

Clerk's Stamp:



COURT FILE NUMBER
COURT
JUDICIAL CENTRE OF

2401-05179
COURT OF KING'S BENCH OF ALBERTA
CALGARY

IN THE MATTER OF THE *COMPANIES'*
CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF
COMPROMISE OR ARRANGEMENT OF
ALPHABOW ENERGY LTD.

DOCUMENT

AFFIDAVIT

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS
DOCUMENT:

BENNETT JONES LLP
Barristers and Solicitors
4500, 855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

SUPPLEMENT TO SEVENTH AFFIDAVIT OF BEN LI

Sworn on December 16, 2024

I, Ben Li, of Calgary, Alberta, SWEAR AND SAY THAT:

1. I am the President and Chief Executive Officer of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**"). As such, I have personal knowledge of the matters deposed to in this Affidavit except where stated as based on information and belief, in which case I verily believe the statements to be true.

2. This Affidavit (the "**Supplemental to the Seventh Li Affidavit**") should be read in conjunction with the prior Affidavits which I have sworn in this matter, including the Affidavit sworn by me on April 15, 2024 (the "**First Li Affidavit**"), the Supplemental Affidavit sworn by me on April 24, 2024 (the "**Supplemental Li Affidavit**"), the Affidavit sworn by me on July 15, 2024 (the "**Second Li Affidavit**"), the Affidavit sworn by me on August 15, 2024 (the "**Third Li Affidavit**"), the Affidavit sworn by me on September 9, 2024 (the "**Fourth Li Affidavit**"), the Affidavit sworn by me on October 21, 2024 (the "**Fifth Li Affidavit**"), the Affidavit sworn by me on November 12, 2024 (the "**Sixth Li Affidavit**"), the Affidavit sworn by me on November 19, 2024 (the "**Supplemental to the Sixth Li Affidavit**") and the Affidavit sworn by me on December 9, 2024 (the "**Seventh Li Affidavit**").
3. Terms not otherwise defined herein, shall bear the meaning ascribed in the First Li Affidavit and Seventh Li Affidavit.

I. RELIEF SOUGHT

4. I swear this Affidavit in further support of an application by AlphaBow proceeding on December 19, 2024 (the "**Application**"), for relief under the *Companies' Creditors Arrangement Act*, RSC 1985, c C-36, as amended, (the "**CCAA**").

II. UPDATE ON ASSET SALES

The Transaction

5. Following filing of the Seventh Li Affidavit, it was identified that the well lists in Schedule A in each of the Cascade Purchase Agreement and Second Cascade Purchase Agreement were not enclosed. Further, I understand that some of the well assets listed in Schedule A of the Cascade Purchase Agreement have been altered as a result of changes to the Bench Creek asset listing. Attached as **Exhibit "A"** and **Exhibit "B"** to my supplemental Affidavit is the Schedule A of each of the Cascade Purchase Agreement and Second Cascade Purchase Agreement.
6. Given the various changes to the Cascade Purchase Agreement and Second Cascade Purchase Agreement, the Subscription Agreement's excluded liabilities has been updated. In response to

comments from stakeholders and further consideration, certain other amendments to the Subscription Agreement have also been made. Attached as **Exhibit "C"** to my supplemental Affidavit is the blackline identifying the amendments to the Subscription Agreement.

Update on Bench Creek Sale

7. Since the swearing of the Seventh Li Affidavit, AlphaBow and Bench Creek have continued to work towards finalizing amendments to the Bench Creek Purchase Agreement, as defined in the Seventh Li Affidavit. Following discussions with the Alberta Energy Regulator, Bench Creek has significantly amended their offer. This revised offer is under review.
8. In the interim, AlphaBow intends to run a supplemental process to ensure that it obtains the best bid for all or part of the Bench Creek Assets. If a purchaser is not identified, the Bench Creek Assets will form a part of the assets remaining with AlphaBow under the Subscription Agreement.

Update on Rockeast Sale

9. Since the swearing of the Seventh Li Affidavit, AlphaBow and Rockeast have continued to work towards finalizing the schedules and Rockeast Purchase Agreement, as defined in the Seventh Li Affidavit, and associated schedules, which has resulted in incremental amendments to the executed Rockeast Purchase Agreement. Attached as **Exhibit "D"** to my supplemental Affidavit is a blackline showing the changes from what was provided in the Seventh Li Affidavit.

Update on North40 Sale

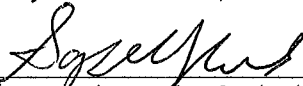
10. I have been informed by AlphaBow's counsel, Keely Cameron of Bennett Jones LLP, that since the swearing of the Seventh Li Affidavit and on December 9, 2024, counsel for Bearspaw wrote to counsel for AlphaBow advising of its intention to negotiate a resolution to its claim, but in order to do so, it required information from AlphaBow as to the proceeds from production of oil from the 7-15 Well paid to or withheld from AlphaBow. Attached as **Exhibit "E"** is a copy of the correspondence from Bearspaw's counsel to counsel for AlphaBow, North40 and Torxen on December 9, 2024.

11. On December 11, 2024, Ms. Cameron responded by email, advising that AlphaBow had been unable to find any records relating to the receipt of oil revenue from the 7-15 Well. She further advised that from August 30, 2023, all amounts owing to AlphaBow from Torxen were garnished by the AER. Ms. Cameron requested a meeting to further discuss. Attached as **Exhibit "F"** is a copy of the correspondence from Ms. Cameron to Bearspaw's counsel on December 11, 2024.
12. On the same day, counsel for Bearspaw advised Ms. Cameron that AlphaBow would have to look for oil revenue on a Wayne-Rosedale Glauconitic Unit No. 1 statement from Torxen, as the only oil-producing well in that Unit is the 7-15 Well. Attached as **Exhibit "G"** is a copy of the correspondence from Bearspaw's counsel to counsel for AlphaBow, North40 and Torxen on December 11, 2024.
13. I understand that Bearspaw would like to have Unit Agreement removed from consideration at the Application. AlphaBow is very concerned that doing so would impact the ability for the North40 transaction to close which would also impact the advancement of the other transactions. Further it would require AlphaBow to incur additional costs associated with bringing another application.
14. AlphaBow is not supportive of lifting the stay of proceedings or deferring the approval of the sale of the Unit Agreement. It does not have any concerns with Torxen and Bearspaw pursuing an application regarding the proper interpretation of the Unit Agreement and does not intend to participate in any such application.

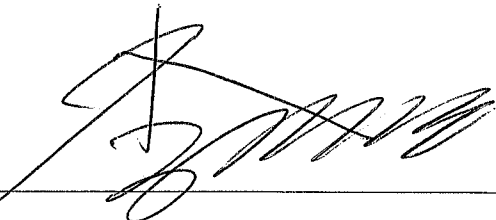
III. CONCLUSION

15. I swear this supplemental Affidavit in support of the relief sought in paragraph 4 and for no other or improper purpose.

SWORN BEFORE ME)
at the City of Calgary, Alberta, this)
16th day of December, 2024.)



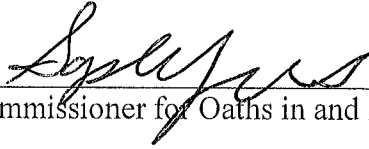
A Commissioner for Oaths in and for the)
Province of Alberta)



BEN LI

Sophie Fiddes
Barrister & Solicitor

This is **Exhibit "A"** referred to in the Supplement to the Seventh Li Affidavit sworn before me this 16th day of December, 2024



A Commissioner for Oaths in and for Alberta

**Sophie Fiddes
Barrister & Solicitor**

SCHEDULE A

Assets Listing

Attached to 2628069 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd. dated December 9, 2024.

Lands Schedule/Mineral Property:

100% of all of AlphaBow's current mineral rights and approvals including consent from Alberta Energy for water disposal for section 24-39-26W4M.

Township 40 – Range 25 W4M – N1/2 Section 32

Township 41 – Range 25 W4M – Sections 4,5,8,9

Farmin (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farmin will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

Wells:

See 2628069 Alberta Ltd. Well List attached to Appendix 1.

Facilities:

Operatorship and 45% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

UWI	License #
03-04-039-25W4	F34092
05-30-039-25W4	F33789

Operatorship and 45% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

UWI	License #
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

Operatorship and 100% of AlphaBow's remaining working interest in the following pipeline licenses and segments.

License 13656 Segments 2,3,8	License 14158 Segments 1,2
License 12739 Segment 3	License 16490 Segment 1
License 42036 Segments 1,2,3	License 45480 Segment 1
License 45481 Segment 1	License 45824 Segment 1
License 45411 Segment 1	License 45412 Segments 1,2
License 46189 Segment 1	License 47468 Segment 1
License 57364 Segments 1,2	License 57366 Segment 1
License 57371 Segments 1,2,3,4	License 57372 Segments 1
License 57373 Segments 1,2,3	License 57374 Segments 1,2,3,4,5,6,7,8
License 57387 Segments 1,2	License 57388 Segments 1,2,3,4,5,6,7,8,9,10,11
License 57827 Segments 1,2	License 57847 Segments 1,2,3,4
License 61850 Segment 1	License 61356 Segment 2
License 61820 Segment 1	License 61570 Segment 1

Operatorship and 45% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Contracts:

1. CO₂ Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of the Glencoe CO₂ Production Facility dated August 31, 2005
- Prentiss CO₂ Stream Purchase and Sale Agreement with MEGlobal dated December 1, 2004
- First Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated January 1, 2019
- Second Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated December 1, 2019
- Third Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated January 1, 2020

Expired

- CO₂ Sales Agreement with Nova Chemicals Corporation dated December 31, 2004
- CO₂ Pipeline Lease and Operating Agreement with Nova Chemicals Corporation dated September 1, 2005
- Glencoe CO₂ Receipt Facilities Lease Agreement dated March 1, 2005

2. EOR Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of The Chigwell Viking “E” Pool Battery 08-24-42-26 W4M (*Omers -33.7764815%, Superman - 18.1873385%*)
- Agreement for the Construction Ownership and Operation of the Morningside Gas Plant 14-13-42-26 W4M (*AlphaBow by functional unit – Solution Gas Compressor and Line – 51.727410%, Inlet Compressor – 9.983240%, Gas Processing and Sales Gas Line (a) Plant – 9.982740%, Gas Processing and Gas Sales Line (b) Plant – 9.982740%, Common Facilities - 12.654500%, Overall Facility Participation – 12.654500%*)
- Agreement For The Construction, Ownership and Operation of the Chigwell Gas Plant (Viking B) – (*Omers 5.4396550%, Superman 2.9290450%*)

Note: Above where Omers Energy Inc. and Superman Resources Inc. interests are shown in brackets and italic, this is because AlphaBow may only be successor in title to these interests in some or all of these facilities. The other working interests may have originally been Glencoe Resources Ltd., Questfire Energy Corp. etc, and may now reside with the Orphan Well Association because AlphaBow may not have elected to take those interests.

3. Chigwell Alberta – Joint Operating Agreement

Joint Operating Agreement – Chigwell Alberta dated September 9, 2023 between AlphaBow Energy Ltd. and Cascade Energy Ltd.

4. Pipeline Easements

All pipeline easement contracts related to the pipeline licenses listed in the pipelines section above.

APPENDIX 1

WELL LIST

(See attached)

2628069 Alberta Ltd. Well List

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0390438	100/16-20-033-20W4/03	Suspended CBM	CNRL	25.000000%
Central	0380041	100/01-20-033-20W4/00	Suspended CBM	CNRL	25.000000%
Central	0378822	100/04-20-033-20W4/00	Suspended Gas	CNRL	25.000000%
Central	0338677	100/11-20-033-20W4/00	Suspended Gas	CNRL	25.000000%
Central	0338677	100/11-20-033-20W4/02	Commingled	CNRL	25.000000%
Central	0128189	100/06-18-045-27W4/00	Abandoned & Whip	CNRL	50.000000%
Central	0128189	100/06-18-045-27W4/02	Abandoned Zn	CNRL	50.000000%
Central	0128189	100/06-18-045-27W4/03	Abandoned	CNRL	50.000000%
Central	0119523	100/14-20-038-23W4/00	Abandoned Zn	CNRL	12.480000%
Central	0119523	100/14-20-038-23W4/03	Drilled & Cased	CNRL	12.480000%
Central	0119523	100/14-20-038-23W4/02	Suspended Gas	CNRL	12.480000%
Central	0087177	100/03-31-046-17W4/00	Abandoned	Glencoe	41.265180%
Central	0078563	100/08-05-037-24W4/00	Suspended Oil	Lynx	25.000000%
East	0375612	100/16-04-031-09W4/00	Suspended Gas	AlphaBow	0.000000%
East	0359973	100/14-12-031-14W4/00	Suspended Gas	AlphaBow	40.000000%
East	0359972	100/16-12-031-14W4/00	Suspended Gas	AlphaBow	40.000000%
East	0359378	100/01-31-033-11W4/00	Gas	CNRL	50.000000%
East	0342389	100/14-06-032-13W4/00	Suspended Gas	AlphaBow	62.500000%
East	0342383	100/06-06-032-13W4/00	Suspended Gas	AlphaBow	62.500000%
East	0342241	100/08-26-031-14W4/00	Suspended Gas	AlphaBow	12.500000%
East	0342237	100/06-26-031-14W4/00	Suspended Gas	AlphaBow	12.500000%
East	0342181	100/16-06-032-13W4/00	Suspended Gas	AlphaBow	62.500000%
East	0342138	100/16-26-031-14W4/00	Suspended Gas	AlphaBow	12.500000%
East	0342128	100/13-26-031-14W4/00	Suspended Gas	AlphaBow	12.500000%
East	0341111	102/08-06-032-13W4/00	Suspended Gas	AlphaBow	62.500000%
East	0338902	100/12-25-031-14W4/00	Suspended Gas	AlphaBow	50.000000%
East	0338656	100/04-25-031-14W4/00	Suspended Gas	AlphaBow	50.000000%
East	0338439	100/02-25-031-14W4/00	Suspended Gas	AlphaBow	50.000000%
East	0335139	100/12-05-026-08W4/00	Reclaimed	CNRL	35.000000%
East	0332960	100/08-14-034-11W4/00	Suspended Gas	AlphaBow	92.973850%
East	0330355	100/14-14-034-11W4/00	Suspended Gas	AlphaBow	92.973850%
East	0329757	100/14-36-033-12W4/00	Gas	CNRL	50.000000%
East	0329054	100/13-31-033-11W4/00	Gas	CNRL	50.000000%
East	0316557	100/11-02-026-16W4/00	Gas	CNRL	50.000000%
East	0314641	100/06-15-032-11W4/02	Abandoned Zn	CNRL	37.500000%
East	0314641	100/06-15-032-11W4/03	Drilled & Cased	CNRL	37.500000%
East	0314641	100/06-15-032-11W4/04	Suspended Gas	CNRL	37.500000%
East	0314641	100/06-15-032-11W4/05	Commingled	CNRL	37.500000%
East	0313838	102/16-09-026-16W4/00	Abandoned Zn	CNRL	25.000000%
East	0313838	102/16-09-026-16W4/02	Gas	CNRL	25.000000%
East	0313838	102/16-09-026-16W4/03	Commingled	CNRL	25.000000%
East	0311879	100/13-15-034-11W4/00	Suspended Gas	AlphaBow	71.895400%
East	0311029	100/12-06-026-08W4/00	Abandoned Zn	CNRL	14.500000%
East	0311029	100/12-06-026-08W4/02	Abandoned Zn	CNRL	14.500000%
East	0311029	100/12-06-026-08W4/03	Abandoned	CNRL	14.500000%
East	0311013	100/15-22-034-12W4/00	Gas	CNRL	36.500000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0310681	100/14-03-034-12W4/00	Suspended Gas	AlphaBow	50.000000%
East	0309737	100/16-14-034-11W4/00	Suspended Gas	AlphaBow	92.973850%
East	0309732	100/06-14-034-11W4/00	Suspended Gas	AlphaBow	92.973850%
East	0308874	100/13-15-033-12W4/00	Gas	CNRL	50.000000%
East	0308849	100/08-36-033-12W4/00	Gas	CNRL	50.000000%
East	0308238	100/01-35-033-12W4/00	Gas	CNRL	50.000000%
East	0289347	100/16-03-034-12W4/00	Suspended Gas	AlphaBow	50.000000%
East	0288938	102/07-07-026-14W4/00	Suspended Gas	CNRL	50.000000%
East	0288180	100/16-15-034-11W4/00	Suspended Gas	AlphaBow	71.895400%
East	0276044	100/09-18-032-11W4/00	Abandoned Zn	AlphaBow	75.000000%
East	0276044	100/09-18-032-11W4/02	Abandoned	AlphaBow	75.000000%
East	0273905	103/06-31-033-11W4/00	Gas	CNRL	50.000000%
East	0273728	100/16-15-033-12W4/00	Gas	CNRL	50.000000%
East	0273438	100/16-36-033-12W4/00	Gas	CNRL	50.000000%
East	0273312	100/05-36-033-12W4/00	Gas	CNRL	50.000000%
East	0272300	100/06-34-031-14W4/00	Suspended Gas	CNRL	40.000000%
East	0272292	100/16-34-031-14W4/00	Suspended Gas	CNRL	40.000000%
East	0270996	100/06-15-033-12W4/02	Gas	CNRL	50.000000%
East	0270389	100/16-20-032-14W4/00	Gas	CNRL	50.000000%
East	0270354	102/06-20-032-14W4/00	Gas	CNRL	50.000000%
East	0263313	100/13-18-032-11W4/00	Abandoned Zn	CNRL	50.000000%
East	0263313	100/13-18-032-11W4/02	Abandoned Zn	CNRL	50.000000%
East	0263313	100/13-18-032-11W4/03	Abandoned Zn	CNRL	50.000000%
East	0263313	100/13-18-032-11W4/04	Abandoned Zn	CNRL	50.000000%
East	0258621	100/07-34-031-14W4/00	Abandoned	CNRL	40.000000%
East	0258618	100/01-03-032-14W4/00	Abandoned	CNRL	40.000000%
East	0258617	100/11-02-032-14W4/00	Abandoned	CNRL	75.000000%
East	0254523	100/16-35-033-12W4/00	Gas	CNRL	50.000000%
East	0254227	103/14-33-025-15W4/00	Suspended Gas	AlphaBow	50.000000%
East	0252619	100/05-30-025-14W4/00	Suspended Gas	AlphaBow	50.000000%
East	0248329	100/13-10-028-11W4/00	Drilled & Cased	CNRL	37.500000%
East	0248329	100/13-10-028-11W4/02	Suspended Gas	CNRL	37.500000%
East	0247612	100/12-25-029-12W4/00	Oil	CNRL	50.000000%
East	0244616	102/08-26-025-15W4/00	Suspended Gas	AlphaBow	50.000000%
East	0244603	100/04-25-025-16W4/00	Abandoned	AlphaBow	75.000000%
East	0237601	102/08-10-025-15W4/00	Suspended Gas	AlphaBow	37.500000%
East	0237601	102/08-10-025-15W4/02	Suspended Gas	AlphaBow	37.500000%
East	0237311	100/03-16-025-15W4/00	Suspended Gas	AlphaBow	75.000000%
East	0236280	100/01-27-025-15W4/00	Commingled	AlphaBow	50.000000%
East	0236280	100/01-27-025-15W4/02	Suspended Gas	AlphaBow	50.000000%
East	0234415	100/05-02-033-11W4/00	Abandoned	AlphaBow	50.000000%
East	0234333	100/15-20-025-15W4/00	Suspended Gas	AlphaBow	50.000000%
East	0234333	100/15-20-025-15W4/02	Suspended Gas	AlphaBow	50.000000%
East	0234159	100/16-09-030-11W4/00	Gas	Outlier	12.500000%
East	0234050	102/11-24-032-12W4/00	Suspended Gas	CNRL	50.000000%
East	0231549	100/16-24-025-16W4/00	Suspended Gas	AlphaBow	42.930000%
East	0228584	100/03-02-026-15W4/02	Drilled & Cased	AlphaBow	85.000000%
East	0228584	100/03-02-026-15W4/00	Suspended Gas	AlphaBow	85.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0228509	100/01-04-026-16W4/00	Suspended Gas	AlphaBow	50.000000%
East	0227997	100/03-03-026-16W4/00	Suspended Gas	AlphaBow	50.000000%
East	0227372	100/03-28-034-12W4/00	Gas	CNRL	11.250000%
East	0225685	102/08-07-026-14W4/02	Abandoned Zn	AlphaBow	100.000000%
East	0225685	102/08-07-026-14W4/00	Suspended Gas	AlphaBow	100.000000%
East	0225185	100/12-28-025-15W4/00	Abandoned Zn	AlphaBow	50.000000%
East	0225185	100/12-28-025-15W4/02	Abandoned	AlphaBow	50.000000%
East	0225013	100/07-32-025-15W4/00	Abandoned	AlphaBow	50.000000%
East	0222812	100/11-32-031-11W4/00	Abandoned	AlphaBow	37.500000%
East	0222811	100/05-24-028-11W4/00	Suspended Gas	AlphaBow	87.500000%
East	0222709	100/12-35-025-16W4/00	Suspended Gas	AlphaBow	75.000000%
East	0222709	100/12-35-025-16W4/02	Suspended Gas	AlphaBow	75.000000%
East	0222602	100/11-36-025-16W4/00	Commingled	AlphaBow	75.000000%
East	0222602	100/11-36-025-16W4/02	Commingled	AlphaBow	75.000000%
East	0222602	100/11-36-025-16W4/03	Suspended Gas	AlphaBow	75.000000%
East	0222597	100/09-05-031-13W4/00	Abandoned	Baytex	43.750000%
East	0222597	100/09-05-031-13W4/02	Abandoned Zn	Baytex	43.750000%
East	0222572	102/10-30-025-15W4/00	Abandoned Zn	AlphaBow	50.000000%
East	0222572	102/10-30-025-15W4/02	Abandoned Zn	AlphaBow	50.000000%
East	0217995	100/12-31-027-11W4/00	Suspended Gas	CNRL	38.500000%
East	0210161	100/02-23-028-11W4/00	Suspended Gas	AlphaBow	50.000000%
East	0207033	100/12-22-034-12W4/00	Gas	CNRL	46.500000%
East	0204672	100/12-05-028-11W4/00	Suspended Gas	AlphaBow	50.000000%
East	0202092	100/06-09-025-15W4/00	Gas	CNRL	50.000000%
East	0202027	100/08-09-025-15W4/00	Gas	CNRL	50.000000%
East	0202026	100/14-09-025-15W4/00	Gas	CNRL	50.000000%
East	0202025	100/16-09-025-15W4/00	Gas	CNRL	50.000000%
East	0201213	100/06-10-030-11W4/00	Oil	CNRL	50.000000%
East	0201213	100/06-10-030-11W4/02	Commingled	CNRL	50.000000%
East	0191820	100/14-36-025-16W4/00	Gas	CNRL	40.000000%
East	0185431	102/10-09-025-15W4/00	Abandoned	CNRL	50.000000%
East	0181026	100/02-25-029-12W4/00	Suspended Oil	CNRL	50.000000%
East	0180853	100/06-13-034-12W4/00	Gas	CNRL	20.000000%
East	0168138	100/03-06-033-10W4/00	Abandoned Zn	AlphaBow	12.500000%
East	0168138	100/03-06-033-10W4/02	Suspended Gas	AlphaBow	12.500000%
East	0168138	100/03-06-033-10W4/03	Suspended Gas	AlphaBow	12.500000%
East	0160905	100/07-36-025-16W4/00	Abandoned Zn	CNRL	10.000000%
East	0160905	100/07-36-025-16W4/02	Gas	CNRL	10.000000%
East	0160380	100/05-04-031-09W4/00	Suspended Gas	AlphaBow	0.000000%
East	0160380	100/05-04-031-09W4/02	Suspended Gas	AlphaBow	0.000000%
East	0159822	100/02-16-025-15W4/00	Suspended Gas	CNRL	50.000000%
East	0159684	100/01-02-026-15W4/00	Abandoned Zn	CNRL	40.000000%
East	0159684	100/01-02-026-15W4/02	Abandoned Zn	CNRL	40.000000%
East	0159684	100/01-02-026-15W4/03	Abandoned	CNRL	40.000000%
East	0154622	100/10-09-025-15W4/00	Suspended Gas	CNRL	50.000000%
East	0154622	100/10-09-025-15W4/02	Gas	CNRL	50.000000%
East	0150888	100/14-10-030-11W4/00	Reclaimed	CNRL	50.000000%
East	0150888	100/14-10-030-11W4/02	Reclaimed	CNRL	50.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0146333	100/04-11-031-13W4/00	Abandoned Zn	AlphaBow	60.000000%
East	0146333	100/04-11-031-13W4/02	Abandoned Zn	AlphaBow	60.000000%
East	0146333	100/04-11-031-13W4/03	Suspended Gas	AlphaBow	60.000000%
East	0125219	100/14-35-025-15W4/00	Abandoned Zn	AlphaBow	100.000000%
East	0108705	100/14-25-029-12W4/00	Abandoned Zn	CNRL	50.000000%
East	0108705	100/14-25-029-12W4/02	Gas	CNRL	50.000000%
East	0108576	100/08-25-029-12W4/00	Abandoned Zn	CNRL	50.000000%
East	0108576	100/08-25-029-12W4/02	Abandoned	CNRL	50.000000%
East	0099022	100/02-24-029-11W4/00	Abandoned	CNRL	21.875000%
East	0092700	100/07-05-031-09W4/00	Suspended Gas	AlphaBow	0.000000%
East	0092700	100/07-05-031-09W4/02	Suspended Gas	AlphaBow	0.000000%
East	0091627	100/01-12-031-14W4/00	Abandoned Zn	AlphaBow	40.000000%
East	0091627	100/01-12-031-14W4/02	Suspended Gas	AlphaBow	40.000000%
East	0091556	100/10-34-031-14W4/00	Suspended Gas	CNRL	40.000000%
East	0091460	100/07-04-030-14W4/00	Gas	CNRL	25.000000%
East	0087063	100/08-22-034-12W4/00	Suspended Gas	AlphaBow	46.500000%
East	0086979	100/06-25-029-12W4/00	Suspended Oil	CNRL	50.000000%
East	0086270	100/06-22-033-11W4/00	Suspended Gas	AlphaBow	50.000000%
East	0086269	100/06-35-033-12W4/00	Gas	CNRL	50.000000%
East	0086268	100/16-31-033-11W4/00	Abandoned & Re-Enter	CNRL	50.000000%
East	0086268	100/16-31-033-11W4/02	Gas	CNRL	50.000000%
East	0086018	100/06-29-032-11W4/00	Abandoned	AlphaBow	50.000000%
East	0085533	100/02-20-030-12W4/02	Drilled & Cased	CNRL	3.750000%
East	0085533	100/02-20-030-12W4/00	Gas	CNRL	3.750000%
East	0084636	100/06-19-030-11W4/00	Gas	CNRL	12.500000%
East	0082374	100/07-02-032-14W4/00	Suspended Gas	CNRL	75.000000%
East	0075727	100/11-06-029-10W4/00	Suspended Gas	CNRL	37.500000%
East	0073240	100/06-02-029-11W4/00	Abandoned Zn	CNRL	25.000000%
East	0073240	100/06-02-029-11W4/02	Gas	CNRL	75.000000%
East	0072822	100/10-01-033-11W4/02	Drilled & Cased	AlphaBow	46.804136%
East	0072822	100/10-01-033-11W4/00	Suspended Gas	AlphaBow	46.804136%
East	0072633	100/06-09-031-09W4/00	Abandoned Zn	AlphaBow	0.000000%
East	0072633	100/06-09-031-09W4/02	Suspended Gas	AlphaBow	0.000000%
East	0070722	100/11-18-031-13W4/00	Abandoned Zn	CNRL	37.500000%
East	0070722	100/11-18-031-13W4/02	Abandoned Zn	CNRL	37.500000%
East	0070722	100/11-18-031-13W4/03	Gas	CNRL	37.500000%
East	0069950	100/06-20-031-13W4/00	Reclaimed	CNRL	37.500000%
East	0066178	100/06-28-030-13W4/00	Abandoned Zn	AlphaBow	100.000000%
East	0066178	100/06-28-030-13W4/02	Abandoned Zn	AlphaBow	100.000000%
East	0066178	100/06-28-030-13W4/03	Abandoned Zn	AlphaBow	100.000000%
East	0066178	100/06-28-030-13W4/04	Oil	AlphaBow	37.500000%
East	0063713	100/10-04-026-16W4/00	Gas	CNRL	50.000000%
East	0061946	100/06-18-030-10W4/00	Gas	CNRL	50.000000%
East	0061946	100/06-18-030-10W4/02	Suspended Gas	CNRL	50.000000%
East	0061833	100/10-34-029-11W4/00	Reclaimed	CNRL	50.000000%
East	0059657	100/06-30-027-11W4/00	Abandoned Zn	CNRL	5.000000%
East	0059657	100/06-30-027-11W4/02	Suspended Gas	CNRL	5.000000%
East	0058233	100/10-29-032-11W4/00	Abandoned Zn	AlphaBow	50.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0058233	100/10-29-032-11W4/02	Abandoned	AlphaBow	50.000000%
East	0055118	100/06-29-025-15W4/00	Abandoned Zn	CNRL	TBD
East	0055118	100/06-29-025-15W4/02	Abandoned Zn	CNRL	TBD
East	0055118	100/06-29-025-15W4/03	Suspended Gas	CNRL	TBD
East	0049690	100/10-25-031-14W4/00	Abandoned Zn	CNRL	50.000000%
East	0049690	100/10-25-031-14W4/02	Abandoned Zn	CNRL	50.000000%
East	0049690	100/10-25-031-14W4/03	Suspended Gas	CNRL	50.000000%
East	0049690	100/10-25-031-14W4/04	Suspended Gas	CNRL	50.000000%
East	0047204	100/11-11-026-15W4/00	Reclaimed	Cenovus	86.500000%
East	0045564	100/07-16-030-11W4/02	Abandoned Zn	CNRL	37.500000%
East	0045564	100/07-16-030-11W4/03	Abandoned Zn	CNRL	37.500000%
East	0045564	100/07-16-030-11W4/00	Suspended Gas	CNRL	37.500000%
East	0044586	100/07-22-031-13W4/00	Gas	CNRL	50.000000%
East	0043977	100/10-01-032-14W4/00	Drilled & Cased	CNRL	75.000000%
East	0043977	100/10-01-032-14W4/02	Gas	CNRL	75.000000%
East	0043770	100/10-24-029-11W4/00	Abandoned	CNRL	21.875000%
East	0042458	100/06-14-030-11W4/00	Reclaimed	CNRL	50.000000%
East	0042458	100/06-14-030-11W4/02	Reclaimed	CNRL	50.000000%
East	0042314	100/10-18-029-10W4/00	Abandoned	AlphaBow	37.500000%
East	0040458	100/07-17-030-11W4/00	Abandoned Zn	CNRL	50.000000%
East	0040458	100/07-17-030-11W4/02	Abandoned	CNRL	50.000000%
East	0040269	100/07-10-031-13W4/00	Abandoned Zn	CNRL	50.000000%
East	0040269	100/07-10-031-13W4/02	Suspended Gas	CNRL	50.000000%
East	0040269	100/07-10-031-13W4/03	Gas	CNRL	50.000000%
East	0040027	100/07-10-030-11W4/00	Suspended Gas	CNRL	50.000000%
East	0040027	100/07-10-030-11W4/02	Gas	CNRL	50.000000%
East	0040026	100/10-02-030-11W4/00	Abandoned	CNRL	50.000000%
East	0038583	100/11-30-029-10W4/00	Suspended Gas	CNRL	50.000000%
East	0038516	100/10-04-031-13W4/00	Abandoned Zn	CNRL	62.500000%
East	0038516	100/10-04-031-13W4/02	Abandoned	CNRL	62.500000%
East	0038325	100/10-11-030-11W4/00	Abandoned Zn	CNRL	50.000000%
East	0038325	100/10-11-030-11W4/02	Abandoned	CNRL	50.000000%
East	0020905	100/11-35-029-11W4/00	Abandoned	CNRL	50.000000%
South	0291968	102/09-15-010-19W4/00	Abandoned Zn	Baytex	0.218750%
South	0291968	102/09-15-010-19W4/02	Abandoned Zn	Baytex	0.218750%
South	0291968	102/09-15-010-19W4/03	Abandoned	Baytex	0.218750%
South	0260371	100/02-04-013-09W4/00	Abandoned	CNRL	33.581500%
South	0259400	100/06-33-012-09W4/00	Abandoned	CNRL	33.581500%
South	0258937	100/08-33-012-09W4/00	Reclaimed	CNRL	33.581500%
South	0258935	100/16-33-012-09W4/00	Abandoned	CNRL	33.581500%
South	0159671	100/09-15-010-19W4/00	Abandoned Zn	Baytex	0.218750%
South	0159671	100/09-15-010-19W4/02	Abandoned Zn	Baytex	0.218750%
South	0159671	100/09-15-010-19W4/03	Abandoned Zn	Baytex	0.218750%
South	0159671	100/09-15-010-19W4/04	Abandoned Zn	Baytex	0.218750%
South	0159671	100/09-15-010-19W4/05	Abandoned	Baytex	0.218750%
South	0153904	100/13-11-010-19W4/00	Abandoned Zn	Baytex	0.218750%
South	0153904	100/13-11-010-19W4/02	Abandoned Zn	Baytex	0.218750%
South	0153904	100/13-11-010-19W4/03	Abandoned	Baytex	0.218750%

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South	0131479	100/06-14-010-19W4/00	Abandoned Zn	Baytex	0.218750%
South	0131479	100/06-14-010-19W4/02	Abandoned Zn	Baytex	0.218750%
South	0131479	100/06-14-010-19W4/03	Abandoned Zn	Baytex	0.218750%
South	0131479	100/06-14-010-19W4/04	Abandoned	Baytex	0.218750%
South	0093931	100/07-29-011-12W4/00	Abandoned	SanLing	0.923400%
South	0091509	100/16-18-020-28W4/00	Abandoned	Lexin	3.200000%
South	0080924	100/09-19-010-19W4/00	Suspended Gas	CNRL	25.000000%
South	0048036	100/10-15-011-05W4/00	Reclaimed	CNRL	10.000000%
South	0047067	100/06-35-014-20W4/00	Reclaimed	CNRL	19.062500%
South	0028668	100/10-07-012-10W4/00	Abandoned Zn	AlphaBow	50.000000%
South	0028668	100/10-07-012-10W4/02	Drilled & Cased	AlphaBow	50.000000%
W5/W6	0362747	102/14-09-072-04W6/00	Suspended Gas	CNRL	35.000000%
W5/W6	0107010	100/07-02-072-04W6/00	Suspended Gas	CNRL	50.000000%
W5/W6	0107010	100/07-02-072-04W6/02	Suspended Gas	CNRL	50.000000%
Central	0343169	100/01-18-033-18W4/00	CBM	Tallahassee	25.000000%
Central	0304958	100/01-31-033-18W4/00	Abandoned	Trident	36.980200%
Central	0142112	100/14-18-033-18W4/00	Drilled & Cased	CNRL	50.000000%
North	0372666	100/02-30-063-13W4/00	Abandoned Zn	AlphaBow	75.000000%
North	0372666	100/02-30-063-13W4/02	Suspended Gas	AlphaBow	75.000000%
North	0372666	100/02-30-063-13W4/03	Suspended Gas	AlphaBow	75.000000%
North	0333810	100/04-35-062-14W4/00	Abandoned Zn	AlphaBow	50.000000%
North	0333810	100/04-35-062-14W4/02	Abandoned Zn	AlphaBow	50.000000%
North	0333810	100/04-35-062-14W4/03	Abandoned Zn	AlphaBow	50.000000%
North	0333810	100/04-35-062-14W4/04	Abandoned	AlphaBow	50.000000%
North	0263749	100/07-36-066-13W4/00	Reclaimed	CNRL	50.000000%
North	0192045	102/10-35-062-14W4/00	Abandoned Zn	AlphaBow	50.000000%
North	0192045	102/10-35-062-14W4/02	Abandoned Zn	AlphaBow	50.000000%
North	0192045	102/10-35-062-14W4/03	Abandoned	AlphaBow	50.000000%
North	0189422	100/13-01-063-15W4/00	Abandoned Zn	AlphaBow	40.000000%
North	0189422	100/13-01-063-15W4/02	Abandoned Zn	AlphaBow	40.000000%
North	0189422	100/13-01-063-15W4/03	Abandoned	AlphaBow	40.000000%
North	0185113	100/05-01-063-15W4/00	Abandoned Zn	AlphaBow	40.000000%
North	0185113	100/05-01-063-15W4/02	Abandoned	AlphaBow	40.000000%
North	0184220	100/10-26-062-14W4/00	Abandoned	AlphaBow	50.000000%
North	0182227	100/10-35-062-14W4/00	Abandoned	AlphaBow	50.000000%
North	0106631	100/11-19-063-13W4/00	Suspended Gas	AlphaBow	75.000000%
North	0106631	100/11-19-063-13W4/02	Suspended Gas	AlphaBow	75.000000%
North	0067923	100/10-25-062-14W4/00	Abandoned Zn	CNRL	50.000000%
North	0067923	100/10-25-062-14W4/02	Abandoned	CNRL	50.000000%
Provost	0324399	102/06-01-040-01W4/00	Suspended Gas	CNRL	50.000000%
Provost	0086543	100/03-35-039-07W4/00	Abandoned	CLEO	18.750000%
Central	0061977	100/06-13-041-25W4/00	Abandoned Zn	Alexander Oilfield	10.500000%
Central	0061977	100/06-13-041-25W4/02	Gas	Alexander Oilfield	10.500000%
Central	0079043	100/06-29-042-25W4/00	Gas	840586 Alberta	2.900000%
Central	0104173	100/06-08-042-25W4/00	Abandoned Zn	Glencoe	5.000000%
Central	0104173	100/06-08-042-25W4/02	Drilled & Cased	Glencoe	5.000000%
Central	0104173	100/06-08-042-25W4/03	Drilled & Cased	Glencoe	5.000000%
Central	0107180	100/16-28-043-26W4/00	Abandoned Zn	Loyal Energy	15.000000%

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Central	0107180	100/16-28-043-26W4/02	Abandoned Zn	Loyal Energy	15.000000%
Central	0107180	100/16-28-043-26W4/03	Abandoned	Loyal Energy	15.000000%
Central	0107454	100/06-18-042-25W4/00	Abandoned Zn	Just Freehold	6.368000%
Central	0107454	100/06-18-042-25W4/02	CBM	Just Freehold	26.403500%
Central	0116597	100/14-34-042-26W4/00	Abandoned & Re-Enter	Enerplus	100.000000%
Central	0123134	102/16-13-042-26W4/00	Abandoned	Questfire	3.602320%
-	F29474	00/06-03-043-28W4	-	AlphaBow	-
-	F30522	00/14-03-043-28W4	-	AlphaBow	-
-	F33789	00/05-30-039-25W4	-	AlphaBow	-
-	F34092	00/03-04-039-25W4	-	AlphaBow	-
-	F38774	00/12-01-043-28W4	-	AlphaBow	-
-	F39123	00/08-04-043-28W4	-	AlphaBow	-
-	F8741	00/14-19-041-24W4	-	AlphaBow	-
-	F8744	00/11-02-041-25W4	-	AlphaBow	-
-	F8746	00/11-03-041-25W4	-	AlphaBow	-
-	F8747	00/04-04-041-25W4	-	AlphaBow	-
-	F8748	00/08-05-041-25W4	-	AlphaBow	-
-	F8750	02/08-05-041-25W4	-	AlphaBow	-
-	F8751	00/14-05-041-25W4	-	AlphaBow	-
-	F8752	00/10-10-041-25W4	-	AlphaBow	-
-	F8758	02/05-22-041-25W4	-	AlphaBow	-
-	F8759	03/05-22-041-25W4	-	AlphaBow	-
-	F8761	00/11-22-041-25W4	-	AlphaBow	-
-	F8763	00/15-22-041-25W4	-	AlphaBow	-
-	F8764	00/16-23-041-25W4	-	AlphaBow	-
-	F9023	00/06-18-042-25W4	-	AlphaBow	-
-	F9026	00/14-13-042-26W4	-	AlphaBow	-
-	F9027	00/08-24-042-26W4	-	AlphaBow	-
-	F9028	00/06-25-042-26W4	-	AlphaBow	-
-	F9029	00/14-26-042-26W4	-	AlphaBow	-
-	F9030	00/16-34-042-26W4	-	AlphaBow	-
-	F9249	00/14-18-043-22W4	-	AlphaBow	-
-	F9287	00/16-02-043-26W4	-	AlphaBow	-
-	F9290	00/16-32-043-26W4	-	AlphaBow	-
Central	0022244	100/07-10-041-25W4/00	Abandoned	AlphaBow	95.000000%
Central	0024067	100/10-03-041-25W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0057888	100/11-15-041-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0059243	100/07-22-041-25W4/00	Injector	AlphaBow	95.000000%
Central	0059442	100/10-15-041-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0059793	100/10-10-041-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0059793	100/10-10-041-25W4/02	Suspended Oil	AlphaBow	54.218750%
Central	0060090	100/16-23-041-25W4/00	Suspended Oil	AlphaBow	52.906250%
Central	0060448	100/01-35-041-25W4/00	Abandoned	AlphaBow	52.500000%
Central	0060574	100/04-15-041-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0060838	100/07-27-041-25W4/00	Suspended Oil	AlphaBow	55.000000%
Central	0060838	100/07-27-041-25W4/02	Abandoned Zn	AlphaBow	55.000000%
Central	0060946	100/02-15-041-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0060947	100/05-22-041-25W4/00	Suspended Oil	AlphaBow	95.000000%

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Central	0060947	100/05-22-041-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0061190	100/15-22-041-25W4/00	Suspended Oil	AlphaBow	51.507810%
Central	0061190	100/15-22-041-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0061194	100/07-21-041-25W4/00	Abandoned Zn	AlphaBow	54.218750%
Central	0061194	100/07-21-041-25W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0061194	100/07-21-041-25W4/03	Suspended Oil	AlphaBow	54.218750%
Central	0061395	100/06-23-041-25W4/00	Abandoned Zn	AlphaBow	31.968750%
Central	0061408	100/06-26-041-25W4/00	Suspended Oil	AlphaBow	38.942310%
Central	0061809	100/12-10-041-25W4/00	Suspended Oil	AlphaBow	54.218750%
Central	0061834	100/06-05-041-25W4/00	Suspended Oil	AlphaBow	54.267575%
Central	0061395	100/06-23-041-25W4/02	Suspended Gas	AlphaBow	31.968750%
Central	0062022	100/11-11-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0062022	100/11-11-041-25W4/02	Suspended Oil	AlphaBow	46.895180%
Central	0062113	100/10-26-041-25W4/00	Suspended Oil	AlphaBow	51.718750%
Central	0063219	100/11-22-041-25W4/00	Abandoned Zn	AlphaBow	46.979185%
Central	0063219	100/11-22-041-25W4/02	Abandoned Zn	AlphaBow	100.000000%
Central	0063219	100/11-22-041-25W4/03	Abandoned Zn	AlphaBow	46.979185%
Central	0063694	100/11-25-041-25W4/00	Suspended Oil	AlphaBow	53.437500%
Central	0063717	100/11-14-041-25W4/00	Abandoned Zn	AlphaBow	46.895180%
Central	0063717	100/11-14-041-25W4/02	Suspended	AlphaBow	46.895180%
Central	0063735	100/06-14-041-25W4/00	Abandoned Zn	AlphaBow	46.895180%
Central	0063735	100/06-14-041-25W4/02	Suspended Oil	AlphaBow	46.895180%
Central	0063971	100/12-26-041-25W4/00	Suspended	AlphaBow	51.923080%
Central	0064088	100/04-27-041-25W4/00	Suspended Oil	AlphaBow	54.218750%
Central	0064088	100/04-27-041-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0064317	100/14-23-041-25W4/00	Suspended Oil	AlphaBow	52.906250%
Central	0064397	100/10-14-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0064649	100/06-11-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0064728	100/11-12-041-25W4/00	Abandoned Zn	AlphaBow	52.500000%
Central	0064728	100/11-12-041-25W4/02	Suspended Oil	AlphaBow	52.500000%
Central	0064989	100/11-03-041-25W4/00	Suspended Oil	AlphaBow	55.000000%
Central	0064989	100/11-03-041-25W4/02	Abandoned Zn	AlphaBow	55.000000%
Central	0065001	100/08-16-041-25W4/00	Suspended Oil	AlphaBow	51.507810%
Central	0065047	100/08-05-041-25W4/00	Suspended Oil	AlphaBow	54.267575%
Central	0065079	100/10-04-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0065047	100/08-05-041-25W4/02	Commingled	AlphaBow	54.267575%
Central	0065416	100/01-14-041-25W4/00	Abandoned Zn	AlphaBow	29.478550%
Central	0065416	100/01-14-041-25W4/02	Abandoned Zn	AlphaBow	29.478550%
Central	0065575	100/01-09-041-25W4/00	Suspended Oil	AlphaBow	53.437500%
Central	0065708	100/01-11-041-25W4/00	Suspended Oil	AlphaBow	51.300000%
Central	0065732	100/16-11-041-25W4/00	Abandoned Zn	AlphaBow	29.387085%
Central	0065732	100/16-11-041-25W4/02	Drilled & Cased	AlphaBow	29.387085%
Central	0066041	100/15-36-041-25W4/00	Abandoned Zn	AlphaBow	51.250000%
Central	0066418	100/01-28-041-25W4/00	Abandoned Zn	AlphaBow	52.500000%
Central	0066418	100/01-28-041-25W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0066418	100/01-28-041-25W4/03	Abandoned Zn	AlphaBow	52.500000%
Central	0066418	100/01-28-041-25W4/04	Abandoned Zn	AlphaBow	52.500000%
Central	0067354	100/04-04-041-25W4/00	Suspended Oil	AlphaBow	46.895180%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0067365	100/02-04-041-25W4/00	Suspended Oil	AlphaBow	46.895180%
Central	0066418	100/01-28-041-25W4/05	Suspended Gas	AlphaBow	52.500000%
Central	0068808	100/04-25-041-25W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0069094	100/04-12-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0069095	100/01-12-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0069106	100/16-21-041-25W4/00	Suspended Oil	AlphaBow	40.078120%
Central	0069106	100/16-21-041-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0069216	100/09-03-041-25W4/00	Suspended Oil	AlphaBow	50.951170%
Central	0069106	100/16-21-041-25W4/03	Suspended Gas	AlphaBow	40.078120%
Central	0070973	100/10-28-041-25W4/00	Abandoned Zn	AlphaBow	55.000000%
Central	0070973	100/10-28-041-25W4/02	Abandoned Zn	AlphaBow	55.000000%
Central	0071460	100/10-32-040-25W4/00	Suspended Oil	AlphaBow	50.312500%
Central	0071460	100/10-32-040-25W4/02	Abandoned Zn	AlphaBow	3.359375%
Central	0071621	100/12-36-041-25W4/00	Abandoned Zn	AlphaBow	13.750000%
Central	0071621	100/12-36-041-25W4/02	Abandoned Zn	AlphaBow	13.750000%
Central	0071894	100/01-25-041-25W4/00	Suspended	AlphaBow	50.000000%
Central	0071894	100/01-25-041-25W4/02	Drilled & Cased	AlphaBow	50.000000%
Central	0072243	100/06-36-041-25W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0072384	100/06-10-041-25W4/00	Abandoned Zn	AlphaBow	50.700000%
Central	0072384	100/06-10-041-25W4/02	Suspended Oil	AlphaBow	50.700000%
Central	0072709	100/14-32-040-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0073018	100/07-02-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0073018	100/07-02-041-25W4/02	Suspended Oil	AlphaBow	52.500000%
Central	0073778	100/11-02-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0073778	100/11-02-041-25W4/02	Abandoned Zn	AlphaBow	52.500000%
Central	0073778	100/11-02-041-25W4/03	Suspended Oil	AlphaBow	52.500000%
Central	0073778	100/11-02-041-25W4/04	Abandoned Zn	AlphaBow	52.500000%
Central	0075357	100/09-05-041-25W4/00	Suspended Oil	AlphaBow	43.120000%
Central	0075700	100/10-02-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0075700	100/10-02-041-25W4/02	Suspended Oil	AlphaBow	52.500000%
Central	0075708	100/06-02-041-25W4/00	Suspended Oil	AlphaBow	52.500000%
Central	0075708	100/06-02-041-25W4/02	Suspended Oil	AlphaBow	52.500000%
Central	0078411	100/01-08-041-25W4/00	Suspended Oil	AlphaBow	55.000000%
Central	0075357	100/09-05-041-25W4/02	Commingled	AlphaBow	43.120000%
Central	0078969	102/07-08-041-25W4/03	Suspended Oil	AlphaBow	55.000000%
Central	0078969	100/09-08-041-25W4/00	Abandoned & Whip	AlphaBow	55.000000%
Central	0078411	100/01-08-041-25W4/02	Commingled	AlphaBow	55.000000%
Central	0078969	100/09-08-041-25W4/02	Commingled	AlphaBow	55.000000%
Central	0079660	102/12-34-040-25W4/00	Abandoned Zn	AlphaBow	38.500000%
Central	0081633	100/14-18-042-25W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0081633	100/14-18-042-25W4/02	Suspended Oil	AlphaBow	95.000000%
Central	0079660	102/12-34-040-25W4/02	Suspended Gas	AlphaBow	38.500000%
Central	0085768	100/04-18-044-26W4/00	Suspended	AlphaBow	10.000000%
Central	0087046	100/12-03-041-25W4/00	Abandoned	AlphaBow	55.000000%
Central	0091967	100/14-05-041-25W4/00	Suspended Oil	AlphaBow	55.000000%
Central	0095608	100/08-24-042-26W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0095608	100/08-24-042-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0098087	100/08-06-041-25W4/00	Suspended Oil	AlphaBow	53.724357%

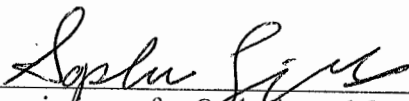
Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0098131	102/16-24-041-25W4/00	Abandoned Zn	AlphaBow	50.000000%
Central	0098131	102/16-24-041-25W4/02	Suspended Oil	AlphaBow	50.000000%
Central	0100515	100/06-30-041-24W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0101511	100/08-35-042-26W4/00	Abandoned	AlphaBow	48.250000%
Central	0095608	100/08-24-042-26W4/03	Suspended Gas	AlphaBow	6.911580%
Central	0101853	100/14-19-041-24W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0102020	100/08-13-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0102125	100/16-13-042-26W4/00	Drilled & Cased	AlphaBow	95.000000%
Central	0102125	100/16-13-042-26W4/02	Injector	AlphaBow	95.000000%
Central	0102126	100/06-01-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0102126	100/06-01-043-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0102020	100/08-13-042-26W4/02	Suspended Gas	AlphaBow	95.000000%
Central	0102654	100/08-11-043-26W4/00	Suspended	AlphaBow	95.000000%
Central	0102654	100/08-11-043-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0103296	100/06-08-041-25W4/00	Suspended Oil	AlphaBow	43.890000%
Central	0103427	100/14-32-041-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0104059	100/16-32-041-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0104066	100/14-24-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0104066	100/14-24-042-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0104171	100/08-07-042-25W4/00	Injector	AlphaBow	95.000000%
Central	0104171	100/08-07-042-25W4/02	Abandoned Zn	AlphaBow	5.312500%
Central	0104195	100/08-22-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0104351	100/06-19-042-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0104439	100/14-13-042-26W4/00	Suspended	AlphaBow	95.000000%
Central	0104346	100/06-09-041-25W4/00	Suspended Gas	AlphaBow	50.587216%
Central	0105371	100/16-20-041-24W4/00	Suspended Gas	AlphaBow	27.500000%
Central	0105532	100/06-33-041-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0105800	100/16-26-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0105801	100/16-34-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0105801	100/16-34-042-26W4/02	Abandoned Zn	AlphaBow	9.000000%
Central	0105870	100/14-07-042-25W4/00	Injector	AlphaBow	95.000000%
Central	0106088	100/14-26-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0107160	100/06-05-042-25W4/00	Suspended	AlphaBow	95.000000%
Central	0107362	100/06-24-042-26W4/00	Oil	AlphaBow	95.000000%
Central	0107362	100/06-24-042-26W4/02	Drilled & Cased	AlphaBow	95.000000%
Central	0107390	100/14-35-042-26W4/00	Abandoned	AlphaBow	46.550000%
Central	0107905	100/08-26-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0108122	100/06-25-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0108164	100/08-34-042-26W4/00	Oil	AlphaBow	95.000000%
Central	0108165	100/08-02-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0108917	100/16-23-042-26W4/00	Suspended	AlphaBow	95.000000%
Central	0108917	100/16-23-042-26W4/02	Abandoned Zn	AlphaBow	10.000000%
Central	0110904	100/06-11-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0112268	100/16-10-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0113222	100/14-11-043-26W4/00	Suspended	AlphaBow	95.000000%
Central	0113269	100/16-24-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0113269	100/16-24-042-26W4/02	Abandoned Zn	AlphaBow	6.911580%
Central	0113269	100/16-24-042-26W4/03	Drilled & Cased	AlphaBow	95.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0113913	100/08-15-043-26W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0114286	100/10-07-042-25W4/00	Suspended	AlphaBow	95.000000%
Central	0114288	100/12-25-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0115936	100/14-02-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0116080	100/14-15-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0116158	100/06-26-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0116158	100/06-26-042-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0116258	100/10-18-042-25W4/00	Injector	AlphaBow	95.000000%
Central	0116468	100/16-32-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0116499	100/12-05-042-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0117131	100/09-24-041-25W4/00	Suspended Oil	AlphaBow	50.000000%
Central	0117347	100/02-18-042-25W4/00	Suspended	AlphaBow	95.000000%
Central	0117606	100/12-01-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0117634	100/06-35-042-26W4/00	Abandoned	AlphaBow	46.550000%
Central	0118049	100/16-02-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0118068	100/04-19-042-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0119970	100/08-32-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0120116	100/06-05-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0120116	100/06-05-044-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0120912	100/06-34-043-26W4/00	Suspended	AlphaBow	95.000000%
Central	0121055	100/08-06-044-26W4/00	Oil	AlphaBow	95.000000%
Central	0122617	100/14-33-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0122969	100/08-05-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0123175	100/06-04-044-26W4/00	Injector	AlphaBow	95.000000%
Central	0123315	100/14-32-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0123806	100/16-33-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0124469	100/14-28-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0124470	100/14-05-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0125518	100/06-33-043-26W4/00	Injector	AlphaBow	95.000000%
Central	0125693	100/16-05-044-26W4/00	Injector	AlphaBow	95.000000%
Central	0126318	100/06-34-040-25W4/00	Abandoned Zn	AlphaBow	55.000000%
Central	0126318	100/06-34-040-25W4/02	Suspended Gas	AlphaBow	38.500000%
Central	0134974	100/06-08-044-26W4/00	Oil	AlphaBow	95.000000%
Central	0126318	100/06-34-040-25W4/03	Suspended Gas	AlphaBow	55.000000%
Central	0141371	100/01-17-043-26W4/00	Suspended Gas	AlphaBow	52.500000%
Central	0155413	100/02-18-041-24W4/02	Abandoned Zn	AlphaBow	44.031250%
Central	0155413	100/02-18-041-24W4/00	Suspended Gas	AlphaBow	43.500000%
Central	0174524	100/08-02-042-27W4/02	Abandoned	AlphaBow	50.000000%
Central	0174524	100/09-02-042-27W4/00	Abandoned & Whip	AlphaBow	50.000000%
Central	0176456	100/08-22-041-25W4/00	Abandoned	AlphaBow	46.979185%
Central	0194127	100/10-24-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0194127	100/10-24-042-26W4/02	Abandoned Zn	AlphaBow	95.000000%
Central	0194127	100/10-24-042-26W4/03	Abandoned Zn	AlphaBow	95.000000%
Central	0233295	100/10-05-044-26W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0233295	100/10-05-044-26W4/02	Suspended Water Src	AlphaBow	100.000000%
Central	0233581	100/02-05-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0234546	100/12-33-043-26W4/00	Abandoned Zn	AlphaBow	95.000000%
Central	0234546	100/12-33-043-26W4/02	Suspended Water Src	AlphaBow	95.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0243659	102/11-15-041-25W4/00	Abandoned Zn	AlphaBow	53.437500%
Central	0243659	102/11-15-041-25W4/02	Suspended Oil	AlphaBow	53.437500%
Central	0243659	102/11-15-041-25W4/03	Abandoned Zn	AlphaBow	53.437500%
Central	0243684	100/06-15-041-25W4/00	Suspended Oil	AlphaBow	53.437500%
Central	0244043	100/07-26-041-25W4/00	Suspended Oil	AlphaBow	38.942310%
Central	0168255	100/15-20-041-24W4/00	Suspended Gas	AlphaBow	27.500000%
Central	0248430	100/14-34-042-26W4/02	Suspended Gas	AlphaBow	52.013084%
Central	0266148	100/06-28-041-25W4/02	Suspended Gas	AlphaBow	100.000000%
Central	0280425	100/11-32-041-25W4/00	Abandoned Zn	AlphaBow	100.000000%
Central	0280425	100/11-32-041-25W4/02	Drilled & Cased	AlphaBow	100.000000%
Central	0282131	100/03-21-042-28W4/00	Abandoned Zn	AlphaBow	100.000000%
Central	0282131	100/03-21-042-28W4/02	Abandoned Zn	AlphaBow	100.000000%
Central	0282131	100/03-21-042-28W4/03	Abandoned	AlphaBow	100.000000%
Central	0287355	100/06-03-043-28W4/00	Abandoned Zn	AlphaBow	100.000000%
Central	0287355	100/06-03-043-28W4/02	Abandoned Zn	AlphaBow	100.000000%
Central	0266148	100/06-28-041-25W4/03	Suspended Gas	AlphaBow	100.000000%
Central	0295777	100/14-03-043-28W4/00	Drilled & Cased	AlphaBow	100.000000%
Central	0287355	100/06-03-043-28W4/03	Suspended Gas	AlphaBow	100.000000%
Central	0298336	100/08-04-043-28W4/00	Suspended Oil	AlphaBow	100.000000%
Central	0315218	100/05-03-043-28W4/00	Suspended Oil	AlphaBow	100.000000%
Central	0295777	100/14-03-043-28W4/02	Suspended Gas	AlphaBow	100.000000%
Central	0319655	100/03-01-043-28W4/00	Suspended Gas	AlphaBow	48.145000%
Central	0330405	100/10-03-043-28W4/00	Suspended Gas	AlphaBow	100.000000%
Central	0342036	100/04-24-042-28W4/00	Suspended Gas	AlphaBow	100.000000%
Central	0380014	102/12-01-043-28W4/00	Suspended Gas	AlphaBow	48.145000%
Central	0380014	102/12-01-043-28W4/02	Suspended Gas	AlphaBow	48.145000%
Central	0383863	100/11-05-044-26W4/00	Injector	AlphaBow	95.000000%
Central	0383864	100/02-08-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0383900	100/10-32-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0384053	100/02-33-043-26W4/00	Suspended	AlphaBow	95.000000%
Central	0384106	100/04-33-043-26W4/00	Oil	AlphaBow	95.000000%
Central	0384127	100/03-05-044-26W4/00	Injector	AlphaBow	95.000000%
Central	0384305	100/15-04-043-28W4/00	Suspended Oil	AlphaBow	100.000000%
Central	0386862	100/15-28-043-26W4/00	Oil	AlphaBow	95.000000%
Central	0388221	100/04-04-044-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0396333	102/06-34-043-27W4/00	Drilled & Cased	AlphaBow	100.000000%
Central	0396333	102/06-34-043-27W4/02	Suspended Gas	AlphaBow	100.000000%
Central	0424859	100/10-33-043-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0402449	100/15-21-042-28W4/00	Suspended Gas	AlphaBow	100.000000%
Central	0430456	100/09-23-042-26W4/00	Oil	AlphaBow	95.000000%
Central	0430870	100/07-26-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0435663	100/02-24-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0436800	100/10-26-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0440331	100/01-13-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0457058	100/12-18-042-25W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0457078	100/01-24-042-26W4/00	Injector	AlphaBow	95.000000%
Central	0462761	100/13-26-042-26W4/00	Suspended Oil	AlphaBow	95.000000%
Central	0463451	102/14-06-042-25W4/00	Oil	AlphaBow	95.000000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0493569	100/02-02-043-26W4/00	Oil	AlphaBow	95.000000%
Central	0494486	100/09-15-043-26W4/00	Oil	AlphaBow	100.000000%
Central	0495145	100/03-02-043-26W4/00	Oil	AlphaBow	95.000000%
Central	0495861	102/06-25-042-26W4/00	Suspended Oil	AlphaBow	100.000000%
Central	0496079	100/02-15-043-26W4/00	Oil	AlphaBow	100.000000%

This is **Exhibit "B"** referred to in the Supplement to the Seventh Li Affidavit sworn before me
this 16th day of December, 2024


A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

SCHEDULE A

Assets Listing

Attached to 2628071 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd. dated December 9, 2024.

Assets Listing

Lands Schedule/Mineral Property: (see Mineral Property Reports attached to Appendix 1)

Mineral Property Report - December 13, 2024 – 2359 pages plus title pages.

Excluding 100% of all of AlphaBow's current mineral rights and approvals including consent from Alberta Energy for water disposal for section 24-39-26W4M,

Township 40 – Range 25 W4M – N1/2 Section 32,

and Township 41 – Range 25 W4M – Sections 4,5,8,9

Mineral Property Report - December 13, 2024 entitled Lethbridge Area total 1470 pages plus title pages.

Mineral Property Report - December 13, 2024 entitled Winnifred Area total 160 pages plus title pages.

Farmout (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farmin will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

Wells:

See 2628071 Alberta Ltd. Well List attached to Appendix 2.

Facilities:

40% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

UWI	License #
03-04-039-25W4	F34092
05-30-039-25W4	F33789

50% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

UWI	License #
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

A non-operated 50% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Additional pipelines to be determined on the basis of what remains and is not acquired by third parties.

APPENDIX 1
MINERAL PROPERTY REPORTS
(See attached)

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 10:29:36 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 10:29:36 pm.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Dec 13, 2024

Page Number: 1

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20048	PNGLSE CR	Eff: Mar 08, 1984	64.000	C04153 A No		POOLED WI1	PREPL2	Area : CHIGWELL
Sub: A	WI	Exp: Mar 07, 1989	64.000	ALPHABOW ENERGY		94.14500000	91.58000000	TWP 39 RGE 25 W4M NW 32
A	0484030041	Ext: 15	60.253	DARKWARRIORR		0.90000000	3.60000000	NG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		4.95500000	4.82000000	BASE MANNVILLE
100.00000000	VANTAGE POINT							

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	60.253
DEVELOPED	64.000	60.253	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04153 A	POOLFI	Sep 22, 2006
C04154 A	ROY	Jul 16, 1984
C04155 A	ROY	May 15, 1984
C04156 A	ROY	Jul 16, 1984
C04157 A	ROY	Jul 16, 1984
C04158 A	ROY	Feb 01, 1984
C04159 A	ROY	Aug 05, 1986

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04153 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	22.75000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: POOLED W(C)		
	OBSIDIAN ENERGY 73.63000000		ALPHABOW ENERGY 94.14500000		
	UNKNOWN 26.37000000		DARKWARRIORR 0.90000000		
			CASCADE CAPTURE 4.95500000		

PERMITTED DEDUCTIONS -

CAPPED AT 40%

GENERAL COMMENTS -

COSTS OF DRILLING THE 16-32 WELL PLUS COMPLETING AND EQUIPPING & TIE-IN TO GO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20048 A INTO PAYOUT ACCOUNT.
 ROYALTY PAYABLE ON 25% OF PRODUCTION FROM THE 16-32 WELL.
 **PRIME ENERGY INC. ELECTED TO CONVERT TO A WORKING INTEREST POSITION.
 **PENN WEST PETROLEUM LTD. and TRAVERS ENERGY LTD. ELECTED TO REMAIN IN AN
 OVERRIDING ROYALTY POSITION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04155 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	SEFEL, JOSEPH 100.00000000		ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

OIL: STORING & TRANSPORTING

GAS: GATHERING, TRANSPORTATION, PROCESSING, TREATING, COMPRESSION,
 ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04156 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of
	Roy Percent: 0.10000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: BPO (C)	
HALEY,JD-TRUST	16.67000000	ALPHABOW ENERGY	95.00000000
ROYJACKLLC	83.33000000	CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -
GATHERING, PROCESSING & MARKETING

M20048 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04154 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 0.10000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: BPO (C)	
CARROLL, SHERRY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -
GATHERING, PROCESSING & MARKETING

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04157 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 0.10000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)	
GREEN, LINDA SU	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -
GATHERING, PROCESSING & MARKETING

M20048 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04158 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 2.70000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)			
OBSIDIAN EN PTP	100.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -
GATHERING, PROCESSING & MARKETING

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04159 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 1.00000000				

Report Date: Dec 13, 2024

Page Number: 5

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20048	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: BPO (C)			
		WARANA RESOURCE 100.00000000		ALPHABOW ENERGY 62.42450000			
				UNKNOWN 34.29000000			
				CASCADE CAPTURE 3.28550000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 91.58000000		
		DARKWARRIORR 3.60000000		
		CASCADE CAPTURE 4.82000000		

M20165	PNGLSE	FH	Eff: Jan 11, 1980	62.980	C04254	A No	BPO	APO	Area : CHIGWELL
Sub: A	ROY		Exp: Jan 10, 1983	62.980	HARDROCKRESO	100.00000000	56.73760000	TWP 40 RGE 25 W4M PTN SW 31	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165

Sub: A

A	SHANKSAGNES	Ext: HELDPROD	0.000	ALPHABOW ENERGY	12.46880000	(EXCL 1.72 HA IN R.O.W.)
	HARDROCKRESO			SINOPEC DAYLIG.	14.18440000	PNG IN GLAUCONITIC_SS
100.00000000	HARDROCKRESO			ABE - GLENCOE	1.76860000	(MANNVILLE E & UPPER MANNVILLE
				R.A.RUDKINCO	7.09220000	A)
				RFMCAPITALCO	7.09220000	
				CASCADE CAPTURE	0.65620000	

Total Rental: 160.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	62.980	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	62.980	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04254 A	FO&OP	Jan 10, 1980
C04343 A	PURCH	Nov 28, 2014 (I)

----- Well U.W.I. Status/Type -----

100/03-31-040-25-W4/00	PUMP/OIL
100/03-31-040-25-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04254 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 7.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 2.50000000	Max: 7.50000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: APO (C)		Paid by: BPO (C)		
	ALPHABOW ENERGY 12.46880000		HARDROCKRESO 100.00000000		
	SINOPEC DAYLIG. 14.18440000				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165	A	ABE - GLENCOE	1.76860000	
		HARDROCKRESO	56.73760000	
		R.A.RUDKINCO	7.09220000	
		RFMCAPITALCO	7.09220000	
		CASCADE CAPTURE	0.65620000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: BPO	(C)
WYNNYCHUK,MA	33.33400000	HARDROCKRESO	100.00000000
SORENSEN,PAT	33.33300000		
7 DAY ADVENTIST	33.33300000		

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT AGNES T. SHANKS TRUST DATED MAY 3, 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)	
COMP SHARE	100.00000000	HARDROCKRESO	100.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20165	PNGLSE FH	Eff: Jan 11, 1980	0.000	C04254 B No	BPO	APO	Area : CHIGWELL
Sub: B	ROY	Exp: Jan 10, 1983	0.000	HARDROCKRESO	100.00000000	64.51612900	TWP 40 RGE 25 W4M PTN SW 31
A	SHANKSAGNES	Ext: HELDPROD	0.000	ALPHABOW ENERGY		2.37500000	(EXCL 1.72 HA IN R.O.W.)
	HARDROCKRESO			ABE - GLENCOE		0.72580700	PNG TO TOP MANNVILLE
100.00000000	HARDROCKRESO	Count Acreage = No		R.A.RUDKINCO		8.06451600	
				RFMCAPITALCO		8.06451600	
				SINOPEC DAYLIG.		16.12903200	
				CASCADE CAPTURE		0.12500000	
				Total Rental:	0.00		

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04254 B	FO&OP	Jan 10, 1980
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04254 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of
	Roy Percent:				
	Deduction: NO				
M20165	B	Gas: Royalty: 7.50000000	Min Pay:		Prod/Sales:
	S/S OIL: Min: 2.50000000	Max: 7.50000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: APO (C)		Paid by: BPO (C)		
	ALPHABOW ENERGY 2.37500000		HARDROCKRESO 100.00000000		
	ABE - GLENCOE 0.72580700				
	HARDROCKRESO 64.51612900				
	R.A.RUDKINCO 8.06451600				
	RFMCAPITALCO 8.06451600				
	SINOPEC DAYLIG. 16.12903200				
	CASCADE CAPTURE 0.12500000				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)		
COMP SHARE 100.00000000		HARDROCKRESO 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165 B **PERMITTED DEDUCTIONS -**
 ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	
WYNNYCHUK,MA	33.33400000	HARDROCKRESO	100.00000000	
SORENSEN,PAT	33.33300000			
7 DAY ADVENTIST	33.33300000			

PERMITTED DEDUCTIONS -
 ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -
 ROYALTY TRUST AGREEMENT AGNES T. SHANKS TRUST DATED MAY 3, 1956 (12.5% ROYALTY)

M20165	PNGLSE	FH	Eff: Jan 11, 1980	0.000	C04254	C	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jan 10, 1983	0.000	ALPHABOW ENERGY			4.75000000	TWP 40 RGE 25 W4M PTN SW 31
A	SHANKSAGNES		Ext: HELDPROD	0.000	ABE - GLENCOE			4.09090900	(EXCL 1.72 HA IN R.O.W.)
	HARDROCKRESO				R.A.RUDKINCO			22.72727300	PNG BELOW BASE MANNVILLE
100.00000000	HARDROCKRESO		Count Acreage = No		RFMCAPITALCO			22.72727300	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165

Sub: C

SINOPEC DAYLIG. 45.45454500

CASCADE CAPTURE 0.25000000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)

C04254 C FO&OP Jan 10, 1980

C04343 A PURCH Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000	
		ABE - GLENCOE	4.09090900	
		R.A.RUDKINCO	22.72727300	
		RFMCAPITALCO	22.72727300	
		SINOPEC DAYLIG.	45.45454500	
		CASCADE CAPTURE	0.25000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165 C **PERMITTED DEDUCTIONS -**
 ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
WYNNYCHUK,MA	33.33400000	ALPHABOW ENERGY	4.75000000
SORENSEN,PAT	33.33300000	ABE - GLENCOE	4.09090900
7 DAY ADVENTIST	33.33300000	R.A.RUDKINCO	22.72727300
		RFMCAPITALCO	22.72727300
		SINOPEC DAYLIG.	45.45454500
		CASCADE CAPTURE	0.25000000

PERMITTED DEDUCTIONS -
 ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -
 ROYALTY TRUST AGREEMENT AGNES T. SHANKS TRUST DATED MAY 3, 1956 (12.5% ROYALTY)

M20165	PNGLSE FH	Eff: Jan 11, 1980	0.000	C04254 B No	BPO	APO	Area : CHIGWELL
Sub: D	ROY	Exp: Jan 10, 1983	0.000	HARDROCKRESO	100.00000000	64.51612900	TWP 40 RGE 25 W4M PTN SW 31
A	SHANKSAGNES	Ext: HELDPROD	0.000	ALPHABOW ENERGY		2.37500000	(EXCL 1.72 HA IN R.O.W.)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165
Sub: D HARDROCKRESO ABE - GLENCOE 0.72580700 PNG IN MANNVILLE
 100.00000000 HARDROCKRESO **Count Acreage =** No R.A.RUDKINCO 8.06451600 EXCL PNG IN GLAUCONITIC_SS
 RFMCAPITALCO 8.06451600 (MANNVILLE E & UPPER MANNVILLE
 SINOPEC DAYLIG. 16.12903200 A)
 CASCADE CAPTURE 0.12500000

Total Rental: 0.00

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04254 B FO&OP Jan 10, 1980
 C04343 A PURCH Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04254 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 7.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 2.50000000	Max: 7.50000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: APO (C)		Paid by: BPO (C)		
	ALPHABOW ENERGY 2.37500000		HARDROCKRESO 100.00000000		
	ABE - GLENCOE 0.72580700				
	HARDROCKRESO 64.51612900				
	R.A.RUDKINCO 8.06451600				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165	D	RFMCAPITALCO	8.06451600
		SINOPEC DAYLIG.	16.12903200
		CASCADE CAPTURE	0.12500000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: BPO (C)
COMP SHARE 100.00000000	HARDROCKRESO 100.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: BPO (C)
WYNNYCHUK,MA 33.33400000	HARDROCKRESO 100.00000000
SORENSEN,PAT 33.33300000	
7 DAY ADVENTIST 33.33300000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20165 D

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT AGNES T. SHANKS TRUST DATED MAY 3, 1956 (12.5% ROYALTY)

M20396	PNGLSE	CR	Eff: Sep 05, 2005	0.000	C04326	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Sep 04, 2010	0.000	ALPHABOW ENERGY		36.57500000	TWP 40 RGE 25 W4M SEC 34
A	0402090100		Ext: 15	0.000	BERRYCREEKRE		30.00000000	PNG BELOW BASE
	GLENCOE RESOUR.				GLENCOE RESOUR.		31.50000000	BASAL_BELLY_RIVER_SANDST TO TOP
	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE		1.92500000	MANNVILLE
								EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04326 A	JOA	Oct 31, 2002
C04326 C	JOA	Oct 31, 2002
C04326 E	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20396	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	36.57500000
				BERRYCREEKRE	30.00000000
				GLENCOE RESOUR.	31.50000000
				CASCADE CAPTURE	1.92500000

M20396	PNGLSE	CR	Eff: Sep 05, 2005	256.000	C04326	B No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Sep 04, 2010	256.000	ALPHABOW ENERGY		55.00000000	TWP 40 RGE 25 W4M SEC 34
A	0402090100		Ext: 15	140.800	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE MANNVILLE TO
	GLENCOE RESOUR.							BASE WABAMUN
	ALPHABOW ENERGY				Total Rental:	896.00		(100/06-34-040-25W4/00, &

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	140.800
DEVELOPED	256.000	140.800	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	0.000
			Undev: 0.000	0.000
			NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04326 B	JOA	Oct 31, 2002
C04326 D	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----

100/06-34-040-25-W4/03	SUSP/GAS
100/06-34-040-25-W4/00	ABND ZN/OIL

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000
		GLENCOE RESOUR.	45.00000000

M20396	PNGLSE CR	Eff: Sep 05, 2005	0.000	C04326 E No	WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Sep 04, 2010	0.000	ALPHABOW ENERGY	38.50000000	TWP 40 RGE 25 W4M SEC 34
A	0402090100	Ext: 15	0.000	BERRYCREEKRE	30.00000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.			GLENCOE RESOUR.	31.50000000	(100/12-34-040-25W4/00 WELL ONLY)
	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 JJ	ROY	Nov 30, 2012
C04326 A	JOA	Oct 31, 2002
C04326 E	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C04315 JJ	GROSS OVERRIDE ROYALTY	ALL	N	N	70.00000000 % of PROD	102/12-34-040-25-W4/02	SUSP/GAS
	Roy Percent: 6.50000000						
	Deduction: NO						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20396

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY		38.50000000
		BERRYCREEKRE		30.00000000
		GLENCOE RESOUR.		31.50000000

M20396	PNGLSE CR	Eff: Sep 05, 2005	0.000	C04326 A No	WI-1	Area : CHIGWELL
Sub: D	WR	Exp: Sep 04, 2010	0.000	ALPHABOW ENERGY	36.57500000	TWP 40 RGE 25 W4M SEC 34
A	0402090100	Ext: 15	0.000	BERRYCREEKRE	30.00000000	PNG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20396

Sub: D	GLENCOE RESOUR.	GLENCOE RESOUR.	31.50000000
	ALPHABOW ENERGY	CASCADE CAPTURE	1.92500000

Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 JJ	ROY	Nov 30, 2012
C04326 A	JOA	Oct 31, 2002
C04326 C	JOA	Oct 31, 2002
C04326 E	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 JJ	GROSS OVERRIDE ROYALTY	ALL	N	N	70.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20396	D	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	36.57500000		
				BERRYCREEKRE	30.00000000		
				GLENCOE RESOUR.	31.50000000		
				CASCADE CAPTURE	1.92500000		

M20396	PNGLSE CR	Eff: Sep 05, 2005	0.000	C04326 A No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Sep 04, 2010	0.000	ALPHABOW ENERGY	36.57500000	TWP 40 RGE 25 W4M SEC 34
A	0402090100	Ext: 15	0.000	BERRYCREEKRE	30.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.			GLENCOE RESOUR.	31.50000000	EXCL NG FROM TOP
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.92500000	UPPER_MANNVILLE TO TOP
						GLAUCONITIC_SS
				Total Rental: 0.00		EXCL PNG IN GLAUCONITIC_SS
						(100/06-34-040-25W4/02 WELL ONLY)
	Status		Hectares	Net	Hectares	Net
	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20396

Sub: E

DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04326 A	JOA	Oct 31, 2002
C04326 C	JOA	Oct 31, 2002
C04326 E	JOA	Oct 31, 2002
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

----- Well U.W.I. Status/Type -----

100/06-34-040-25-W4/02 SUSP/GAS

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 36.57500000
BERRYCREEKRE 30.00000000
GLENCOE RESOUR. 31.50000000
CASCADE CAPTURE 1.92500000

M20482	PNGLSE CR	Eff: Sep 23, 1999	256.000	C04403 A No	WI-1
Sub: A	WI	Exp: Sep 22, 2004	256.000	ALPHABOW ENERGY	6.50000000
A	0499090330	Ext: 15	16.640	ABE - GLENCOE	9.16265100
	GLENCOE RESOUR.			CENOVUS ENERGY	84.33734900
	CENOVUS ENERGY			Total Rental:	896.00

Area : CHIGWELL
TWP 41 RGE 24 W4M SEC 11
PNG IN LOWER_MANNVILLE
(IN THE INTERVAL BETWEEN
1545-1547 mKb) (PRODUCED FROM
00/01-11-041-24W4 WELLBORE)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20482

Sub:	A	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
		NON PRODUCING	0.000	0.000	NProd: 256.000	16.640	C03754 ZZ PURCH Dec 15, 2016 (I)
		DEVELOPED	64.000	4.160	Undev: 192.000	12.480	C04343 A PURCH Nov 28, 2014 (I)
		Prov:	0.000	0.000	NProv: 0.000	0.000	C04403 A SRO Feb 02, 2004
							C04404 A ROY Jan 18, 2006

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04404 A	GROSS OVERRIDE ROYALTY	ALL	N	N	65.00000000 % of SALE
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 10.00000000		
			GLENCOE RESOUR. 90.00000000		

PERMITTED DEDUCTIONS -

ALLOWED (UNLESS GRANTEE TAKES IN KIND) - GRANTOR SHALL SELL GRANTEE'S GOR SHARE AT SAME PRICE & TERMS AS ITS OWN SHARE AT CURRENT MARKET PRICES. GRANTOR MAY NOT DEDUCT BEFORE APPLYING THESE PERCENTAGES INCLUDING SEPARATING, GATHERING, STORING, PROCESSING, TREATING & TRANSPORTING TO DELIVERY POINT CHARGES OR COSTS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20482	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Max:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)		
			MINISTER OF FI.		ALPHABOW ENERGY	6.50000000	
			100.00000000		ABE - GLENCOE	9.16265100	
					CENOVUS ENERGY	84.33734900	

M20516	PNGLSE	CR	Eff: Jun 17, 1999	0.000	C04403	C No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jun 16, 2004	0.000	ALPHABOW ENERGY		6.17500000	TWP 41 RGE 24 W4M SW 15
A	0499060266		Ext: 15	0.000	LYNX ENERGY ULC		58.50000000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC				CENOVUS ENERGY		35.00000000	
100.00000000	LYNX ENERGY ULC	Count Acreage =	No		CASCADE CAPTURE		0.32500000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04403 C	SRO	Feb 02, 2004

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20516	A	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	6.17500000		
				LYNX ENERGY ULC	58.50000000		
				CENOVUS ENERGY	35.00000000		
				CASCADE CAPTURE	0.32500000		

M20516	PNGLSE	CR	Eff: Jun 17, 1999	0.000	C04403 C No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jun 16, 2004	0.000	ALPHABOW ENERGY	6.17500000	TWP 41 RGE 24 W4M SW 15
A	0499060266		Ext: 15	0.000	LYNX ENERGY ULC	58.50000000	NG TO BASE BELLY_RIVER
	LYNX ENERGY ULC				CENOVUS ENERGY	35.00000000	EXCL NG IN EDMONTON
100.00000000	LYNX ENERGY ULC	Count Acreage = No			CASCADE CAPTURE	0.32500000	EXCL NG IN BELLY_RIVER

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04403 C	SRO	Feb 02, 2004

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

M20516

B

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

MSTR FIN AB DOE

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

6.17500000

LYNX ENERGY ULC

58.50000000

CENOVUS ENERGY

35.00000000

CASCADE CAPTURE

0.32500000

M20516	PNGLSE CR	Eff: Jun 17, 1999	64.000	C04403 D No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jun 16, 2004	64.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 24 W4M SW 15
A	0499060266	Ext: 15	6.080	LYNX ENERGY ULC	90.00000000	NG IN EDMONTON;
	LYNX ENERGY ULC			CASCADE CAPTURE	0.50000000	NG IN BELLY_RIVER
100.00000000	LYNX ENERGY ULC					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04403 D	SRO	Feb 02, 2004

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	6.080
DEVELOPED	Dev: 64.000	6.080	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
	Roy Percent:					
	Deduction: STANDARD					
M20516	C					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
	MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	9.50000000		
			LYNX ENERGY ULC	90.00000000		
			CASCADE CAPTURE	0.50000000		

M20484	PNGLSE CR	Eff: Jun 19, 1972	0.000	C04406 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jun 18, 1982	0.000	ALPHABOW ENERGY	1.06870000	TWP 41 RGE 24 W4M SEC 16
A	28242A	Ext: 15	0.000	LYNX ENERGY ULC	13.87500000	PNG TO BASE EDMONTON
	RALLY CANADA			RALLY CANADA	25.00000000	
	SINOPEC DAYLIG.	Count Acreage = No		0989RESOURCE	40.00000000	----- Related Contracts -----
				SINOPEC DAYLIG.	20.00000000	C03754 ZZ PURCH Dec 15, 2016 (I)
				CASCADE CAPTURE	0.05630000	C04343 A PURCH Nov 28, 2014 (I)
						C04406 A RETROJOA Apr 23, 2007
				Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
	Roy Percent:					
	Deduction: STANDARD					
M20484	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	1.06870000		
			LYNX ENERGY ULC	13.87500000		
			RALLY CANADA	25.00000000		
			0989RESOURCE	40.00000000		
			SINOPEC DAYLIG.	20.00000000		
			CASCADE CAPTURE	0.05630000		

M20484	PNGLSE CR	Eff: Jun 19, 1972	256.000	C04406 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jun 18, 1982	256.000	ALPHABOW ENERGY	0.75000000	TWP 41 RGE 24 W4M SEC 16
A	28242A	Ext: 15	1.920	LYNX ENERGY ULC	14.25000000	PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	RALLY CANADA			RALLY CANADA	25.00000000	
	SINOPEC DAYLIG.			0989RESOURCE	40.00000000	
				SINOPEC DAYLIG.	20.00000000	

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04406 B	RETROJOA	Apr 23, 2007

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	1.920
DEVELOPED	Dev: 256.000	1.920	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----
100/04-16-041-24-W4/00 STANDING/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20484 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.75000000	
		LYNX ENERGY ULC	14.25000000	
		RALLY CANADA	25.00000000	
		0989RESOURCE	40.00000000	
		SINOPEC DAYLIG.	20.00000000	

M20168	PNGLSE CR	Eff: Sep 22, 1983	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
Sub: A	WR	Exp: Sep 21, 1988	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M NW 18
A	0483090177	Ext: 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN VIKING_ZONE
	LYNX ENERGY ULC	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04234 A POOL Nov 16, 1993
					C04234 C POOL Nov 16, 1993

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20168

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
							C04315 NN	ROY	Nov 30, 2012
							C04315 ZJ	ROY	Nov 30, 2012
							C04327 B	JOA	Jun 22, 1982
							C04343 A	PURCH	Nov 28, 2014 (I)
							C07458 A	PURCH	Apr 15, 2019 (I)
							C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ALPHABOW ENERGY 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20168	A	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: PREPL3 (C) ALPHABOW ENERGY ABE - GLENCOE	66.12500000 33.87500000		
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M20168	PNGLSE CR	Eff: Sep 22, 1983	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
Sub: B	WR	Exp: Sep 21, 1988	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M NW 18
A	0483090177	Ext: 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04234 A	POOL	Nov 16, 1993
C04234 C	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04315 NN	ROY	Nov 30, 2012
C04327 B	JOA	Jun 22, 1982
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20168	B	Paid to: ROYPDTO (C) ALPHABOW ENERGY	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000		
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PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: PREPL3 (C) ALPHABOW ENERGY ABE - GLENCOE	66.12500000 33.87500000
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M20168	PNGLSE CR	Eff: Sep 22, 1983	64.000	C04234 B No	POOLED WI1	PREPL3	Area : CHIGWELL
Sub: C	WI	Exp: Sep 21, 1988	64.000	ALPHABOW ENERGY	43.50000000	64.00000000	TWP 41 RGE 24 W4M NW 18
A	0483090177	Ext: 15	27.840	ENHANCEENERG	36.49635000		
	GLENCOE RESOUR.			ABE - GLENCOE	20.00365000		PNG BELOW BASE
	LYNX ENERGY ULC			ABE - GLENCOE		36.00000000	BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE
				Total Rental:	224.00		EXCL PNG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20168

Sub: C	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
	NON PRODUCING	0.000	0.000	64.000	27.840			
	DEVELOPED	64.000	27.840	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
						C04234 B	POOL	Nov 16, 1993
						C04234 D	POOL	Nov 16, 1993
						C04310	P&S	Nov 30, 2012 (I)
						C04327 A	JOA	Jun 22, 1982
						C04343 A	PURCH	Nov 28, 2014 (I)
						C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	64.00000000
		ABE - GLENCOE	36.00000000

M20168	PNGLSE CR	Eff: Sep 22, 1983	64.000	C04234 B No	POOLED WI1	PREPL3	Area : CHIGWELL
Sub: D	WI	Exp: Sep 21, 1988	64.000	ALPHABOW ENERGY	43.50000000	64.00000000	TWP 41 RGE 24 W4M NW 18
A	0483090177	Ext: 15	27.840	ENHANCEENERG	36.49635000		
	GLENCOE RESOUR.			ABE - GLENCOE	20.00365000		PNG IN MANNVILLE
	LYNX ENERGY ULC	Count Acreage = No		ABE - GLENCOE		36.00000000	EXCL PNG IN GLAUCONITIC_SS
							(100/02-18-041-24W4/00, &
							100/06-18-041-24W4/00 WELLS
							ONLY)
				Total Rental:	0.00		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20168

Sub: D	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
	NON PRODUCING Prod:	0.000	0.000	NProd:	64.000	27.840	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED Dev:	64.000	27.840	Undev:	0.000	0.000	C04234 B POOL Nov 16, 1993
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04234 D POOL Nov 16, 1993
							C04310 P&S Nov 30, 2012 (I)
							C04327 A JOA Jun 22, 1982
							C04343 A PURCH Nov 28, 2014 (I)
Royalty / Encumbrances							
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of			
Roy Percent:							----- Well U.W.I. Status/Type -----
Deduction: STANDARD							100/02-18-041-24-W4/00 SUSP/GAS
Gas: Royalty:				Min Pay:		Prod/Sales:	100/06-18-041-24-W4/00 SUSP/GAS
S/S OIL: Min:	Max:			Div:		Prod/Sales:	
Other Percent:				Min:		Prod/Sales:	
Paid to: DEPOSITO(M)				Paid by: PREPL3 (C)			
AB MINISTER FIN	100.00000000			ALPHABOW ENERGY	64.00000000		
				ABE - GLENCOE	36.00000000		

M20169	PNGLSE CR	Eff: Jan 09, 1992	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 08, 1997	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M SW 18
A	0492010088	Ext: 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN VIKING_ZONE
	LYNX ENERGY ULC	Count Acreage = No				
				Total Rental:	0.00	

----- Related Contracts -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20169

Sub:	Status	Hectares	Net	Hectares	Net	Lease Description	Rights Held	Effective Date
A	NON PRODUCING	0.000	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04234 A	POOL	Nov 16, 1993
		0.000	0.000	0.000	0.000	C04234 C	POOL	Nov 16, 1993
		0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
						C04315 NN	ROY	Nov 30, 2012
						C04315 ZJ	ROY	Nov 30, 2012
						C04343 A	PURCH	Nov 28, 2014 (I)
						C07458 A	PURCH	Apr 15, 2019 (I)
						C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Paid to: ROYPDTO (C)
ALPHABOW ENERGY 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000
		ABE - GLENCOE	45.00000000

M20169	PNGLSE CR	Eff: Jan 09, 1992	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
Sub: B	WR	Exp: Jan 08, 1997	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M SW 18
A	0492010088	Ext: 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	Count Acreage = No				(100/02-18-041-24W4/02 WELL ONLY)
				Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04234 A	POOL	Nov 16, 1993
C04234 C	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04315 NN	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

----- Well U.W.I. Status/Type -----
100/02-18-041-24-W4/02 ABND ZN/UNKNO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: ROYPDTO (C) ALPHABOW ENERGY 100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20169

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000		Paid by: PREPL2 (C) ALPHABOW ENERGY 55.00000000 ABE - GLENCOE 45.00000000		

M20169	PNGLSE CR	Eff: Jan 09, 1992	64.000	C04234 B No	POOLED W11	PREPL2 Area : CHIGWELL
Sub: C	WI	Exp: Jan 08, 1997	64.000	ALPHABOW ENERGY	43.50000000	55.00000000 TWP 41 RGE 24 W4M SW 18
A	0492010088	Ext: 15	27.840	ENHANCEENERG	36.49635000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20169
Sub: C GLENCOE RESOUR. ABE - GLENCOE 20.00365000 PNG BELOW BASE
 LYNX ENERGY ULC ABE - GLENCOE 45.00000000 BASAL_BELLY_RIVER_SANDST TO TOP
 MANNVILLE
 Total Rental: 224.00 EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	27.840	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	64.000	27.840	0.000	0.000	C04234 B POOL Nov 16, 1993
					C04234 D POOL Nov 16, 1993
					C04310 P&S Nov 30, 2012 (I)
					C04343 A PURCH Nov 28, 2014 (I)
					C07518 A PURCH Dec 16, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 55.00000000		
		ABE - GLENCOE 45.00000000		

M20169	PNGLSE	CR	Eff: Jan 09, 1992	64.000	C04234	B	No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Jan 08, 1997	64.000	ALPHABOW ENERGY			43.50000000	55.00000000	TWP 41 RGE 24 W4M SW 18

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20169

Sub: D

A	0492010088	Ext: 15	27.840	ENHANCEENERG	36.49635000	
	GLENCOE RESOUR.			ABE - GLENCOE	20.00365000	PNG IN MANNVILLE
	LYNX ENERGY ULC	Count Acreage = No		ABE - GLENCOE	45.00000000	EXCL PNG IN GLAUCONITIC_SS
				Total Rental: 0.00		(100/02-18-041-24W4/00, & 100/06-18-041-24W4/00 WELLS ONLY)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	27.840
DEVELOPED	64.000	27.840	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04234 B	POOL	Nov 16, 1993
C04234 D	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-18-041-24-W4/00	SUSP/GAS
100/02-18-041-24-W4/02	ABND ZN/UNKNO
100/06-18-041-24-W4/00	SUSP/GAS

Paid to: DEPOSITO(M)	Paid by: PREPL2 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 55.00000000
	ABE - GLENCOE 45.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20170	PNGLSE CR	Eff: Jan 09, 1992	0.000	C04234 A No	POOLED WI1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 08, 1997	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M NE 18
A	0492010089	Ext: 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	Count Acreage = No				(100/02-18-041-24W4/02 WELL ONLY)
				Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04234 A POOL Nov 16, 1993
						C04234 C POOL Nov 16, 1993
						C04310 P&S Nov 30, 2012 (I)
						C04315 NN ROY Nov 30, 2012
						C04343 A PURCH Nov 28, 2014 (I)
						C07458 A PURCH Apr 15, 2019 (I)
						C07518 A PURCH Dec 16, 2021

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/02-18-041-24-W4/02 ABND ZN/UNKNO

Paid to: ROYPDTO (C)	Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000
	GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:		Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)			Paid by: PREPL2 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000		
		ABE - GLENCOE	45.00000000		

M20170	PNGLSE CR	Eff: Jan 09, 1992	0.000	C04234 A No	POOLED W11	Area : CHIGWELL
Sub: B	WR	Exp: Jan 08, 1997	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M NE 18
A	0492010089	Ext: 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN VIKING_ZONE
	LYNX ENERGY ULC	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04234 A	POOL	Nov 16, 1993
C04234 C	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04315 NN	ROY	Nov 30, 2012

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20170	B	Royalty / Encumbrances					
						C04315 ZJ	ROY Nov 30, 2012
						C04343 A	PURCH Nov 28, 2014 (I)
						C07458 A	PURCH Apr 15, 2019 (I)
						C07518 A	PURCH Dec 16, 2021

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C) ALPHABOW ENERGY 100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY 55.00000000 ABE - GLENCOE 45.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20170 B

M20170	PNGLSE CR		Eff: Jan 09, 1992	64.000	C04234 B No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: C	WI		Exp: Jan 08, 1997	64.000	ALPHABOW ENERGY	43.50000000	55.00000000	TWP 41 RGE 24 W4M NE 18
A	0492010089		Ext: 15	27.840	ENHANCEENERG	36.49635000		
	GLENCOE RESOUR.				ABE - GLENCOE	20.00365000		PNG BELOW BASE
	LYNX ENERGY ULC				ABE - GLENCOE		45.00000000	BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE
					Total Rental:	224.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	64.000	27.840	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	64.000	27.840	0.000	0.000	C04234 B	POOL	Nov 16, 1993
	0.000	0.000	0.000	0.000	C04234 D	POOL	Nov 16, 1993
					C04310	P&S	Nov 30, 2012 (I)
					C04343 A	PURCH	Nov 28, 2014 (I)
					C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20170 C ABE - GLENCOE 45.00000000

M20170 PNLSE CR Eff: Jan 09, 1992 64.000 C04234 B No POOLED W11 PREPL2 Area : CHIGWELL
 Sub: D WI Exp: Jan 08, 1997 64.000 ALPHABOW ENERGY 43.50000000 55.00000000 TWP 41 RGE 24 W4M NE 18
 A 0492010089 Ext: 15 27.840 ENHANCEENERG 36.49635000
 GLENCOE RESOUR. ABE - GLENCOE 20.00365000 PNG IN MANNVILLE
 LYNX ENERGY ULC Count Acreage = No ABE - GLENCOE 45.00000000 EXCL PNG IN GLAUCONITIC_SS

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	27.840
DEVELOPED	64.000	27.840	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04234 B	POOL	Nov 16, 1993
C04234 D	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-18-041-24-W4/00	SUSP/GAS
100/06-18-041-24-W4/00	SUSP/GAS

Paid to: DEPOSITO(M) **Paid by:** PREPL2 (C)
 AB MINISTER FIN 100.00000000 ALPHABOW ENERGY 55.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20170	D			ABE - GLENCOE		45.00000000	
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M20379	PNGLSE CR	Eff: Jan 09, 1992	0.000	C04234 A No	POOLED W11	Area : CHIGWELL
Sub: A	WR	Exp: Jan 08, 1997	0.000	ALPHABOW ENERGY	44.03125000	TWP 41 RGE 24 W4M SE 18
A	0492010087	Ext: 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN GLAUCONITIC_SS
	EMBER RESOURCES	Count Acreage = No				(100/02-18-041-24W4/02 WELL ONLY)
				Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04234 A POOL Nov 16, 1993
					C04234 C POOL Nov 16, 1993
					C04310 P&S Nov 30, 2012 (I)
					C04315 NN ROY Nov 30, 2012
					C04315 ZJ ROY Nov 30, 2012
					C04343 A PURCH Nov 28, 2014 (I)
					C07458 A PURCH Apr 15, 2019 (I)
					C07518 A PURCH Dec 16, 2021

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/02-18-041-24-W4/02 ABND ZN/UNKNO

Paid to: ROYPDTO (C)
 ALPHABOW ENERGY 100.00000000

Paid by: WI-RENOU(C)
 ALPHABOW ENERGY 100.00000000
 GLENCOE RESOUR.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20379 A

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
AB MINISTER FIN	100.00000000	ENHANCEENERG		100.00000000

M20379	PNGLSE CR	Eff: Jan 09, 1992	0.000	C04234 C No	POOLED W11	Area : CHIGWELL
Sub: B	WR	Exp: Jan 08, 1997	0.000	ALPHABOW ENERGY	41.82969000	TWP 41 RGE 24 W4M SE 18
A	0492010087	Ext: 15	0.000	ENHANCEENERG	36.21548200	
	GLENCOE RESOUR.			ABE - GLENCOE	19.75326800	PNG IN VIKING_ZONE
	EMBER RESOURCES	Count Acreage = No		CASCADE CAPTURE	2.20156000	

Total Rental: 0.00

Status	Hectares	Net		Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04234 A	POOL	Nov 16, 1993
C04234 C	POOL	Nov 16, 1993
C04310	P&S	Nov 30, 2012 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20379

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000	C04315 NN	ROY	Nov 30, 2012
							C04315 ZJ	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)
							C07458 A	PURCH	Apr 15, 2019 (I)
							C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 NNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ALPHABOW ENERGY 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20379 C Paid to: DEPOSITO(M) Paid by: PREPOOLE(C)
 AB MINISTER FIN 100.00000000 ENHANCEENERG 100.00000000

M20379 PNLSE CR Eff: Jan 09, 1992 64.000 C04234 B No POOLED W1 PREPOOLED1 Area : CHIGWELL
 Sub: D WI Exp: Jan 08, 1997 64.000 ALPHABOW ENERGY 43.50000000 TWP 41 RGE 24 W4M SE 18
 A 0492010087 Ext: 15 27.840 ENHANCEENERG 36.49635000
 GLENCOE RESOUR. ABE - GLENCOE 20.00365000 PNG IN MANNVILLE
 EMBER RESOURCES Count Acreage = No ENHANCEENERG 100.00000000 EXCL PNG IN GLAUCONITIC_SS
 (100/02-18-041-24W4/00,
 100/06-18-041-24W4/00 WELLS
 ONLY)
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	64.000	27.840
DEVELOPED Dev:	64.000	27.840	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04234 B POOL Nov 16, 1993
 C04234 D POOL Nov 16, 1993
 C04310 P&S Nov 30, 2012 (I)
 C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/02-18-041-24-W4/00 SUSP/GAS
 100/02-18-041-24-W4/02 ABND ZN/UNKNO
 100/06-18-041-24-W4/00 SUSP/GAS

Paid to: DEPOSITO(M) Paid by: PREPOOLE(C)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20379	D	AB MINISTER FIN	100.00000000		ENHANCEENERG	100.00000000	
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M20172	PNGLSE	FH	Eff: Aug 26, 1982	32.000	C04269	G Unknown	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Aug 25, 1983	32.000	ALPHABOW ENERGY		50.00000000	TWP 41 RGE 24 W4M NW 19
A	JEGLUMHOLDINGS		Ext: HELDPROD	16.000	ABE - GLENCOE		50.00000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.							(50% MIN INT)
50.00000000	ALPHABOW ENERGY				Total Rental:	80.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.000	16.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 G	JVA	Jun 01, 2010

----- Well U.W.I. Status/Type -----

100/14-19-041-24-W4/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
RARDATJEGLUM	100.00000000	ALPHABOW ENERGY	50.00000000	
		ABE - GLENCOE	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20172 A **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20173	PNGLSE	FH	Eff: Aug 26, 1982	32.000	C04269	G	Unknown	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Aug 25, 1983	32.000	ALPHABOW ENERGY			50.00000000	TWP 41 RGE 24 W4M NW 19
A	RARDATJEGLUMLTDE	Ext: HELDPROD		16.000	ABE - GLENCOE			50.00000000	PNG IN GLAUCONITIC_SS
		GLENCOE RESOUR.							
50.00000000	ALPHABOW ENERGY				Total Rental:		80.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.000	16.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 G	JVA	Jun 01, 2010

----- **Well U.W.I.** **Status/Type** -----

100/14-19-041-24-W4/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
RARDATJEGLUM	100.00000000	ALPHABOW ENERGY	50.00000000	
		ABE - GLENCOE	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20173 A

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20397	PNGLSE CR	Eff: Mar 01, 1979	256.000	C04329 B No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 29, 1984	256.000	ALPHABOW ENERGY	26.12500000	TWP 41 RGE 24 W4M SEC 20
A	0479030011	Ext: 15	66.880	GLENCOE RESOUR.	72.50000000	PNG BELOW BASE
	GLENCOE RESOUR.			CASCADE CAPTURE	1.37500000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC					MANNVILLE
				Total Rental:	448.00	EXCL PNG IN VIKING

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	66.880	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	66.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04328 B	ROY	Jan 01, 1978
C04329 B	FI	Nov 20, 1983

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04328 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20397	A	PANACEA RESOURC	100.00000000			ALPHABOW ENERGY	26.12500000
						GLENCOE RESOUR.	72.50000000
						CASCADE CAPTURE	1.37500000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 26.12500000

GLENCOE RESOUR. 72.50000000

CASCADE CAPTURE 1.37500000

M20397	PNGLSE CR	Eff: Mar 01, 1979	0.000	C04329 A No	WI-1
Sub: B	WR	Exp: Feb 29, 1984	0.000	ALPHABOW ENERGY	27.50000000
A	0479030011	Ext: 15	0.000	GLENCOE RESOUR.	72.50000000
	GLENCOE RESOUR.				
	LYNX ENERGY ULC				
		Total Rental:	0.00		

Area : CHIGWELL
TWP 41 RGE 24 W4M SEC 20
ALL PNG IN GLAUCONITIC
(100/16-20-041-24W4/00 WELL
ONLY)

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----
C04315 QQ ROY Nov 30, 2012
C04315 ZL ROY Nov 30, 2012

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20397	B							C04328 A	ROY	Jan 01, 1978
								C04328 B	ROY	Jan 01, 1978
								C07458 A	PURCH	Apr 15, 2019(I)
								C04329 A	FI	Nov 20, 1983
Royalty / Encumbrances										
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
C04315	QQGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000	% of PROD				
	Roy Percent:	6.50000000								
	Deduction:	NO								
	Gas: Royalty:									
	S/S OIL: Min:		Max:							
	Other Percent:									
	Paid to:	ROYPDTO (C)								
	ALPHABOW ENERGY	95.00000000								
	CASCADE CAPTURE	5.00000000								
	Paid by:	WI-RENOU(C)								
	ALPHABOW ENERGY	100.00000000								
	GLENCOE RESOUR.									

----- Well U.W.I. Status/Type -----
100/16-20-041-24-W4/00 SUSP/GAS

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
C04328 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of				
	Roy Percent:	2.50000000								
	Deduction:	UNKNOWN								
	Gas: Royalty:									
	S/S OIL: Min:		Max:							
	Other Percent:									
	Paid to:	PAIDTO (R)								
	PANACEA RESOURC	100.00000000								
	Paid by:	WI-1 (C)								
	ALPHABOW ENERGY	27.50000000								
	GLENCOE RESOUR.	72.50000000								

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZL	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
M20397	C				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04328 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PANACEA RESOURC 100.00000000		ALPHABOW ENERGY 26.12500000		
			GLENCOE RESOUR. 72.50000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20397	C		CASCADE CAPTURE			1.37500000	
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	CROWN SLIDING SCALE	ALL	Y	N	%		
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)				
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	26.12500000			
			GLENCOE RESOUR.	72.50000000			
			CASCADE CAPTURE	1.37500000			

M20397	PNGLSE CR	Eff: Mar 01, 1979	256.000	C04329 A No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 29, 1984	0.000	ALPHABOW ENERGY	27.50000000		TWP 41 RGE 24 W4M SEC 20
A	0479030011	Ext: 15	0.000	GLENCOE RESOUR.	72.50000000		PNG IN MANNVILLE
	GLENCOE RESOUR.						EXCL PNG IN GLAUCONITIC
	LYNX ENERGY ULC	Count Acreage = No		Total Rental: 0.00			(100/15-20-041-24W4/00 WELL ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04328 A	ROY	Jan 01, 1978
C04329 A	FI	Nov 20, 1983

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/15-20-041-24-W4/00 SUSP/GAS
	C04328 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of	
		Roy Percent: 2.50000000					
		Deduction: UNKNOWN					
M20397	D	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		PANACEA RESOURC 100.00000000		ALPHABOW ENERGY 27.50000000			
				GLENCOE RESOUR. 72.50000000			

Royalty / Encumbrances

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
	Roy Percent:				
	Deduction: STANDARD				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 27.50000000		
			GLENCOE RESOUR. 72.50000000		

M20485	PNGLSE	CR	Eff: Jan 28, 1976	64.000	C04407	A No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20485

Sub: A	WI	Exp: Jan 27, 1986	64.000	ALPHABOW ENERGY	1.18750000	TWP 41 RGE 24 W4M NE 22
A	41307	Ext: 15	0.760	LYNX ENERGY ULC	11.25000000	PNG TO BASE EDMONTON
	SIGNALTA RESOU.			0989RESOURCE	18.75000000	
	LYNX ENERGY ULC			SIGNALTA RESOU.	68.75000000	

	CASCADE CAPTURE	0.06250000
Total Rental:		224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04407 A	POOLFI	Feb 08, 1982

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	0.760
UNDEVELOPED	0.000	0.000	64.000	0.760
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

MSTR FIN AB DOE 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 1.18750000

LYNX ENERGY ULC 11.25000000

0989RESOURCE 18.75000000

SIGNALTA RESOU. 68.75000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20485	A			CASCADE CAPTURE		0.06250000	
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M20486	PNGLSE	CR	Eff: Jun 19, 1972	192.000	C04407	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jun 18, 1982	192.000	ALPHABOW ENERGY		1.18750000	TWP 41 RGE 24 W4M S 22 NW 22
A	28242		Ext: 15	2.280	LYNX ENERGY ULC		11.25000000	PNG TO BASE EDMONTON
	SIGNALTA RESOU.				0989RESOURCE		18.75000000	
	LYNX ENERGY ULC				SIGNALTA RESOU.		68.75000000	
					CASCADE CAPTURE		0.06250000	

Total Rental: 672.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04407 A	POOLFI	Feb 08, 1982

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 192.000	2.280
UNDEVELOPED	Dev: 0.000	0.000	Undev: 192.000	2.280
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20486	A	MSTR FIN AB DOE	100.00000000				
				ALPHABOW ENERGY		1.18750000	
				LYNX ENERGY ULC		11.25000000	
				0989RESOURCE		18.75000000	
				SIGNALTA RESOU.		68.75000000	
				CASCADE CAPTURE		0.06250000	

M20171	PNGLSE	CR	Eff: Jan 13, 1983	64.000	C04269	G Unknown	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jan 12, 1988	64.000	ALPHABOW ENERGY		50.00000000	TWP 41 RGE 24 W4M SW 30
A	0483010010		Ext: 15	32.000	ABE - GLENCOE		50.00000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.							
	LYNX ENERGY ULC							
			Total Rental:		224.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	32.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 G	JVA	Jun 01, 2010

----- Well U.W.I. Status/Type -----

100/06-30-041-24-W4/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20171	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	50.00000000
				ABE - GLENCOE	50.00000000

M20171	PNGLSE CR	Eff: Jan 13, 1983	64.000	C04269 G Unknown	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jan 12, 1988	64.000	ALPHABOW ENERGY	50.00000000	TWP 41 RGE 24 W4M NW 30
A	0483010010	Ext: 15	32.000	ABE - GLENCOE	50.00000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.					
	LYNX ENERGY ULC			Total Rental: 224.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 G	JVA	Jun 01, 2010

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	32.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	32.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	50.00000000
----------------------------------------------	--------------	---------------------------------------------	-------------

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20171	B			ABE - GLENCOE		50.00000000	
--------	---	--	--	---------------	--	-------------	--

M20174	PNGLSE	CR	Eff: May 13, 1970	128.000	C04394	A	Yes	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 12, 1975	128.000	ALPHABOW ENERGY			5.00000000	TWP 41 RGE 25 W4M S 2
A	21721		Ext: 15	6.400	LYNX ENERGY ULC			95.00000000	PNG TO BASE BELLY_RIVER
	LYNX ENERGY ULC								(100020204125W400,
	LYNX ENERGY ULC								102060204125W400,
									100120204125W400,
									100160204125W400 WELLS ONLY)

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	128.000	6.400
UNDEVELOPED	0.000	0.000	128.000	6.400
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04236	B	ROY	Apr 19, 1988	
C04237	B	ROY	Jan 12, 1988	
C04343	A	PURCH	Nov 28, 2014	(I)
C04394	A	JVA	Sep 01, 2006	
C04394	D	JVA	Sep 01, 2006	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	NATURAL GAS	N	N	50.00000000 % of SALES

Roy Percent: 5.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/12-02-041-25-W4/00	FLOW/CBM
100/02-02-041-25-W4/00	FLOW/CBM
102/06-02-041-25-W4/00	FLOW/CBM
100/16-02-041-25-W4/00	FLOW/CBM

Paid to: PAIDTO (R)
PAYNE,B.WILL 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 10.00000000
GLENCOE RESOUR. 90.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20174 C **GENERAL COMMENTS -**
 THIS ROYALTY APPLIES TO NG FROM 6-2, 7-2, 10-2 AND 11-2 ONLY - IT DOES NOT RUN WITH THE LANDS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 5.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
ALEXANDEROIL 33.33400000		ALPHABOW ENERGY 5.00000000		
BRAND S RESOURC 33.33300000		LYNX ENERGY ULC 95.00000000		
L.J.SCHNEIDE 33.33300000				

PERMITTED DEDUCTIONS -
CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 5.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20174	C			LYNX ENERGY ULC		95.00000000	
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M20175	PNGLSE	CR	Eff: May 13, 1970	128.000	C04394	A	Yes	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 12, 1975	128.000	ALPHABOW ENERGY			5.00000000	TWP 41 RGE 25 W4M N 2
A	21722		Ext: 15	6.400	LYNX ENERGY ULC			95.00000000	PNG TO BASE BELLY_RIVER
	LYNX ENERGY ULC								(100020204125W400,
	LYNX ENERGY ULC								102060204125W400,
									100120204125W400,
									100160204125W400 WELLS ONLY)

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	6.400	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	6.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04236	B	ROY	Apr 19, 1988
C04237	B	ROY	Jan 12, 1988
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	A	JVA	Sep 01, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04236 B	OVERRIDING ROYALTY	NATURAL GAS	N	N	50.00000000 % of SALES
	Roy Percent:	5.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/12-02-041-25-W4/00	FLOW/CBM
100/02-02-041-25-W4/00	FLOW/CBM
102/06-02-041-25-W4/00	FLOW/CBM
100/16-02-041-25-W4/00	FLOW/CBM

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
PAYNE,B.WILL	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20175 C

GENERAL COMMENTS -

THIS ROYALTY APPLIES TO NG FROM 6-2, 7-2, 10-2 AND 11-2 ONLY - IT DOES NOT RUN WITH THE LANDS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04237 B	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALEXANDEROIL 33.33400000		ALPHABOW ENERGY 5.00000000		
	BRAND S RESOURC 33.33300000		LYNX ENERGY ULC 95.00000000		
	L.J.SCHNEIDE 33.33300000				

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20175	C	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	5.00000000	
					LYNX ENERGY ULC	95.00000000	

M25613	PNGLSE	CR	Eff: Aug 15, 2019	64.000	C07534	A Unknown	WI	Area : CHIGWELL
Sub: A	WI		Exp: Aug 14, 2024	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SE 2
A	0419080110			60.800	CASCADE CAPTURE		5.00000000	ALL PNG BELOW BASE VIKING TO
	ALPHABOW ENERGY							TOP MANNVILLE
100.00000000	ALPHABOW ENERGY				Total Rental:	224.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	60.800	C07534 A JOA Nov 09, 2023
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	60.800	
Prov:	0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	95.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25613	A			CASCADE CAPTURE		5.00000000	
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M25613	PNGLSE	CR	Eff: Aug 15, 2019	64.000	C07534	A	Unknown	WI	Area : CHIGWELL
Sub: B	WI		Exp: Aug 14, 2024	64.000	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M SE 2
A	0419080110			60.800	CASCADE CAPTURE			5.00000000	PNG IN MANNVILLE
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY		Count Acreage = No		Total Rental:		0.00		

----- **Related Contracts** -----
C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.000	60.800
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M25619	PNGLSE CR	Eff: Oct 10, 2019	128.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Oct 09, 2024	128.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M N 2
A	0419100011		121.600	CASCADE CAPTURE		5.00000000	PNG FROM BASE BELLY_RIVER TO BASE VIKING (PNG IN MANNVILLE)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	448.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 128.000	121.600
UNDEVELOPED	Dev: 0.000	0.000	Undev: 128.000	121.600
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----
 C07534 A JOA Nov 09, 2023

----- Well U.W.I. Status/Type -----
 100/10-02-041-25-W4/00 SUSP/OIL
 100/11-02-041-25-W4/00 SUSP/OIL
 100/10-02-041-25-W4/02 SUSP/OIL
 100/11-02-041-25-W4/03 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25619	PNGLSE CR	Eff: Oct 10, 2019	128.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: B	WI	Exp: Oct 09, 2024	128.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M S 2
A	0419100011		121.600	CASCADE CAPTURE		5.00000000	ALL PNG BELOW BASE BELLY_RIVER

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25619

Sub: B ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 448.00

TO BASE VIKING

Status	Hectares	Net		Hectares	Net
NON PRODUCING	0.000	0.000	NProd:	128.000	121.600
UNDEVELOPED	Dev: 0.000	0.000	Undev:	128.000	121.600
	Prov: 0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C07534 A JOA Nov 09, 2023

----- Well U.W.I. Status/Type -----

100/06-02-041-25-W4/00 SUSP/OIL
100/07-02-041-25-W4/00 SUSP/OIL
100/06-02-041-25-W4/02 SUSP/OIL
100/07-02-041-25-W4/02 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

M20392	TITLE	FS	Eff: Mar 01, 2013	0.000		WI-1	Area : CHIGWELL
Sub: A	NI		Exp:	0.000	PRAIRIESKY	100.00000000	TWP 41 RGE 25 W4M NE 3
A	OMERSSUPERGLEN			0.000			
	PRAIRIESKY				Total Rental: 0.00		PNG TO BASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20392

Sub: A

55.00000000 ALPHABOW ENERGY Count Acreage = No

BASAL_BELLY_RIVER_SANDST

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	
Prod:	0.000	0.000	NProd:	0.000	
Dev:	0.000	0.000	Undev:	0.000	
Prov:	0.000	0.000	NProv:	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (M)	
ROYAL TRUSTCORP	100.00000000	PRAIRIESKY	100.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M20392	TITLE	FS	0.000	C04819 A	Unknown	TRUST	Area : CHIGWELL
Sub: B	TITLE		0.000	PRAIRIESKY			TWP 41 RGE 25 W4M NE 3
A	OMERSSUPERGLEN		0.000	ALPHABOW ENERGY		95.00000000	
	ALPHABOW ENERGY			CASCADE CAPTURE		5.00000000	PNG BELOW BASE BASAL_BELLY_RIVER
55.00000000	ALPHABOW ENERGY	Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04357 A	JOATRUST	Oct 01, 2014
C04819 A	TRUST	May 04, 2017
C04819 B	TRUST	May 04, 2017

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: TRUST (C)
ROYAL TRUSTCORP 100.00000000	PRAIRIESKY
	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20392 B CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M20393	TITLE	FS	Eff: Mar 01, 2013	0.000		TITLE	Area : CHIGWELL
Sub: A	NI		Exp:	0.000	PRAIRIESKY	100.00000000	TWP 41 RGE 25 W4M NW 3
A	OMERSSUPERGLEN			0.000			
	PRAIRIESKY				Total Rental:	0.00	PNG TO BASE
55.00000000	GLENCOE RESOUR.		Count Acreage =	No			BASAL_BELLY_RIVER_SANDST

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04819 A TRUST May 04, 2017
	Prov: 0.000	0.000	NProv: 0.000	0.000	

M20393	TITLE	FS	Eff: Mar 01, 2013	64.700		TITLE	Area : CHIGWELL
Sub: B	TITLE		Exp:	64.700	ALPHABOW ENERGY	100.00000000	TWP 41 RGE 25 W4M NW 3
A	OMERSSUPERGLEN			64.700			
	GLENCOE RESOUR.				Total Rental:	0.00	PNG BELOW BASE BASAL_BELLY_RIVER
55.00000000	GLENCOE RESOUR.		Count Acreage =	No			

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	64.700	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 64.700	64.700	Undev: 0.000	0.000	C04310 P&S Nov 30, 2012 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04819 A TRUST May 04, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/11-03-041-25-W4/00 SUSP/OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of	
	Roy Percent: 12.50000000					
	Deduction: STANDARD					
M20393	B		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: PAIDTO (R)		Paid by: TITLE (M)			
	ROYAL TRUSTCORP 100.00000000		ALPHABOW ENERGY 100.00000000			

M25632	PNGLSE FH	Eff: Dec 19, 2019	64.700	C07534 A Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Dec 18, 2022	64.700	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SE 3
A	ELSIE NELSON	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	ALL PNG TO BASE MANNVILLE
	ALPHABOW ENERGY					EXCL PNG IN VIKING (B)
	ALPHABOW ENERGY			Total Rental: 160.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 64.700	61.465
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.700	61.465
Prov:	0.000	0.000	NProv: 0.000	0.000

C07534 A JOA Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
NELSON, D J	50.00000000	ALPHABOW ENERGY	95.00000000
NELSON, ROB	50.00000000	CASCADE CAPTURE	5.00000000

GENERAL COMMENTS - Mar 02, 2020

DEDUCTIONS ALLOWED: 60.0% TO INCLUDE ENHANCED OIL RECOVERY

M25632	PNGLSE FH	Eff: Dec 19, 2019	64.700		WI	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Dec 18, 2022	64.700	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 3
A	ELSIE NELSON	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING (B)
	ALPHABOW ENERGY						
	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			

----- Related Contracts -----

C04506	UNIT	Nov 01, 1978
C04506 O	UNIT	Nov 01, 1978
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd: 64.700	61.465
UNDEVELOPED	0.000	0.000	Undev: 64.700	61.465
	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
NELSON, D J	50.00000000	ALPHABOW ENERGY	95.00000000
NELSON, ROB	50.00000000	CASCADE CAPTURE	5.00000000

GENERAL COMMENTS - Mar 02, 2020

DEDUCTIONS ALLOWED: 60.0% TO INCLUDE ENHANCED OIL RECOVERY

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: O	Tract Number: 00		Tract Part%: 100.00000000

M25677	TITLE	LSD FEE	Eff: Mar 01, 2013	64.000	C04357 A No	WI-1	Area : CHIGWELL
Sub: A	WR		Exp: Feb 28, 2015	64.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M N 3
A	OMERSSUPERGLEN			33.440	GLENCOE RESOUR.	45.00000000	
	ABE - GLENCOE				CASCADE CAPTURE	2.75000000	PNG BELOW BASE BASAL_BELLY_RIVER
100.00000000	GLENCOE RESOUR.						EXCL PNG IN VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	33.440	C03754 ZZ	PURCH	Dec 15, 2016 (I)
					C04310	P&S	Nov 30, 2012 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)										
M25677										
Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	33.440	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04357 A	JOATRUST	Oct 01, 2014
								C04819	TRUST	May 04, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
ALPHABOW ENERGY	55.00000000	ALPHABOW ENERGY	52.25000000	
GLENCOE RESOUR.	45.00000000	GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

LEASE ISSUED FROM TITLE -

THERE IS NO LESSOR ROYALTY AS THIS LEASE IS BETWEEN THE TITLE OWNERS AND THE TITLE OWNERS. IF THE WI IS ASSIGNED TO A PARTICIPANT THAT IS NOT A TITLE OWNER A ROYALTY AMOUNT IS TO BE DETERMINED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ROYAL TRUSTCORP	100.00000000	ALPHABOW ENERGY	52.25000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M25677	TITLE	LSD FEE	Eff: Mar 01, 2013	0.000	C04388 C No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Feb 28, 2015	0.000	ALPHABOW ENERGY	50.95117000	TWP 41 RGE 25 W4M NE 3
A	OMERSSUPERGLEN			0.000	ABE - GLENCOE	46.36719000	
	ABE - GLENCOE				CASCADE CAPTURE	2.68164000	(100/09-03-041-25 W4M)
100.00000000	GLENCOE RESOUR.	Count	Acreage =	No			

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04388 C	JOATRUST	Oct 01, 2014
C04819 A	TRUST	May 04, 2017

----- Well U.W.I. Status/Type -----
100/09-03-041-25-W4/00 SUSP/OIL

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: NO				
M25677	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 55.00000000		ALPHABOW ENERGY 50.95117000		
	GLENCOE RESOUR. 45.00000000		ABE - GLENCOE 46.36719000		
			CASCADE CAPTURE 2.68164000		

LEASE ISSUED FROM TITLE -

THERE IS NO LESSOR ROYALTY AS THIS LEASE IS BETWEEN THE TITLE OWNERS AND THE TITLE OWNERS. IF THE WI IS ASSIGNED TO A PARTICIPANT THAT IS NOT A TITLE OWNER A ROYALTY AMOUNT IS TO BE DETERMINED.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
ROYAL TRUSTCORP 100.00000000		ALPHABOW ENERGY 50.95117000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25677	B			ABE - GLENCOE		46.36719000	
				CASCADE CAPTURE		2.68164000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M25677	TITLE	LSD FEE	Eff: Mar 01, 2013	0.000	C04193 A No	WELL	Area : CHIGWELL
Sub: C	WR		Exp: Feb 28, 2015	0.000	ALPHABOW ENERGY	47.50000000	TWP 41 RGE 25 W4M NE 3
A	OMERSSUPERGLEN			0.000	ABE - GLENCOE	50.00000000	
	ABE - GLENCOE				CASCADE CAPTURE	2.50000000	(00/10-03-041-25W4/00 WELLBORE)
100.00000000	GLENCOE RESOUR.	Count	Acreege = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04193 A	FO	Aug 23, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04819 B	TRUST	May 04, 2017

----- Well U.W.I. Status/Type -----

100/10-03-041-25-W4/00 SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25677	C	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WELL (C)			
		ALPHABOW ENERGY	55.00000000	ALPHABOW ENERGY	47.50000000		
		GLENCOE RESOUR.	45.00000000	ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

LEASE ISSUED FROM TITLE -

THERE IS NO LESSOR ROYALTY AS THIS LEASE IS BETWEEN THE TITLE OWNERS AND THE TITLE OWNERS. IF THE WI IS ASSIGNED TO A PARTICIPANT THAT IS NOT A TITLE OWNER A ROYALTY AMOUNT IS TO BE DETERMINED.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WELL (C)		
ROYAL TRUSTCORP	100.00000000	ALPHABOW ENERGY	47.50000000	
		ABE - GLENCOE	50.00000000	
		CASCADE CAPTURE	2.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25677 C **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC
 LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M25677	TITLE	LSD FEE	Eff: Mar 01, 2013	0.000	C04193	A	No	WELL	Area : CHIGWELL
Sub: D	WR		Exp: Feb 28, 2015	0.000	ALPHABOW ENERGY			47.50000000	TWP 41 RGE 25 W4M N 3
A	OMERSSUPERGLEN			0.000	ABE - GLENCOE			50.00000000	
	ABE - GLENCOE				CASCADE CAPTURE			2.50000000	ALL PNG IN VIKING
100.00000000	GLENCOE RESOUR.	Count	Acreage = No						

Total Rental: 0.00

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04193 A FO Aug 23, 1976
 C04343 A PURCH Nov 28, 2014 (I)
 C04819 A TRUST May 04, 2017

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WELL (C)	
ALPHABOW ENERGY 55.00000000	ALPHABOW ENERGY 47.50000000	
GLENCOE RESOUR. 45.00000000	ABE - GLENCOE 50.00000000	
	CASCADE CAPTURE 2.50000000	

LEASE ISSUED FROM TITLE -

THERE IS NO LESSOR ROYALTY AS THIS LEASE IS BETWEEN THE TITLE OWNERS AND THE TITLE OWNERS. IF THE WI IS ASSIGNED TO A PARTICIPANT THAT IS NOT A TITLE OWNER A ROYALTY AMOUNT IS TO BE DETERMINED.

M25677

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WELL (C)		
ROYAL TRUSTCORP 100.00000000		ALPHABOW ENERGY 47.50000000		
		ABE - GLENCOE 50.00000000		
		CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GRT REFLECTED ON C OF T IS NOW INACTIVE AS PER E-MAIL FROM RBC (ROYAL TRUST

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25677 D CORPORATION OF CANADA)THIS IS NOW BEING REINVESTIGATED BY THE RBC
LLOYD W. JONES NO 1 GROSS ROYALTY TRUST AGREEMENT DATED JANUARY 12, 1952

M25678	TITLE	LSD FEE	Eff: Mar 01, 2013	64.700	C04357	A No	WI-1	Area : CHIGWELL
Sub: A	WR		Exp:	64.700	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NW 3
A	OMERSSUPERGLEN			33.806	GLENCOE RESOUR.		45.00000000	
	ALPHABOW ENERGY				CASCADE CAPTURE		2.75000000	PNG BELOW BASE
100.00000000	GLENCOE RESOUR.							BASAL_BELLY_RIVER_SANDST

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	64.700	33.806
UNDEVELOPED Dev:	0.000	0.000	64.700	33.806
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04357 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
GLENCOE RESOUR.	45.00000000	ALPHABOW ENERGY	52.25000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25678	A	ALPHABOW ENERGY PRAIRIESKY	55.00000000		GLENCOE RESOUR. CASCADE CAPTURE	45.00000000 2.75000000	
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M20179	PNGLSE CR		Eff: Jan 19, 1977	64.000	C04192 F No	BPPO	Area : CHIGWELL
Sub: A	WR		Exp: Jan 18, 1982	64.000	ALPHABOW ENERGY	51.03810000	TWP 41 RGE 25 W4M SE 6
A	0477010059		Ext: 15	32.664	ABE - GLENCOE	46.27560000	(100/08-06-041-25 W4M AND
	ALPHABOW ENERGY				CASCADE CAPTURE	2.68630000	PRODUCTION THEREFROM - PENALTY)
	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	32.664	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.664	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04192 F	JOA	Aug 01, 1979
C04197 AC	ROY	Apr 01, 1977
C04314 G	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 ACGROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/08-06-041-25-W4/00 SUSP/OIL

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
SINOPEC DAYLIG.	100.00000000	ALPHABOW ENERGY	47.50000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	A			ABE - GLENCOE	50.00000000	
				CASCADE CAPTURE	2.50000000	

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04314 G	GROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000	% of PROD
	Roy Percent: 3.00000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)			Paid by: WI-1 (C)			
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY	52.25000000		
	SINOPEC DAYLIG. 50.00000000		ABE - GLENCOE	45.00000000		
			CASCADE CAPTURE	2.75000000		

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	A	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: BPPO (C) ALPHABOW ENERGY	51.03810000		
				ABE - GLENCOE	46.27560000		
				CASCADE CAPTURE	2.68630000		

M20179	PNGLSE	CR	Eff: Jan 19, 1977	64.000	C04192	E No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 18, 1982	64.000	ALPHABOW ENERGY		38.12160000	TWP 41 RGE 25 W4M NE 6
A	0477010059		Ext: 15	24.398	ABE - GLENCOE		59.87200000	PNG BELOW BASE
	ALPHABOW ENERGY				CASCADE CAPTURE		2.00640000	BASAL_BELLY_RIVER_SANDST TO TOP
	ALPHABOW ENERGY							VIKING_ZONE

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCINGProd:	0.000	0.000	NProd: 64.000	24.398	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	24.398	C04192 E JOA Aug 01, 1979
Prov:	0.000	0.000	NProv: 0.000	0.000	C04310 P&S Nov 30, 2012 (I)
					C04314 G ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)
					C07456 A PURCH Feb 01, 2019 (I)
					C07462 B ROY Apr 01, 1977
					C07463 B ROY Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 G	GROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	52.25000000
SINOPEC DAYLIG.	50.00000000	ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

M20179

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	38.12160000	
		ABE - GLENCOE	59.87200000	
		CASCADE CAPTURE	2.00640000	

M20179	PNGLSE CR	Eff: Jan 19, 1977	0.000	C04192 B No	WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Jan 18, 1982	0.000	ALPHABOW ENERGY	51.09710000	TWP 41 RGE 25 W4M SE 6
A	0477010059	Ext: 15	0.000	ABE - GLENCOE	46.21350000	PNG IN GLAUCONITIC_SS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179

Sub: C ALPHABOW ENERGY CASCAD E CAPTURE 2.68940000 (MANNVILLE E & UPPER MANNVILLE A)
 ALPHABOW ENERGY Count Acreage = No (EXCL 100/08-06-041-25 W4M AND PRODUCTION THEREFROM - PENALTY)
 Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04184 A P&S May 31, 2010 (I)
 C04192 B JOA Aug 01, 1979
 C04197 AC ROY Apr 01, 1977
 C04314 G ROY Apr 01, 1977
 C04315 II ROY Nov 30, 2012
 C04343 A PURCH Nov 28, 2014 (I)
 C07456 A PURCH Feb 01, 2019 (I)
 C07462 B ROY Apr 01, 1977
 C07463 B ROY Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	ACGROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
SINOPEC DAYLIG.	100.00000000	ALPHABOW ENERGY	47.50000000
		ABE - GLENCOE	50.00000000
		CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 G GROSS OVERRIDE ROYALTY ALL N N 15.93750000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

M20179 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**

S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	52.25000000
SINOPEC DAYLIG.	50.00000000	ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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C04315 II GROSS OVERRIDE ROYALTY ALL N N 71.37810000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty: **Min Pay:** **Prod/Sales:**

S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179 C LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	51.09710000	
		ABE - GLENCOE	46.21350000	
		CASCADE CAPTURE	2.68940000	

M20179	PNGLSE CR	Eff: Jan 19, 1977	0.000	C04192 E No	WI-1	Area : CHIGWELL
Sub: D	WR	Exp: Jan 18, 1982	0.000	ALPHABOW ENERGY	38.12160000	TWP 41 RGE 25 W4M SE 6
A	0477010059	Ext: 15	0.000	ABE - GLENCOE	59.87200000	
	ALPHABOW ENERGY			CASCADE CAPTURE	2.00640000	PNG BELOW BASE
	ALPHABOW ENERGY	Count Acreage = No				BASAL_BELLY_RIVER_SANDST TO TOP
				Total Rental: 0.00		MANNVILLE
						EXCL PNG IN VIKING

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04192 E	JOA	Aug 01, 1979
C04310	P&S	Nov 30, 2012 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	D			CASCADE CAPTURE		2.00640000	
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M20179	PNGLSE	CR	Eff: Jan 19, 1977	0.000	C04192	G No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 18, 1982	0.000	ALPHABOW ENERGY		0.82650000	TWP 41 RGE 25 W4M E 6
A	0477010059		Ext: 15	0.000	ABE - GLENCOE		27.75190000	
	QUESTFIRE				QUESTFIRE		71.37810000	PNG TO BASE
	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		0.04350000	BASAL_BELLY_RIVER_SANDST

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04192 G JOA Aug 01, 1979
					C04343 A PURCH Nov 28, 2014 (I)
					C07462 A ROY Apr 01, 1977
					C07463 A ROY Apr 01, 1977

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	E	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	0.82650000	
					ABE - GLENCOE	27.75190000	
					QUESTFIRE	71.37810000	
					CASCADE CAPTURE	0.04350000	

M20179	PNGLSE	CR	Eff: Jan 19, 1977	0.000	C04192	E No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: Jan 18, 1982	0.000	ALPHABOW ENERGY		38.12160000	TWP 41 RGE 25 W4M E 6
A	0477010059		Ext: 15	0.000	ABE - GLENCOE		59.87200000	
	GLENCOE RESOUR.				CASCADE CAPTURE		2.00640000	ALL PNG IN VIKING
	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C04314 G	ROY	Apr 01, 1977
C04315 II	ROY	Nov 30, 2012
C07456 A	PURCH	Feb 01, 2019 (I)
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977
C04192 E	JOA	Aug 01, 1979

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 G	GROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20179	F	Paid to: PAIDTO (R) ALPHABOW ENERGY SINOPEC DAYLIG.	50.00000000 50.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	52.25000000 45.00000000 2.75000000
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**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 II	GROSS OVERRIDE ROYALTY	ALL	N	N	71.37810000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISITNG ENCUMBRANCES , EXCLUDING
LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 38.12160000	
	ABE - GLENCOE 59.87200000	
	CASCADE CAPTURE 2.00640000	

M20179	PNGLSE CR	Eff: Jan 19, 1977	0.000	C04192 E No	WI-1	Area : CHIGWELL
Sub: G	WR	Exp: Jan 18, 1982	0.000	ALPHABOW ENERGY	38.12160000	TWP 41 RGE 25 W4M SE 6
A	0477010059	Ext: 15	0.000	ABE - GLENCOE	59.87200000	
	ALPHABOW ENERGY			CASCADE CAPTURE	2.00640000	PNG IN MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN GLAUCONITIC_SS
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04192 E	JOA	Aug 01, 1979
C04310	P&S	Nov 30, 2012 (I)
C04314 G	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 G	GROSS OVERRIDE ROYALTY	ALL	N	N	15.93750000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI-1 (C)	
ALPHABOW ENERGY 50.00000000	ALPHABOW ENERGY 52.25000000	
SINOPEC DAYLIG. 50.00000000	ABE - GLENCOE 45.00000000	
	CASCADE CAPTURE 2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20179 G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 38.12160000		
		ABE - GLENCOE 59.87200000		
		CASCADE CAPTURE 2.00640000		

M20391	PNGLSE CR	Eff: Sep 08, 2011	64.000	C04361 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Sep 07, 2016	64.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M NE 6

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20391

Sub: A

A	0411090106	Ext: 15	33.440	ABE - GLENCOE	45.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	
	ALPHABOW ENERGY					

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	33.440
UNDEVELOPED	0.000	0.000	64.000	33.440
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04361 A	JOATRUST	Oct 01, 2014
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
ABE - GLENCOE 45.00000000
CASCADE CAPTURE 2.75000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20391	PNGLSE CR	Eff: Sep 08, 2011	0.000	C04361 A No	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Sep 07, 2016	0.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M NE 6
A	0411090106	Ext: 15	0.000	ABE - GLENCOE	45.00000000	ALL PNG IN GLAUCONITIC
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	
	ALPHABOW ENERGY					

Total Rental: 0.00

----- Related Contracts -----

C04315 AA	ROY	Nov 30, 2012
C04361 A	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019(I)
C07462 B	ROY	Apr 01, 1977
C07463 B	ROY	Apr 01, 1977

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 AA GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 50.00000000		
CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20391	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	% of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

M20077	PNGLSE CR	Eff: Dec 03, 1959	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WR	Exp: Dec 02, 1980	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 10
A	117858	Ext: 15	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
	LYNX ENERGY ULC							
				Total Rental:	224.00			

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077	A							C04314 J	ROY	Apr 01, 1977
								C04315 ZE	ROY	Nov 30, 2012
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04349 G	JOATRUST	Oct 01, 2014 (I)
								C04506 B	UNIT	Nov 01, 1978
								C06081 F	QUITCLM	Nov 16, 2017 (I)
								C07458 A	PURCH	Apr 15, 2019 (I)
								C07534 A	JOA	Nov 09, 2023
								C04506	UNIT	Nov 01, 1978
								----- Well U.W.I. Status/Type -----		
								100/10-10-041-25-W4/00 SUSP/OIL		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
 ALPHABOW ENERGY 95.00000000
 CASCADE CAPTURE 5.00000000

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 ALPHABOW ENERGY 16.87500000
 GLENCOE RESOUR. 16.87500000
 REPSOLO&GINC 66.25000000

Paid by: WI-1 (C)
 ALPHABOW ENERGY 95.00000000
 CASCADE CAPTURE 5.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077 A

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZE	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)		Paid by: WI (C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000
CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20077

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: B	Tract Number: 6		Tract Part%: 8.69290000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20077	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04352 F No		WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY		44.08590000	TWP 41 RGE 25 W4M NE 10
A	117858	Ext: 15	0.000	GLENCOE RESOUR.		53.59380000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.32030000	PNG BELOW BASE
	LYNX ENERGY ULC	Count Acreage = No					BASAL_BELLY_RIVER_SANDST TO
				Total Rental:	0.00		BASE VIKING
							EXCL PNG IN VIKING_ZONE

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AY	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 F	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)
REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000
			ABE - GLENCOE	45.00000000
			CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 1.78120000		
			ABE - GLENCOE 98.12500000		
			CASCADE CAPTURE 0.09380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.72000000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.72000000				

Report Date: Dec 13, 2024

Page Number: 105

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077 C REPSOLO&GINC 66.56000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 44.08590000		
		GLENCOE RESOUR. 53.59380000		
		CASCADE CAPTURE 2.32030000		

M20077	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04349 B No	WI-1	Area : CHIGWELL
Sub: D	WR	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY	51.50780000	TWP 41 RGE 25 W4M NE 10
A	117858	Ext: 15	0.000	ABE - GLENCOE	45.78130000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.71090000	PNG IN VIKING_ZONE
	LYNX ENERGY ULC	Count Acreage = No				EXCL PNG IN VIKING_SAND (B)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077

Sub: D

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AY	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04315 FF	ROY	Nov 30, 2012
C04315 ZM	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 B	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
ABE - GLENCOE 45.00000000
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077	D	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 1.78120000			
				ABE - GLENCOE 98.12500000			
				CASCADE CAPTURE 0.09380000			

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AY GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.72000000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.72000000				
	REPSOLO&GINC 66.56000000				

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077 D **GENERAL COMMENTS -**
 *NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

Page Number: 109

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20077	D	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		51.50780000	
				ABE - GLENCOE		45.78130000	
				CASCADE CAPTURE		2.71090000	

M20077	PNGLSE	CR	Eff: Dec 03, 1959	0.000	C04393	A No	POOLED W11	PREPL3	Area : CHIGWELL
Sub: E	WI		Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY		1.18750000		TWP 41 RGE 25 W4M NE 10
A	117858		Ext: 15	0.000	LYNX ENERGY ULC		53.06000000	15.62500000	
	LYNX ENERGY ULC				QUESTFIRE		45.69000000		NG TO BASE BELLY_RIVER
	LYNX ENERGY ULC	Count Acreage = No			CASCADE CAPTURE		0.06250000		
					QUESTFIRE			84.37500000	

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04343 A PURCH Nov 28, 2014 (I)
 C04393 A POOL&PART Oct 25, 2005

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Well U.W.I. Status/Type -----
 100/15-10-041-25-W4/02 DRLCSD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 110

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: PREPL3 (C) LYNX ENERGY ULC 15.62500000 QUESTFIRE 84.37500000	

M20078	PNGLSE CR	Eff: Sep 25, 1972	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WR	Exp: Sep 24, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 10
A	30960	Ext: 15	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
	LYNX ENERGY ULC							
				Total Rental:	224.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 VV	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 A	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 VV GROSS OVERRIDE ROYALTY	ALL	N	N	14.00000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:				
S/S OIL: Min:	Max:			
Other Percent:				

Paid to: ROYPDTO (C)	Min Pay:	Prod/Sales:
	Div:	Prod/Sales:
	Min:	Prod/Sales:
Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20078	A	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: A	Tract Number: 5		Tract Part%: 7.99330000

M20078	PNGLSE	CR	Eff: Sep 25, 1972	0.000	C04349	A No	WI-1	Area : CHIGWELL
Sub: C	WR		Exp: Sep 24, 1982	0.000	ALPHABOW ENERGY	48.16500000		TWP 41 RGE 25 W4M SE 10

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20078

Sub: C

A	30960	Ext: 15	0.000	ABE - GLENCOE CASCADE CAPTURE	49.30000000 2.53500000
	GLENCOE RESOUR. LYNX ENERGY ULC	Count Acreage = No		Total Rental: 0.00	

PNG IN VIKING_ZONE
EXCL PNG IN VIKING_SAND (B)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 UU	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 A	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	UUGROSS OVERRIDE ROYALTY	ALL	N	N	14.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/06-10-041-25-W4/02 SUSP/OIL

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20078

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	48.16500000	
		ABE - GLENCOE	49.30000000	
		CASCADE CAPTURE	2.53500000	

M20078	PNGLSE CR	Eff: Sep 25, 1972	0.000	C04352 B No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Sep 24, 1982	0.000	ALPHABOW ENERGY	7.38150000	TWP 41 RGE 25 W4M SE 10
A	30960	Ext: 15	0.000	GLENCOE RESOUR.	92.30000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	0.31850000	PNG BELOW BASE BELLY_RIVER TO
	LYNX ENERGY ULC	Count Acreage = No				BASE VIKING
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04310	P&S	Nov 30, 2012 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20078	D						C04343 A	PURCH	Nov 28, 2014 (I)
							C04352 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	7.38150000	
		GLENCOE RESOUR.	92.30000000	
		CASCADE CAPTURE	0.31850000	

M20078	PNGLSE CR	Eff: Sep 25, 1972	0.000	C04393 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: E	WI	Exp: Sep 24, 1982	0.000	ALPHABOW ENERGY	1.18750000		TWP 41 RGE 25 W4M SE 10
A	30960	Ext: 15	0.000	LYNX ENERGY ULC	53.06000000	86.00000000	NG TO BASE BELLY_RIVER
	LYNX ENERGY ULC			QUESTFIRE	45.69000000		
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE	0.06250000		
				QUESTFIRE		14.00000000	----- Related Contracts -----

Total Rental: 0.00

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04393 A	POOL&PART	Oct 25, 2005

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
NON PRODUCING	0.000	0.000	0.000	0.000	100/15-10-041-25-W4/02 DRLCSD/GAS	
DEVELOPED	0.000	0.000	0.000	0.000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20386

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

M20386	PNGLSE CR	Eff: Aug 18, 1994	0.000	C04352 C No	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Aug 17, 1999	0.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M SW 10
A	0494080289	Ext: 15	0.000	GLENCOE RESOUR.	45.00000000	ALL PNG IN GLAUCONITIC
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 0.00

----- Related Contracts -----

C04315 AA	ROY	Nov 30, 2012
C04352 C	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019(I)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20386

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	AA GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 50.00000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 52.25000000
	GLENCOE RESOUR. 45.00000000
	CASCADE CAPTURE 2.75000000

M20386	PNGLSE CR	Eff: Aug 18, 1994	64.000	C04352 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Aug 17, 1999	64.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M SW 10
A	0494080289	Ext: 15	33.440	GLENCOE RESOUR.	45.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	EXCL PNG IN GLAUCONITIC
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	33.440
UNDEVELOPED	0.000	0.000	64.000	33.440
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 C	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-RENOU(C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 100.00000000
	GLENCOE RESOUR.

M20462	PNGLSE CR	Eff: May 06, 2004	0.000	C04394 A Yes	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: May 05, 2009	0.000	ALPHABOW ENERGY	5.00000000	TWP 41 RGE 25 W4M SW 10
A	0404050155	Ext: 15	0.000	LYNX ENERGY ULC	95.00000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC					
	LYNX ENERGY ULC	Count Acreage = No		Total Rental: 0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04243 A	ROY	Dec 21, 2006
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 A	JVA	Sep 01, 2006
C04394 D	JVA	Sep 01, 2006

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04243 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
TRIDENT LIMIT 100.00000000	ALPHABOW ENERGY 4.75000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20462	A			LYNX ENERGY ULC	95.00000000		
				CASCADE CAPTURE	0.25000000		

PERMITTED DEDUCTIONS -

1997 CAPL OVERRIDING ROYALTY PROCEDURE (2.04(B) - ALTERNATES 1&2(50%))

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 5.00000000		
		LYNX ENERGY ULC 95.00000000		

M20462	PNGLSE CR	Eff: May 06, 2004	64.000	C04393 A No	POOLED WI1	PREPOOLED	Area : CHIGWELL
Sub: B	WI	Exp: May 05, 2009	64.000	ALPHABOW ENERGY	1.18750000	4.75000000	TWP 41 RGE 25 W4M SW 10
A	0404050155	Ext: 15	0.760	LYNX ENERGY ULC	53.06000000	95.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	45.69000000		
	LYNX ENERGY ULC			CASCADE CAPTURE	0.06250000		
				CASCADE CAPTURE		0.25000000	----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04243 A ROY Dec 21, 2006
							C04343 A PURCH Nov 28, 2014 (I)
							C04393 A POOL&PART Oct 25, 2005
				Total Rental: 224.00			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20462

Sub: B	Status	Hectares	Net	Hectares	Net	
	NON PRODUCING	0.000	0.000	64.000	0.760	----- Well U.W.I. Status/Type -----
	DEVELOPED	64.000	0.760	0.000	0.000	100/15-10-041-25-W4/02 DRLCSD/GAS
	Dev:			Undev:		
	Prov:	0.000	0.000	NProv:	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04243 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	TRIDENT LIMIT 100.00000000		ALPHABOW ENERGY 4.75000000		
			LYNX ENERGY ULC 95.00000000		
			CASCADE CAPTURE 0.25000000		

PERMITTED DEDUCTIONS -

1997 CAPL OVERRIDING ROYALTY PROCEDURE (2.04(B) - ALTERNATES 1&2(50%))

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	4.75000000
		LYNX ENERGY ULC	95.00000000
		CASCADE CAPTURE	0.25000000

M25633	PNGLSE CR	Eff: Sep 12, 2019	64.000	C07534 A Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Sep 11, 2024	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SW 10
A	0419090035		60.800	CASCADE CAPTURE	5.00000000	PNG BELOW BASE EDMONTON TO BASE VIKING
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	224.00	

----- Related Contracts -----
 C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	60.800
UNDEVELOPED	0.000	0.000	64.000	60.800
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 95.00000000	
	CASCADE CAPTURE 5.00000000	

M20181	PNGLSE CR	Eff: Oct 18, 2001	64.000	C04238 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 17, 2006	64.000	ALPHABOW ENERGY	4.94000000	TWP 41 RGE 25 W4M NE 11
A	0401100316	Ext: 15	3.162	LYNX ENERGY ULC	46.80000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC			SINOPEC DAYLIG.	48.00000000	
	LYNX ENERGY ULC			CASCADE CAPTURE	0.26000000	

Total Rental: 224.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04238 B	JOA	Mar 06, 2003
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	3.162
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	3.162
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 4.94000000
	LYNX ENERGY ULC 46.80000000
	SINOPEC DAYLIG. 48.00000000
	CASCADE CAPTURE 0.26000000

M20181	PNGLSE CR	Eff: Oct 18, 2001	0.000	C04424 A No	POOLED WI1	PREPL3	Area : CHIGWELL
Sub: G	WI	Exp: Oct 17, 2006	0.000	ALPHABOW ENERGY	26.15000000	29.20000000	TWP 41 RGE 25 W4M NE 11
A	0401100316	Ext: 15	0.000	1864094 AB	9.77000000		NG TO BASE EDMONTON
	LYNX ENERGY ULC			LYNX ENERGY ULC	44.02000000	46.80000000	
	LYNX ENERGY ULC	Count Acreage = No		SINOPEC DAYLIG.	20.06000000		

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04238 C	JOA	Mar 06, 2003
C04343 A	PURCH	Nov 28, 2014 (I)
C04424 A	POOL	Sep 15, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

----- Well U.W.I. Status/Type -----

102/08-11-041-25-W4/00	FLOW/CBM
100/13-11-041-25-W4/00	FLOW/CBM
100/03-11-041-25-W4/00	FLOW/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	29.20000000
		LYNX ENERGY ULC	46.80000000
		SINOPEC DAYLIG.	24.00000000

M20182	PNGLSE CR	Eff: Apr 15, 1975	0.000	C04206 BA No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY	6.06120000	TWP 41 RGE 25 W4M W 11
A	38615	Ext: 15	0.000	1864094 AB	13.02730000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC			LYNX ENERGY ULC	43.09240000	
	LYNX ENERGY ULC	Count Acreage = No		SINOPEC DAYLIG.	37.50000000	
				CASCADE CAPTURE	0.31910000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BA	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20182	G	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.06120000
				1864094 AB	13.02730000
				LYNX ENERGY ULC	43.09240000
				SINOPEC DAYLIG.	37.50000000
				CASCADE CAPTURE	0.31910000

M20182	PNGLSE	CR	Eff: Apr 15, 1975	192.000	C04424	A	No	PLD	PREPL2	Area : CHIGWELL
Sub: L	WI		Exp: Apr 14, 1985	192.000	ALPHABOW ENERGY			25.49850000	25.13016000	TWP 41 RGE 25 W4M S 11 NW 11
A	38615		Ext: 15	48.957	1864094 AB			9.77000000	13.02740000	NG BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC				LYNX ENERGY ULC			44.67150000	43.09244000	BELLY_RIVER
	LYNX ENERGY ULC				SINOPEC DAYLIG.			20.06000000	18.75000000	

Total Rental: 672.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	172.000	43.857	NProd:	20.000	5.100
DEVELOPED	Dev:	172.000	43.857	Undev:	20.000	5.100
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AW	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04424 A	POOL	Sep 15, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20182	L	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Max:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	PREPL2 (C)		
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	25.13016000		
				1864094 AB	13.02740000		
				LYNX ENERGY ULC	43.09244000		
				SINOPEC DAYLIG.	18.75000000		

M20182	PNGLSE	CR	Eff: Apr 15, 1975	0.000	C04424	A	No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: M	WI		Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY			26.15000000	25.13016000	TWP 41 RGE 25 W4M S 11 NW 11
A	38615		Ext: 15	0.000	1864094 AB			9.77000000	13.02740000	NG TO BASE EDMONTON
	LYNX ENERGY ULC				LYNX ENERGY ULC			44.02000000	43.09244000	
	LYNX ENERGY ULC	Count	Acreage = No		SINOPEC DAYLIG.			20.06000000	18.75000000	
					Total Rental:		0.00			
	Status			Hectares	Net			Hectares	Net	
	NON PRODUCING	Prod:		0.000	0.000	NProd:		0.000	0.000	
	UNDEVELOPED	Dev:		0.000	0.000	Undev:		0.000	0.000	
		Prov:		0.000	0.000	NProv:		0.000	0.000	

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04206	AW	FO&OP	Dec 16, 1976
C04343	A	PURCH	Nov 28, 2014 (I)
C04424	A	POOL	Sep 15, 2006
C07452	A	PURCH	Jan 22, 2019 (I)
C07456	A	PURCH	Feb 01, 2019 (I)

----- **Well U.W.I.** **Status/Type** -----

102/08-11-041-25-W4/00	FLOW/CBM
100/13-11-041-25-W4/00	FLOW/CBM
100/03-11-041-25-W4/00	FLOW/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20182	M	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	25.13016000		
				1864094 AB	13.02740000		
				LYNX ENERGY ULC	43.09244000		
				SINOPEC DAYLIG.	18.75000000		

M20182	PNGLSE	CR	Eff: Apr 15, 1975	0.000	C04206	AT No	BPO	APO	Area : CHIGWELL
Sub: N	WR		Exp: Apr 14, 1985	0.000	ALPHABOW ENERGY		2.47000000	6.06120000	TWP 41 RGE 25 W4M SE 11
A	38615		Ext: 15	0.000	LYNX ENERGY ULC		49.40000000	38.71740000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC				SINOPEC DAYLIG.		48.00000000	37.50000000	
	LYNX ENERGY ULC	Count Acreage = No			CASCADE CAPTURE		0.13000000	0.31910000	

1864094 AB	13.02730000	----- Related Contracts -----
QUESTFIRE	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
		C04206 AT FO&OP Dec 16, 1976
		C04343 A PURCH Nov 28, 2014 (I)
		C07452 A PURCH Jan 22, 2019 (I)
		C07456 A PURCH Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AT	GROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
M20182	N				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 0.35104000		ALPHABOW ENERGY 2.47000000		
	1864094 AB 52.10940000		LYNX ENERGY ULC 49.40000000		
	GLENCOE RESOUR. 6.66976000		SINOPEC DAYLIG. 48.00000000		
	OBSIDIAN ENERGY 17.36980000		CASCADE CAPTURE 0.13000000		
	QUESTFIRE 17.50000000				
	SINOPEC DAYLIG. 6.00000000				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 2.47000000		
		LYNX ENERGY ULC 49.40000000		
		SINOPEC DAYLIG. 48.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20182	N			CASCADE CAPTURE		0.13000000	
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M25625	PNGLSE	CR	Eff: Jan 09, 2020	256.000	C07534	A	Unknown	WI	Area : CHIGWELL
Sub: A	WI		Exp: Jan 08, 2025	256.000	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M SEC 11
A	0420010019			243.200	CASCADE CAPTURE			5.00000000	ALL PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:		896.00		

----- Related Contracts -----

C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	243.200
UNDEVELOPED	0.000	0.000	256.000	243.200
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25625 A

M25625	PNGLSE CR	Eff: Jan 09, 2020	256.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: B	WI	Exp: Jan 08, 2025	256.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SEC 11
A	0420010019		243.200	CASCADE CAPTURE		5.00000000	PNG IN MANNVILLE
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		----- Related Contracts -----

----- Related Contracts -----

C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd: 256.000	243.200
UNDEVELOPED	0.000	0.000	Undev: 256.000	243.200
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20183	PNGLSE CR		Eff: Jun 17, 2004	64.000	C04354 A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jun 16, 2009	64.000	ALPHABOW ENERGY	52.50000000	TWP 41 RGE 25 W4M SW 12
A	0404060364		Ext: 15	33.600	ABE - GLENCOE	47.50000000	PNG IN GLAUCONITIC_SS (MANNVILLE & UPPER MANVILLE A) (100/04-12-041-25W4/00 WELL ONLY)
	GLENCOE RESOUR.						
	ALPHABOW ENERGY		Total Rental: 224.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	33.600
DEVELOPED	64.000	33.600	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 H	JVA	Jun 01, 2010
C04269 K	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04354 A	JOATRUST	Oct 01, 2014
C04354 D	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/04-12-041-25-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.50000000
		ABE - GLENCOE	47.50000000

GENERAL COMMENTS -

ROYALTY PAID ON 64 HC SEE FILES M005775, M005776, FOR BALANCE OF SPACING UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20183	PNGLSE CR		Eff: Jun 17, 2004	0.000	C04381 A No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jun 16, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 25 W4M SW 12
A	0404060364		Ext: 15	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	TOP MANNVILLE
	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04381 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20183	PNGLSE CR		Eff: Jun 17, 2004	0.000	C04381 A No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20183

Sub: C	WI	Exp: Jun 16, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 25 W4M SW 12
A	0404060364	Ext: 15	0.000	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY	Count Acreage = No				(MANNVILLE E & UPPER MANNVILLE A)
				Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04381 A JOATRUST Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20184	PNGLSE CR	Eff: Mar 06, 1974	64.000	C04219 A No		WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Mar 05, 1979	64.000	ALPHABOW ENERGY		13.31092000	TWP 41 RGE 25 W4M NE 12
A	34154A	Ext: 15	8.519	ALEXANDEROIL		85.00855700	PNG IN GLAUCONITIC_SS
	ALEXANDEROIL			ABE - GLENCOE		1.68052300	(MANNVILLE E & UPPER MANNVILLE A)
	ALEXANDEROIL						(100/16-12-041-25W4/02 WELL ONLY)
		Total Rental:		224.00			

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	64.000	8.519	NProd:	0.000
DEVELOPED	Dev:	64.000	8.519	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04219 A	JOA	Apr 01, 1989
C04310	P&S	Nov 30, 2012 (I)
C04315 TT	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 TT	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	Roy Percent:	6.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-12-041-25-W4/02 PUMP/OIL

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

PERMITTED DEDUCTIONS -
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20184	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1	(C)		
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	13.31092000		
				ALEXANDEROIL	85.00855700		
				ABE - GLENCOE	1.68052300		

GENERAL COMMENTS -

ROYALTY PAID ON 64 HC. ONLY SEE FILES M005776, FOR BALANCE OF SPACING UNIT

M20184	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04219	F No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Mar 05, 1979	0.000	ALPHABOW ENERGY		12.64537000	TWP 41 RGE 25 W4M NE 12
A	34154A		Ext: 15	0.000	ALEXANDEROIL		85.00855700	PNG IN VIKING_ZONE
	ALEXANDEROIL				ABE - GLENCOE		1.68052300	
	ALEXANDEROIL	Count Acreage =	No		CASCADE CAPTURE		0.66555000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04219	F	JOA	Apr 01, 1989

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20184

Sub: B	Status	Hectares	Net	Net	Hectares	Net			
	NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
	UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000	C04315 ZI	ROY	Nov 30, 2012
	Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C07458 A	PURCH	Apr 15, 2019 (I)
							C04315 TT	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 TT GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	12.64537000
		ALEXANDEROIL	85.00855700
		ABE - GLENCOE	1.68052300
		CASCADE CAPTURE	0.66555000

GENERAL COMMENTS -

ROYALTY PAID ON 64 HC ONLY SEE FILES M005777, M005778 FOR BALANCE OF SPACING UNIT

M20184	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04219 B No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 05, 1979	0.000	ALPHABOW ENERGY	9.81070000	TWP 41 RGE 25 W4M NE 12
A	34154A	Ext: 15	0.000	ALEXANDEROIL	87.96470000	PNG BELOW BASE
	ALEXANDEROIL			ABE - GLENCOE	1.70820000	BASAL_BELLY_RIVER_SANDST TO TOP
	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	0.51640000	MANNVILLE
						EXCL PNG IN VIKING_ZONE
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04219 B	JOA	Apr 01, 1989
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
					C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
	Roy Percent:					
	Deduction: STANDARD					
M20184	C					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.81070000		
			ALEXANDEROIL	87.96470000		
			ABE - GLENCOE	1.70820000		
			CASCADE CAPTURE	0.51640000		

M20184	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04428 B No	PLD	PREPL3	Area : CHIGWELL
Sub: D	WI	Exp: Mar 05, 1979	0.000	ALPHABOW ENERGY	19.66030000	0.66700000	TWP 41 RGE 25 W4M NE 12
A	34154A	Ext: 15	0.000	1864094 AB	6.51000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.			ALEXANDEROIL	18.87000000	75.47920000	(EXCL: PRODUCTION FROM THE
	ALEXANDEROIL	Count Acreage = No		LYNX ENERGY ULC	31.99000000	6.31870000	02/04-12 WELL)
				QUESTFIRE	6.56000000	17.50000000	
				SINOPEC DAYLIG.	15.37500000		
				CASCADE CAPTURE	1.03470000		
				CASCADE CAPTURE		0.03510000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04219 C	JOA	Apr 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 B	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20184

Sub: D	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.66700000	
		ALEXANDEROIL	75.47920000	
		LYNX ENERGY ULC	6.31870000	
		QUESTFIRE	17.50000000	
		CASCADE CAPTURE	0.03510000	

M20184	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04428 A No	PLD	PREPL3	Area : CHIGWELL
Sub: E	WI	Exp: Mar 05, 1979	0.000	ALPHABOW ENERGY	19.30200000	0.35104000	TWP 41 RGE 25 W4M NE 12
A	34154A	Ext: 15	0.000	1864094 AB	6.51000000		CBM IN EDMONTON
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000	75.47920000	(102/04-12-041-25-W4/00 WELL
	ALEXANDEROIL	Count Acreage = No		LYNX ENERGY ULC	33.38300000	6.66976000	PRODUCTION ONLY)
				QUESTFIRE	6.56000000		
				SINOPEC DAYLIG.	15.37500000		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20184

Sub: E			QUESTFIRE			17.50000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
							C04219 C	JOA	Apr 01, 1989
			Total Rental:	0.00			C04343 A	PURCH	Nov 28, 2014 (I)
							C04428 A	POOL	Nov 06, 2006
							C07452 A	PURCH	Jan 22, 2019 (I)
							C07456 A	PURCH	Feb 01, 2019 (I)
Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000			
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							102/04-12-041-25-W4/00 FLOW/CBM		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.35104000	
		ALEXANDEROIL	75.47920000	
		LYNX ENERGY ULC	6.66976000	
		QUESTFIRE	17.50000000	

M20184	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04428	C	No	PLD	PREPL3	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20184

Sub: F	WI	Exp: Mar 05, 1979	0.000	ALPHABOW ENERGY	18.33690000	0.33350000	TWP 41 RGE 25 W4M NE 12
A	34154A	Ext: 15	0.000	1864094 AB	6.51000000		NG BELOW BASE EDMONTON TO BASE
	GLENCOE RESOUR.			ALEXANDEROIL	18.87000000	75.47920000	BELLY_RIVER
	ALEXANDEROIL	Count Acreage = No		LYNX ENERGY ULC	33.38300000	6.66970000	
				QUESTFIRE	6.56000000	17.50000000	
				SINOPEC DAYLIG.	15.37500000		
				CASCADE CAPTURE	0.96510000		
				CASCADE CAPTURE		0.01760000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04219 C	JOA	Apr 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 C	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN

100.00000000

Paid by: PREPL3 (C)

ALPHABOW ENERGY

0.33350000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20184	F			ALEXANDEROIL		75.47920000	
				LYNX ENERGY ULC		6.66970000	
				QUESTFIRE		17.50000000	
				CASCADE CAPTURE		0.01760000	

M20184	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04219 D No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 05, 1979	0.000	ALPHABOW ENERGY	0.33350000	TWP 41 RGE 25 W4M NE 12
A	34154A		Ext: 15	0.000	ALEXANDEROIL	75.47920000	PET BELOW BASE EDMONTON TO BASE
	GLENCOE RESOUR.				LYNX ENERGY ULC	24.16970000	BELLY_RIVER
	ALEXANDEROIL	Count Acreage = No			CASCADE CAPTURE	0.01760000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04219 D	JOA	Apr 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 0.33350000
	ALEXANDEROIL 75.47920000
	LYNX ENERGY ULC 24.16970000
	CASCADE CAPTURE 0.01760000

M20184	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04219 E No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Mar 05, 1979	0.000	ALPHABOW ENERGY	0.66700000	TWP 41 RGE 25 W4M NE 12
A	34154A	Ext: 15	0.000	ALEXANDEROIL	75.47920000	PET TO BASE EDMONTON
	GLENCOE RESOUR.			LYNX ENERGY ULC	23.81870000	
	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	0.03510000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04219 E	JOA	Apr 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000 0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 0.66700000	
	ALEXANDEROIL 75.47920000	
	LYNX ENERGY ULC 23.81870000	
	CASCADE CAPTURE 0.03510000	

M20184	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04219 B No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Mar 05, 1979	0.000	ALPHABOW ENERGY	9.81070000	TWP 41 RGE 25 W4M NE 12
A	34154A	Ext: 15	0.000	ALEXANDEROIL	87.96470000	PNG IN MANNVILLE
	ALEXANDEROIL			ABE - GLENCOE	1.70820000	EXCL PNG IN GLAUCONITIC_SS
	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	0.51640000	EXCL NG IN BASAL_QUARTZ

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04219 B	JOA	Apr 01, 1989
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.81070000
		ALEXANDEROIL	87.96470000
		ABE - GLENCOE	1.70820000
		CASCADE CAPTURE	0.51640000

M20185	PNGLSE CR	Eff: May 06, 1999	128.000	C04354 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: May 05, 2004	128.000	ALPHABOW ENERGY	52.50000000	TWP 41 RGE 25 W4M NW 12 SE 12
A	0499050066	Ext: 15	67.200	ABE - GLENCOE	47.50000000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.					(MANNVILLE E & UPPER MANNVILLE
	ALPHABOW ENERGY			Total Rental: 448.00		A)
						(100/01-12-041-25W4/00,
						100/11-12-041-25W4/00, &
						100/11-12-041-25W4/02 WELLS
						ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	67.200	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	67.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 H	JVA	Jun 01, 2010
C04269 K	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04354 A	JOATRUST	Oct 01, 2014
C04354 D	JOATRUST	Oct 01, 2014
C04388 B	JOATRUST	Oct 01, 2014
C04388 F	JOATRUST	Oct 01, 2014

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.50000000
ABE - GLENCOE 47.50000000

----- Well U.W.I. Status/Type -----
100/01-12-041-25-W4/00 SUSP/OIL
100/11-12-041-25-W4/00 ABND ZN/OIL
100/11-12-041-25-W4/02 SUSP/OIL

GENERAL COMMENTS -

ROYALTY PAID ON 128 HC ONLY SEE FILES M005774, M005775, M005776, FOR BALANCE OF SPACING UNIT

M20185	PNGLSE CR	Eff: May 06, 1999	0.000	C04381 A No	WI-1
Sub: B	WI	Exp: May 05, 2004	0.000	ALPHABOW ENERGY	9.50000000
A	0499050066	Ext: 15	0.000	GLENCOE RESOUR.	90.00000000
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000

Area : CHIGWELL
TWP 41 RGE 25 W4M NW 12 SE 12
PNG BELOW BASE VIKING_ZONE TO
TOP MANNVILLE

ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----
C03754 ZZ PURCH Dec 15, 2016 (I)
C04343 A PURCH Nov 28, 2014 (I)
C04381 A JOATRUST Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20185	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

M20185	PNGLSE	CR	Eff: May 06, 1999	128.000	C04354	D No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 05, 2004	128.000	ALPHABOW ENERGY		49.87500000	TWP 41 RGE 25 W4M NW 12 SE 12
A	0499050066		Ext: 15	63.840	ABE - GLENCOE		47.50000000	PNG IN MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY		Count Acreage = No					(MANNVILLE E & UPPER MANNVILLE
					Total Rental:	0.00		A)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	63.840	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	63.840	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C03754	ZZ PURCH	Dec 15, 2016 (I)
C04184	A P&S	May 31, 2010 (I)
C04269	H JVA	Jun 01, 2010
C04269	K JVA	Jun 01, 2010
C04343	A PURCH	Nov 28, 2014 (I)
C04354	A JOATRUST	Oct 01, 2014
C04354	D JOATRUST	Oct 01, 2014
C04388	B JOATRUST	Oct 01, 2014
C04388	F JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

M20186	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04206 AB No	WI-1	APO	Area : CHIGWELL
Sub: A	WR	Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY	48.73500000	40.36560000	TWP 41 RGE 25 W4M SE 12
A	34154	Ext: 15	0.000	ABE - GLENCOE	16.82749000	9.29870000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			SINOPEC DAYLIG.	31.87251000	16.45440000	
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE	2.56500000	2.12470000	
				1864094 AB		31.75660000	

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AB	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07468 A	TRUST	Jun 22, 2006
C04206 AA	FO&OP	Dec 16, 1976

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AB	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	A	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 55.00000000 GLENCOE RESOUR. 45.00000000						Paid by: WI-1 (C) ALPHABOW ENERGY 48.73500000 ABE - GLENCOE 16.82749000 SINOPEC DAYLIG. 31.87251000 CASCADE CAPTURE 2.56500000	

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AB GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:				
S/S OIL: Min:	Max:			
Other Percent:				
Paid to: PAIDTO (R)				
ALPHABOW ENERGY 4.46780200				ALPHABOW ENERGY 48.73500000
1864094 AB 63.16290000				ABE - GLENCOE 16.82749000
GLENCOE RESOUR. 4.04229800				SINOPEC DAYLIG. 31.87251000
OBSIDIAN ENERGY 21.05430000				CASCADE CAPTURE 2.56500000
SINOPEC DAYLIG. 7.27270000				

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
Roy Percent: 6.50000000				

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: WI (C)			
		ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	47.50000000		
		CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	48.73500000	
		ABE - GLENCOE	16.82749000	
		SINOPEC DAYLIG.	31.87251000	
		CASCADE CAPTURE	2.56500000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186 A **GENERAL COMMENTS -**
 ROYALTY PAID ON 64 HC ONLY SEE FILES M005775, M005776, M005777, M005778 FOR
 BALANCE OF SPACING UNIT

M20186	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04206	AQ No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		27.74000000	TWP 41 RGE 25 W4M SE 12
A	34154		Ext: 15	0.000	ABE - GLENCOE		25.68722000	PNG BELOW BASE
	GLENCOE RESOUR.				SINOPEC DAYLIG.		45.11278000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	Count Acreage = No			CASCADE CAPTURE		1.46000000	VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AQ	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07468 A	TRUST	Jun 22, 2006

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AQGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	4.48736000	ALPHABOW ENERGY	27.74000000
1864094 AB	63.16290000	ABE - GLENCOE	25.68722000
GLENCOE RESOUR.	7.65909000	SINOPEC DAYLIG.	45.11278000
OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	1.46000000
SINOPEC DAYLIG.	3.63635000		

M20186

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	AQGROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	55.00000000	ALPHABOW ENERGY	27.74000000
GLENCOE RESOUR.	45.00000000	ABE - GLENCOE	25.68722000
		SINOPEC DAYLIG.	45.11278000
		CASCADE CAPTURE	1.46000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 27.74000000	
	ABE - GLENCOE 25.68722000	
	SINOPEC DAYLIG. 45.11278000	
	CASCADE CAPTURE 1.46000000	

M20186	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04206 AV No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY	2.47000000	TWP 41 RGE 25 W4M SE 12
A	34154	Ext: 15	0.000	LYNX ENERGY ULC	49.40000000	PET BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC			SINOPEC DAYLIG.	48.00000000	BELLY_RIVER
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE	0.13000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AV	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AV	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		LYNX ENERGY ULC	100.00000000	ALPHABOW ENERGY	2.47000000
				LYNX ENERGY ULC	49.40000000
				SINOPEC DAYLIG.	48.00000000
				CASCADE CAPTURE	0.13000000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	AV GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:	Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	0.42550500	ALPHABOW ENERGY	2.47000000	
	1864094 AB	63.16290000	LYNX ENERGY ULC	49.40000000	
	GLENCOE RESOUR.	8.08459500	SINOPEC DAYLIG.	48.00000000	
	OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	0.13000000	
	SINOPEC DAYLIG.	7.27270000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	C	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	2.47000000		
				LYNX ENERGY ULC	49.40000000		
				SINOPEC DAYLIG.	48.00000000		
				CASCADE CAPTURE	0.13000000		

M20186	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04206	AY No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		4.94000000	TWP 41 RGE 25 W4M SE 12
A	34154		Ext: 15	0.000	LYNX ENERGY ULC		46.80000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC				SINOPEC DAYLIG.		48.00000000	
	LYNX ENERGY ULC	Count Acreage = No			CASCADE CAPTURE		0.26000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AY	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
----------	--------------	--------------	---------------	-------------	-----------------

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04206 AY GROSS OVERRIDE ROYALTY ALL N N 17.50000000 % of PROD

Roy Percent: 10.00000000

Deduction: NO

M20186 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**

S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
LYNX ENERGY ULC 100.00000000	ALPHABOW ENERGY 4.94000000
	LYNX ENERGY ULC 46.80000000
	SINOPEC DAYLIG. 48.00000000
	CASCADE CAPTURE 0.26000000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AY GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD

Roy Percent: 10.00000000

Deduction: NO

Gas: Royalty: **Min Pay:** **Prod/Sales:**

S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
ALPHABOW ENERGY 0.85101000	ALPHABOW ENERGY 4.94000000
1864094 AB 63.16290000	LYNX ENERGY ULC 46.80000000
GLENCOE RESOUR. 7.65909000	SINOPEC DAYLIG. 48.00000000
OBSIDIAN ENERGY 21.05430000	CASCADE CAPTURE 0.26000000
SINOPEC DAYLIG. 7.27270000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186		D		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of		
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)				
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY		4.94000000			
		LYNX ENERGY ULC		46.80000000			
		SINOPEC DAYLIG.		48.00000000			
		CASCADE CAPTURE		0.26000000			

M20186	PNGLSE CR	Eff: Mar 06, 1974	64.000	C04428 A No	PLD	PREPOOLED1	Area : CHIGWELL
Sub: E	WR	Exp: Mar 05, 1984	64.000	ALPHABOW ENERGY	19.30200000	26.60000000	TWP 41 RGE 25 W4M SE 12
A	34154	Ext: 15	12.353	1864094 AB	6.51000000		(PRODUCTION ONLY FROM 02/04-12 WELL)
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		
	LYNX ENERGY ULC			LYNX ENERGY ULC	33.38300000		
				QUESTFIRE	6.56000000		
				SINOPEC DAYLIG.	15.37500000		
				LYNX ENERGY ULC		49.40000000	
				SINOPEC DAYLIG.		24.00000000	
							----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04206 AZ FO&OP Dec 16, 1976
							C04343 A PURCH Nov 28, 2014 (I)
							C04428 A POOL Nov 06, 2006

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	4.48736000	ALPHABOW ENERGY	25.27000000
1864094 AB	63.16290000	LYNX ENERGY ULC	49.40000000
GLENCOE RESOUR.	7.65909000	SINOPEC DAYLIG.	24.00000000
OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	1.33000000
SINOPEC DAYLIG.	3.63635000		

M20186

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	26.60000000	
		LYNX ENERGY ULC	49.40000000	
		SINOPEC DAYLIG.	24.00000000	

M20186	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04428	B	No	PLD	PREPOOLED1	Area : CHIGWELL
Sub: F	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY			19.66030000	27.74000000	TWP 41 RGE 25 W4M SE 12

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186

Sub: F

A	34154	Ext: 15	0.000	1864094 AB	6.51000000		NG TO BASE EDMONTON
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		(EXCL: PRODUCTION FROM
	LYNX ENERGY ULC	Count Acreage = No		LYNX ENERGY ULC	31.99000000	46.80000000	02/04-12 WELL)

QUESTFIRE	6.56000000		
SINOPEC DAYLIG.	15.37500000		
CASCADE CAPTURE	1.03470000		
SINOPEC DAYLIG.		24.00000000	
CASCADE CAPTURE		1.46000000	
Total Rental: 0.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BC	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 B	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 BCGROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	F	LYNX ENERGY ULC	100.00000000	ALPHABOW ENERGY	27.74000000		
				LYNX ENERGY ULC	46.80000000		
				SINOPEC DAYLIG.	24.00000000		
				CASCADE CAPTURE	1.46000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	BCGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD

Roy Percent: 10.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 4.48736000

1864094 AB 63.16290000

GLENCOE RESOUR. 7.65909000

OBSIDIAN ENERGY 21.05430000

SINOPEC DAYLIG. 3.63635000

Paid by: WI-1 (C)

ALPHABOW ENERGY 27.74000000

LYNX ENERGY ULC 46.80000000

SINOPEC DAYLIG. 24.00000000

CASCADE CAPTURE 1.46000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: PREPOOLE(C)

ALPHABOW ENERGY 27.74000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	F			LYNX ENERGY ULC	46.80000000		
				SINOPEC DAYLIG.	24.00000000		
				CASCADE CAPTURE	1.46000000		

M20186	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04428	C No	PLD	PREPOOLED1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		18.33690000	25.27000000	TWP 41 RGE 25 W4M SE 12
A	34154		Ext: 15	0.000	1864094 AB		6.51000000		NG BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC				ALEXANDEROIL		18.87000000		BELLY_RIVER
	LYNX ENERGY ULC	Count Acreage = No			LYNX ENERGY ULC		33.38300000	49.40000000	
					QUESTFIRE		6.56000000		
					SINOPEC DAYLIG.		15.37500000		
					CASCADE CAPTURE		0.96510000		
					SINOPEC DAYLIG.			24.00000000	
					CASCADE CAPTURE			1.33000000	
					Total Rental:	0.00			

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04206	BD	FO&OP	Dec 16, 1976
C04343	A	PURCH	Nov 28, 2014 (I)
C04428	C	POOL	Nov 06, 2006
C07452	A	PURCH	Jan 22, 2019 (I)
C07456	A	PURCH	Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	BDGROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20186	G	Roy Percent: 10.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) LYNX ENERGY ULC 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 25.27000000 LYNX ENERGY ULC 49.40000000 SINOPEC DAYLIG. 24.00000000 CASCADE CAPTURE 1.33000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	BDGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
	Roy Percent: 10.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
	Paid to: PAIDTO (R) ALPHABOW ENERGY 4.06185500 1864094 AB 63.16290000 GLENCOE RESOUR. 8.08459500 OBSIDIAN ENERGY 21.05430000 SINOPEC DAYLIG. 3.63635000		Paid by: WI-1 (C) ALPHABOW ENERGY 25.27000000 LYNX ENERGY ULC 49.40000000 SINOPEC DAYLIG. 24.00000000 CASCADE CAPTURE 1.33000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	AA GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
M20187	A				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 13.48644000		ALPHABOW ENERGY 48.73500000		
	1864094 AB 52.10940000		ABE - GLENCOE 16.82749000		
	GLENCOE RESOUR. 11.03436000		SINOPEC DAYLIG. 31.87251000		
	OBSIDIAN ENERGY 17.36980000		CASCADE CAPTURE 2.56500000		
	SINOPEC DAYLIG. 6.00000000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187 A **PERMITTED DEDUCTIONS -**
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 48.73500000		
		ABE - GLENCOE 16.82749000		
		SINOPEC DAYLIG. 31.87251000		
		CASCADE CAPTURE 2.56500000		

GENERAL COMMENTS -

ROYALTY PAID ON 64 HC ONLY SEE FILES M005775, M005776, M005777, M005778 FOR BALANCE OF SPACING UNIT

M20187	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04206 AB No	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY	48.73500000	TWP 41 RGE 25 W4M NW 12
A	34155	Ext: 15	0.000	ABE - GLENCOE	16.82749000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			SINOPEC DAYLIG.	31.87251000	
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE	2.56500000	----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

Sub: B							C03754 ZZ PURCH Dec 15, 2016 (I)
			Total Rental: 224.00				C04184 A P&S May 31, 2010 (I)
							C04206 AB FO&OP Dec 16, 1976
							C04310 P&S Nov 30, 2012 (I)
							C04315 XX ROY Nov 30, 2012
							C04343 A PURCH Nov 28, 2014 (I)
							C07456 A PURCH Feb 01, 2019 (I)
							C07458 A PURCH Apr 15, 2019 (I)
							C07467 A TRUST Jun 22, 2006

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AB GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
ALPHABOW ENERGY 55.00000000		ALPHABOW ENERGY 48.73500000		
GLENCOE RESOUR. 45.00000000		ABE - GLENCOE 16.82749000		
		SINOPEC DAYLIG. 31.87251000		
		CASCADE CAPTURE 2.56500000		

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AB GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	B	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 4.46780200 1864094 AB 63.16290000 GLENCOE RESOUR. 4.04229800 OBSIDIAN ENERGY 21.05430000 SINOPEC DAYLIG. 7.27270000	Max:					Paid by: WI-1 (C) ALPHABOW ENERGY 48.73500000 ABE - GLENCOE 16.82749000 SINOPEC DAYLIG. 31.87251000 CASCADE CAPTURE 2.56500000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187		B		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of			
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:		Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:			
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)					
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	48.73500000				
		ABE - GLENCOE	16.82749000				
		SINOPEC DAYLIG.	31.87251000				
		CASCADE CAPTURE	2.56500000				

GENERAL COMMENTS -

ROYALTY PAID ON 64 HC ONLY SEE FILES M005775, M005777, M005778 FOR BALANCE OF SPACING UNIT

M20187	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04206	AP No	BPO	APO	Area : CHIGWELL
Sub: C	WR		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		27.74000000	28.45100000	TWP 41 RGE 25 W4M SW 12
A	34155		Ext: 15	0.000	ABE - GLENCOE		25.68720000	13.14090000	PNG BELOW BASE
	GLENCOE RESOUR.				SINOPEC DAYLIG.		45.11280000	19.42360000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	Count Acreage = No			CASCADE CAPTURE		1.46000000	1.49740000	VIKING_ZONE
					1864094 AB			37.48710000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

Sub: C

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AP	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07467 A	TRUST	Jun 22, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AP	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY	10.32708000	ALPHABOW ENERGY	27.74000000	
	1864094 AB	52.10940000	ABE - GLENCOE	25.68720000	
	GLENCOE RESOUR.	14.19372000	SINOPEC DAYLIG.	45.11280000	
	OBSIDIAN ENERGY	17.36980000	CASCADE CAPTURE	1.46000000	
	SINOPEC DAYLIG.	6.00000000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	C	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: BPO (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.74000000		
				ABE - GLENCOE	25.68720000		
				SINOPEC DAYLIG.	45.11280000		
				CASCADE CAPTURE	1.46000000		

M20187	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04206	AQ No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		27.74000000	TWP 41 RGE 25 W4M NW 12
A	34155		Ext: 15	0.000	ABE - GLENCOE		25.68720000	PNG BELOW BASE
	GLENCOE RESOUR.				SINOPEC DAYLIG.		45.11278000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	Count Acreage = No			CASCADE CAPTURE		1.46000000	VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AQ	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07467 A	TRUST	Jun 22, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04206 AQQROSS OVERRIDE ROYALTY ALL N N 41.25000000 % of PROD

Roy Percent: 10.00000000

Deduction: NO

M20187 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**

S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	4.48736000	ALPHABOW ENERGY	27.74000000
1864094 AB	63.16290000	ABE - GLENCOE	25.68722000
GLENCOE RESOUR.	7.65909000	SINOPEC DAYLIG.	45.11278000
OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	1.46000000
SINOPEC DAYLIG.	3.63635000		

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AQQROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD

Roy Percent: 10.00000000

Deduction: NO

Gas: Royalty: **Min Pay:** **Prod/Sales:**

S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	55.00000000	ALPHABOW ENERGY	27.74000000
GLENCOE RESOUR.	45.00000000	ABE - GLENCOE	25.68722000
		SINOPEC DAYLIG.	45.11278000
		CASCADE CAPTURE	1.46000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187		D		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of			
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:							
S/S OIL: Min: Max:							
Other Percent:							
Paid to: DEPOSITO(M)				Paid by: WI-1 (C)			
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.74000000				
		ABE - GLENCOE	25.68722000				
		SINOPEC DAYLIG.	45.11278000				
		CASCADE CAPTURE	1.46000000				

M20187	PNGLSE CR	Eff:	Mar 06, 1974	64.000	C04428 A No	PLD	PREPL2	Area : CHIGWELL
Sub: E	WI	Exp:	Mar 05, 1984	64.000	ALPHABOW ENERGY	19.30200000	23.66042000	TWP 41 RGE 25 W4M SW 12
A	34155	Ext:	15	12.353	1864094 AB	6.51000000	26.05470000	(102/04-12-041-25-W4/00 WELL
	LYNX ENERGY ULC				ALEXANDEROIL	18.87000000		PRODUCTION ONLY)
	LYNX ENERGY ULC				LYNX ENERGY ULC	33.38300000	28.03488000	
					QUESTFIRE	6.56000000	8.75000000	
					SINOPEC DAYLIG.	15.37500000		
					SINOPEC DAYLIG.		13.50000000	
					Total Rental:	0.00		
								----- Related Contracts -----
								C03754 ZZ PURCH Dec 15, 2016 (I)
								C04206 AR FO&OP Dec 16, 1976
								C04343 A PURCH Nov 28, 2014 (I)
								C04428 A POOL Nov 06, 2006
								C07452 A PURCH Jan 22, 2019 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20187

Sub: E	Status		Hectares	Net		Hectares	Net	C07456 A	PURCH	Feb 01, 2019 (I)
	PRODUCING	Prod:	64.000	12.353	NProd:	0.000	0.000			
	DEVELOPED	Dev:	64.000	12.353	Undev:	0.000	0.000	----- Well U.W.I.	Status/Type -----	
		Prov:	0.000	0.000	NProv:	0.000	0.000	102/04-12-041-25-W4/00	FLOW/CBM	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	23.66042000	
		1864094 AB	26.05470000	
		LYNX ENERGY ULC	28.03488000	
		QUESTFIRE	8.75000000	
		SINOPEC DAYLIG.	13.50000000	

M20187	PNGLSE CR	Eff: Mar 06, 1974	64.000	C04428 A No	PLD	PREPOOLED1	Area : CHIGWELL
Sub: F	WR	Exp: Mar 05, 1984	64.000	ALPHABOW ENERGY	19.30200000	26.60000000	TWP 41 RGE 25 W4M NW 12
A	34155	Ext: 15	12.353	1864094 AB	6.51000000		(102/04-12-041-25-W4/00 WELL
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		PRODUCTION ONLY)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

Sub: F

LYNX ENERGY ULC

LYNX ENERGY ULC 33.38300000

QUESTFIRE 6.56000000

SINOPEC DAYLIG. 15.37500000

LYNX ENERGY ULC 49.40000000

SINOPEC DAYLIG. 24.00000000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AZ	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 A	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	12.353	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	12.353	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

102/04-12-041-25-W4/00 FLOW/CBM

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AZ	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			
	Gas: Royalty:	Min Pay:	Prod/Sales:		
	S/S OIL: Min:	Div:	Prod/Sales:		
	Other Percent:	Min:	Prod/Sales:		
Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)		
	QUESTFIRE		ALPHABOW ENERGY	25.27000000	
			LYNX ENERGY ULC	49.40000000	
			SINOPEC DAYLIG.	24.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20187	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04428 B No	PLD	PREPL2	Area : CHIGWELL
Sub: G	WI	Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY	19.66030000	22.47740000	TWP 41 RGE 25 W4M SW 12
A	34155	Ext: 15	0.000	1864094 AB	6.51000000	26.05470000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		(EXCL: 102/04-12-041-25-W4/00
	LYNX ENERGY ULC	Count Acreage = No		LYNX ENERGY ULC	31.99000000	28.03490000	WELL)
				QUESTFIRE	6.56000000	8.75000000	
				SINOPEC DAYLIG.	15.37500000	13.50000000	----- Related Contracts -----
				CASCADE CAPTURE	1.03470000		C03754 ZZ PURCH Dec 15, 2016 (I)
				CASCADE CAPTURE		1.18300000	C04206 AR FO&OP Dec 16, 1976
							C04343 A PURCH Nov 28, 2014 (I)
							C04428 B POOL Nov 06, 2006
							C07452 A PURCH Jan 22, 2019 (I)
							C07456 A PURCH Feb 01, 2019 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: PREPL2 (C)

ALPHABOW ENERGY 22.47740000

1864094 AB 26.05470000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	G			LYNX ENERGY ULC		28.03490000	
				QUESTFIRE		8.75000000	
				SINOPEC DAYLIG.		13.50000000	
				CASCADE CAPTURE		1.18300000	

M20187	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04428 B No	PLD	PREPOOLED1	Area : CHIGWELL
Sub: H	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY	19.66030000	27.74000000	TWP 41 RGE 25 W4M NW 12
A	34155		Ext: 15	0.000	1864094 AB	6.51000000		NG TO BASE EDMONTON
	LYNX ENERGY ULC				ALEXANDEROIL	18.87000000		(EXCL: 102/04-12-041-25-W4/00
	LYNX ENERGY ULC	Count Acreage = No			LYNX ENERGY ULC	31.99000000	46.80000000	WELL)

----- Related Contracts -----			
	CASCADE CAPTURE	1.03470000	C03754 ZZ PURCH Dec 15, 2016 (I)
	SINOPEC DAYLIG.	15.37500000	C04206 BC FO&OP Dec 16, 1976
	CASCADE CAPTURE	1.46000000	C04343 A PURCH Nov 28, 2014 (I)
	SINOPEC DAYLIG.	24.00000000	C04428 B POOL Nov 06, 2006
	CASCADE CAPTURE	1.46000000	C07452 A PURCH Jan 22, 2019 (I)
			C07456 A PURCH Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 BC	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	H	Roy Percent: 10.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:			Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) LYNX ENERGY ULC 100.00000000			Paid by: WI-1 (C) ALPHABOW ENERGY 27.74000000 LYNX ENERGY ULC 46.80000000 SINOPEC DAYLIG. 24.00000000 CASCADE CAPTURE 1.46000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04206	BCGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000	% of PROD
	Roy Percent: 10.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:				Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
	Paid to: PAIDTO (R) ALPHABOW ENERGY 4.48736000 1864094 AB 63.16290000 GLENCOE RESOUR. 7.65909000 OBSIDIAN ENERGY 21.05430000 SINOPEC DAYLIG. 3.63635000				Paid by: WI-1 (C) ALPHABOW ENERGY 27.74000000 LYNX ENERGY ULC 46.80000000 SINOPEC DAYLIG. 24.00000000 CASCADE CAPTURE 1.46000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	H	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: DEPOSITO(M)			Paid by: PREPOOLE(C)		
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	27.74000000	
					LYNX ENERGY ULC	46.80000000	
					SINOPEC DAYLIG.	24.00000000	
					CASCADE CAPTURE	1.46000000	

M20187	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04206	AY No	WI-1	Area : CHIGWELL
Sub: I	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		4.94000000	TWP 41 RGE 25 W4M NW 12
A	34155		Ext: 15	0.000	LYNX ENERGY ULC		46.80000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC				SINOPEC DAYLIG.		48.00000000	
	LYNX ENERGY ULC	Count Acreage =	No		CASCADE CAPTURE		0.26000000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04206	AY	FO&OP	Dec 16, 1976
C04343	A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
M20187	I				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	LYNX ENERGY ULC 100.00000000		ALPHABOW ENERGY 4.94000000		
			LYNX ENERGY ULC 46.80000000		
			SINOPEC DAYLIG. 48.00000000		
			CASCADE CAPTURE 0.26000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 0.85101000		ALPHABOW ENERGY 4.94000000		
	1864094 AB 63.16290000		LYNX ENERGY ULC 46.80000000		
	GLENCOE RESOUR. 7.65909000		SINOPEC DAYLIG. 48.00000000		
	OBSIDIAN ENERGY 21.05430000		CASCADE CAPTURE 0.26000000		
	SINOPEC DAYLIG. 7.27270000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	I						
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of		
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)				
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	4.94000000			
			LYNX ENERGY ULC	46.80000000			
			SINOPEC DAYLIG.	48.00000000			
			CASCADE CAPTURE	0.26000000			

M20187	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04206 AV No	WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY	2.47000000	TWP 41 RGE 25 W4M NW 12
A	34155	Ext: 15	0.000	LYNX ENERGY ULC	49.40000000	PET BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC			SINOPEC DAYLIG.	48.00000000	BELLY_RIVER
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE	0.13000000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AV	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

J

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AV GROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
ALPHABOW ENERGY 0.42550500		ALPHABOW ENERGY 2.47000000		
1864094 AB 63.16290000		LYNX ENERGY ULC 49.40000000		
GLENCOE RESOUR. 8.08459500		SINOPEC DAYLIG. 48.00000000		
OBSIDIAN ENERGY 21.05430000		CASCADE CAPTURE 0.13000000		
SINOPEC DAYLIG. 7.27270000				

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AV GROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
LYNX ENERGY ULC 100.00000000		ALPHABOW ENERGY 2.47000000		
		LYNX ENERGY ULC 49.40000000		
		SINOPEC DAYLIG. 48.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187 J CASCADE CAPTURE 0.13000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 2.47000000		
		LYNX ENERGY ULC 49.40000000		
		SINOPEC DAYLIG. 48.00000000		
		CASCADE CAPTURE 0.13000000		

M20187	PNGLSE CR	Eff: Mar 06, 1974	0.000	C04428 C No	PLD	PREPOOLED1	Area : CHIGWELL
Sub: K	WI	Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY	18.33690000	25.27000000	TWP 41 RGE 25 W4M NW 12
A	34155	Ext: 15	0.000	1864094 AB	6.51000000		NG BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		BELLY_RIVER
	LYNX ENERGY ULC	Count Acreage = No		LYNX ENERGY ULC	33.38300000	49.40000000	
				QUESTFIRE	6.56000000		
				SINOPEC DAYLIG.	15.37500000		----- Related Contracts -----
				CASCADE CAPTURE	0.96510000		C03754 ZZ PURCH Dec 15, 2016 (I)
				SINOPEC DAYLIG.		24.00000000	C04206 BD FO&OP Dec 16, 1976
				CASCADE CAPTURE			C04343 A PURCH Nov 28, 2014 (I)
				SINOPEC DAYLIG.		1.33000000	C04428 C POOL Nov 06, 2006
				CASCADE CAPTURE			C07452 A PURCH Jan 22, 2019 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

Sub: K Total Rental: 0.00 C07456 A PURCH Feb 01, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 BDGROSS OVERRIDE ROYALTY	ALL	N	N	17.50000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
LYNX ENERGY ULC 100.00000000		ALPHABOW ENERGY 25.27000000		
		LYNX ENERGY ULC 49.40000000		
		SINOPEC DAYLIG. 24.00000000		
		CASCADE CAPTURE 1.33000000		

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 BDGROSS OVERRIDE ROYALTY	ALL	N	N	41.25000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	4.06185500	ALPHABOW ENERGY	25.27000000
1864094 AB	63.16290000	LYNX ENERGY ULC	49.40000000
GLENCOE RESOUR.	8.08459500	SINOPEC DAYLIG.	24.00000000
OBSIDIAN ENERGY	21.05430000	CASCADE CAPTURE	1.33000000
SINOPEC DAYLIG.	3.63635000		

M20187 K

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	25.27000000	
		LYNX ENERGY ULC	49.40000000	
		SINOPEC DAYLIG.	24.00000000	
		CASCADE CAPTURE	1.33000000	

M20187 PNLSE CR Eff: Mar 06, 1974 0.000 C04428 C No PLD PREPL2 Area : CHIGWELL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187

Sub: L	WI	Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY	18.33690000	22.47740000	TWP 41 RGE 25 W4M SW 12
A	34155	Ext: 15	0.000	1864094 AB	6.51000000	26.05470000	NG BELOW BASE EDMONTON TO BASE
	LYNX ENERGY ULC			ALEXANDEROIL	18.87000000		BELLY_RIVER
	LYNX ENERGY ULC	Count Acreage = No		LYNX ENERGY ULC	33.38300000	28.03490000	

----- Related Contracts -----		
QUESTFIRE	6.56000000	8.75000000
SINOPEC DAYLIG.	15.37500000	13.50000000
CASCADE CAPTURE	0.96510000	
CASCADE CAPTURE		1.18300000
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AR	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C04428 C	POOL	Nov 06, 2006
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN

100.00000000

Paid by: PREPL2 (C)

ALPHABOW ENERGY 22.47740000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20187	L			1864094 AB		26.05470000	
				LYNX ENERGY ULC		28.03490000	
				QUESTFIRE		8.75000000	
				SINOPEC DAYLIG.		13.50000000	
				CASCADE CAPTURE		1.18300000	

M20187	PNGLSE	CR	Eff: Mar 06, 1974	0.000	C04206	BB No	WI-1	Area : CHIGWELL
Sub: M	WI		Exp: Mar 05, 1984	0.000	ALPHABOW ENERGY		9.65240000	TWP 41 RGE 25 W4M SW 12
A	34155		Ext: 15	0.000	1864094 AB		26.05470000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC				LYNX ENERGY ULC		36.78490000	
	LYNX ENERGY ULC	Count Acreage = No			SINOPEC DAYLIG.		27.00000000	
					CASCADE CAPTURE		0.50800000	
					Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 BB	FO&OP	Dec 16, 1976
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.65240000
		1864094 AB	26.05470000
		LYNX ENERGY ULC	36.78490000
		SINOPEC DAYLIG.	27.00000000
		CASCADE CAPTURE	0.50800000

M20180	PNGLSE FH	Eff: May 30, 2001	0.000	C04206 AC No	BPO	APO	Area : CHIGWELL
Sub: A	WR	Exp: May 29, 2004	0.000	ALPHABOW ENERGY	10.50000000	15.54518000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS	Ext: HELDPROD	0.000	ALEXANDEROIL	88.39779000	68.27831000	
	ALEXANDEROIL			ABE - GLENCOE	1.10221000	1.71333000	PNG IN GLAUCONITIC_SS
100.00000000	ALEXANDEROIL	Count Acreage = No		1864094 AB		14.46318000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AC	FO&OP	Dec 16, 1976
C04206 BF	FO&OP	Dec 16, 1976
C04246 A	ROY	Nov 02, 2000
C04246 E	ROY	Nov 02, 2000
C04310	P&S	Nov 30, 2012 (I)
C04315 ZB	ROY	Nov 30, 2012
C04315 ZH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C04206 ACGROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	Roy Percent: 4.00000000				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	A	Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:					
		Paid to: PAIDTO (R) ALPHABOW ENERGY 30.68072000 1864094 AB 58.68828600 ALEXANDEROIL 6.75750900 ABE - GLENCOE 3.87348500	Max:	Min Pay: Div: Min:	BPO (C)	Prod/Sales: Prod/Sales: Prod/Sales:	ALPHABOW ENERGY 10.50000000 ALEXANDEROIL 88.39779000 ABE - GLENCOE 1.10221000

GENERAL COMMENTS -
 CONVERTIBLE APO TO A 4.375% WI

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) RICHFIELD OILS 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 9.97500000 ALEXANDEROIL 88.39779000 ABE - GLENCOE 1.10221000 CASCADE CAPTURE 0.52500000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZB GROSS OVERRIDE ROYALTY	ALL	N	N	4.37500000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: BPO (C)
PHILLIPS,THO 100.00000000		ALPHABOW ENERGY 10.50000000
		ALEXANDEROIL 88.39779000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	A			ABE - GLENCOE		1.10221000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED
OCTOBER 26, 1990

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 10.50000000		
		ALEXANDEROIL 88.39779000		
		ABE - GLENCOE 1.10221000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20180	PNGLSE	FH	Eff: May 30, 2001	0.000	C04206	AC No	BPO	APO	Area : CHIGWELL
Sub: B	WR		Exp: May 29, 2004	0.000	ALPHABOW ENERGY		10.50000000	15.54518000	TWP 41 RGE 25 W4M SW 13

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180							
Sub:	B						
A	PHILLIPSTHOMAS	Ext: HELDPROD	0.000	ALEXANDEROIL	88.39779000	68.27831000	
	ALEXANDEROIL			ABE - GLENCOE	1.10221000	1.71333000	PNG IN VIKING_ZONE
100.00000000	ALEXANDEROIL	Count Acreage = No		1864094 AB		14.46318000	(100/06-13-041-25W4/02 WELL ONLY)

Total Rental: 160.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AC	FO&OP	Dec 16, 1976
C04206 BF	FO&OP	Dec 16, 1976
C04246 A	ROY	Nov 02, 2000
C04246 E	ROY	Nov 02, 2000
C04310	P&S	Nov 30, 2012 (I)
C04315 ZB	ROY	Nov 30, 2012
C04315 ZH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	ACGROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	NO			
	Gas: Royalty:				
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

----- Well U.W.I. Status/Type -----
100/06-13-041-25-W4/02 SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	BPO (C)
ALPHABOW ENERGY	30.68072000	ALPHABOW ENERGY	10.50000000
1864094 AB	58.68828600	ALEXANDEROIL	88.39779000
ALEXANDEROIL	6.75750900	ABE - GLENCOE	1.10221000
ABE - GLENCOE	3.87348500		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180 B **GENERAL COMMENTS -**
 CONVERTIBLE APO TO A 4.375% WI

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	RICHFIELD OILS 100.00000000		ALPHABOW ENERGY 9.97500000		
			ALEXANDEROIL 88.39779000		
			ABE - GLENCOE 1.10221000		
			CASCADE CAPTURE 0.52500000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZB	GROSS OVERRIDE ROYALTY	ALL	N	N	4.37500000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180 B LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	10.50000000	
		ALEXANDEROIL	88.39779000	
		ABE - GLENCOE	1.10221000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17, 1952 (12.5% ROYALTY)

SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED
OCTOBER 26, 1990

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	10.50000000	
		ALEXANDEROIL	88.39779000	
		ABE - GLENCOE	1.10221000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20180	PNGLSE FH	Eff: May 30, 2001	0.000	C04206 AO No	BPO	APO	Area : CHIGWELL
Sub: C	WR	Exp: May 29, 2004	0.000	ALPHABOW ENERGY	1.90000000	8.00310000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS	Ext: HELDPROD	0.000	ALEXANDEROIL	97.56097600	74.13960000	
	ALEXANDEROIL			ABE - GLENCOE	0.43902400	1.73130000	PNG BELOW BASE
100.00000000	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	0.10000000	0.42130000	BASAL_BELLY_RIVER_SANDST TO TOP
				1864094 AB		15.70470000	MANNVILLE
							EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04206 AO	FO&OP	Dec 16, 1976
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04246 D	ROY	Nov 02, 2000
					C04310	P&S	Nov 30, 2012 (I)
					C04343 A	PURCH	Nov 28, 2014 (I)
					C07452 A	PURCH	Jan 22, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04206 AOGROSS OVERRIDE ROYALTY ALL N Y 50.00000000 % of PROD

Roy Percent: 4.00000000

Deduction: NO

M20180	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: BPO (C)	
ALPHABOW ENERGY	10.32708100	ALPHABOW ENERGY	1.90000000
1864094 AB	60.72912100	ALEXANDEROIL	97.56097600
ALEXANDEROIL	6.99249500	ABE - GLENCOE	0.43902400
ABE - GLENCOE	1.70826300	CASCADE CAPTURE	0.10000000
OBSIDIAN ENERGY	20.24304000		

GENERAL COMMENTS -
 CONVERTIBLE APO TO A 4.375% WI

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 7.00000000

Deduction: NO

		Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
RICHFIELD OILS	100.00000000	ALPHABOW ENERGY	1.90000000
		ALEXANDEROIL	97.56097600

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	C			ABE - GLENCOE	0.43902400		
				CASCADE CAPTURE	0.10000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: BPO (C)	
PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	1.90000000
		ALEXANDEROIL	97.56097600
		ABE - GLENCOE	0.43902400
		CASCADE CAPTURE	0.10000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED
OCTOBER 26, 1990

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) COMSHARE 100.00000000	Paid by: BPO (C) ALPHABOW ENERGY 1.90000000 ALEXANDEROIL 97.56097600 ABE - GLENCOE 0.43902400 CASCADE CAPTURE 0.10000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20180	PNGLSE FH	Eff: May 30, 2001	0.000	C04206 AS No	BPO	APO	Area : CHIGWELL
Sub: D	WR	Exp: May 29, 2004	0.000	ALPHABOW ENERGY	1.90000000	5.71710000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS	Ext: HELDPROD	0.000	ALEXANDEROIL	80.00000000	61.50000000	
	ALEXANDEROIL			LYNX ENERGY ULC	18.00000000	15.07970000	PNG TO BASE
100.00000000	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	0.10000000	0.30080000	BASAL_BELLY_RIVER_SANDST
				1864094 AB		13.02740000	EXCL NG IN BELLY_RIVER
				QUESTFIRE		4.37500000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04206 AS	FO&OP	Dec 16, 1976
C04246 B	ROY	Nov 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AS	GROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: NO				
M20180	D				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 0.70208000		ALPHABOW ENERGY 1.90000000		
	1864094 AB 52.10940000		ALEXANDEROIL 80.00000000		
	ALEXANDEROIL 6.00000000		LYNX ENERGY ULC 18.00000000		
	GLENCOE RESOUR. 6.31872000		CASCADE CAPTURE 0.10000000		
	OBSIDIAN ENERGY 17.36980000				
	QUESTFIRE 17.50000000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	RICHFIELD OILS 100.00000000		ALPHABOW ENERGY 1.90000000		
			ALEXANDEROIL 80.00000000		
			LYNX ENERGY ULC 18.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	D			CASCADE CAPTURE	0.10000000		
--------	---	--	--	-----------------	------------	--	--

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: BPO (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	1.90000000
		ALEXANDEROIL	80.00000000
		LYNX ENERGY ULC	18.00000000
		CASCADE CAPTURE	0.10000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: BPO (C)	
PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	1.90000000
		ALEXANDEROIL	80.00000000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	D			LYNX ENERGY ULC		18.00000000	
				CASCADE CAPTURE		0.10000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED
OCTOBER 26, 1990

M20180	PNGLSE	FH	Eff: May 30, 2001	64.700	C04429	A	No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: E	WR		Exp: May 29, 2004	64.700	ALPHABOW ENERGY			0.83800000	1.67552000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS		Ext: HELDPROD	0.542	ALEXANDEROIL			76.93300000	61.50000000	
	ALEXANDEROIL				EMBER RESOURCES			10.62500000		NG IN BELLY_RIVER
100.00000000	ALEXANDEROIL				LYNX ENERGY ULC			7.54200000	15.07968000	
					QUESTFIRE			4.06200000	4.37500000	
					1864094 AB				* 13.02735000	----- Related Contracts -----
					OBSIDIAN ENERGY				* 4.34245000	C03754 ZZ PURCH Dec 15, 2016 (I)
					Total Rental: 0.00					C04206 AS FO&OP Dec 16, 1976
										C04246 C ROY Nov 02, 2000
										C04343 A PURCH Nov 28, 2014 (I)
										C04429 A POOL May 01, 2002
										C07452 A PURCH Jan 22, 2019 (I)
										----- Well U.W.I. Status/Type -----
										102/06-13-041-25-W4/00 PROD/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: NO				
M20180	E				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	RICHFIELD OILS 100.00000000		ALPHABOW ENERGY 0.83800000		
			ADVANTAGE ENERG 4.06200000		
			ALEXANDEROIL 74.43300000		
			EMBER RESOURCES 10.62500000		
			LYNX ENERGY ULC 7.54200000		
			SHAPCO RES. 2.50000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206 AS	GROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 0.70208000		ALPHABOW ENERGY 1.90000000		
	1864094 AB 52.10940000		ALEXANDEROIL 80.00000000		
	ALEXANDEROIL 6.00000000		LYNX ENERGY ULC 18.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	E	GLENCOE RESOUR.	6.31872000		CASCADE CAPTURE	0.10000000	
		OBSIDIAN ENERGY	17.36980000				
		QUESTFIRE	17.50000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL4 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	2.00000000	
		ALEXANDEROIL	80.00000000	
		LYNX ENERGY ULC	18.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL4 (C)		
PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	2.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	E			ALEXANDEROIL		80.00000000	
				LYNX ENERGY ULC		18.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED
OCTOBER 26, 1990

M20180	PNGLSE	FH	Eff: May 30, 2001	0.000	C04206	AO No	BPO	APO	Area : CHIGWELL
Sub: F	WR		Exp: May 29, 2004	0.000	ALPHABOW ENERGY		1.90000000	8.00310000	TWP 41 RGE 25 W4M SW 13
A	PHILLIPSTHOMAS		Ext: HELDPROD	0.000	ALEXANDEROIL		97.56097600	74.13960000	
	ALEXANDEROIL				ABE - GLENCOE		0.43902400	1.73130000	PNG BELOW TOP MANNVILLE
100.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE		0.10000000	0.42130000	EXCL PNG IN GLAUCONITIC_SS
					1864094 AB			15.70470000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04206	AO	FO&OP	Dec 16, 1976
C04246	D	ROY	Nov 02, 2000
C04310		P&S	Nov 30, 2012 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C07452	A	PURCH	Jan 22, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04206	AOGROSS OVERRIDE ROYALTY	ALL	N	Y	50.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: NO				
M20180	F				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 10.32708100		ALPHABOW ENERGY 1.90000000		
	1864094 AB 60.72912100		ALEXANDEROIL 97.56097600		
	ALEXANDEROIL 6.99249500		ABE - GLENCOE 0.43902400		
	ABE - GLENCOE 1.70826300		CASCADE CAPTURE 0.10000000		
	OBSIDIAN ENERGY 20.24304000				

GENERAL COMMENTS -
CONVERTIBLE APO TO A 4.375% WI

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04246 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	RICHFIELD OILS 100.00000000		ALPHABOW ENERGY 1.90000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	F			ALEXANDEROIL	97.56097600
				ABE - GLENCOE	0.43902400
				CASCADE CAPTURE	0.10000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: BPO (C)
COMP SHARE 100.00000000	ALPHABOW ENERGY 1.90000000
	ALEXANDEROIL 97.56097600
	ABE - GLENCOE 0.43902400
	CASCADE CAPTURE 0.10000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: BPO (C)
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20180	F	PHILLIPS,THO	100.00000000	ALPHABOW ENERGY	1.90000000		
				ALEXANDEROIL	97.56097600		
				ABE - GLENCOE	0.43902400		
				CASCADE CAPTURE	0.10000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FERNLEY ARCHIBALD BILLINGHURST TRUST DATED JANUARY 17 1952 (12.5% ROYALTY)
SUPPLEMENTARY AGREEMENT TO BILLINGHURST GROSS ROYALTY TRUST DATED
OCTOBER 26, 1990

M20372	PNGLSE	FH	Eff: Jun 01, 2012	0.000	C04207	A	No	POOLED W11	Area : CHIGWELL
Sub: A	WR		Exp: May 31, 2015	0.000	ALPHABOW ENERGY			11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON		Ext: HELDPROD	0.000	ALEXANDEROIL			86.71490000	PNG IN GLAUCONITIC_SS
	ALEXANDEROIL				ABE - GLENCOE			1.37510000	
25.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE			0.59550000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----		
C03754	ZZ PURCH	Dec 15, 2016 (I)
C04207	A POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315	XX ROY	Nov 30, 2012
C04343	A PURCH	Nov 28, 2014 (I)
C07458	A PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
M20372	A				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
BODDY, SHARON 100.00000000		ALPHABOW ENERGY 11.31450000		
		ALEXANDEROIL 86.71490000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20372	A			ABE - GLENCOE		1.37510000	
				CASCADE CAPTURE		0.59550000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20372	PNGLSE	FH	Eff: Jun 01, 2012	0.000	C04207	A No	POOLED WI1	Area : CHIGWELL
Sub: B	WR		Exp: May 31, 2015	0.000	ALPHABOW ENERGY		11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON		Ext: HELDPROD	0.000	ALEXANDEROIL		86.71490000	
	ALEXANDEROIL				ABE - GLENCOE		1.37510000	PNG IN VIKING_ZONE
25.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE		0.59550000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
Roy Percent:	6.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20372	B	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: WI (C)			
		ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	47.50000000		
		CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
BODDY,SHARON	100.00000000	ALPHABOW ENERGY	11.31450000	
		ALEXANDEROIL	86.71490000	
		ABE - GLENCOE	1.37510000	
		CASCADE CAPTURE	0.59550000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,SHARON	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20372	PNGLSE FH	Eff: Jun 01, 2012	0.000	C04207 C No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: May 31, 2015	0.000	ALPHABOW ENERGY	1.28350000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON	Ext: HELDPROD	0.000	ALEXANDEROIL	77.73960000	
	ALEXANDEROIL			LYNX ENERGY ULC	12.15930000	PNG TO BASE
25.00000000	ALEXANDEROIL	Count Acreage = No		QUESTFIRE	8.75000000	BASAL_BELLY_RIVER_SANDST
				CASCADE CAPTURE	0.06760000	EXCL NG IN BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 C	POOL&OP	Mar 04, 1975
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of
Roy Percent: 17.00000000
Deduction: YES
M20372 D **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: DEPOSITO(M) **Paid by:** WI-1 (C)
BODDY,SHARON 100.00000000 ALPHABOW ENERGY 1.28350000
ALEXANDEROIL 77.73960000
LYNX ENERGY ULC 12.15930000
QUESTFIRE 8.75000000
CASCADE CAPTURE 0.06760000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND
MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND
MARKETED FROM LANDS CAPPED AT 30%

M20372	PNGLSE FH	Eff: Jun 01, 2012	0.000	C04429 A No	POOLED WI1	POOLED WI2	Area : CHIGWELL
Sub: E	WI	Exp: May 31, 2015	0.000	ALPHABOW ENERGY	0.83800000	1.67552000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON	Ext: HELDPROD	0.000	ALEXANDEROIL	76.93300000	61.50000000	NG IN BELLY_RIVER
25.00000000	ALEXANDEROIL	Count Acreage = No		EMBER RESOURCES	10.62500000	15.07968000	----- Related Contracts -----
	ALEXANDEROIL			LYNX ENERGY ULC	7.54200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
				QUESTFIRE	4.06200000	* 13.02735000	C04207 C POOL&OP Mar 04, 1975
				1864094 AB		* 4.34245000	C04343 A PURCH Nov 28, 2014 (I)
				OBSIDIAN ENERGY			C04429 A POOL May 01, 2002
				Total Rental:	0.00		----- Well U.W.I. Status/Type -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20372							
Sub:	E	Status	Hectares	Net	Hectares	Net	102/06-13-041-25-W4/00 PROD/GAS
		PRODUCING	0.000	0.000	0.000	0.000	
		DEVELOPED	0.000	0.000	0.000	0.000	
			0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)	
BODDY,SHARON	100.00000000	ALPHABOW ENERGY	1.35200000
		ALEXANDEROIL	77.73000000
		LYNX ENERGY ULC	12.16800000
		QUESTFIRE	8.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20372	PNGLSE FH	Eff: Jun 01, 2012	16.175	C04207 B No		POOLED WI1	Area : CHIGWELL
Sub: F	WI	Exp: May 31, 2015	16.175	ALPHABOW ENERGY		6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYSHARON	Ext: HELDPROD	0.997	ALEXANDEROIL		92.65398200	PNG BELOW TOP MANNVILLE
	ALEXANDEROIL			ABE - GLENCOE		1.18247800	EXCL PNG IN GLAUCONITIC_SS
25.00000000	ALEXANDEROIL	Count Acreage = No					(100/11-13-041-25W4/02 WELL ONLY)
		Total Rental:		0.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 B	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/11-13-041-25-W4/02 PUMP/OIL

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,SHARON	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20372 F MARKETED FROM LANDS CAPPED AT 30%

M20373	PNGLSE FH		Eff: Jun 02, 2012	0.000	C04207 A No	POOLED W11	Area : CHIGWELL
Sub: A	WR		Exp: Jun 01, 2015	0.000	ALPHABOW ENERGY	11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDY LARRIE		Ext: HELDPROD	0.000	ALEXANDEROIL	86.71490000	
	ALEXANDEROIL				ABE - GLENCOE	1.37510000	PNG IN GLAUCONITIC_SS
25.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE	0.59550000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000 0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: ROYPDTO (C)		Paid by: WI (C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373	A	CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	11.31450000
		ALEXANDEROIL	86.71490000
		ABE - GLENCOE	1.37510000
		CASCADE CAPTURE	0.59550000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20373	PNGLSE	FH	Eff: Jun 02, 2012	0.000	C04207	A	No	POOLED W11	Area : CHIGWELL
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373							
Sub: B	WR	Exp: Jun 01, 2015	0.000	ALPHABOW ENERGY	11.31450000		TWP 41 RGE 25 W4M NW 13
A	BODDYLARRIE	Ext: HELDPROD	0.000	ALEXANDEROIL	86.71490000		
	ALEXANDEROIL			ABE - GLENCOE	1.37510000		PNG IN VIKING_ZONE
25.00000000	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	0.59550000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373 B LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	11.31450000
		ALEXANDEROIL	86.71490000
		ABE - GLENCOE	1.37510000
		CASCADE CAPTURE	0.59550000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20373	PNGLSE FH	Eff: Jun 02, 2012	16.175	C04207 B No	POOLED W11	Area : CHIGWELL
Sub: C	WI	Exp: Jun 01, 2015	16.175	ALPHABOW ENERGY	6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYLARRIE	Ext: HELDPROD	0.997	ALEXANDEROIL	92.65398200	
	ALEXANDEROIL			ABE - GLENCOE	1.18247800	PNG BELOW BASE
25.00000000	ALEXANDEROIL					BASAL_BELLY_RIVER_SANDST TO TOP
				Total Rental:	40.00	MANNVILLE
						EXCL PNG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373

Sub: C	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000	C04207 D POOL&OP Mar 04, 1975
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04310 P&S Nov 30, 2012 (I)
								C04343 A PURCH Nov 28, 2014 (I)
								C04207 B POOL&OP Mar 04, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

GENERAL COMMENTS -

ROYALTY PAID ON 40 ACRES ONLY SEE FILE M006769, M6770 & M06771 FOR BALANCE OF SPACING UNIT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20373	PNGLSE FH	Eff: Jun 02, 2012	0.000	C04207 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Jun 01, 2015	0.000	ALPHABOW ENERGY		1.28350000	TWP 41 RGE 25 W4M NW 13
A	BODDYLARRIE	Ext: HELDPROD	0.000	ALEXANDEROIL		77.73960000	
	ALEXANDEROIL			LYNX ENERGY ULC		12.15930000	PNG TO BASE
25.00000000	ALEXANDEROIL	Count Acreage = No		QUESTFIRE		8.75000000	BASAL_BELLY_RIVER_SANDST
				CASCADE CAPTURE		0.06760000	EXCL NG IN BELLY_RIVER

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 C	POOL&OP	Mar 04, 1975
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BODDY,LARRIE 100.00000000		ALPHABOW ENERGY 1.28350000		
		ALEXANDEROIL 77.73960000		
		LYNX ENERGY ULC 12.15930000		
		QUESTFIRE 8.75000000		
		CASCADE CAPTURE 0.06760000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373 D

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20373	PNGLSE FH	Eff: Jun 02, 2012	0.000	C04429 A No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: E	WI	Exp: Jun 01, 2015	0.000	ALPHABOW ENERGY	0.83800000	1.67552000	TWP 41 RGE 25 W4M NW 13
A	BODDYLARRIE	Ext: HELDPROD	0.000	ALEXANDEROIL	76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL			EMBER RESOURCES	10.62500000		
25.00000000	ALEXANDEROIL	Count Acreage = No		LYNX ENERGY ULC	7.54200000	15.07968000	----- Related Contracts -----
				QUESTFIRE	4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
				1864094 AB		* 13.02735000	C04207 C POOL&OP Mar 04, 1975
				OBSIDIAN ENERGY		* 4.34245000	C04343 A PURCH Nov 28, 2014 (I)
							C04429 A POOL May 01, 2002
		Total Rental:	0.00				
							----- Well U.W.I. Status/Type -----
							102/06-13-041-25-W4/00 PROD/GAS
	Status		Hectares	Net	Hectares	Net	
	PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				17.00000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20373	E	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)			
		BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	1.35200000		
				ALEXANDEROIL	77.73000000		
				LYNX ENERGY ULC	12.16800000		
				QUESTFIRE	8.75000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20373	PNGLSE	FH	Eff: Jun 02, 2012	16.175	C04207 B No	POOLED W11	Area : CHIGWELL
Sub: F	WI		Exp: Jun 01, 2015	16.175	ALPHABOW ENERGY	6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDY,LARRIE		Ext: HELDPROD	0.997	ALEXANDEROIL	92.65398200	
	ALEXANDEROIL				ABE - GLENCOE	1.18247800	PNG BELOW TOP MANNVILLE
25.00000000	ALEXANDEROIL		Count Acreage = No				EXCL PNG IN GLAUCONITIC_SS
					Total Rental:	0.00	(100/11-13-041-25W4/02 WELL ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 B	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

----- **Well U.W.I.** **Status/Type** -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-13-041-25-W4/02 PUMP/OIL
	Roy Percent: 17.00000000					
	Deduction: YES					
M20373	F		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: DEPOSITO(M)		Paid by: POOLED W(C)			
	BODDY,LARRIE	100.00000000	ALPHABOW ENERGY	6.16354000		
			ALEXANDEROIL	92.65398200		
			ABE - GLENCOE	1.18247800		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

GENERAL COMMENTS -

ROYALTY PAID ON 40 ACRES ONLY SEE FILE M006769, M6770 & M06771 FOR BALANCE OF SPACING UNIT

M20374	PNGLSE	FH	Eff: Jun 07, 2012	0.000	C04207	A	No	POOLED W11	Area : CHIGWELL
Sub: A	WR		Exp: Jun 06, 2015	0.000	ALPHABOW ENERGY			11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG		Ext: HELDPROD	0.000	ALEXANDEROIL			86.71490000	
	ALEXANDEROIL				ABE - GLENCOE			1.37510000	PNG IN GLAUCONITIC_SS
25.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE			0.59550000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04207	A	POOL&OP	Mar 04, 1975

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20374

Sub:	A	Status	Hectares	Net	Hectares	Net	C04310	P&S	Nov 30, 2012 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04315 XX	ROY	Nov 30, 2012
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C07458 A	PURCH	Apr 15, 2019 (I)
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
		BODDY,GREGGA	100.00000000	ALPHABOW ENERGY	11.31450000
				ALEXANDEROIL	86.71490000
				ABE - GLENCOE	1.37510000
				CASCADE CAPTURE	0.59550000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20374	PNGLSE	FH	Eff: Jun 07, 2012	0.000	C04207	A	No	POOLED W11	Area : CHIGWELL
Sub: B	WR		Exp: Jun 06, 2015	0.000	ALPHABOW ENERGY			11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG		Ext: HELDPROD	0.000	ALEXANDEROIL			86.71490000	
	ALEXANDEROIL				ABE - GLENCOE			1.37510000	PNG IN VIKING_ZONE
25.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE			0.59550000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04207	A	POOL&OP	Mar 04, 1975
C04310		P&S	Nov 30, 2012 (I)
C04315	XX	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C07458	A	PURCH	Apr 15, 2019 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX	GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 47.50000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
BODDY,GREGGA 100.00000000		ALPHABOW ENERGY 11.31450000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374	C	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: POOLED W(C)			
		BODDY,GREGGA	100.00000000	ALPHABOW ENERGY	6.16354000		
				ALEXANDEROIL	92.65398200		
				ABE - GLENCOE	1.18247800		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20374	PNGLSE	FH	Eff: Jun 07, 2012	0.000	C04207 C No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Jun 06, 2015	0.000	ALPHABOW ENERGY	1.28350000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG		Ext: HELDPROD	0.000	ALEXANDEROIL	77.73960000	
	ALEXANDEROIL				LYNX ENERGY ULC	12.15930000	PNG TO BASE
25.00000000	ALEXANDEROIL	Count Acreage = No			QUESTFIRE	8.75000000	BASAL_BELLY_RIVER_SANDST
					CASCADE CAPTURE	0.06760000	EXCL NG IN BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 C	POOL&OP	Mar 04, 1975
C04343 A	PURCH	Nov 28, 2014 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BODDY,GREGGA	100.00000000	ALPHABOW ENERGY	1.28350000	
		ALEXANDEROIL	77.73960000	
		LYNX ENERGY ULC	12.15930000	
		QUESTFIRE	8.75000000	
		CASCADE CAPTURE	0.06760000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20374	PNGLSE FH	Eff: Jun 07, 2012	0.000	C04429 A No	POOLED WI1	POOLED WI2	Area : CHIGWELL
Sub: E	WI	Exp: Jun 06, 2015	0.000	ALPHABOW ENERGY	0.83800000	1.67552000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG	Ext: HELDPROD	0.000	ALEXANDEROIL	76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL			EMBER RESOURCES	10.62500000		
25.00000000	ALEXANDEROIL	Count Acreage = No		LYNX ENERGY ULC	7.54200000	15.07968000	----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20374

Sub: E		QUESTFIRE	4.06200000		4.37500000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		1864094 AB			* 13.02735000	C04207 C	POOL&OP	Mar 04, 1975
		OBSIDIAN ENERGY			* 4.34245000	C04343 A	PURCH	Nov 28, 2014 (I)
						C04429 A	POOL	May 01, 2002
		Total Rental:	0.00					

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
102/06-13-041-25-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)		
BODDY,GREGGA	100.00000000	ALPHABOW ENERGY	1.35200000	
		ALEXANDEROIL	77.73000000	
		LYNX ENERGY ULC	12.16800000	
		QUESTFIRE	8.75000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374 E MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

M20374	PNGLSE	FH	Eff: Jun 07, 2012	16.175	C04207	B No	POOLED W11	Area : CHIGWELL
Sub: F	WI		Exp: Jun 06, 2015	16.175	ALPHABOW ENERGY		6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYGREGG		Ext: HELDPROD	0.997	ALEXANDEROIL		92.65398200	
	ALEXANDEROIL				ABE - GLENCOE		1.18247800	PNG BELOW TOP MANNVILLE
25.00000000	ALEXANDEROIL		Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS

Total Rental: 0.00

(100/11-13-041-25W4/02 WELL ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04207 B POOL&OP Mar 04, 1975
 C04310 P&S Nov 30, 2012 (I)
 C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 17.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

BODDY,GREGGA

100.00000000

Paid by: POOLED W(C)

ALPHABOW ENERGY

6.16354000

----- Well U.W.I. Status/Type -----
 100/11-13-041-25-W4/02 PUMP/OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20374	F			ALEXANDEROIL	92.65398200		
				ABE - GLENCOE	1.18247800		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND
MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND
MARKETED FROM LANDS- CAPPED @ 30%

M20375	PNGLSE	FH	Eff: Jun 01, 2012	0.000	C04207	A No	POOLED WI1	Area : CHIGWELL
Sub: A	WR		Exp: May 31, 2015	0.000	ALPHABOW ENERGY		11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO		Ext: HELDPROD	0.000	ALEXANDEROIL		86.71490000	
	ALEXANDEROIL				ABE - GLENCOE		1.37510000	PNG IN GLAUCONITIC_SS
25.00000000	ALEXANDEROIL		Count Acreage = No		CASCADE CAPTURE		0.59550000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
Roy Percent:	6.50000000			
Deduction:	NO			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: WI (C)	
		ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	47.50000000
		CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000
				CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	11.31450000	
		ALEXANDEROIL	86.71490000	
		ABE - GLENCOE	1.37510000	
		CASCADE CAPTURE	0.59550000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375 A MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND
MARKETED FROM LANDS- CAPPED @ 30%

M20375	PNGLSE FH	Eff: Jun 01, 2012	0.000	C04207 A No	POOLED W11	Area : CHIGWELL
Sub: B	WR	Exp: May 31, 2015	0.000	ALPHABOW ENERGY	11.31450000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO	Ext: HELDPROD	0.000	ALEXANDEROIL	86.71490000	
	ALEXANDEROIL			ABE - GLENCOE	1.37510000	PNG IN VIKING_ZONE
25.00000000	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	0.59550000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 A	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04315 XX	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 XX GROSS OVERRIDE ROYALTY	ALL	N	N	8.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375	B	Paid to: ROYPDTO (C)				Paid by: WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	47.50000000
		CASCADE CAPTURE	5.00000000			ABE - GLENCOE	50.00000000
						CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	11.31450000
		ALEXANDEROIL	86.71490000
		ABE - GLENCOE	1.37510000
		CASCADE CAPTURE	0.59550000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS CAPPED AT 30%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20375	PNGLSE FH	Eff: Jun 01, 2012	16.175	C04207 B No		POOLED WI1	Area : CHIGWELL
Sub: C	WI	Exp: May 31, 2015	16.175	ALPHABOW ENERGY		6.16354000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO	Ext: HELDPROD	0.997	ALEXANDEROIL		92.65398200	PNG BELOW BASE
	ALEXANDEROIL			ABE - GLENCOE		1.18247800	BASAL_BELLY_RIVER_SANDST TO TOP
25.00000000	ALEXANDEROIL						MANNVILLE
				Total Rental:	40.00		EXCL PNG IN VIKING_ZONE

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	0.997	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 D	POOL&OP	Mar 04, 1975
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04207 B	POOL&OP	Mar 04, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/11-13-041-25-W4/02 PUMP/OIL

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375 C MARKETED FROM LANDS- CAPPED @ 30%

M20375	PNGLSE	FH	Eff: Jun 01, 2012	0.000	C04207	C No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: May 31, 2015	0.000	ALPHABOW ENERGY		1.28350000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO		Ext: HELDPROD	0.000	ALEXANDEROIL		77.73960000	
	ALEXANDEROIL				LYNX ENERGY ULC		12.15930000	PNG TO BASE
25.00000000	ALEXANDEROIL		Count Acreage = No		QUESTFIRE		8.75000000	BASAL_BELLY_RIVER_SANDST
					CASCADE CAPTURE		0.06760000	EXCL NG IN BELLY_RIVER

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04207 C	POOL&OP	Mar 04, 1975
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20375	D	BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	1.28350000	
				ALEXANDEROIL	77.73960000	
				LYNX ENERGY ULC	12.15930000	
				QUESTFIRE	8.75000000	
				CASCADE CAPTURE	0.06760000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND
MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND
MARKETED FROM LANDS- CAPPED @ 30%

M20375	PNGLSE	FH	Eff: Jun 01, 2012	0.000	C04429 A No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: E	WI		Exp: May 31, 2015	0.000	ALPHABOW ENERGY	0.83800000	1.67552000	TWP 41 RGE 25 W4M NW 13
A	BODDYDALE&JO		Ext: HELDPROD	0.000	ALEXANDEROIL	76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL				EMBER RESOURCES	10.62500000		
25.00000000	ALEXANDEROIL		Count Acreage = No		LYNX ENERGY ULC	7.54200000	15.07968000	----- Related Contracts -----
					QUESTFIRE	4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
					1864094 AB		* 13.02735000	C04207 C POOL&OP Mar 04, 1975
					OBSIDIAN ENERGY		* 4.34245000	C04343 A PURCH Nov 28, 2014 (I)
								C04429 A POOL May 01, 2002
			Total Rental:	0.00				

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
102/06-13-041-25-W4/00 PROD/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20375

E

Paid to: DEPOSITO(M)
BODDY,DALE&J 100.00000000

Paid by: PREPL3 (C)
ALPHABOW ENERGY 1.35200000
ALEXANDEROIL 77.73000000
LYNX ENERGY ULC 12.16800000
QUESTFIRE 8.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20375	PNGLSE FH	Eff: Jun 01, 2012	16.175	C04207 B No	POOLED WI1
Sub: F	WI	Exp: May 31, 2015	16.175	ALPHABOW ENERGY	6.16354000
A	BODDYDALE&JO	Ext: HELDPROD	0.997	ALEXANDEROIL	92.65398200
	ALEXANDEROIL			ABE - GLENCOE	1.18247800
25.00000000	ALEXANDEROIL	Count Acreage = No			

Total Rental: 0.00

Area : CHIGWELL
TWP 41 RGE 25 W4M NW 13

PNG BELOW TOP MANNVILLE
EXCL PNG IN GLAUCONITIC_SS
(100/11-13-041-25W4/02 well
only)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		16.175	0.997		0.000	0.000
DEVELOPED	Dev:	16.175	0.997	Undev:	0.000	0.000

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20375

Sub: F		Prov:	0.000	0.000	NProv:	0.000	0.000	C04207 B	POOL&OP	Mar 04, 1975
								C04310	P&S	Nov 30, 2012 (I)
								C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/11-13-041-25-W4/02 PUMP/OIL

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
BODDY,DALE&J	100.00000000	ALPHABOW ENERGY	6.16354000
		ALEXANDEROIL	92.65398200
		ABE - GLENCOE	1.18247800

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE OF GAS PRODUCED AND MARKETED FROM LANDS- CAPPED @ 30%

M20395	PNGLSE FH	Eff: Oct 21, 2009	0.000	C04322 A	Not Applicable	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Oct 20, 2010	0.000	ALPHABOW ENERGY		3.91870000	TWP 41 RGE 25 W4M SE 13
A	SPENCERLISA	Ext: HELDPROD	0.000	ALEXANDEROIL		25.00000000	
	EMBER RESOURCES			EMBER RESOURCES		67.50000000	PNG BELOW BASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20395

Sub: A

100.00000000	ALEXANDEROIL	Count Acreage =	No	GLENCOE RESOUR.	3.37500000	BASAL_BELLY_RIVER_SANDST TO TOP
				CASCADE CAPTURE	0.20630000	BLAIRMORE
						EXCL PNG IN VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04322 A	FO	Jul 10, 1968
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SPENCER,LISA	100.00000000	ALPHABOW ENERGY	3.91870000
		ALEXANDEROIL	25.00000000
		EMBER RESOURCES	67.50000000
		GLENCOE RESOUR.	3.37500000
		CASCADE CAPTURE	0.20630000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20395	B	SPENCER,LISA	100.00000000	ALPHABOW ENERGY	4.12500000		
				ALEXANDEROIL	25.00000000		
				ENHANCEENERG	67.50000000		
				GLENCOE RESOUR.	3.37500000		

PERMITTED DEDUCTIONS - CAPPED AT 40%

M20395	PNGLSE	FH	Eff: Oct 21, 2009	0.000	C04429	A	No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: C	WI		Exp: Oct 20, 2010	0.000	ALPHABOW ENERGY			0.83800000	1.67552000	TWP 41 RGE 25 W4M SE 13
A	SPENCERLISA		Ext: HELDPROD	0.000	ALEXANDEROIL			76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL				EMBER RESOURCES			10.62500000		
100.00000000	ALEXANDEROIL		Count Acreage = No		LYNX ENERGY ULC			7.54200000	15.07968000	----- Related Contracts -----
					QUESTFIRE			4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
					1864094 AB				* 13.02735000	C04343 A PURCH Nov 28, 2014 (I)
					OBSIDIAN ENERGY				* 4.34245000	C04429 A POOL May 01, 2002

Total Rental: 0.00

----- Well U.W.I. Status/Type -----
102/06-13-041-25-W4/00 PROD/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 15.00000000

Deduction: YES

M20395

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

SPENCER,LISA

100.00000000

Paid by: PREPL2 (C)

ALEXANDEROIL

50.00000000

EMBER RESOURCES

42.50000000

QUESTFIRE

7.50000000

PERMITTED DEDUCTIONS -

CAPPED AT 40%

M20395	PNGLSE	FH	Eff: Oct 21, 2009	0.000	C04322	A	Not Applicable	WI-1
Sub: D	WR		Exp: Oct 20, 2010	0.000	ALPHABOW ENERGY			3.91870000
A	SPENCERLISA		Ext: HELDPROD	0.000	ALEXANDEROIL			25.00000000
	EMBER RESOURCES				EMBER RESOURCES			67.50000000
100.00000000	ALEXANDEROIL		Count Acreage = No		GLENCOE RESOUR.			3.37500000
					CASCADE CAPTURE			0.20630000

Total Rental: 0.00

Area : CHIGWELL
TWP 41 RGE 25 W4M SE 13
ALL PNG IN VIKING

----- Related Contracts -----

C04315	YY	ROY	Nov 30, 2012
C07458	A	PURCH	Apr 15, 2019(I)
C04322	A	FO	Jul 10, 1968

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20395

D

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 YY	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
SPENCER,LISA 100.00000000		ALPHABOW ENERGY 3.91870000		
		ALEXANDEROIL 25.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20395	D			EMBER RESOURCES	67.50000000		
				GLENCOE RESOUR.	3.37500000		
				CASCADE CAPTURE	0.20630000		

M20585	PNGLSE	FH	Eff: Nov 02, 1982	32.350	C04429	A No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: A	WI		Exp: Nov 01, 1985	32.350	ALPHABOW ENERGY		0.83800000	1.67552000	TWP 41 RGE 25 W4M NE 13
A	LEA ETAL		Ext: HELDPROD	0.271	ALEXANDEROIL		76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL				EMBER RESOURCES		10.62500000		
50.00000000	ALEXANDEROIL				LYNX ENERGY ULC		7.54200000	15.07968000	----- Related Contracts -----
					QUESTFIRE		4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
					1864094 AB			* 13.02735000	C04343 A PURCH Nov 28, 2014 (I)
					OBSIDIAN ENERGY			* 4.34245000	C04429 A POOL May 01, 2002

Total Rental: 80.00

----- Well U.W.I. Status/Type -----
102/06-13-041-25-W4/00 PROD/GAS

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.350	0.271	NProd:	0.000	0.000
DEVELOPED	Dev:	32.350	0.271	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	STANDARD			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20585	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)	
LINDGUARD-TR	20.00000000	ALEXANDEROIL	100.00000000
RUSK,BAR	5.00000000		
LEA,DENNISTH	10.00000000		
WESTLING,REI	20.00000000		
BARBETALISON	20.00000000		
ROMANCHUK,DA	5.00000000		
WALIN,WALTER	20.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20586	PNGLSE	FH	Eff: Nov 02, 1982	32.350	C04429	A No	POOLED W11	POOLED W12	Area : CHIGWELL
Sub: A	WI		Exp: Nov 01, 1985	32.350	ALPHABOW ENERGY		0.83800000	1.67552000	TWP 41 RGE 25 W4M NE 13
A	LEA ETAL		Ext: HELDPROD	0.271	ALEXANDEROIL		76.93300000	61.50000000	NG IN BELLY_RIVER
	ALEXANDEROIL				EMBER RESOURCES		10.62500000		
50.00000000	ALEXANDEROIL				LYNX ENERGY ULC		7.54200000	15.07968000	----- Related Contracts -----
					QUESTFIRE		4.06200000	4.37500000	C03754 ZZ PURCH Dec 15, 2016 (I)
					1864094 AB			* 13.02735000	C04343 A PURCH Nov 28, 2014 (I)
					OBSIDIAN ENERGY			* 4.34245000	C04429 A POOL May 01, 2002

Total Rental: 80.00

----- **Well U.W.I.** **Status/Type** -----
102/06-13-041-25-W4/00 PROD/GAS

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	32.350	0.271	NProd:	0.000
					0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20586

Sub: A	DEVELOPED	Dev:	32.350	0.271	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
LINDGUARD-TR	20.00000000	ALEXANDEROIL	100.00000000	
RUSK,BAR	5.00000000			
LEA,DENNISTH	10.00000000			
WESTLING,REI	20.00000000			
BARBETALISON	20.00000000			
ROMANCHUK,DA	5.00000000			
WALIN,WALTER	20.00000000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M25634	PNGLSE	CR	Eff: Mar 19, 2020	256.000	C07534	A Unknown	WI	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25634							
Sub: A	WI	Exp: Mar 18, 2025	256.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SEC 14
A	0420030046		243.200	CASCADE CAPTURE		5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- **Related Contracts** -----
 C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	243.200
UNDEVELOPED	0.000	0.000	256.000	243.200
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25634	PNGLSE	CR	Eff: Mar 19, 2020	0.000	C04206	AK No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Mar 18, 2025	0.000	ALPHABOW ENERGY		46.89518000	TWP 41 RGE 25 W4M SEC 14

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25634

Sub: B

A	0420030046		0.000	1864094 AB		16.55895000	PNG IN GLAUCONITIC
	ALPHABOW ENERGY			ABE - GLENCOE		12.71290000	(100/10-14-041-25W4/00
100.00000000	ALPHABOW ENERGY	Count Acreage = No		SINOPEC DAYLIG.		23.83297000	WELLBORE ONLY)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04206 AK	FO&OP	Dec 16, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 ZB	ROY	Nov 30, 2012
C04315 ZH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07466 A	TRUST	Jun 22, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS -

ABANDONMENT OBLIGATION ONLY - RIGHTS HELD BY ABE 100%

----- Well U.W.I.

Status/Type -----

100/10-14-041-25-W4/00 SUSP/OIL

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25634	PNGLSE CR	Eff: Mar 19, 2020	256.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: E	WI	Exp: Mar 18, 2025	256.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SEC 14
A	0420030046		243.200	CASCADE CAPTURE		5.00000000	PNG IN MANNVILLE

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	243.200
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	243.200
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25634	PNGLSE CR	Eff: Mar 19, 2020	0.000	C04249 B	No	POOLED W11	APO	Area : CHIGWELL
Sub: D	WI	Exp: Mar 18, 2025	0.000	ALPHABOW ENERGY		29.47855000	29.57422000	TWP 41 RGE 25 W4M LSD 01 SEC 14
A	0420030046		0.000	1864094 AB		16.47599000	21.23393100	(100/01-14-041-25W4/00 WELLBORE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25634

Sub: D	ALPHABOW ENERGY	ABE - GLENCOE	20.22348400	18.63028400	ONLY)
100.00000000	ALPHABOW ENERGY	SINOPEC DAYLIG.	33.82197600	30.56156500	

Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04249 B	POOL	Nov 30, 2007
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07452 A	PURCH	Jan 22, 2019 (I)
C07456 A	PURCH	Feb 01, 2019 (I)
C07466 A	TRUST	Jun 22, 2006

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000	

----- Well U.W.I. Status/Type -----
100/01-14-041-25-W4/02 ABND ZN/UNKNO

M25634	PNGLSE CR	Eff: Mar 19, 2020	0.000	C04206 AL No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 18, 2025	0.000	ALPHABOW ENERGY	44.55030000	TWP 41 RGE 25 W4M LSD 06 SEC 14
A	0420030046		0.000	1864094 AB	16.55900000	TWP 41 RGE 25 W4M LSD 11 SEC 14

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25634
Sub: C ALPHABOW ENERGY ABE - GLENCOE 12.71290000 PNG IN VIKING
 100.00000000 ALPHABOW ENERGY **Count Acreage = No** SINOPEC DAYLIG. 23.83300000 (100/06-14-041-25W4/00 &
 CASCADE CAPTURE 2.34480000 100/11-14-041-25W4/00 WELLBORE ONLY)
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04184 A P&S May 31, 2010 (I)
 C04206 AL FO&OP Dec 16, 1976
 C04310 P&S Nov 30, 2012 (I)
 C04343 A PURCH Nov 28, 2014 (I)
 C07452 A PURCH Jan 22, 2019 (I)
 C07456 A PURCH Feb 01, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/11-14-041-25-W4/02 OBSERVE/OIL
 100/06-14-041-25-W4/02 SUSP/OIL

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
 AB MINISTER FIN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS -

ABANDONMENT OBLIGATION ONLY - RIGHTS HELD BY ABE 100%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20079	PNGLSE FH	Eff: Nov 27, 1974	64.000	C04506 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	UN	Exp: Nov 26, 1977	64.000	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 15	
A	ENCANACORP	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_SAND (B)	
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00				

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
PRODUCING	64.000	60.800	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED	64.000	60.800	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
					C04197 BD ROY	Apr 01, 1977
					C04310 P&S	Nov 30, 2012 (I)
					C04314 A ROY	Apr 01, 1977
					C04314 L ROY	Apr 01, 1977
					C04314 M ROY	Apr 01, 1977
					C04314 O ROY	Apr 01, 1977
					C04315 LL ROY	Nov 30, 2012
					C04343 A PURCH	Nov 28, 2014 (I)
					C04349 G JOATRUST	Oct 01, 2014 (I)
					C04506 UNIT	Nov 01, 1978
					C04506 E UNIT	Nov 01, 1978
					C06081 F QUITCLM	Nov 16, 2017 (I)
					C07458 A PURCH	Apr 15, 2019 (I)
					C07534 A JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

----- Well U.W.I. Status/Type -----
100/10-15-041-25-W4/00 ABND ZN/OIL

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079 A _____
Royalty / Encumbrances _____

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BDGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

NW 15; GOR PAID ON APO WI AS ANSCHUTZ ELECTED TO CONVERT TO ITS 8.333% WI APO OF 11-15-41-25 W4M WELL.

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 LL GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079	A	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	25.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
OVINTIV CANADA	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: E	Tract Number: 12		Tract Part%: 9.60720000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20079	PNGLSE FH	Eff: Nov 27, 1974	0.000	C04195 A No		WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Nov 26, 1977	0.000	ALPHABOW ENERGY		53.43750000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP	Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY						

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 A	JOA	Feb 10, 1981
C04195 D	JOA	Feb 10, 1981
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 ZG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C04315 KK	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-15-041-25-W4/00 SUSP/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 47.50000000
	ABE - GLENCOE 50.00000000
	CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20079	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
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		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	---------------	------	------	--	-------------	--

		Other Percent:		Min:		Prod/Sales:	
--	--	----------------	--	------	--	-------------	--

Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 KK	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min:	Max:	Div:		Prod/Sales:	
---------------	------	------	--	-------------	--

Other Percent:		Min:		Prod/Sales:	
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Paid to:	ROYPDTO (C)		Paid by:	WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000		ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000		GLENCOE RESOUR.		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	25.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
OVINTIV CANADA	100.00000000	ALPHABOW ENERGY	53.43750000	
		ABE - GLENCOE	46.56250000	

M20079	PNGLSE FH	Eff: Nov 27, 1974	0.000	C04195 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Nov 26, 1977	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP	Ext: UNIT	0.000	ABE - GLENCOE	62.18750000	PNG BELOW BASE
	ALPHABOW ENERGY			CASCADE CAPTURE	1.89060000	BASAL_BELLY_RIVER_SANDST TO TOP
100.00000000	ALPHABOW ENERGY	Count Acreage = No				MANNVILLE
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20079

Sub: C	Prov:	0.000	0.000	NProv:	0.000	0.000	C04195 C	JOA	Feb 10, 1981
							C04310	P&S	Nov 30, 2012 (I)
							C04314 A	ROY	Apr 01, 1977
							C04314 L	ROY	Apr 01, 1977
							C04314 M	ROY	Apr 01, 1977
							C04314 O	ROY	Apr 01, 1977
							C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:				3.00000000
	Deduction:				NO
	Gas: Royalty:				
	S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
ABE - GLENCOE 45.00000000
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -
SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				25.00000000
Deduction:				NO
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
				Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M) OVINTIV CANADA 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 35.92190000 ABE - GLENCOE 62.18750000 CASCADE CAPTURE 1.89060000	

M20079	PNGLSE FH	Eff: Nov 27, 1974	0.000	C04313 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 26, 1977	0.000	ALPHABOW ENERGY	14.36870000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP	Ext: UNIT	0.000	ABE - GLENCOE	5.00810000	PNG BELOW BASE MANNVILLE
	SINOPEC DAYLIG.			SINOPEC DAYLIG.	79.86690000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.75630000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04313 A	JOA	Jun 23, 1987
C04314 B	ROY	Apr 01, 1977

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	13.06250000
		ABE - GLENCOE	26.25000000
		SINOPEC DAYLIG.	60.00000000
		CASCADE CAPTURE	0.68750000

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

M20079

D

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 B	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	17.81250000	
			ABE - GLENCOE	5.05952400	
			SINOPEC DAYLIG.	76.19047600	
			CASCADE CAPTURE	0.93750000	

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	25.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
OVINTIV CANADA	100.00000000	ALPHABOW ENERGY	14.36870000	
		ABE - GLENCOE	5.00810000	
		SINOPEC DAYLIG.	79.86690000	
		CASCADE CAPTURE	0.75630000	

M20079	PNGLSE FH	Eff: Nov 27, 1974	0.000	C04349 C No	WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Nov 26, 1977	0.000	ALPHABOW ENERGY	50.76560000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP	Ext: UNIT	0.000	ABE - GLENCOE	46.56250000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.67190000	EXCL PNG IN VIKING_SAND (B)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20079

Sub: E	Prov:	0.000	0.000	NProv:	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
							C04314 A	ROY	Apr 01, 1977
							C04314 L	ROY	Apr 01, 1977
							C04314 M	ROY	Apr 01, 1977
							C04314 O	ROY	Apr 01, 1977
							C04315 MM	ROY	Nov 30, 2012
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04349 C	JOATRUST	Oct 01, 2014
							C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079	E	Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	MNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C) ALPHABOW ENERGY	95.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 25.00000000				
Deduction: NO				

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079	E	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) OVINTIV CANADA	Max: 100.00000000					Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	50.76560000 46.56250000 2.67190000	

M20079	PNGLSE	FH	Eff: Nov 27, 1974 Exp: Nov 26, 1977 Ext: UNIT	0.000	C04195	C No	WI-1	Area : CHIGWELL
Sub: F	WI			0.000	ALPHABOW ENERGY		35.92190000	TWP 41 RGE 25 W4M NE 15
A	ENCANACORP			0.000	ABE - GLENCOE		62.18750000	PNG IN MANNVILLE
	ALPHABOW ENERGY				CASCADE CAPTURE		1.89060000	

100.00000000 ALPHABOW ENERGY **Count Acreage = No**

Total Rental: 0.00

	Status	Hectares	Net		Hectares	Net
	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000
		Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 C	JOA	Feb 10, 1981
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20079	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
				ABE - GLENCOE	45.00000000
				CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 25.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
ENCANAO&GPART	100.00000000	ALPHABOW ENERGY	35.92190000	
		ABE - GLENCOE	62.18750000	
		CASCADE CAPTURE	1.89060000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20080	PNGLSE FH	Eff: Jun 19, 1973	64.700	C04506 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	UN	Exp: Jun 18, 1978	64.700	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M NW 15	
A	MCKAYETAL	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_SAND (B)	
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY			Total Rental: 160.00				

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	64.700	61.465	0.000	0.000
DEVELOPED	64.700	61.465	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 BD	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 LL	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506	UNIT	Nov 01, 1978
C04506 F	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
ABE - GLENCOE 45.00000000
CASCADE CAPTURE 2.75000000

----- Well U.W.I. Status/Type -----
100/10-15-041-25-W4/00 ABND ZN/OIL

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BDGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	WI (C)	
	REPSOLO&GINC 100.00000000			ALPHABOW ENERGY 95.00000000	
				CASCADE CAPTURE 5.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

NW 15; GOR PAID ON APO WI AS ANSCHUTZ ELECTED TO CONVERT TO ITS 8.333% WI APO OF 11-15-41-25 W4M WELL.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	LL GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	ROYPDTO (C)		Paid by:	WI (C)	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080	A	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
MCKAY,JOHNDO	50.00000000	ALPHABOW ENERGY	95.00000000
HOWEY,MILDRE	50.00000000	CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: F	Tract Number: 13		Tract Part%: 10.70300000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20080	PNGLSE FH	Eff: Jun 19, 1973	0.000	C04195 A No		WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Jun 18, 1978	0.000	ALPHABOW ENERGY		53.43750000	TWP 41 RGE 25 W4M NW 15
A	MCKAYETAL	Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN GLAUCONITIC_SS

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 A	JOA	Feb 10, 1981
C04195 D	JOA	Feb 10, 1981
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 ZG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C04315 KK	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
102/11-15-041-25-W4/02 PUMP/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 47.50000000
	ABE - GLENCOE 50.00000000
	CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20080	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 KK	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty:	Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: ROYPDTO (C)	Paid by: WI-RENOU(C)
ALPHABOW ENERGY 95.00000000	ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000	GLENCOE RESOUR.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MCKAY,JOHNDO	50.00000000	ALPHABOW ENERGY	53.43750000	
HOWEY,MILDRE	50.00000000	ABE - GLENCOE	46.56250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20080	PNGLSE FH	Eff: Jun 19, 1973	0.000	C04195 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jun 18, 1978	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M NW 15
A	MCKAYETAL	Ext: UNIT	0.000	ABE - GLENCOE	62.18750000	PNG BELOW BASE
	ALPHABOW ENERGY			CASCADE CAPTURE	1.89060000	BASAL_BELLY_RIVER_SANDST TO TOP
100.00000000	ALPHABOW ENERGY	Count Acreage = No				MANNVILLE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080

Sub: C

Total Rental: 0.00

EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04195 C JOA Feb 10, 1981
						C04310 P&S Nov 30, 2012 (I)
						C04314 A ROY Apr 01, 1977
						C04314 L ROY Apr 01, 1977
						C04314 M ROY Apr 01, 1977
						C04314 O ROY Apr 01, 1977
						C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
ABE - GLENCOE 45.00000000
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

M20080

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

MCKAY,JOHNDO

HOWEY,MILDRE

50.00000000

50.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

ABE - GLENCOE

CASCADE CAPTURE

35.92190000

62.18750000

1.89060000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20080	PNGLSE FH	Eff: Jun 19, 1973	0.000	C04313 A No	WI-1
Sub: D	WI	Exp: Jun 18, 1978	0.000	ALPHABOW ENERGY	14.36870000
A	MCKAYETAL	Ext: UNIT	0.000	ABE - GLENCOE	5.00810000
	GLENCOE RESOUR.			SINOPEC DAYLIG.	79.86690000
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.75630000

Total Rental: 0.00

Area : CHIGWELL
TWP 41 RGE 25 W4M NW 15
PNG BELOW BASE MANNVILLE

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04313 A	JOA	Jun 23, 1987
C04314 B	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080

Sub: D	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 B	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 17.81250000		
			ABE - GLENCOE 5.05952400		
			SINOPEC DAYLIG. 76.19047600		
			CASCADE CAPTURE 0.93750000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	13.06250000
		ABE - GLENCOE	26.25000000
		SINOPEC DAYLIG.	60.00000000
		CASCADE CAPTURE	0.68750000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20080

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MCKAY,JOHNDO	50.00000000	ALPHABOW ENERGY	14.36870000
HOWEY,MILDRE	50.00000000	ABE - GLENCOE	5.00810000
		SINOPEC DAYLIG.	79.86690000
		CASCADE CAPTURE	0.75630000

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED
AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND
MARKETED (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20080	PNGLSE FH	Eff: Jun 19, 1973	0.000	C04349 A No		WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Jun 18, 1978	0.000	ALPHABOW ENERGY		48.16500000	TWP 41 RGE 25 W4M NW 15
A	MCKAYETAL	Ext: UNIT	0.000	ABE - GLENCOE		49.30000000	PNG IN VIKING_ZONE
	QUESTFIRE			CASCADE CAPTURE		2.53500000	EXCL PNG IN VIKING_SAND (B)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Contract ID	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 MM	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 C	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019 (I)
C04349 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080 E _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	MNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080	E	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000		
		CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of 0
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MCKAY,JOHNDO	50.00000000	ALPHABOW ENERGY	48.16500000	
HOWEY,MILDRE	50.00000000	ABE - GLENCOE	49.30000000	
		CASCADE CAPTURE	2.53500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20080	PNGLSE	FH	Eff: Jun 19, 1973	0.000	C04195	C No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Jun 18, 1978	0.000	ALPHABOW ENERGY		35.92190000	TWP 41 RGE 25 W4M NW 15

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080							
Sub:	F						
A	MCKAYETAL	Ext: UNIT	0.000	ABE - GLENCOE		62.18750000	PNG IN MANNVILLE
	ALPHABOW ENERGY			CASCADE CAPTURE		1.89060000	EXCL PNG IN GLAUCONITIC_SS

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 C	JOA	Feb 10, 1981
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
ABE - GLENCOE 45.00000000
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20080 F **GENERAL COMMENTS -**
SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MCKAY,JOHNDO 50.00000000		ALPHABOW ENERGY 35.92190000		
HOWEY,MILDRE 50.00000000		ABE - GLENCOE 62.18750000		
		CASCADE CAPTURE 1.89060000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20081	PNGLSE FH	Eff: Jun 20, 1973	64.752	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Jun 19, 1978	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SW 15
A	JONES&ROSS	Ext: UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20081

Sub:	A	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	64.752	61.514	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	64.752	61.514	0.000	0.000	C04197 BD	ROY	Apr 01, 1977
		Prov:	0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04315 LL	ROY	Nov 30, 2012
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	Roy Percent: 3.00000000					C04349 G	JOATRUST	Oct 01, 2014 (I)
	Deduction: NO					C04506	UNIT	Nov 01, 1978
	Gas: Royalty:		Min Pay:		Prod/Sales:	C04506 C	UNIT	Nov 01, 1978
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	C06081 F	QUITCLM	Nov 16, 2017 (I)
	Other Percent:		Min:		Prod/Sales:	C07458 A	PURCH	Apr 15, 2019 (I)

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
ABE - GLENCOE 45.00000000
CASCADE CAPTURE 2.75000000

----- **Well U.W.I.** **Status/Type** -----
100/10-15-041-25-W4/00 ABND ZN/OIL

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BD	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

NW 15; GOR PAID ON APO WI AS ANSCHUTZ ELECTED TO CONVERT TO ITS 8.333% WI APO OF 11-15-41-25 W4M WELL.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 LL	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
	CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081 A LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
JONES,PETERR 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: C	Tract Number: 10		Tract Part%: 6.34540000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20081	PNGLSE	FH	Eff: Jun 20, 1973	0.000	C04195 A No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jun 19, 1978	0.000	ALPHABOW ENERGY	53.43750000	TWP 41 RGE 25 W4M SW 15
A	JONES&ROSS		Ext: UNIT	0.000	ABE - GLENCOE	46.56250000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY						(06-15-041-25W4/00 WELL ONLY)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 A	JOA	Feb 10, 1981
C04195 D	JOA	Feb 10, 1981
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 KK	ROY	Nov 30, 2012
C04315 ZG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	
REPSOLO&GINC	100.00000000

Paid by: WI-1 (C)	
ALPHABOW ENERGY	47.50000000
ABE - GLENCOE	50.00000000
CASCADE CAPTURE	2.50000000

----- Well U.W.I. Status/Type -----
100/06-15-041-25-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20081	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min: Max:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 KK	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
JONES,PETERR	100.00000000	ALPHABOW ENERGY	53.43750000	
		ABE - GLENCOE	46.56250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20081	PNGLSE FH	Eff: Jun 20, 1973	0.000	C04195 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jun 19, 1978	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M SW 15
A	JONES&ROSS	Ext: UNIT	0.000	ABE - GLENCOE	62.18750000	PNG BELOW BASE
	ALPHABOW ENERGY			CASCADE CAPTURE	1.89060000	BASAL_BELLY_RIVER_SANDST TO TOP
100.00000000	ALPHABOW ENERGY	Count Acreage = No				MANNVILLE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

M20081 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**

S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
JONES,PETERR 100.00000000	ALPHABOW ENERGY 35.92190000
	ABE - GLENCOE 62.18750000
	CASCADE CAPTURE 1.89060000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20081	PNGLSE FH	Eff: Jun 20, 1973	0.000	C04313 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Jun 19, 1978	0.000	ALPHABOW ENERGY	14.36870000	TWP 41 RGE 25 W4M SW 15
A	JONES&ROSS	Ext: UNIT	0.000	ABE - GLENCOE	5.00810000	PNG BELOW BASE MANNVILLE
	GLENCOE RESOUR.			SINOPEC DAYLIG.	79.86690000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.75630000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04313 A	JOA	Jun 23, 1987
C04314 B	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081

Sub: D	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 13.06250000		
			ABE - GLENCOE 26.25000000		
			SINOPEC DAYLIG. 60.00000000		
			CASCADE CAPTURE 0.68750000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 B	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	17.81250000
		ABE - GLENCOE	5.05952400
		SINOPEC DAYLIG.	76.19047600
		CASCADE CAPTURE	0.93750000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20081

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
JONES,PETERR	100.00000000	ALPHABOW ENERGY	14.36870000
		ABE - GLENCOE	5.00810000
		SINOPEC DAYLIG.	79.86690000
		CASCADE CAPTURE	0.75630000

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED
AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND
MARKETED (NO CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20081	PNGLSE FH	Eff: Jun 20, 1973	0.000	C04349 C No		WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Jun 19, 1978	0.000	ALPHABOW ENERGY		50.76560000	TWP 41 RGE 25 W4M SW 15
A	JONES&ROSS	Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN VIKING_ZONE
	QUESTFIRE			CASCADE CAPTURE		2.67190000	EXCL PNG IN VIKING_SAND (B)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 MM	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 C	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081 E _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	MNGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081	E	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000		
		CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
JONES,PETERR	100.00000000	ALPHABOW ENERGY	50.76560000
		ABE - GLENCOE	46.56250000
		CASCADE CAPTURE	2.67190000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20081	PNGLSE	FH	Eff: Jun 20, 1973	0.000	C04195	C No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Jun 19, 1978	0.000	ALPHABOW ENERGY		35.92190000	TWP 41 RGE 25 W4M SW 15

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081							
Sub: F							
A	JONES&ROSS	Ext: UNIT	0.000	ABE - GLENCOE		62.18750000	PNG IN MANNVILLE
	ALPHABOW ENERGY			CASCADE CAPTURE		1.89060000	EXCL PNG IN GLAUCONITIC_SS

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 C	JOA	Feb 10, 1981
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
ABE - GLENCOE 45.00000000
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20081 F **GENERAL COMMENTS -**
SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
JONES,PETERR	100.00000000	ALPHABOW ENERGY	35.92190000	
		ABE - GLENCOE	62.18750000	
		CASCADE CAPTURE	1.89060000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20082	PNGLSE FH	Eff: Dec 20, 1973	64.752	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Dec 19, 1978	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL	Ext: UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20082

Sub:	A	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	64.752	61.514	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	64.752	61.514	0.000	0.000	C04197 BD	ROY	Apr 01, 1977
		Prov:	0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
ABE - GLENCOE 45.00000000
CASCADE CAPTURE 2.75000000

----- Well U.W.I. Status/Type -----
100/10-15-041-25-W4/00 ABND ZN/OIL

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BD	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	3.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000			
				CASCADE CAPTURE 5.00000000			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

NW 15; GOR PAID ON APO WI AS ANSCHUTZ ELECTED TO CONVERT TO ITS 8.333% WI APO OF 11-15-41-25 W4M WELL.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 LL	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082 A LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCEC AND MARKETED (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: D	Tract Number: 11		Tract Part%: 9.53840000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20082	PNGLSE FH	Eff: Dec 20, 1973	0.000	C04195 A No		WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Dec 19, 1978	0.000	ALPHABOW ENERGY		53.43750000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL	Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN GLAUCONITIC_SS

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 A	JOA	Feb 10, 1981
C04195 D	JOA	Feb 10, 1981
C04197 AB	ROY	Apr 01, 1977
C04197 BI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04315 ZG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C04315 KK	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AB GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 47.50000000
	ABE - GLENCOE 50.00000000
	CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
----------	------------------------	-----	--	---	---	-------------	-----------

Roy Percent: 3.00000000

Deduction: NO

M20082	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
--------	---	---------------	--	----------	--	-------------	--

S/S OIL: Min: Max:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 KK	GROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	53.43750000	
		ABE - GLENCOE	46.56250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20082	PNGLSE FH	Eff: Dec 20, 1973	0.000	C04195 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 19, 1978	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL	Ext: UNIT	0.000	ABE - GLENCOE	62.18750000	PNG BELOW BASE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082
Sub: C ALPHABOW ENERGY CASCADE CAPTURE 1.89060000 BASAL_BELLY_RIVER_SANDST TO TOP
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No MANNVILLE
 Total Rental: 0.00 EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	0.000	0.000	0.000	0.000	C04195 C JOA Feb 10, 1981
					C04310 P&S Nov 30, 2012 (I)
					C04314 A ROY Apr 01, 1977
					C04314 L ROY Apr 01, 1977
					C04314 M ROY Apr 01, 1977
					C04314 O ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 35.92190000		
		ABE - GLENCOE 62.18750000		
		CASCADE CAPTURE 1.89060000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCEC AND MARKETED (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20082	PNGLSE FH	Eff: Dec 20, 1973	0.000	C04313 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Dec 19, 1978	0.000	ALPHABOW ENERGY	14.36870000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL	Ext: UNIT	0.000	ABE - GLENCOE	5.00810000	PNG BELOW BASE MANNVILLE
	GLENCOE RESOUR.			SINOPEC DAYLIG.	79.86690000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082

Sub: D

100.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.75630000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AI	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04313 A	JOA	Jun 23, 1987
C04314 B	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 13.06250000		
			ABE - GLENCOE 26.25000000		
			SINOPEC DAYLIG. 60.00000000		
			CASCADE CAPTURE 0.68750000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082 D _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 B	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 17.81250000		
			ABE - GLENCOE 5.05952400		
			SINOPEC DAYLIG. 76.19047600		
			CASCADE CAPTURE 0.93750000		

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 14.36870000		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082	D			ABE - GLENCOE		5.00810000	
				SINOPEC DAYLIG.		79.86690000	
				CASCADE CAPTURE		0.75630000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCEC AND MARKETED (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20082	PNGLSE	FH	Eff: Dec 20, 1973	0.000	C04349	C No	WI-1	Area : CHIGWELL
Sub: E	WR		Exp: Dec 19, 1978	0.000	ALPHABOW ENERGY		50.76560000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL		Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN VIKING_ZONE
	QUESTFIRE				CASCADE CAPTURE		2.67190000	EXCL PNG IN VIKING_SAND (B)
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04197	AB	ROY	Apr 01, 1977
C04197	BI	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	A	ROY	Apr 01, 1977
C04314	L	ROY	Apr 01, 1977
C04314	M	ROY	Apr 01, 1977
C04314	O	ROY	Apr 01, 1977
C04315	MM	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
	C04197 AB	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD	C04343 A	PURCH	Nov 28, 2014(I)
		Roy Percent: 3.00000000							C04349 C	JOATRUST	Oct 01, 2014
		Deduction: NO							C07458 A	PURCH	Apr 15, 2019(I)
M20082	E	Gas: Royalty:		Min Pay:				Prod/Sales:			
		S/S OIL: Min:	Max:	Div:				Prod/Sales:			
		Other Percent:		Min:				Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)							
		REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000							
				ABE - GLENCOE 50.00000000							
				CASCADE CAPTURE 2.50000000							

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales						
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000	% of PROD					
	Roy Percent: 3.00000000										
	Deduction: NO										
	Gas: Royalty:		Min Pay:			Prod/Sales:					
	S/S OIL: Min:	Max:	Div:			Prod/Sales:					
	Other Percent:		Min:			Prod/Sales:					
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)								
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000								
			ABE - GLENCOE 45.00000000								
			CASCADE CAPTURE 2.75000000								

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082 E **PERMITTED DEDUCTIONS -**
NO DEDUCTIONS
GENERAL COMMENTS -
SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	MMGROSS OVERRIDE ROYALTY	ALL	N	N	68.75000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082	E	COMP SHARE	100.00000000	ALPHABOW ENERGY	50.76560000		
				ABE - GLENCOE	46.56250000		
				CASCADE CAPTURE	2.67190000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20082	PNG LSE	FH	Eff: Dec 20, 1973	0.000	C04195 C No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Dec 19, 1978	0.000	ALPHABOW ENERGY	35.92190000	TWP 41 RGE 25 W4M SE 15
A	PEETETAL		Ext: UNIT	0.000	ABE - GLENCOE	62.18750000	PNG IN MANNVILLE
	ALPHABOW ENERGY				CASCADE CAPTURE	1.89060000	EXCL PNG IN GLAUCONITIC_SS
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04195 C	JOA	Feb 10, 1981
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20082	F	Gas: Royalty:	Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

Gas: Royalty:	Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: WI-1 (C)
COMP SHARE 100.00000000	ALPHABOW ENERGY 35.92190000
	ABE - GLENCOE 62.18750000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20082	F			CASCADE CAPTURE		1.89060000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON THE LANDS OF OIL PRODUCED SAVED AND MARKETED AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCEC AND MARKETED (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ENTIRE ROYALTY IS PAID TO COMPUTERSHARE

M20144	PNGLSE	CR	Eff: Dec 03, 1959	64.000	C04354	B No	WI-1	Area : CHIGWELL
Sub: A	WR		Exp: Dec 02, 1980	64.000	ALPHABOW ENERGY		51.50781000	TWP 41 RGE 25 W4M SE 16
A	117859		Ext: 15	32.965	ABE - GLENCOE		45.78125000	PNG IN VIKING_ZONE;
	GLENCOE RESOUR.				CASCADE CAPTURE		2.71094000	
	LYNX ENERGY ULC		Count Acreage =	No				

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	32.965		0.000	0.000
DEVELOPED	Dev:	64.000	32.965	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04197	AL	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	I	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04315	FF	ROY	Nov 30, 2012
C04315	ZM	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04354	B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AL GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:				3.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144	A	Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	C04354 E JOATRUST Oct 01, 2014
		Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE	50.00000000 50.00000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AL	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE REPSOLO&GINC	16.87500000 16.87500000 66.25000000		Paid by: GORPAY (C) REPSOLO&GINC	100.00000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144 A AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 FF	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144 A

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 51.50781000		
		ABE - GLENCOE 45.78125000		
		CASCADE CAPTURE 2.71094000		

M20144	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04354 C No	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY	44.08594000	TWP 41 RGE 25 W4M SE 16
A	117859	Ext: 15	0.000	GLENCOE RESOUR.	53.59375000	PNG BELOW BASE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.32031000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	Count Acreage = No				MANNVILLE
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCINGProd:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20144

Sub: B	UNDEVELOPED	Dev: 0.000	0.000	0.000	Undev: 0.000	0.000	0.000	C04197 AU	ROY	Apr 01, 1977
		Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD	C04314 C	ROY	Apr 01, 1977	
	Roy Percent: 3.00000000						C04314 I	ROY	Apr 01, 1977	
	Deduction: NO						C04314 J	ROY	Apr 01, 1977	
	Gas: Royalty:		Min Pay:				C04314 K	ROY	Apr 01, 1977	
	S/S OIL: Min:	Max:	Div:				C04314 N	ROY	Apr 01, 1977	
	Other Percent:		Min:				C04343 A	PURCH	Nov 28, 2014 (I)	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				C04354 C	JOATRUST	Oct 01, 2014	
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000							
			ABE - GLENCOE 45.00000000							
			CASCADE CAPTURE 2.75000000							

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales					
C04197 AU	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD				
	Roy Percent: 3.00000000									
	Deduction: NO									
	Gas: Royalty:		Min Pay:							
	S/S OIL: Min:	Max:	Div:							
	Other Percent:		Min:							

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20144

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	44.08594000
		GLENCOE RESOUR.	53.59375000
		CASCADE CAPTURE	2.32031000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20144	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04432 A No		POOLED WI1	PREPOOLED1		Area : CHIGWELL
Sub: C	WI	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY		7.50000000			TWP 41 RGE 25 W4M SE 16
A	117859	Ext: 15	0.000	LYNX ENERGY ULC		71.40625000	15.62500000		NG TO BASE EDMONTON (02/04-16
	LYNX ENERGY ULC			QUESTFIRE		21.09375000			WELL PRODUCTION)
	LYNX ENERGY ULC	Count Acreage = No		QUESTFIRE			84.37500000		
				Total Rental:	0.00				----- Related Contracts -----
									C03754 ZZ PURCH Dec 15, 2016 (I)
									C04343 A PURCH Nov 28, 2014 (I)
									C04432 A POOL&OP Nov 03, 2005
									----- Well U.W.I. Status/Type -----
									102/04-16-041-25-W4/00 SUSP/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:	Max:			
Other Percent:				
Paid to: DEPOSITO(M)				
AB MINISTER FIN	100.00000000			
Paid by: PREPOOLE(C)				
LYNX ENERGY ULC	15.62500000			
QUESTFIRE	84.37500000			

M20144	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04432 B No		POOLED WI1	PREPOOLED1		Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144

Sub: D	WI	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY	3.75000000		TWP 41 RGE 25 W4M SE 16
A	117859	Ext: 15	0.000	LYNX ENERGY ULC	75.15625000	15.62500000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		(PROD. SHARE 2-16, 9-16 &
	LYNX ENERGY ULC	Count Acreage = No		QUESTFIRE		84.37500000	14-16 WELLS)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 B	POOL&OP	Nov 03, 2005

----- Well U.W.I. Status/Type -----

100/09-16-041-25-W4/00	STANDING/GAS
100/14-16-041-25-W4/00	STANDING/GAS
100/02-16-041-25-W4/00	STANDING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Paid by: POOLED W(C)
ALPHABOW ENERGY 3.75000000
LYNX ENERGY ULC 75.15625000
QUESTFIRE 21.09375000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20144	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04432 B No		POOLED WI2	PREPOOLED1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY		4.75000000		TWP 41 RGE 25 W4M SE 16
A	117859	Ext: 15	0.000	LYNX ENERGY ULC		73.90625000	15.62500000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE		21.09375000		(EXCL: 2-16, 9-16 & 14-16 &
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE		0.25000000		02/04-16 WELL)
				QUESTFIRE			84.37500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 B	POOL&OP	Nov 03, 2005

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
AB MINISTER FIN	100.00000000	LYNX ENERGY ULC	15.62500000	
		QUESTFIRE	84.37500000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20144	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04354 C No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY		44.08594000	TWP 41 RGE 25 W4M SE 16
A	117859	Ext: 15	0.000	GLENCOE RESOUR.		53.59375000	PNG IN MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.32031000	EXCL PNG IN GLAUCONITIC_SS
	LYNX ENERGY ULC	Count Acreage = No					(MANNVILLE E & UPPER MANNVILLE A)
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04197 AU ROY Apr 01, 1977
Prov:	0.000	0.000	NProv:	0.000	0.000	C04310 P&S Nov 30, 2012 (I)
						C04314 C ROY Apr 01, 1977
						C04314 I ROY Apr 01, 1977
						C04314 J ROY Apr 01, 1977
						C04314 K ROY Apr 01, 1977
						C04314 N ROY Apr 01, 1977
						C04343 A PURCH Nov 28, 2014 (I)
						C04354 C JOATRUST Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AUGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144 F **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144	F	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		44.08594000	
				GLENCOE RESOUR.		53.59375000	
				CASCADE CAPTURE		2.32031000	

M20144	PNGLSE	CR	Eff: Dec 03, 1959	64.000	C04354	B No	WI-1	Area : CHIGWELL
Sub: G	WR		Exp: Dec 02, 1980	64.000	ALPHABOW ENERGY		51.50781000	TWP 41 RGE 25 W4M SE 16
A	117859		Ext: 15	32.965	ABE - GLENCOE		45.78125000	PNG IN GLAUCONITIC_SS
	GLENCOE RESOUR.				CASCADE CAPTURE		2.71094000	(MANNVILLE E & UPPER MANNVILLE A)
	LYNX ENERGY ULC							(100/08-16-041-25W4/00 WELL ONLY)
			Total Rental:	224.00				

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	32.965	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.965	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04197	AL	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	I	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04315	FF	ROY	Nov 30, 2012
C04315	ZM	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04354	B	JOATRUST	Oct 01, 2014
C04354	E	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AL GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144	G	Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	50.00000000		----- Well U.W.I. Status/Type ----- 100/08-16-041-25-W4/00 SUSP/OIL
				ABE - GLENCOE	50.00000000		

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AL GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		

PERMITTED DEDUCTIONS - NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314	C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20144	G	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
	CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:		Max:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)			Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	51.50781000		
		ABE - GLENCOE	45.78125000		
		CASCADE CAPTURE	2.71094000		

M20558	PNGLSE CR	Eff: Jul 11, 2002	0.000	C04381 C No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jul 10, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 25 W4M SW 16
A	0402070127	Ext: 15	0.000	LYNX ENERGY ULC	90.00000000	PET TO BASE EDMONTON
	LYNX ENERGY ULC			CASCADE CAPTURE	0.50000000	
	LYNX ENERGY ULC	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04381 C	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20558 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	9.50000000	
		LYNX ENERGY ULC	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20558	PNGLSE CR	Eff: Jul 11, 2002	64.000	C04432 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: B	WI	Exp: Jul 10, 2007	64.000	ALPHABOW ENERGY	7.50000000	10.00000000	TWP 41 RGE 25 W4M SW 16
A	0402070127	Ext: 15	4.800	LYNX ENERGY ULC	71.40625000	90.00000000	NG TO BASE EDMONTON (02/04-16
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		WELL PRODUCTION)
	LYNX ENERGY ULC						

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	4.800		0.000	0.000
DEVELOPED	Dev:	64.000	4.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 A	POOL&OP	Nov 03, 2005

----- **Well U.W.I.** **Status/Type** -----
102/04-16-041-25-W4/00 SUSP/CBM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20558 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	10.00000000	
		LYNX ENERGY ULC	90.00000000	

M20558	PNGLSE CR	Eff: Jul 11, 2002	0.000	C04432 B No	POOLED W11	PREPL3	Area : CHIGWELL
Sub: C	WI	Exp: Jul 10, 2007	0.000	ALPHABOW ENERGY	3.75000000	10.00000000	TWP 41 RGE 25 W4M SW 16
A	0402070127	Ext: 15	0.000	LYNX ENERGY ULC	75.15625000	90.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		(PROD. SHARE 2-16, 9-16 &
	LYNX ENERGY ULC	Count Acreage = No					14-16 WELLS)
				Total Rental:	0.00		(EXCL: 02/04-16 WELL)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04432 B POOL&OP Nov 03, 2005

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/09-16-041-25-W4/00 STANDING/GAS

100/14-16-041-25-W4/00 STANDING/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of		100/02-16-041-25-W4/00 STANDING/GAS
	Roy Percent:						
	Deduction: STANDARD						
M20558	C						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)				
	MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	10.00000000			
			LYNX ENERGY ULC	90.00000000			

M20558	PNGLSE CR	Eff: Jul 11, 2002	0.000	C04432 B No	POOLED W12	PREPL3	Area : CHIGWELL
Sub: D	WI	Exp: Jul 10, 2007	0.000	ALPHABOW ENERGY	4.75000000	10.00000000	TWP 41 RGE 25 W4M SW 16
A	0402070127	Ext: 15	0.000	LYNX ENERGY ULC	73.90625000	90.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		(EXCL: 2-16, 9-16 & 14-16 &
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE	0.25000000		02/04-16 WELL)

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 B	POOL&OP	Nov 03, 2005

	Status	Hectares	Net	Hectares	Net
	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
	UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
		Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	CROWN SLIDING SCALE		ALL		Y	N	100.00000000 % of
	Roy Percent:						
	Deduction: STANDARD						
M20558	D						
	Gas: Royalty:			Min Pay:			Prod/Sales:
	S/S OIL: Min:		Max:	Div:			Prod/Sales:
	Other Percent:			Min:			Prod/Sales:
	Paid to: DEPOSITO(M)			Paid by: PREPL3 (C)			
	MSTR FIN AB DOE	100.00000000		ALPHABOW ENERGY	10.00000000		
				LYNX ENERGY ULC	90.00000000		

M20559	PNGLSE	CR	Eff: Mar 09, 2000	0.000	C04381	A	No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Mar 08, 2005	0.000	ALPHABOW ENERGY			9.50000000	TWP 41 RGE 25 W4M N 16
A	0400030123		Ext: 15	0.000	GLENCOE RESOUR.			90.00000000	PET TO BASE EDMONTON
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	
	LYNX ENERGY ULC	Count Acreage =	No						
					Total Rental:		0.00		
	Status	Hectares	Net	Hectares	Net				
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000			
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000			

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04381 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20559	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20559	PNGLSE	CR	Eff: Mar 09, 2000	128.000	C04432	A No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: B	WI		Exp: Mar 08, 2005	128.000	ALPHABOW ENERGY		7.50000000	10.00000000	TWP 41 RGE 25 W4M N 16
A	0400030123		Ext: 15	9.600	LYNX ENERGY ULC		71.40625000	90.00000000	NG TO BASE EDMONTON (02/04-16
	LYNX ENERGY ULC				QUESTFIRE		21.09375000		WELL PRODUCTION)
	LYNX ENERGY ULC								

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	9.600	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	9.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 A	POOL&OP	Nov 03, 2005

----- **Well U.W.I.** **Status/Type** -----

102/04-16-041-25-W4/00 SUSP/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20559	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	10.00000000
				LYNX ENERGY ULC	90.00000000

M20559	PNGLSE	CR	Eff: Mar 09, 2000	0.000	C04432	B No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: C	WI		Exp: Mar 08, 2005	0.000	ALPHABOW ENERGY		3.75000000	5.00000000	TWP 41 RGE 25 W4M N 16
A	0400030123		Ext: 15	0.000	LYNX ENERGY ULC		75.15625000	95.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC				QUESTFIRE		21.09375000		(PROD. SHARE 2-16, 9-16 &
	LYNX ENERGY ULC	Count Acreage =	No						14-16 WELLS)
					Total Rental:		0.00		(EXCL: 02/04-16 WELL)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04432 B POOL&OP Nov 03, 2005

----- Well U.W.I. Status/Type -----				
				100/09-16-041-25-W4/00 STANDING/GAS
				100/14-16-041-25-W4/00 STANDING/GAS
				100/02-16-041-25-W4/00 STANDING/GAS

----- Royalty / Encumbrances -----				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) MSTR FIN AB DOE 100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY 5.00000000 LYNX ENERGY ULC 95.00000000	

M20559	PNGLSE CR	Eff: Mar 09, 2000	0.000	C04432 B No	POOLED WI2	PREPL2	Area : CHIGWELL
Sub: D	WI	Exp: Mar 08, 2005	0.000	ALPHABOW ENERGY	4.75000000	5.00000000	TWP 41 RGE 25 W4M N 16
A	0400030123	Ext: 15	0.000	LYNX ENERGY ULC	73.90625000	95.00000000	NG TO BASE EDMONTON
	LYNX ENERGY ULC			QUESTFIRE	21.09375000		(EXCL: 2-16, 9-16 & 14-16 &
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE	0.25000000		02/04-16 WELL)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:	NProd:	Undev:	NProv:
	0.000	0.000	0.000	0.000
	Dev:	Prov:		
	0.000	0.000		

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04432 B	POOL&OP	Nov 03, 2005

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY
		LYNX ENERGY ULC
		5.00000000
		95.00000000

M25612	PNGLSE CR	Eff: Aug 15, 2019	192.000	C07534 A Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Aug 14, 2024	192.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M N & SW 16
A	0419080111		182.400	CASCADE CAPTURE	5.00000000	ALL PNG BELOW BASE EDMONTON TO TOP MANNVILLE
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 672.00		

----- Related Contracts -----
C07534 A JOA Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 192.000	182.400
UNDEVELOPED Dev:	0.000	0.000	Undev: 192.000	182.400
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY
		95.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25612	A			CASCADE CAPTURE		5.00000000	
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M25612	PNGLSE	CR	Eff: Aug 15, 2019	192.000	C07534	A	Unknown	WI	Area : CHIGWELL
Sub: B	WI		Exp: Aug 14, 2024	192.000	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M N & SW 16
A	0419080111			182.400	CASCADE CAPTURE			5.00000000	PNG IN MANNVILLE
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:		0.00		

----- Related Contracts -----

C07534 A	JOA	Nov 09, 2023
----------	-----	--------------

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	192.000	182.400
UNDEVELOPED	0.000	0.000	192.000	182.400
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20465	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	TOOGOOD,MARION	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 80.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.87500000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.87500000				
	REPSOLO&GINC 66.25000000				

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20465 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GCGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)			
		TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION FROM CHIGWELL VIKING B UNIT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 A GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

M20465	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	TOOGOOD,MARION		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AG	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	J	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04349	E	JOATRUST	Oct 01, 2014
C04314	C	ROY	Apr 01, 1977
C04315	GG	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:				3.00000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	B	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000		
				ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 B **GENERAL COMMENTS -**
 *NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	B	ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	100.00000000
		CASCADE CAPTURE	5.00000000			GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20465	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	TOOGOOD,MARION	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Report Date: Dec 13, 2024

Page Number: 349

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	C	TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000	GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION
FROM CHIGWELL VIKING B UNIT

M20465	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	TOOGOOD,MARION		Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY		Count Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd:	0.000
UNDEVELOPED	0.000	0.000	Undev:	0.000
	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 D	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977
C04314 C	ROY	Apr 01, 1977

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	AH	GROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20465

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 16.03120000

ABE - GLENCOE 16.87500000

REPSOLO&GINC 66.25000000

CASCADE CAPTURE 0.84380000

Paid by: GORPAY (C)

REPSOLO&GINC 100.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	D	Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) TOOGOOD,MARI	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION
FROM CHIGWELL VIKING B UNIT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS ROYALTY TRUST ALL N N 100.00000000 % of

Roy Percent: 12.50000000

Deduction: YES

M20465

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COMP SHARE

100.00000000

Paid by: WI-RENOU(C)

ALPHABOW ENERGY 100.00000000

GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

M20465	PNG LSE	FH	Eff: Jan 11, 2013	129.400	C04370	B No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: E	WR		Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	TOOGOOD, MARION		Ext: UNIT	13.863	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY								EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 13.863	13.863	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 13.863	13.863	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 J	ROY	Apr 01, 1977

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) REPSOLO&GINC 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 52.25000000 ABE - GLENCOE 45.00000000 CASCADE CAPTURE 2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20465

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) COMP SHARE 100.00000000		Paid by: WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20465	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04190	G No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		54.21870000	TWP 41 RGE 25 W4M SEC 21
A	TOOGOOD,MARION		Ext: UNIT	0.000	ABE - GLENCOE		45.78130000	PNG IN GLAUCONITIC_SS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465
Sub: F ALPHABOW ENERGY (100/07-21-041-21W4 WELL ONLY)
 14.28600000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 A	DRILL	Dec 15, 1975
C04190 G	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04197 AH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/07-21-041-25-W4/03 SUSP/OIL

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	F	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) REPSOLO&GINC 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 52.25000000 ABE - GLENCOE 45.00000000 CASCADE CAPTURE 2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
	Paid to: PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000	Paid by: GORPAY (C) REPSOLO&GINC 100.00000000			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 F **PERMITTED DEDUCTIONS -**
NO DEDUCTIONS
GENERAL COMMENTS -
*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 54.21870000		
		ABE - GLENCOE 45.78130000		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION
FROM CHIGWELL VIKING B UNIT

M20465	PNGLSE FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN	Exp: Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	TOOGOOD,MARION	Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY			Total Rental:	40.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	0.000
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	<Linked> Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C04197 BE GROSS OVERRIDE ROYALTY		ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	Roy Percent: 3.00000000						C04506 L	UNIT	Nov 01, 1978
	Deduction: NO						C06081 F	QUITCLM	Nov 16, 2017 (I)
M20465	G	Gas: Royalty:		Min Pay:		Prod/Sales:	C04506	UNIT	Nov 01, 1978
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)			Paid by: WI-1 (C)					
	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	95.00000000				
				CASCADE CAPTURE	5.00000000				

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty / Encumbrances

	<Linked> Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C04197 BE GROSS OVERRIDE ROYALTY		ALL	N	N	12.50000000 % of PROD			
	Roy Percent: 3.00000000								
	Deduction: NO								
	Gas: Royalty:			Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:		Div:		Prod/Sales:			
	Other Percent:			Min:		Prod/Sales:			
	Paid to: PAIDTO (R)			Paid by: WI-1 (C)					
	ALPHABOW ENERGY	16.87500000		ALPHABOW ENERGY	95.00000000				
	GLENCOE RESOUR.	16.87500000		CASCADE CAPTURE	5.00000000				
	REPSOLO&GINC	66.25000000							

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 G **PERMITTED DEDUCTIONS -**
NO DEDUCTIONS
GENERAL COMMENTS -
*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	G	Paid to: ROYPDTO (C)				Paid by: WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	G	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION FROM CHIGWELL VIKING B UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 23		Tract Part%: 3.02200000

M20465	PNGLSE	FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: H	UN		Exp: Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	TOOGOOD,MARION		Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY				Total Rental:	40.00			

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20465

Sub:	H	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	9.243	8.781	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	9.243	8.781	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
		Prov:	0.000	0.000	0.000	0.000	C04197 BE	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI-1 (C)	
ALPHABOW ENERGY 16.87500000	ALPHABOW ENERGY 95.00000000	
GLENCOE RESOUR. 16.87500000	CASCADE CAPTURE 5.00000000	
REPSOLO&GINC 66.25000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20465 H

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465

H

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 H

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
TOOGOOD,MARI 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION
FROM CHIGWELL VIKING B UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: M	Tract Number: 24		Tract Part%: 8.58450000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20465	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: I	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	TOOGOOD,MARION	Ext: UNIT	4.621	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE	
				Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	0.000	0.000	NProd:	4.621	4.621	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	4.621	4.621	Undev:	0.000	0.000	C04190 C DRILL Dec 15, 1975
	Prov:	0.000	NProv:	0.000	0.000	C04197 BH ROY Apr 01, 1977
						C04310 P&S Nov 30, 2012 (I)
						C04314 J ROY Apr 01, 1977
						C04343 A PURCH Nov 28, 2014 (I)
						C04370 B JOATRUST Oct 01, 2014
						C04197 AH ROY Apr 01, 1977
						C04314 C ROY Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	I	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) TOOGOOD,MARI	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION
FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20465	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	TOOGOOD,MARION	Ext: UNIT	13.863	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	0.000
			Undev: 0.000	0.000
			NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977
C04314 C	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 J **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465	J	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
TOOGOOD,MARI 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION
FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20465	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: K	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	TOOGOOD,MARION	Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC	
				Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	NProd:	4.621	4.621	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	4.621	4.621	Undev:	0.000	0.000	C04190 C	DRILL Dec 15, 1975
	Prov:	0.000	NProv:	0.000	0.000	C04197 BH	ROY Apr 01, 1977
						C04310	P&S Nov 30, 2012 (I)
						C04314 J	ROY Apr 01, 1977
						C04343 A	PURCH Nov 28, 2014 (I)
						C04370 B	JOATRUST Oct 01, 2014
						C04314 C	ROY Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 K _____
Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
 Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
ALPHABOW ENERGY 16.03125000		REPSOLO&GINC 100.00000000		
ABE - GLENCOE 16.87500000				
REPSOLO&GINC 66.25000000				
CASCADE CAPTURE 0.84375000				

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

M20465 K

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
TOOGOOD,MARI	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20465 K (12.5%) ROYALTY
LESSOR MADE ELECTION JAN 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23a AND 24a AND PRODUCTION
FROM CHIGWELL VIKING B UNIT

M20466	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M W 21
A	KUNZ,GAIL	Ext: UNIT	0.000	GLENCOE RESOUR.	45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE	2.75000000	

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 80.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: GORPAY (C)
ALPHABOW ENERGY 16.87500000	REPSOLO&GINC 100.00000000
GLENCOE RESOUR. 16.87500000	
REPSOLO&GINC 66.25000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20466

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 A _____
Royalty / Encumbrances _____

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
 Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		
		ABE - GLENCOE 50.00000000		
		CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
Roy Percent: 3.25000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
 Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 A

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
KUNZ,GAIL 100.00000000	ALPHABOW ENERGY 52.25000000	
	GLENCOE RESOUR. 45.00000000	
	CASCADE CAPTURE 2.75000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%)
ROYALTY

M20466	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	KUNZ,GAIL		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd:	0.000
UNDEVELOPED	0.000	0.000	Undev:	0.000
	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 E	JOATRUST	Oct 01, 2014
C04314 C	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
M20466	B				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.87500000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.87500000				
	REPSOLO&GINC 66.25000000				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20466

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466		B		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	N	N	100.00000000	% of		
Roy Percent:	5.50000000						
Deduction:	YES						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)					
KUNZ,GAIL	100.00000000	ALPHABOW ENERGY	100.00000000				
		GLENCOE RESOUR.					

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

M20466	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370	B No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M SEC 21
A	KUNZ,GAIL		Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20466									
Sub:	C	Status	Hectares	Net	Hectares	Net	C04370 B	JOATRUST	Oct 01, 2014
		NON PRODUCING	0.000	0.000	0.000	0.000			
		UNDEVELOPED	0.000	0.000	0.000	0.000			
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	C	Roy Percent: 5.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) KUNZ,GAIL	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	52.25000000 45.00000000 2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

M20466	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370	B	No	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY			52.25000000	TWP 41 RGE 25 W4M SEC 21
A	KUNZ,GAIL		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	
14.28600000	ALPHABOW ENERGY		Count Acreage =	No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	J	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20466

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
KUNZ,GAIL	100.00000000	ALPHABOW ENERGY	52.25000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

M20466	PNGLSE	FH	Eff: Jan 11, 2013	129.400	C04370	B No	WI-1	Area : CHIGWELL
Sub: E	WR		Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	KUNZ,GAIL		Ext: UNIT	7.243	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY				CASCADE CAPTURE		2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466

Sub: E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	7.243
DEVELOPED	13.863	7.243	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977
C04314 C	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 E PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 52.25000000		
		GLENCOE RESOUR. 45.00000000		
		CASCADE CAPTURE 2.75000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 E

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
KUNZ,GAIL 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

M20466 PNLSE FH Eff: Jan 11, 2013 0.000 C04190 G No WI-1 Area : CHIGWELL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466							
Sub: F	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		54.21870000	TWP 41 RGE 25 W4M SEC 21
A	KUNZ,GAIL	Ext: UNIT	0.000	ABE - GLENCOE		45.78130000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY						(100/07-21-041-25W4/03 WELL ONLY)
14.28600000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	Prod:	NProd:	Undev:	NProv:
	Dev:	NPDev:		
	Prov:			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 A	DRILL	Dec 15, 1975
C04190 G	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent:	3.25000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/07-21-041-25-W4/03 SUSP/OIL

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 F _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.03120000		REPSOLO&GINC 100.00000000		
	ABE - GLENCOE 16.87500000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	F	REPSOLO&GINC	66.25000000				
		CASCADE CAPTURE	0.84380000				

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMPSHARE 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 54.21870000
ABE - GLENCOE 45.78130000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	F	Roy Percent: 5.50000000					
		Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		KUNZ,GAIL	100.00000000	ALPHABOW ENERGY	54.21870000		
				ABE - GLENCOE	45.78130000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

M20466	PNGlse	FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN		Exp: Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	KUNZ,GAIL		Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY				Total Rental:	40.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	0.000
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
	C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)	
	Roy Percent: 3.00000000					C04506 L	UNIT	Nov 01, 1978	
	Deduction: NO					C06081 F	QUITCLM	Nov 16, 2017 (I)	
M20466	G					C04506	UNIT	Nov 01, 1978	
	Gas: Royalty:		Min Pay:		Prod/Sales:				
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000						
			CASCADE CAPTURE 5.00000000						

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty / Encumbrances

	<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
	C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD				
	Roy Percent: 3.00000000								
	Deduction: NO								
	Gas: Royalty:		Min Pay:		Prod/Sales:				
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000						
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000						
	REPSOLO&GINC 66.25000000								

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 G **PERMITTED DEDUCTIONS -**
NO DEDUCTIONS
GENERAL COMMENTS -
*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 401

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	G	Paid to: ROYPDTO (C)				Paid by: WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	G	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: UNIT (C)		
		KUNZ,GAIL	100.00000000	ALPHABOW ENERGY	95.00000000	
				CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%)
ROYALTY

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 23		Tract Part%: 3.02200000

M20466	PNGLSE	FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: H	UN		Exp: Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	KUNZ,GAIL		Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY				Total Rental:	40.00			

----- **Related Contracts** -----

Status		Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	C04184 A	P&S	May 31, 2010 (I)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20466

Sub: H	DEVELOPED	Dev: 9.243	8.781	Undev: 0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
		Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 BE	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	H	Paid to: PAIDTO (R) ALPHABOW ENERGY GLENCOE RESOUR. REPSOLO&GINC	16.87500000 16.87500000 66.25000000	Paid by: WI-1 (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000
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PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

	Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000
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PERMITTED DEDUCTIONS -

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	H	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: WI (C)			
		ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%)

Report Date: Dec 13, 2024

Page Number: 406

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 H ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: UNIT (C)		
KUNZ,GAIL 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: M	Tract Number: 24		Tract Part%: 8.58450000

M20466 PNGLSE FH Eff: Jan 11, 2013 129.400 C04370 B No WI-1 Area : CHIGWELL

Report Date: Dec 13, 2024

Page Number: 407

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466							
Sub: I	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY	52.25000000		TWP 41 RGE 25 W4M NW 21
A	KUNZ,GAIL	Ext: UNIT	2.414	GLENCOE RESOUR.	45.00000000		PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE	2.75000000		TOP MANNVILLE
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	4.621	2.414	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	4.621	2.414	0.000	0.000	C04190 C DRILL Dec 15, 1975
			0.000	0.000	C04197 BH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 J ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014
					C04197 AH ROY Apr 01, 1977
					C04314 C ROY Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)

ALPHABOW ENERGY 16.03120000

ABE - GLENCOE 16.87500000

REPSOLO&GINC 66.25000000

CASCADE CAPTURE 0.84380000

Paid by: GORPAY (C)

REPSOLO&GINC 100.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	I	COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000		
				GLENCOE RESOUR.	45.00000000		
				CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
KUNZ,GAIL 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 410

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20466	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-1	Area : CHIGWELL
Sub: J	WR	Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	KUNZ,GAIL	Ext: UNIT	7.243	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS
		Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	7.243
DEVELOPED	13.863	7.243	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977
C04314 C	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 J **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	J	COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000		
				GLENCOE RESOUR.	45.00000000		
				CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
KUNZ,GAIL 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20466	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B	No	WI-1	Area : CHIGWELL
Sub: K	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NW 21
A	KUNZ,GAIL	Ext: UNIT	2.414	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	4.621	2.414
DEVELOPED	4.621	2.414	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 J	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C04197 AH	ROY	Apr 01, 1977
C04314 C	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466 K **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20466	K	COMP SHARE	100.00000000		ALPHABOW ENERGY	52.25000000	
					GLENCOE RESOUR.	45.00000000	
					CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
KUNZ,GAIL 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 52.25000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20467	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	GETTE,MARGARET	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 53.50

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 A _____
Royalty / Encumbrances _____

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000			
REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20467 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 A **GENERAL COMMENTS -**
ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20467	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	GETTE,MARGARET		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AG	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04315	GG	ROY	Nov 30, 2012
C04315	ZF	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04349	E	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000
				ABE - GLENCOE	50.00000000
				CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 B AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
GETTE,MARGAR 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20467	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,MARGARET		Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20467

C

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY 100.00000000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 C GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20467	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,MARGARET		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	AH	ROY	Apr 01, 1977
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AH GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	D	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		Paid by: GORPAY (C) REPSOLO&GINC 100.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	D	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMP SHARE 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20467	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	GETTE,MARGARET	Ext: UNIT	13.863	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20467

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND FOR CHIGWELL VIKING B UNIT

M20467	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04190	G No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		54.21870000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,MARGARET		Ext: HELDPROD	0.000	ABE - GLENCOE		45.78130000	PNG IN GLAUCONITIC_SS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467
Sub: F ALPHABOW ENERGY (100/07-21-041-25W4/03 WELL ONLY)
 14.28600000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04190 G DRILL Dec 15, 1975
					C04197 AH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 K ROY Apr 01, 1977
					C04315 GG ROY Nov 30, 2012
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/07-21-041-25-W4/03 SUSP/OIL

Paid to: ROYPDTO (C)
 ALPHABOW ENERGY 95.00000000
 CASCADE CAPTURE 5.00000000

Paid by: WI-RENOU(C)
 ALPHABOW ENERGY 100.00000000
 GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	F	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:					Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) REPSOLO&GINC 100.00000000					Paid by: WI-1 (C) ALPHABOW ENERGY 52.25000000 ABE - GLENCOE 45.00000000 CASCADE CAPTURE 2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	
	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:				Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
	Paid to: PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000				Paid by: GORPAY (C) REPSOLO&GINC 100.00000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 F **PERMITTED DEDUCTIONS -**
NO DEDUCTIONS
GENERAL COMMENTS -
*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 54.21870000		
		ABE - GLENCOE 45.78130000		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY
MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND FOR CHIGWELL VIKING B UNIT

M20467	PNGLSE FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN	Exp: Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	GETTE,MARGARET	Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY			Total Rental:	26.75			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	0.000
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)	
	Roy Percent: 3.00000000					C04506 L	UNIT	Nov 01, 1978	
	Deduction: NO					C06081 F	QUITCLM	Nov 16, 2017 (I)	
M20467	G					C04506	UNIT	Nov 01, 1978	
	Gas: Royalty:		Min Pay:		Prod/Sales:				
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000						
			CASCADE CAPTURE 5.00000000						

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD				
	Roy Percent: 3.00000000								
	Deduction: NO								
	Gas: Royalty:		Min Pay:		Prod/Sales:				
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000						
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000						
	REPSOLO&GINC 66.25000000								

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	G	Paid to: ROYPDTO (C)				Paid by: WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	G	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
		GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND PRODUCTION FROM CHIGWELL VIKING B UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 23		Tract Part%: 3.02200000

M20467	PNGLSE	FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: H	UN		Exp: Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	GETTE,MARGARET		Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY								
14.28600000	ALPHABOW ENERGY				Total Rental:	26.75			

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20467

Sub:	H	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	9.243	8.781	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	9.243	8.781	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
		Prov:	0.000	0.000	0.000	0.000	C04197 BE	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI-1 (C)	
ALPHABOW ENERGY 16.87500000	ALPHABOW ENERGY 95.00000000	
GLENCOE RESOUR. 16.87500000	CASCADE CAPTURE 5.00000000	
REPSOLO&GINC 66.25000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20467 H

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 443

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467

H

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent:	3.25000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
	CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 H

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GETTE,MARGAR 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B AND 24B AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: M	Tract Number: 24		Tract Part%: 8.58450000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20467	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: I	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	GETTE,MARGARET	Ext: UNIT	4.621	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE	
				Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04190 C DRILL Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH ROY Apr 01, 1977
					C04197 BH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 C ROY Apr 01, 1977
					C04314 J ROY Apr 01, 1977
					C04314 K ROY Apr 01, 1977
					C04314 N ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 446

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 I **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	I	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GETTE,MARGAR 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY
INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND
FOR CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20467	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	GETTE,MARGARET	Ext: UNIT	13.863	GLENCOE RESOUR.			45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN GLAUCONITIC_SS	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Well U.W.I.	Status/Type
100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to:	PAIDTO (R)
ALPHABOW ENERGY	16.03120000
ABE - GLENCOE	16.87500000
REPSOLO&GINC	66.25000000
CASCADE CAPTURE	0.84380000

Paid by:	GORPAY (C)
REPSOLO&GINC	100.00000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 J **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	J	GETTE,MARGAR	100.00000000	ALPHABOW ENERGY	100.00000000
				GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY
 MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND FOR CHIGWELL VIKING B UNIT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951 (12.5%) ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20467	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-1	Area : CHIGWELL
Sub: K	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NW 21
A	GETTE,MARGARET	Ext: UNIT	2.414	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	4.621	2.414
DEVELOPED	4.621	2.414	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 K **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467	K	GETTE,MARGAR	100.00000000		ALPHABOW ENERGY	52.25000000	
					GLENCOE RESOUR.	45.00000000	
					CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951
(12.5%) ROYALTY

MARGARET GETTE MADE ELECTION ON FEB 2, 2014 TO RECEIVE ROYALTIES ANNUALLY
INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23B & 24b AND
FOR CHIGWELL VIKING B UNIT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
COMP SHARE	100.00000000	ALPHABOW ENERGY	52.25000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & No 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 5, 1951

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20467 K (12.5%) ROYALTY

M20468	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	GETTE,ISABEL	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 53.50

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	A			ABE - GLENCOE		50.00000000	
				CASCADE CAPTURE		2.50000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS - NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
				ABE - GLENCOE	45.00000000
				CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GKGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
	CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	A	GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
 LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	GETTE,ISABEL		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AG	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04315	GG	ROY	Nov 30, 2012

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04315 ZF	ROY	Nov 30, 2012
	C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	Roy Percent: 3.00000000					C04349 E	JOATRUST	Oct 01, 2014

M20468	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000
		ABE - GLENCOE	50.00000000
		CASCADE CAPTURE	2.50000000

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD			
	Roy Percent: 3.00000000							
	Deduction: NO							

Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.87500000		
REPSOLO&GINC	66.25000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20468

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1 Area : CHIGWELL
Sub: C	WI	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000 TWP 41 RGE 25 W4M SEC 21
A	GETTE,ISABEL	Ext: UNIT	0.000	GLENCOE RESOUR.	45.00000000	PNG TO BASE BELLY_RIVER

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468

Sub: C GLENCOE RESOUR. CASCADE CAPTURE 2.75000000

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	C	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
		Roy Percent: 5.50000000					
		Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)			
		GETTE,ISABEL 100.00000000		ALPHABOW ENERGY 100.00000000			
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
 LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,ISABEL	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468

Sub: D

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 D	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	D	SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)					
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	Roy Percent:	3.00000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000		
			ABE - GLENCOE	45.00000000		
			CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
Roy Percent:	12.50000000				
Deduction:	YES				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)			
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
		GLENCOE RESOUR.			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 D

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GETTE,ISABEL 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20468	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: E	WR	Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	GETTE,ISABEL	Ext: UNIT	13.863	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE	
				Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	13.863	13.863	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	13.863	13.863	0.000	0.000	C04190 C	DRILL	Dec 15, 1975
			0.000	0.000	C04197 AH	ROY	Apr 01, 1977
			0.000	0.000	C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977
					C04314 N	ROY	Apr 01, 1977
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. -----	Status/Type -----
100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 E **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	E	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GETTE,ISABEL 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20468	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04190 G No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	54.21870000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,ISABEL		Ext: UNIT	0.000	ABE - GLENCOE	45.78130000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY						(100/07-21-041-25W4/03 well only)
14.28600000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 G	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 K	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
Roy Percent: 3.25000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/07-21-041-25-W4/03 SUSP/OIL

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197 AHGROSS OVERRIDE ROYALTY ALL N N 12.50000000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

M20468

F

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 16.03120000

ABE - GLENCOE 16.87500000

REPSOLO&GINC 66.25000000

CASCADE CAPTURE 0.84380000

Paid by: GORPAY (C)

REPSOLO&GINC 100.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	F	Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) COMP SHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	54.21870000
				ABE - GLENCOE	45.78130000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE	FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN		Exp: Jan 10, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	GETTE,ISABEL		Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY								

Total Rental: 26.75

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
							C04197 BE	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	G							C04314 I	ROY	Apr 01, 1977
								C04314 J	ROY	Apr 01, 1977
								C04315 HH	ROY	Nov 30, 2012
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04349 G	JOATRUST	Oct 01, 2014 (I)
								C04506 L	UNIT	Nov 01, 1978
								C06081 F	QUITCLM	Nov 16, 2017 (I)
								C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	Roy Percent:	3.00000000				
	Deduction:	NO				
	Gas: Royalty:					
	S/S OIL: Min:		Max:			
	Other Percent:					
	Paid to:	PAIDTO (R)				
	REPSOLO&GINC	100.00000000				
	Paid by:	WI-1 (C)				
	ALPHABOW ENERGY	95.00000000				
	CASCADE CAPTURE	5.00000000				

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	Roy Percent:	3.00000000				
	Deduction:	NO				
	Gas: Royalty:					
	S/S OIL: Min:		Max:			
	Other Percent:					
	Paid to:	PAIDTO (R)				
	ALPHABOW ENERGY	16.87500000				
	GLENCOE RESOUR.	16.87500000				
	REPSOLO&GINC	66.25000000				
	Paid by:	WI-1 (C)				
	ALPHABOW ENERGY	95.00000000				
	CASCADE CAPTURE	5.00000000				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 G

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)		Paid by: WI (C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000
CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20468

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 G PRODUCTION FROM CHIGWELL VIKING B UNIT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 23		Tract Part%: 3.02200000

M20468 PNGLSE FH Eff: Jan 11, 2013 64.700 C04506 Bypass UNIT TRACTINT Area : CHIGWELL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468
Sub: H UN **Exp:** Jan 10, 2016 9.243 ALPHABOW ENERGY 95.00000000 95.00000000 TWP 41 RGE 25 W4M NE 21
A GETTE,ISABEL **Ext:** UNIT 8.781 CASCADE CAPTURE 5.00000000 5.00000000
ALPHABOW ENERGY
14.28600000 ALPHABOW ENERGY Total Rental: 26.75
PNG IN VIKING_SAND (B)

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		9.243	8.781	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	9.243	8.781	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	0.000	0.000	0.000	C04190 F DRILL Dec 15, 1975 (I)
							C04197 BE ROY Apr 01, 1977
							C04310 P&S Nov 30, 2012 (I)
							C04314 I ROY Apr 01, 1977
							C04314 J ROY Apr 01, 1977
							C04315 HH ROY Nov 30, 2012
							C04343 A PURCH Nov 28, 2014 (I)
							C04349 G JOATRUST Oct 01, 2014 (I)
							C04506 M UNIT Nov 01, 1978
							C06081 F QUITCLM Nov 16, 2017 (I)
							C04506 UNIT Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/02 SUSP/OIL

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	BE	GROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20468

H

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 16.87500000

GLENCOE RESOUR. 16.87500000

REPSOLO&GINC 66.25000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI-1 (C)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	H	REPSOLO&GINC	100.00000000			ALPHABOW ENERGY	95.00000000
						CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent:	3.25000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
	CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	H	Paid to: PAIDTO (R) COMP SHARE	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) GETTE,ISABEL	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	H	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: M	Tract Number: 24		Tract Part%: 8.58450000

M20468	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: I	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	GETTE,ISABEL	Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 4.621	4.621
DEVELOPED Dev:	4.621	4.621	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/16-21-041-25-W4/03 SUSP/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: GORPAY (C)	
ALPHABOW ENERGY 16.03120000	REPSOLO&GINC 100.00000000	
ABE - GLENCOE 16.87500000		
REPSOLO&GINC 66.25000000		
CASCADE CAPTURE 0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20468

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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 I **PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468	I	GETTE,ISABEL	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
 LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE	FH	Eff: Jan 11, 2013	129.400	C04370	B	No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: J	WR		Exp: Jan 10, 2016	13.863	ALPHABOW ENERGY			100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	GETTE,ISABEL		Ext: UNIT	13.863	GLENCOE RESOUR.				45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY				CASCADE CAPTURE				2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY		Count Acreage = No							EXCL PNG IN GLAUCONITIC_SS

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 13.863	13.863	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 13.863	13.863	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04314 N	ROY	Apr 01, 1977
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	Roy Percent: 3.00000000					C04370 B	JOATRUST	Oct 01, 2014
	Deduction: NO							

M20468	J	Gas: Royalty:	Min Pay:	Prod/Sales:	----- Well U.W.I.	Status/Type -----
		S/S OIL: Min:	Div:	Prod/Sales:	100/16-21-041-25-W4/00	SUSP/OIL
		Other Percent:	Min:	Prod/Sales:	100/16-21-041-25-W4/03	SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:	Prod/Sales:		
	S/S OIL: Min:	Div:	Prod/Sales:		
	Other Percent:	Min:	Prod/Sales:		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20468

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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of
Roy Percent: 5.50000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

M20468

J

Paid to: DEPOSITO(M)
GETTE,ISABEL 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20468	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: K	WR	Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	GETTE,ISABEL	Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC
				Total Rental:	0.00		

Status

Hectares

Net

Hectares

Net

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

Page Number: 490

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20468

Sub: K	NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C04190 C	DRILL	Dec 15, 1975
	DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
		Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 BH	ROY	Apr 01, 1977
						C04310	P&S	Nov 30, 2012 (I)
						C04314 C	ROY	Apr 01, 1977
						C04314 J	ROY	Apr 01, 1977
						C04314 K	ROY	Apr 01, 1977
						C04314 N	ROY	Apr 01, 1977
						C04343 A	PURCH	Nov 28, 2014 (I)
						C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 491

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04314 C	GROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000	% of PROD
----------	------------------------	-----	--	---	---	-------------	-----------

Roy Percent: 3.00000000

Deduction: NO

M20468	K	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
----------------	------	-------------

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: YES

Gas: Royalty:	Max:	Min Pay:	Prod/Sales:
---------------	------	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: WI-RENOU(C)
COMP SHARE 100.00000000	ALPHABOW ENERGY 100.00000000
	GLENCOE RESOUR.

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 492

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20468 K **GENERAL COMMENTS -**
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)
GETTE,ISABEL	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
 (12.5%) ROYALTY
 LESSOR MADE ELECTION March 10, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23D AND 24D AND
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20469	PNGLSE	FH	Eff: Jan 24, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR		Exp: Jan 23, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21

Report Date: Dec 13, 2024

Page Number: 493

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469

Sub: A

A	HUTCHINSON,ALEX	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	

14.28600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 53.50

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 A _____
Royalty / Encumbrances _____

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000			
REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 495

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20469 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
HUTCHINSON,A	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 A **GENERAL COMMENTS -**
 ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
 ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 23, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	HUTCHINSON,ALEX		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY	Count Acreage =	No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 E	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 47.50000000
	ABE - GLENCOE 50.00000000
	CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20469 B

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
ALPHABOW ENERGY 16.87500000		REPSOLO&GINC 100.00000000		
GLENCOE RESOUR. 16.87500000				
REPSOLO&GINC 66.25000000				

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) HUTCHINSON,A	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	0.000	C04370	B No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jan 23, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	HUTCHINSON,ALEX		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				CASCADE CAPTURE			2.75000000	
14.28600000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	C	Roy Percent: 12.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) COMPSHARE 100.00000000		Paid by: WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: DEPOSITO(M) HUTCHINSON,A 100.00000000		Paid by: WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 C **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
 (12.5%) ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Jan 23, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	HUTCHINSON,ALEX		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	
14.28600000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	AH	ROY	Apr 01, 1977
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20469

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 5.50000000

Deduction: YES

M20469

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

HUTCHINSON,A

100.00000000

Paid by: WI-RENOU(C)

ALPHABOW ENERGY 100.00000000

GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	129.400	C04370	B No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: E	WR		Exp: Jan 23, 2016	13.863	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	HUTCHINSON,ALEX		Ext: UNIT	13.863	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY								EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	C	DRILL	Dec 15, 1975
C04197	AH	ROY	Apr 01, 1977
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20469

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	E	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		Roy Percent:	5.50000000				
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI-RENOU(C)		
		HUTCHINSON,A	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	0.000	C04190	G	No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: Jan 23, 2016	0.000	ALPHABOW ENERGY			54.21870000	TWP 41 RGE 25 W4M SEC 21
A	HUTCHINSON,ALEX		Ext: HELDPROD	0.000	ABE - GLENCOE			45.78130000	PNG IN GLAUCONITIC_SS
	ALPHABOW ENERGY								(100/07-21-041-25W4/03 well only)
14.28600000	ALPHABOW ENERGY	Count Acreage =	No		Total Rental:		0.00		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469

Sub: F	Status	Hectares	Net	Hectares	Net	Related Contracts
	NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
		0.000	0.000	0.000	0.000	C04190 G DRILL Dec 15, 1975
						C04197 AH ROY Apr 01, 1977
						C04310 P&S Nov 30, 2012 (I)
						C04314 K ROY Apr 01, 1977
						C04315 GG ROY Nov 30, 2012
						C04343 A PURCH Nov 28, 2014 (I)
						C04197 AG ROY Apr 01, 1977
						C04314 C ROY Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/07-21-041-25-W4/03 SUSP/OIL

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.87500000		
REPSOLO&GINC	66.25000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20469

F

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 F **PERMITTED DEDUCTIONS -**
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)
COMP SHARE 100.00000000		ALPHABOW ENERGY 54.21870000
		ABE - GLENCOE 45.78130000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 F

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
HUTCHINSON,A 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 54.21870000
ABE - GLENCOE 45.78130000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

M20469	PNGLSE	FH	Eff: Jan 24, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN		Exp: Jan 23, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469

Sub: G

A	HUTCHINSON,ALEX	Ext: UNIT	8.781	CASCADE CAPTURE	5.00000000	5.00000000	
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ALPHABOW ENERGY

PNG IN VIKING_SAND (B)

14.28600000 ALPHABOW ENERGY

Total Rental: 26.75

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	0.000
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 L	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	BE	GROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20469	G	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	16.87500000	ALPHABOW ENERGY	95.00000000
GLENCOE RESOUR.	16.87500000	CASCADE CAPTURE	5.00000000
REPSOLO&GINC	66.25000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:		Min Pay:	Prod/Sales:
---------------	--	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	G	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent:	3.25000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
	CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	G	Paid to: PAIDTO (R) COMP SHARE	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000		CASCADE CAPTURE 5.00000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) HUTCHINSON,A	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 23		Tract Part%: 3.02200000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20469	PNGLSE FH	Eff: Jan 24, 2013	64.700	C04506 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: H	UN	Exp: Jan 23, 2016	9.243	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21	
A	HUTCHINSON,ALEX	Ext: UNIT	8.781	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_SAND (B)	
	ALPHABOW ENERGY							
14.28600000	ALPHABOW ENERGY			Total Rental: 26.75				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
PRODUCING		9.243	8.781	0.000	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04190 F	DRILL Dec 15, 1975 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/02 SUSP/OIL

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	H	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 16.87500000 GLENCOE RESOUR. 16.87500000 REPSOLO&GINC 66.25000000		Paid by: WI-1 (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
	Paid to: PAIDTO (R) REPSOLO&GINC 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 95.00000000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	H			CASCADE CAPTURE		5.00000000	
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PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent:	3.25000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
	CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	TRACTINT (C)	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	H	COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
HUTCHINSON,A	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: M	Tract Number: 24		Tract Part%: 8.58450000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20469	PNGLSE FH	Eff: Jan 24, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: I	WR	Exp: Jan 23, 2016	4.621	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	HUTCHINSON,ALEX	Ext: UNIT	4.621	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04190 C DRILL Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH ROY Apr 01, 1977
					C04197 BH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 C ROY Apr 01, 1977
					C04314 J ROY Apr 01, 1977
					C04314 K ROY Apr 01, 1977
					C04314 N ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	I	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
HUTCHINSON,A 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20469	PNGLSE FH	Eff: Jan 24, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 23, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	HUTCHINSON,ALEX	Ext: UNIT	13.863	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Well U.W.I.	Status/Type
100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 J **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	J	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
HUTCHINSON,A 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20469	PNGLSE FH	Eff: Jan 24, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: K	WR	Exp: Jan 23, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	HUTCHINSON,ALEX	Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977
					C04314 N	ROY	Apr 01, 1977
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469 K **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20469	K	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
HUTCHINSON,A 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20470	PNGLSE FH	Eff: Jan 29, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 28, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	GETTE,G & v	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 53.50

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 A _____
Royalty / Encumbrances _____

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000			
REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20470 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
GETTE, GARRY	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 A **GENERAL COMMENTS -**
 ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
 ROYALTY
 LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD
 OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE	FH	Eff: Jan 29, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 28, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	GETTE,G & v		Ext: UNIT	0.000	GLENCOE RESOUR.				PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 E	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
		REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000	
				ABE - GLENCOE	50.00000000	
				CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 B AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
GETTE, GARRY 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD
OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE	FH	Eff: Jan 29, 2013	0.000	C04370 B No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jan 28, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,G & v		Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	
14.28600000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
GETTE, GARRY 100.00000000		ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	D	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		Paid by: GORPAY (C) REPSOLO&GINC 100.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	D	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMP SHARE 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
GETTE, GARRY	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE FH	Eff: Jan 29, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Jan 28, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	GETTE,G & v	Ext: UNIT	13.863	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
14.28600000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	E						C04314 C ROY Apr 01, 1977	
			Royalty / Encumbrances					C04314 J ROY Apr 01, 1977
							C04314 K ROY Apr 01, 1977	
							C04314 N ROY Apr 01, 1977	
							C04343 A PURCH Nov 28, 2014 (I)	
							C04370 B JOATRUST Oct 01, 2014	
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD			
	Roy Percent:	3.00000000						
	Deduction:	NO						
	Gas: Royalty:			Min Pay:	Prod/Sales:	----- Well U.W.I. Status/Type -----		
	S/S OIL: Min:		Max:	Div:	Prod/Sales:	100/16-21-041-25-W4/00 SUSP/OIL		
	Other Percent:			Min:	Prod/Sales:	100/16-21-041-25-W4/03 SUSP/GAS		
	Paid to:	PAIDTO (R)		Paid by:	GORPAY (C)			
	ALPHABOW ENERGY	16.03120000		REPSOLO&GINC	100.00000000			
	ABE - GLENCOE	16.87500000						
	REPSOLO&GINC	66.25000000						
	CASCADE CAPTURE	0.84380000						

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	
	Roy Percent:	3.00000000				
	Deduction:	NO				
	Gas: Royalty:			Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Max:	Div:	Prod/Sales:	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20470

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
GETTE, GARRY	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE FH	Eff: Jan 29, 2013	0.000	C04190 G No	WI-1	Area : CHIGWELL
Sub: F	WR	Exp: Jan 28, 2016	0.000	ALPHABOW ENERGY	54.21870000	TWP 41 RGE 25 W4M SEC 21
A	GETTE,G & v	Ext: UNIT	0.000	ABE - GLENCOE	45.78130000	PNG IN GLAUCONITIC_SS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470
Sub: F ALPHABOW ENERGY (100/07-21-041-25W4/03 well only)
 14.28600000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04190 G DRILL Dec 15, 1975
					C04197 AH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 K ROY Apr 01, 1977
					C04315 GG ROY Nov 30, 2012
					C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/07-21-041-25-W4/03 SUSP/OIL

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	F	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		Paid by: GORPAY (C) REPSOLO&GINC 100.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	F	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

PERMITTED DEDUCTIONS - ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GETTE, GARRY	100.00000000	ALPHABOW ENERGY	54.21870000
		ABE - GLENCOE	45.78130000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20470	PNGLSE FH	Eff: Jan 29, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN	Exp: Jan 28, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	GETTE,G & v	Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
14.28600000	ALPHABOW ENERGY			Total Rental:	26.75			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.243	8.781	NProd:	0.000	0.000
DEVELOPED	Dev:	9.243	8.781	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)	
	Roy Percent: 3.00000000					C04349 G	JOATRUST	Oct 01, 2014 (I)	
	Deduction: NO					C04506 L	UNIT	Nov 01, 1978	
M20470	G					C06081 F	QUITCLM	Nov 16, 2017 (I)	
	Gas: Royalty:		Min Pay:		Prod/Sales:	C04506	UNIT	Nov 01, 1978	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000						
			CASCADE CAPTURE 5.00000000						

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD				
	Roy Percent: 3.00000000								
	Deduction: NO								
	Gas: Royalty:		Min Pay:		Prod/Sales:				
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000						
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000						
	REPSOLO&GINC 66.25000000								

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	G	Paid to: ROYPDTO (C)				Paid by: WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M20470

G	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent:			Min:	Prod/Sales:
	Paid to: DEPOSITO(M)			Paid by: TRACTINT (C)	
	GETTE, GARRY	100.00000000		ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 23		Tract Part%: 3.02200000

M20470	PNGLSE FH	Eff: Jan 29, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: H	UN	Exp: Jan 28, 2016	9.243	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	GETTE,G & v	Ext: UNIT	8.781	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY							
14.28600000	ALPHABOW ENERGY			Total Rental:	26.75			

----- Related Contracts -----

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20470

Sub:	H	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	9.243	8.781	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	9.243	8.781	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
		Prov:	0.000	0.000	0.000	0.000	C04197 BE	ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI-1 (C)	
ALPHABOW ENERGY 16.87500000	ALPHABOW ENERGY 95.00000000	
GLENCOE RESOUR. 16.87500000	CASCADE CAPTURE 5.00000000	
REPSOLO&GINC 66.25000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20470 H

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470

H

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 H

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GETTE, GARRY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND PRODUCTION FROM CHIGWELL VIKING B UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: M	Tract Number: 24		Tract Part%: 8.58450000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20470	PNGLSE FH	Eff: Jan 29, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: I	WR	Exp: Jan 28, 2016	4.621	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	GETTE,G & v	Ext: UNIT	4.621	GLENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	TOP MANNVILLE	
14.28600000	ALPHABOW ENERGY							EXCL PNG IN VIKING_ZONE	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 4.621	4.621	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 4.621	4.621	Undev: 0.000	0.000	C04190 C DRILL Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH ROY Apr 01, 1977
					C04197 BH ROY Apr 01, 1977
					C04310 P&S Nov 30, 2012 (I)
					C04314 C ROY Apr 01, 1977
					C04314 J ROY Apr 01, 1977
					C04314 K ROY Apr 01, 1977
					C04314 N ROY Apr 01, 1977
					C04343 A PURCH Nov 28, 2014 (I)
					C04370 B JOATRUST Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	I	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GETTE, GARRY 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD
OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20470	PNGLSE FH	Eff: Jan 29, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 28, 2016	13.863	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	GETTE,G & v	Ext: HELDPROD	13.863	LENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	WABAMUN	
14.28600000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN GLAUCONITIC_SS	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	13.863	13.863
DEVELOPED	13.863	13.863	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Well U.W.I.	Status/Type
100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 J **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	J	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GETTE, GARRY 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD
OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20470	PNGLSE	FH	Eff: Jan 29, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: K	WR		Exp: Jan 28, 2016	4.621	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	GETTE,G & v		Ext: UNIT	4.621	GLENCOE RESOUR.		45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY				CASCADE CAPTURE		2.75000000	WABAMUN
14.28600000	ALPHABOW ENERGY		Count Acreage = No					EXCL PNG IN GLAUCONITIC

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	4.621	4.621
DEVELOPED	4.621	4.621	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470 K **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20470	K	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GETTE, GARRY 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION MARCH 24, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD
OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23F AND 24F AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20471	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	FALT,BRENDA	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
7.14200000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 23.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.87500000		REPSOLO&GINC 100.00000000		
	GLENCOE RESOUR. 16.87500000				
	REPSOLO&GINC 66.25000000				

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20471 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 A **GENERAL COMMENTS -**
 ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
 ROYALTY
 LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04349	C No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		50.76560000	TWP 41 RGE 25 W4M E 21
A	FALT,BRENDA		Ext: UNIT	0.000	ABE - GLENCOE		46.56250000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY				CASCADE CAPTURE		2.67190000	EXCL PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd:	0.000
UNDEVELOPED	0.000	0.000	Undev:	0.000
	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 E	JOATRUST	Oct 01, 2014
C04349 C	JOATRUST	Oct 01, 2014

----- Royalty / Encumbrances -----

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000
		ABE - GLENCOE	50.00000000
		CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20471 B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.87500000			
	REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 B AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	50.76560000	
		ABE - GLENCOE	46.56250000	
		CASCADE CAPTURE	2.67190000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
FALT,BRENDA 100.00000000	ALPHABOW ENERGY 50.76560000	
	ABE - GLENCOE 46.56250000	
	CASCADE CAPTURE 2.67190000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	FALT,BRENDA	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	
7.14200000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	C	FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
 ROYALTY
 LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	Eff: Jan 11, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	FALT,BRENDA		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	
7.14200000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04190	D	DRILL	Dec 15, 1975	
C04197	AH	ROY	Apr 01, 1977	
C04197	BH	ROY	Apr 01, 1977	
C04310		P&S	Nov 30, 2012	(I)
C04314	C	ROY	Apr 01, 1977	
C04314	J	ROY	Apr 01, 1977	
C04314	K	ROY	Apr 01, 1977	
C04314	N	ROY	Apr 01, 1977	
C04343	A	PURCH	Nov 28, 2014	(I)
C04370	B	JOATRUST	Oct 01, 2014	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197 AHGROSS OVERRIDE ROYALTY ALL N N 12.50000000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

M20471 D Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	D	Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) COMP SHARE	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M20471

D	Gas: Royalty:			Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:		Div:		Prod/Sales:
	Other Percent:			Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)
FALT,BRENDA	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Jan 10, 2016	6.930	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	FALT,BRENDA	Ext: UNIT	6.930	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
7.14200000	ALPHABOW ENERGY						EXCL PNG IN VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	6.930	6.930
DEVELOPED	6.930	6.930	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20471 E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Report Date: Dec 13, 2024

Page Number: 584

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF

MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND

PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE FH	Eff: Jan 11, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: F	WR	Exp: Jan 10, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	FALT,BRENDA	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN GLAUCONITIC_SS

Report Date: Dec 13, 2024

Page Number: 585

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471
Sub: F ALPHABOW ENERGY CASCADE CAPTURE 2.75000000 (100/07-21-041-25W4/03 well only)
 7.14200000 ALPHABOW ENERGY
Count Acreage = No
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04184 A P&S May 31, 2010 (I)
 C04190 G DRILL Dec 15, 1975
 C04197 AH ROY Apr 01, 1977
 C04310 P&S Nov 30, 2012 (I)
 C04314 K ROY Apr 01, 1977
 C04315 GG ROY Nov 30, 2012
 C04343 A PURCH Nov 28, 2014 (I)
 C04370 B JOATRUST Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/07-21-041-25-W4/03 SUSP/OIL

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197 AHGROSS OVERRIDE ROYALTY ALL N N 12.50000000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

M20471

F

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 16.03120000

ABE - GLENCOE 16.87500000

REPSOLO&GINC 66.25000000

CASCADE CAPTURE 0.84380000

Paid by: GORPAY (C)

REPSOLO&GINC 100.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 K	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	F	Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) COMP SHARE	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
		FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000
				GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN		Exp: Jan 10, 2016	4.621	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	FALT,BRENDA		Ext: UNIT	4.390	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY				Total Rental:	11.50			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	4.621	4.390	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	4.621	4.390	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
							C04197 BE	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 G REPSOLO&GINC 66.25000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20471

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
FALT,BRENDA	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
 LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND PRODUCTION FROM CHIGWELL VIKING B UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 23		Tract Part%: 3.02200000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20471	PNGLSE FH	Eff: Jan 11, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: H	UN	Exp: Jan 10, 2016	4.622	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	FALT,BRENDA	Ext: UNIT	4.391	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY			Total Rental:	11.50			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
PRODUCING	4.622	4.391	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED	4.622	4.391	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
			0.000	0.000	C04190 F DRILL	Dec 15, 1975 (I)
			0.000	0.000	C04197 BE ROY	Apr 01, 1977
					C04310 P&S	Nov 30, 2012 (I)
					C04314 I ROY	Apr 01, 1977
					C04314 J ROY	Apr 01, 1977
					C04315 HH ROY	Nov 30, 2012
					C04343 A PURCH	Nov 28, 2014 (I)
					C04349 G JOATRUST	Oct 01, 2014 (I)
					C04506 M UNIT	Nov 01, 1978
					C06081 F QUITCLM	Nov 16, 2017 (I)
					C04506 UNIT	Nov 01, 1978
					C04197 AG ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/02 SUSP/OIL

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	AGGROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000	% of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20471	H	Gas: Royalty:		Min Pay:		Prod/Sales:	
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		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	---------------	------	------	--	-------------	--

		Other Percent:		Min:		Prod/Sales:	
--	--	----------------	--	------	--	-------------	--

Paid to:	PAIDTO (R)		Paid by:	GORPAY (C)	
ALPHABOW ENERGY	16.87500000		REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000				
REPSOLO&GINC	66.25000000				

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

	Gas: Royalty:		Min Pay:		Prod/Sales:
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	S/S OIL: Min:	Max:	Div:		Prod/Sales:
--	---------------	------	------	--	-------------

	Other Percent:		Min:		Prod/Sales:
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Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	H	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent:	3.25000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	95.00000000	
	CASCADE CAPTURE	5.00000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	H	Paid to: PAIDTO (R) COMP SHARE	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) FALT,BRENDA	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000	CASCADE CAPTURE	5.00000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	H	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: M	Tract Number: 24		Tract Part%: 8.58450000

M20471	PNGLSE FH	Eff: Jan 11, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: I	WR	Exp: Jan 10, 2016	2.310	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	FALT,BRENDA	Ext: UNIT	2.310	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
7.14200000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 2.310	2.310
UNDEVELOPED Dev:	0.000	0.000	Undev: 2.310	2.310
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

----- Well U.W.I. Status/Type -----
 100/16-21-041-25-W4/03 SUSP/GAS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: GORPAY (C)	
ALPHABOW ENERGY 16.03120000	REPSOLO&GINC 100.00000000	
ABE - GLENCOE 16.87500000		
REPSOLO&GINC 66.25000000		
CASCADE CAPTURE 0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20471

I

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 | **PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	I	FALT,BRENDA	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
 (12.5%) ROYALTY
 LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND
 PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	Eff: Jan 11, 2013	129.400	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: J	WR		Exp: Jan 10, 2016	6.930	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	FALT,BRENDA		Ext: UNIT	6.930	GLENCOE RESOUR.			45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	WABAMUN
7.14200000	ALPHABOW ENERGY		Count Acreage = No						EXCL PNG IN GLAUCONITIC_SS

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 6.930	6.930	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 6.930	6.930	Undev: 0.000	0.000	C04190 C	DRILL	Dec 15, 1975
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04197 AH	ROY	Apr 01, 1977
					C04197 BH	ROY	Apr 01, 1977
					C04310	P&S	Nov 30, 2012 (I)
					C04314 C	ROY	Apr 01, 1977
					C04314 J	ROY	Apr 01, 1977
					C04314 K	ROY	Apr 01, 1977

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04314 N	ROY	Apr 01, 1977
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
	Roy Percent: 3.00000000					C04370 B	JOATRUST	Oct 01, 2014
	Deduction: NO							

M20471	J	Gas: Royalty:	Min Pay:	Prod/Sales:	----- Well U.W.I.	Status/Type -----
		S/S OIL: Min:	Div:	Prod/Sales:	100/16-21-041-25-W4/00	SUSP/OIL
		Other Percent:	Min:	Prod/Sales:	100/16-21-041-25-W4/03	SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD			
	Roy Percent: 3.00000000							
	Deduction: NO							
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:				
	S/S OIL: Min:		Div:	Prod/Sales:				
	Other Percent:		Min:	Prod/Sales:				

Report Date: Dec 13, 2024

Page Number: 602

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20471

J

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471	J	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		Roy Percent:	5.50000000				
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
FALT,BRENDA	100.00000000	ALPHABOW ENERGY	52.25000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND PRODUCTION FROM CHIGWELL VIKING B UNIT

M20471	PNGLSE	FH	Eff: Jan 11, 2013	129.400	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: K	WR		Exp: Jan 10, 2016	2.310	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	FALT,BRENDA		Ext: UNIT	2.310	GLENCOE RESOUR.			45.00000000	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	WABAMUN
7.14200000	ALPHABOW ENERGY		Count Acreage = No						EXCL PNG IN GLAUCONITIC
					Total Rental:	0.00			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 604

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20471

Sub:	K	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	2.310	2.310	C04190 C	DRILL	Dec 15, 1975
		UNDEVELOPED	0.000	0.000	2.310	2.310	C04197 AH	ROY	Apr 01, 1977
		Dev:	0.000	0.000	0.000	0.000	C04197 BH	ROY	Apr 01, 1977
		Prov:	0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
							C04314 C	ROY	Apr 01, 1977
							C04314 J	ROY	Apr 01, 1977
							C04314 K	ROY	Apr 01, 1977
							C04314 N	ROY	Apr 01, 1977
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04370 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Report Date: Dec 13, 2024

Page Number: 605

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 K _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20471 K

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
FALT,BRENDA 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23H AND 24H AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

Report Date: Dec 13, 2024

Page Number: 607

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20472	PNGLSE FH	Eff: Jan 23, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 22, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M W 21
A	SEBRY,SHELLEY	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	
7.14200000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 23.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 A _____
Royalty / Encumbrances _____

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000	
GLENCOE RESOUR.	16.87500000			
REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000
		ABE - GLENCOE	45.00000000
		CASCADE CAPTURE	2.75000000

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

M20472 A

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 GGGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
Roy Percent: 3.25000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING
LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 A **GENERAL COMMENTS -**
ELIZABETH GETTE NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE	FH	Eff: Jan 23, 2013	0.000	C04349	E No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 22, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M E 21
A	SEBRY,SHELLEY		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY				ABE - GLENCOE			45.00000000	EXCL PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AG	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04315	GG	ROY	Nov 30, 2012
C04315	ZF	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04349	E	JOATRUST	Oct 01, 2014
C07534	A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	B	Gas: Royalty: S/S OIL: Min: Other Percent:				Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000			Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	47.50000000 50.00000000 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04197	AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	Roy Percent:	3.00000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)			
	ALPHABOW ENERGY	16.87500000	REPSOLO&GINC	100.00000000		
	GLENCOE RESOUR.	16.87500000				
	REPSOLO&GINC	66.25000000				

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 B AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD
	Roy Percent:	3.00000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000			
			ABE - GLENCOE 45.00000000			
			CASCADE CAPTURE 2.75000000			

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04315 G	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000	% of PROD
	Roy Percent:	3.25000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)			
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000			
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 B

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
SEBRY,SHELLE 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE	FH	Eff: Jan 23, 2013	0.000	C04370 B No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jan 22, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	SEBRY,SHELLEY		Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	
7.14200000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
	Roy Percent: 12.50000000				
	Deduction: YES				
M20472	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
SEBRY,SHELLE 100.00000000		ALPHABOW ENERGY 100.00000000		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 C GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE	FH	Eff: Jan 23, 2013	0.000	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 22, 2016	0.000	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	SEBRY,SHELLEY		Ext: UNIT	0.000	GLENCOE RESOUR.			45.00000000	PNG FROM TOP WABAMUN
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	

7.14200000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04190	D	DRILL	Dec 15, 1975
C04197	AH	ROY	Apr 01, 1977
C04197	BH	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	C	ROY	Apr 01, 1977
C04314	J	ROY	Apr 01, 1977
C04314	K	ROY	Apr 01, 1977
C04314	N	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)
C04370	B	JOATRUST	Oct 01, 2014
C07534	A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AH GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	D	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 16.03120000 ABE - GLENCOE 16.87500000 REPSOLO&GINC 66.25000000 CASCADE CAPTURE 0.84380000		Paid by: GORPAY (C) REPSOLO&GINC 100.00000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	D	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE FH	Eff: Jan 23, 2013	129.400	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Jan 22, 2016	6.930	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21
A	SEBRY,SHELLEY	Ext: UNIT	6.930	GLENCOE RESOUR.		45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			CASCADE CAPTURE		2.75000000	TOP MANNVILLE
7.14200000	ALPHABOW ENERGY						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	6.930	6.930
DEVELOPED	6.930	6.930	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20472

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951

(12.5%) ROYALTY

LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF

MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND

PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE FH	Eff: Jan 23, 2013	0.000	C04370 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: F	WR	Exp: Jan 22, 2016	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SEC 21
A	SEBRY,SHELLEY	Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	PNG IN GLAUCONITIC_SS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472

Sub: F ALPHABOW ENERGY CASCADE CAPTURE 2.75000000
 7.14200000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 A	DRILL	Dec 15, 1975
C04190 G	DRILL	Dec 15, 1975
C04197 AG	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 GG	ROY	Nov 30, 2012
C04315 ZF	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		
		ABE - GLENCOE 50.00000000		
		CASCADE CAPTURE 2.50000000		

----- Well U.W.I. Status/Type -----
100/07-21-041-25-W4/03 SUSP/OIL

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	AGGROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000	% of PROD
--------	--------------------------	-----	--	---	---	-------------	-----------

Roy Percent: 3.00000000

Deduction: NO

M20472	F	Gas: Royalty:	Min Pay:	Prod/Sales:
--------	---	---------------	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
----------------	------	-------------

Paid to: PAIDTO (R)	Paid by: GORPAY (C)
ALPHABOW ENERGY 16.87500000	REPSOLO&GINC 100.00000000
GLENCOE RESOUR. 16.87500000	
REPSOLO&GINC 66.25000000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
----------	--------------	--------------	---------------	-------------	-----------------

C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
----------	------------------------	-----	---	---	-----------------------

Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:	Min Pay:	Prod/Sales:
---------------	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: WI-1 (C)
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	F	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
					ABE - GLENCOE	45.00000000	
					CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
COMPSHARE 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

M20472

F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
SEBRY,SHELLE 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20472 F PRODUCTION FROM CHIGWELL VIKING B UNIT

M20472	PNGLSE	FH	Eff: Jan 23, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: G	UN		Exp: Jan 22, 2016	4.621	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 21
A	SEBRY,SHELLEY		Ext: UNIT	4.390	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY				Total Rental:	11.50			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		4.621	4.390	0.000	0.000	0.000
DEVELOPED	Dev:	4.621	4.390	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 HH	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 L	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 G

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000		
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000		
	REPSOLO&GINC 66.25000000				

PERMITTED DEDUCTIONS - NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) REPSOLO&GINC 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20472 G

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	HHGROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		Paid by: WI (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	G	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: TRACTINT (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
ROYALTY

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 G **GENERAL COMMENTS -**
 ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%)
 ROYALTY
 LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND
 PRODUCTION FROM CHIGWELL VIKING B UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 23		Tract Part%: 3.02200000

M20472	PNGLSE	FH	Eff: Jan 23, 2013	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: H	UN		Exp: Jan 22, 2016	4.622	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 21
A	SEBRY,SHELLEY		Ext: UNIT	4.391	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
7.14200000	ALPHABOW ENERGY					Total Rental:	11.50		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract ID	Type	Effective Date
PRODUCING		4.622	4.391		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED		4.622	4.391		0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Dev:			Undev:			C04190 F	DRILL	Dec 15, 1975 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04197 BE	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)
							C04314 I	ROY	Apr 01, 1977
							C04314 J	ROY	Apr 01, 1977
							C04315 HH	ROY	Nov 30, 2012

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04343 A	PURCH	Nov 28, 2014 (I)
	C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04349 G	JOATRUST	Oct 01, 2014 (I)
	Roy Percent: 3.00000000					C04506 M	UNIT	Nov 01, 1978
	Deduction: NO					C06081 F	QUITCLM	Nov 16, 2017 (I)
M20472	H	Gas: Royalty:	Min Pay:	Prod/Sales:		C07534 A	JOA	Nov 09, 2023
		S/S OIL: Min:	Max:	Div:	Prod/Sales:	C04506	UNIT	Nov 01, 1978
		Other Percent:		Min:	Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			----- Well U.W.I. Status/Type -----		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000			100/16-21-041-25-W4/02 SUSP/OIL		
			CASCADE CAPTURE 5.00000000					

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty / Encumbrances

	<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD			
	Roy Percent: 3.00000000							
	Deduction: NO							
	Gas: Royalty:		Min Pay:	Prod/Sales:				
	S/S OIL: Min:	Max:	Div:	Prod/Sales:				
	Other Percent:		Min:	Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	ALPHABOW ENERGY 16.87500000		ALPHABOW ENERGY 95.00000000					
	GLENCOE RESOUR. 16.87500000		CASCADE CAPTURE 5.00000000					
	REPSOLO&GINC 66.25000000							

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 H **PERMITTED DEDUCTIONS -**
NO DEDUCTIONS
GENERAL COMMENTS -
*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 HH	GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 3.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	H	Paid to: ROYPDTO (C)				Paid by: WI (C)	
		ALPHABOW ENERGY	95.00000000			ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000			CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	H	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
		SEBRY,SHELLE	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951 (12.5%) ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND PRODUCTION FROM CHIGWELL VIKING B UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: M	Tract Number: 24		Tract Part%: 8.58450000

M20472	PNGLSE	FH	Eff: Jan 23, 2013	129.400	C04370	B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: I	WR		Exp: Jan 22, 2016	2.310	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21
A	SEBRY,SHELLEY		Ext: UNIT	2.310	LENCOE RESOUR.			45.00000000	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY				CASCADE CAPTURE			2.75000000	TOP MANNVILLE
7.14200000	ALPHABOW ENERGY								EXCL PNG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472

Sub: 1

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	2.310	2.310
DEVELOPED	2.310	2.310	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 I PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 I **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
 (12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 SEBRY,SHELLE 100.00000000

Paid by: WI-RENOU(C)
 ALPHABOW ENERGY 100.00000000
 GLENCOE RESOUR.

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
 (12.5%) ROYALTY
 LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
 MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND
 PRODUCTION FROM CHIGWELL VIKING B UNIT

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20472	PNGLSE FH	Eff: Jan 23, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: J	WR	Exp: Jan 22, 2016	6.930	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M S 21 NE 21	
A	SEBRY,SHELLEY	Ext: UNIT	6.930	GLENCOE RESOUR.			45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	WABAMUN	
7.14200000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN GLAUCONITIC_SS	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	6.930	6.930
DEVELOPED	6.930	6.930	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.03120000		REPSOLO&GINC 100.00000000		
	ABE - GLENCOE 16.87500000				
	REPSOLO&GINC 66.25000000				
	CASCADE CAPTURE 0.84380000				

----- Well U.W.I. Status/Type -----

100/16-21-041-25-W4/00	SUSP/OIL
100/16-21-041-25-W4/03	SUSP/GAS

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	J	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
SEBRY,SHELLE 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20472	PNGLSE FH	Eff: Jan 23, 2013	129.400	C04370 B No		WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: K	WR	Exp: Jan 22, 2016	2.310	ALPHABOW ENERGY		100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 21	
A	SEBRY,SHELLEY	Ext: UNIT	2.310	GLENCOE RESOUR.			45.00000000	PNG BELOW TOP MANNVILLE TO TOP	
	ALPHABOW ENERGY			CASCADE CAPTURE			2.75000000	WABAMUN	
7.14200000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN GLAUCONITIC	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	2.310	2.310
DEVELOPED	2.310	2.310	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	NProv: 0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04190 C	DRILL	Dec 15, 1975
C04197 AH	ROY	Apr 01, 1977
C04197 BH	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04370 B	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AHGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-21-041-25-W4/03 SUSP/GAS

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
ABE - GLENCOE	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472 K **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20472	K	COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
SEBRY,SHELLE 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELIZABETH GETTE NO 1 & NO 2 ROYALTY TRUST AGREEMENT DATED OCTOBER 15, 1951
(12.5%) ROYALTY
LESSOR MADE ELECTION JANUARY, 2014 TO RECEIVE ROYALTIES ANNUALLY INSTEAD OF
MONTHLY WITH RESPECT TO PRODUCTION FROM TRACTS 23G AND 24G AND
PRODUCTION FROM CHIGWELL VIKING B UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20074	PNGLSE CR	Eff: Jan 12, 1977	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WR	Exp: Jan 11, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NW 22
A	0477010011	Ext: 15	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY			Total Rental:	224.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date
PRODUCING		64.000	60.800	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04197 BF ROY	Apr 01, 1977

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 D	GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

C04310	P&S	Nov 30, 2012 (I)
C04314 D	ROY	Apr 01, 1977
C04315 CC	ROY	Nov 30, 2012
C04343	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 J	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197 BF GROSS OVERRIDE ROYALTY ALL N N 10.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

M20074

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BF GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 17.97000000

GLENCOE RESOUR. 17.97000000

REPSOLO&GINC 64.06000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074 A **GENERAL COMMENTS -**
 *NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 CCGROSS OVERRIDE ROYALTY	ALL	N	N	87.50000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074	A	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

GENERAL COMMENTS -

LOOK AT FILES M005655, M005656, M005657, M005785

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: J	Tract Number: 19		Tract Part%: 5.61220000

M20074	PNGLSE CR	Eff: Jan 12, 1977	0.000	C04349 D No	WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Jan 11, 1982	0.000	ALPHABOW ENERGY	51.65630000	TWP 41 RGE 25 W4M NW 22
A	0477010011	Ext: 15	0.000	ABE - GLENCOE	45.62500000	
	ALPHABOW ENERGY			CASCADE CAPTURE	2.71870000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_SAND (B)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04197 AK	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 D	ROY	Apr 01, 1977
C04315 DD	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 D	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AK	GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
M20074	C				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 D	GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074 C

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	DDGROSS OVERRIDE ROYALTY	ALL	N	N	87.50000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: WI (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 100.00000000		
	GLENCOE RESOUR. 50.00000000		GLENCOE RESOUR.		
	CASCADE CAPTURE 2.50000000				

PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074	C	AB MINISTER FIN	100.00000000			ALPHABOW ENERGY	51.65630000
						ABE - GLENCOE	45.62500000
						CASCADE CAPTURE	2.71870000

GENERAL COMMENTS -

LOOK AT FILES M005655, M005656, M005657, M005785

M20074	PNGLSE	CR	Eff: Jan 12, 1977	0.000	C04191	B No	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 11, 1982	0.000	ALPHABOW ENERGY		45.71870000	TWP 41 RGE 25 W4M NW 22
A	0477010011		Ext: 15	0.000	ABE - GLENCOE		51.87500000	
	ALPHABOW ENERGY				CASCADE CAPTURE		2.40630000	PNG BELOW BASE
	ALPHABOW ENERGY		Count Acreage = No					BASAL_BELLY_RIVER_SANDST TO TOP
					Total Rental:	0.00		VIKING_ZONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04191	B	JOA	Aug 01, 1979
C04197	AR	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	D	ROY	Apr 01, 1977
C04343	A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	ARGROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	17.07150000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	17.97000000		
REPSOLO&GINC	64.06000000		
CASCADE CAPTURE	0.89850000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

M20074

D

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 D	GROSS OVERRIDE ROYALTY	ALL	N	N	10.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20074 D

PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 45.71870000		
		ABE - GLENCOE 51.87500000		
		CASCADE CAPTURE 2.40630000		

M20075	PNGLSE CR	Eff: Feb 04, 1974	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WR	Exp: Feb 03, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 22
A	33847A	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY							
		Total Rental: 224.00						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04190 F	DRILL	Dec 15, 1975 (I)
							C04197 BG	ROY	Apr 01, 1977
							C04310	P&S	Nov 30, 2012 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075	A		Royalty / Encumbrances				C04314 A	ROY	Apr 01, 1977
						C04314 L	ROY	Apr 01, 1977	
						C04314 M	ROY	Apr 01, 1977	
						C04314 O	ROY	Apr 01, 1977	
						C04315 ZE	ROY	Nov 30, 2012	
						C04343 A	PURCH	Nov 28, 2014 (I)	
						C04349 G	JOATRUST	Oct 01, 2014 (I)	
						C04506 H	UNIT	Nov 01, 1978	
						C06081 F	QUITCLM	Nov 16, 2017 (I)	
						C07458 A	PURCH	Apr 15, 2019 (I)	
						C07534 A	JOA	Nov 09, 2023	
						C04506	UNIT	Nov 01, 1978	
						----- Well U.W.I. Status/Type -----			
						100/07-22-041-25-W4/00 INJ/UNKNOWN			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04197	BGGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000	% of PROD	
	Roy Percent: 3.00000000						
	Deduction: NO						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000				
			ABE - GLENCOE 45.00000000				
			CASCADE CAPTURE 2.75000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075	A	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS - NO DEDUCTIONS

**NOTE: PAID ON 25% OF PRODUCTION BPO, THEN 12.5% APO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BGGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 16.72000000		ALPHABOW ENERGY 95.00000000		
	GLENCOE RESOUR. 16.72000000		CASCADE CAPTURE 5.00000000		
	REPSOLO&GINC 66.56000000				

PERMITTED DEDUCTIONS - NO DEDUCTIONS

GENERAL COMMENTS -

PAYABLE ON 12.5% APO - CHECK PAYOUT STATUS

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04315 ZE GROSS OVERRIDE ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

M20075 A Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 95.00000000
		CASCADE CAPTURE 5.00000000

GENERAL COMMENTS -

LOOK AT FILES M005655, M005656, M005657, M005785

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT		ALPHABOW ENERGY	
		Sub: H	Tract Number: 17			Tract Part%: 6.28770000	

M20075	PNGLSE	CR	Eff: Feb 04, 1974	0.000	C04349	B No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Feb 03, 1984	0.000	ALPHABOW ENERGY		51.50780000	TWP 41 RGE 25 W4M SE 22
A	33847A		Ext: 15	0.000	ABE - GLENCOE		45.78130000	
	ALPHABOW ENERGY				CASCADE CAPTURE		2.71090000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY		Count Acreage = No					EXCL PNG IN VIKING_SAND (B)
					Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04190	B	DRILL	Dec 15, 1975
C04197	AN	ROY	Apr 01, 1977
C04310		P&S	Nov 30, 2012 (I)
C04314	A	ROY	Apr 01, 1977
C04314	L	ROY	Apr 01, 1977
C04314	M	ROY	Apr 01, 1977
C04314	O	ROY	Apr 01, 1977
C04315	FF	ROY	Nov 30, 2012
C04315	ZM	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04349	B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	ANGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	47.50000000	
		ABE - GLENCOE	50.00000000	
		CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

**NOTE: PAID ON 25% OF PRODUCTION BPO, THEN 12.5% APO

M20075

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
			ABE - GLENCOE	45.00000000	
			CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075 B _____
Royalty / Encumbrances _____

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 ANGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
ALPHABOW ENERGY	16.72000000	REPSOLO&GINC	100.00000000	
ABE - GLENCOE	16.72000000			
REPSOLO&GINC	66.56000000			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

PAYABLE ON 12.5% APO - CHECK PAYOUT STATUS

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20075

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	51.50780000	
		ABE - GLENCOE	45.78130000	
		CASCADE CAPTURE	2.71090000	

GENERAL COMMENTS -

LOOK AT FILES M005655, M005656, M005657, M005785

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20075	PNGLSE CR	Eff: Feb 04, 1974	0.000	C04190 E No		WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Feb 03, 1984	0.000	ALPHABOW ENERGY		44.08594000	TWP 41 RGE 25 W4M SE 22
A	33847A	Ext: 15	0.000	ABE - GLENCOE		53.59375000	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.32031000	PNG BELOW BASE BELLY_RIVER TO TOP VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 E	DRILL	Dec 15, 1975
C04197 AT	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 A	ROY	Apr 01, 1977
C04314 L	ROY	Apr 01, 1977
C04314 M	ROY	Apr 01, 1977
C04314 O	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 52.25000000
	ABE - GLENCOE 45.00000000
	CASCADE CAPTURE 2.75000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

SE 22 ONLY; Payable on 12.5% APO - check payout status

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20075

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AT GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY	15.88400000	REPSOLO&GINC	100.00000000	
	GLENCOE RESOUR.	16.72000000			
	REPSOLO&GINC	66.56000000			
	CASCADE CAPTURE	0.83600000			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

PAYABLE ON 12.5% APO - CHECK PAYOUT STATUS

*NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
PARTIES)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	44.08594000
		ABE - GLENCOE	53.59375000
		CASCADE CAPTURE	2.32031000

M20076	PNGLSE CR	Eff: Feb 04, 1974	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WR	Exp: Feb 03, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 22
A	33847	Ext: 15	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY							
				Total Rental:		224.00		

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 ZE	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 I	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:	C04506	UNIT	Nov 01, 1978
Paid to: PAIDTO (R)		Paid by: WI-1 (C)			----- Well U.W.I.		Status/Type -----
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	95.00000000		100/15-22-041-25-W4/02	SUSP/OIL	
		CASCADE CAPTURE	5.00000000				

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20076 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	16.87500000	ALPHABOW ENERGY	95.00000000	
	GLENCOE RESOUR.	16.87500000	CASCADE CAPTURE	5.00000000	
	REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076 A _____

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZE	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076 A **PERMITTED DEDUCTIONS -**
 NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

GENERAL COMMENTS -
 LOOK AT FILES M005655, M005656, M005657, M005785

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: I	Tract Number: 18		Tract Part%: 4.50500000

M20076	PNGLSE	CR	Eff: Feb 04, 1974	64.000	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WR		Exp: Feb 03, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SW 22

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076

Sub: B

A	33847	Ext: 15	60.800	CASCADE CAPTURE	5.00000000	5.00000000	
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ALPHABOW ENERGY
ALPHABOW ENERGY

PNG IN VIKING_SAND (B)

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 F	DRILL	Dec 15, 1975 (I)
C04197 BE	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 I	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04315 ZE	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 G	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	
REPSOLO&GINC	100.00000000

Paid by: WI-1 (C)	
ALPHABOW ENERGY	95.00000000
CASCADE CAPTURE	5.00000000

----- Well U.W.I.	Status/Type -----
100/05-22-041-25-W4/02	SUSP/OIL
100/05-22-041-25-W4/00	SUSP/OIL

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04197	BE	GROSS OVERRIDE ROYALTY	ALL		N	N	12.50000000 % of PROD
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Roy Percent: 3.00000000

Deduction: NO

M20076	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
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		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	---------------	------	------	--	-------------	--

		Other Percent:		Min:		Prod/Sales:	
--	--	----------------	--	------	--	-------------	--

Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
ALPHABOW ENERGY	16.87500000		ALPHABOW ENERGY	95.00000000	
GLENCOE RESOUR.	16.87500000		CASCADE CAPTURE	5.00000000	
REPSOLO&GINC	66.25000000				

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
----------	------------------------	-----	---	---	-----------------------

Roy Percent: 3.00000000

Deduction: NO

	Gas: Royalty:		Min Pay:		Prod/Sales:
--	---------------	--	----------	--	-------------

	S/S OIL: Min:	Max:	Div:		Prod/Sales:
--	---------------	------	------	--	-------------

	Other Percent:		Min:		Prod/Sales:
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Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)	
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076	B	REPSOLO&GINC	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZE GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:	Max:	Min Pay:	Div:	Prod/Sales:
S/S OIL: Min:		Min:		Prod/Sales:
Other Percent:				Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)		
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 95.00000000		
CASCADE CAPTURE 5.00000000		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:	Div:	Prod/Sales:
S/S OIL: Min:		Min:		Prod/Sales:
Other Percent:				Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076	B	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

GENERAL COMMENTS -

LOOK AT FILES M005655, M005656, M005657, M005785

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 16		Tract Part%: 9.09950000

M20076	PNGLSE CR	Eff: Feb 04, 1974	0.000	C04349 B No	WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Feb 03, 1984	0.000	ALPHABOW ENERGY	51.50780000	TWP 41 RGE 25 W4M NE 22 SW 22
A	33847	Ext: 15	0.000	ABE - GLENCOE	45.78130000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.71090000	PNG IN VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_SAND (B)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04190 B	DRILL	Dec 15, 1975
C04197 AM	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04197	AMGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD	C04314 N	ROY	Apr 01, 1977	
	Roy Percent: 3.00000000					C04315 FF	ROY	Nov 30, 2012	
	Deduction: NO					C04315 ZM	ROY	Nov 30, 2012	
M20076	C					C04343 A	PURCH	Nov 28, 2014 (I)	
	Gas: Royalty:		Min Pay:		Prod/Sales:	C04349 B	JOATRUST	Oct 01, 2014	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 47.50000000						
			ABE - GLENCOE 50.00000000						
			CASCADE CAPTURE 2.50000000						

**PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04314	C GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD				
	Roy Percent: 3.00000000								
	Deduction: NO								
	Gas: Royalty:		Min Pay:		Prod/Sales:				
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000						
			ABE - GLENCOE 45.00000000						
			CASCADE CAPTURE 2.75000000						

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076 C

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AMGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 16.72000000		REPSOLO&GINC 100.00000000		
	ABE - GLENCOE 16.72000000				
	REPSOLO&GINC 66.56000000				

PERMITTED DEDUCTIONS - NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20076

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	51.50780000	
		ABE - GLENCOE	45.78130000	
		CASCADE CAPTURE	2.71090000	

GENERAL COMMENTS -

LOOK AT FILES M005655, M005656, M005657, M005785

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20076	PNGLSE CR	Eff: Feb 04, 1974	0.000	C04190 E No		WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Feb 03, 1984	0.000	ALPHABOW ENERGY		44.08594000	TWP 41 RGE 25 W4M NE 22 SW 22
A	33847	Ext: 15	0.000	ABE - GLENCOE		53.59375000	PNG BELOW BASE
	ALPHABOW ENERGY			CASCADE CAPTURE		2.32031000	BASAL_BELLY_RIVER_SANDST TO TOP
	ALPHABOW ENERGY	Count Acreage = No					VIKING_ZONE
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04190 E DRILL Dec 15, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AS GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

C04191 B	JOA	Aug 01, 1979
C04197 AS	ROY	Apr 01, 1977
C04310	P&S	Nov 30, 2012 (I)
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	15.88400000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.72000000		
REPSOLO&GINC	66.56000000		
CASCADE CAPTURE	0.83600000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076 E **GENERAL COMMENTS -**
 *NOTE: ??? ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS
 SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER
 PARTIES)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 52.25000000		
			ABE - GLENCOE 45.00000000		
			CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20076	E	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		44.08594000	
				ABE - GLENCOE		53.59375000	
				CASCADE CAPTURE		2.32031000	

M20193	PNGLSE	FH	Eff: Feb 11, 1976	64.700	C07534	A	Unknown	WI	Area : CHIGWELL
Sub: A	WR		Exp: Feb 10, 1981	64.700	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M NW 23
A	KOETERESA		Ext: HELDPROD	61.465	CASCADE CAPTURE			5.00000000	

GLENCOE RESOUR.

PNG IN GLAUCONITIC_SS

100.00000000 ALPHABOW ENERGY

Total Rental: 160.00

(MANNVILLE E & UPPER MANNVILLE A)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04189	A	JOA	Mar 01, 1977
C04196	A	ROY	Mar 01, 1977
C04201	A	ROY	May 03, 1976
C04310		P&S	Nov 30, 2012 (I)
C04315	OO	ROY	Nov 30, 2012
C04343	A	PURCH	Nov 28, 2014 (I)
C04506		UNIT	Nov 01, 1978
C07458	A	PURCH	Apr 15, 2019 (I)
C07534	A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD

Roy Percent: 3.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I.

Status/Type -----

100/14-23-041-25-W4/00 SUSP/OIL

Paid to: PAIDTO (R)

Paid by: PAIDBY (R)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193	A	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
--------	---	--------------	--------------	-----------------	--------------	--	-----------------

PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	1.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000	
GLENCOE RESOUR.	50.00000000	GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI	(C)
KOE,TERESA	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED, SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED FROM LANDS, (NO CAP ON DEDUCTIONS)

M20193

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	58.12500000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
ALPHABOW ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193	A	Related Units	
Zone:		PNG IN VIKING B	

M20193	PNGLSE	FH	Eff: Feb 11, 1976	0.000	C07534	A	Unknown	WI	Area : CHIGWELL
Sub: B	WR		Exp: Feb 10, 1981	0.000	ALPHABOW ENERGY			95.00000000	TWP 41 RGE 25 W4M NW 23
A	KOETERESA		Ext: HELDPROD	0.000	CASCADE CAPTURE			5.00000000	
	GLENCOE RESOUR.								PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04189 B	JOA	Mar 01, 1977
C04196 B	ROY	Mar 01, 1977
C04201 B	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 OO	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
REPSOLO&GINC 100.00000000	ALPHABOW ENERGY 100.00000000
	GLENCOE RESOUR.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193 B

PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	1.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000	
GLENCOE RESOUR.	50.00000000	GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193	B	KOE,TERESA	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED, SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED FROM LANDS (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	58.12500000 % of PROD
Roy Percent:	6.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
ALPHABOW ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20193	PNGLSE FH	Eff: Feb 11, 1976	0.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: C	WI	Exp: Feb 10, 1981	0.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NW 23
A	KOETERESA	Ext: HELDPROD	0.000	CASCADE CAPTURE		5.00000000	

100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		PNG BELOW BASE
							BASAL_BELLY_RIVER_SANDST
							EXCL PNG IN VIKING_ZONE
							EXCL PNG IN GLAUCONITIC_SS
							(MANNVILLE E & UPPER MANNVILLE
							A)
							EXCL NG IN DETRITAL_SANDSTONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	1.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
GLENCOE RESOUR.	100.00000000	ALPHABOW ENERGY	39.18750000
		GLENCOE RESOUR.	60.81250000

PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04189 C	JOA	Mar 01, 1977
C04196 C	ROY	Mar 01, 1977
C04201 C	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978
C07534 A	JOA	Nov 09, 2023

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
REPSOLO&GINC 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
KOE,TERESA 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193 C **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED, SAVED AND
MARKETED FROM LANDS AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED
AND MARKETED FROM LANDS, (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

M20193 PNLSE FH **Eff:** Feb 11, 1976 0.000 C07534 A Unknown WI Area : CHIGWELL
Sub: D WI **Exp:** Feb 10, 1981 0.000 ALPHABOW ENERGY 95.00000000 TWP 41 RGE 25 W4M NW 23
A KOETERESA **Ext:** HELDPROD 0.000 CASCADE CAPTURE 5.00000000
GLENCOE RESOUR.
NG IN DETRITAL_SANDSTONE
100.00000000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04196 C	ROY	Mar 01, 1977
C04201 C	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04338 A	POOL&OP	Jan 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				1.00000000

----- Well U.W.I. Status/Type -----
100/06-23-041-25-W4/02 SUSP/GAS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193	D	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		GLENCOE RESOUR.	100.00000000	ALPHABOW ENERGY	39.18750000		
				GLENCOE RESOUR.	60.81250000		

PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20193 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
KOE,TERESA	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON LANDS OF OIL PRODUCED, SAVED AND MARKETED FROM LANDS AND CURRENT MARKET VALUE ON LANDS OF GAS PRODUCED AND MARKETED FROM LANDS, (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

M20194	PNGLSE	FH	Eff: Apr 27, 1968	0.000	C04189	A No	WI-1	Area : CHIGWELL
Sub: A	WR		Exp: Apr 26, 1978	0.000	ALPHABOW ENERGY		52.90625000	TWP 41 RGE 25 W4M SW 23

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194

Sub: A

A ROWLEYETAL Ext: HELDPROD 0.000 ABE - GLENCOE 47.09375000

GLENCOE RESOUR.

PNG IN GLAUCONITIC_SS

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 160.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04189 A	JOA	Mar 01, 1977
C04196 A	ROY	Mar 01, 1977
C04198 A	ROY	Dec 23, 1975
C04201 A	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04315 OO	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04196 A	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/14-23-041-25-W4/00 SUSP/OIL

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 50.66680000
ABE - GLENCOE 46.66650000
CASCADE CAPTURE 2.66670000

PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04198 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD		
	Roy Percent: 3.00000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 50.26080000				
			ABE - GLENCOE 47.09380000				
			CASCADE CAPTURE 2.64540000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04201 A	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD	
	Roy Percent: 1.00000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 50.26090000			
	ABE - GLENCOE 50.00000000		ABE - GLENCOE 47.09380000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	A	CASCADE CAPTURE	2.50000000	CASCADE CAPTURE	2.64530000		
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PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 OOGROSS OVERRIDE ROYALTY	ALL	N	N	58.12500000 % of PROD
Roy Percent: 6.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)
ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000
CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ROWLEY,GEORG	50.00000000	ALPHABOW ENERGY	52.90625000
ROWLEY,VICTO	50.00000000	ABE - GLENCOE	47.09375000

PERMITTED DEDUCTIONS -

ROYALTY CLAUSE DEDUCTIONS UNKNOWN - CLAUSE HAS BEEN PHOTOCOPIED OVER

GENERAL COMMENTS -

ROYALTY PAID ON PRODUCED AND MARKETED FROM LANDS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

M20194	PNGLSE FH	Eff: Apr 27, 1968	0.000	C04189 B No	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Apr 26, 1978	0.000	ALPHABOW ENERGY	50.26070000	TWP 41 RGE 25 W4M SW 23
A	ROWLEYETAL	Ext: HELDPROD	0.000	ABE - GLENCOE	47.09400000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.64530000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	0.000	C04189 B JOA Mar 01, 1977
						C04196 B ROY Mar 01, 1977
						C04198 A ROY Dec 23, 1975
						C04201 B ROY May 03, 1976

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	B		CASCADE CAPTURE	2.64540000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04201 B	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)	
	ALPHABOW ENERGY	47.50000000	ALPHABOW ENERGY	50.26090000	
	ABE - GLENCOE	50.00000000	ABE - GLENCOE	47.09380000	
	CASCADE CAPTURE	2.50000000	CASCADE CAPTURE	2.64530000	

PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	OOGROSS OVERRIDE ROYALTY	ALL	N	N	58.12500000 % of PROD
	Roy Percent:	6.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20194

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ROWLEY,GEORG	50.00000000	ALPHABOW ENERGY	50.26070000
ROWLEY,VICTO	50.00000000	ABE - GLENCOE	47.09400000
		CASCADE CAPTURE	2.64530000

PERMITTED DEDUCTIONS -

ROYALTY CLAUSE DEDUCTIONS UNKNOWN - CLAUSE HAS BEEN PHOTOCOPIED OVER

GENERAL COMMENTS -

ROYALTY PAID ON PRODUCED AND MARKETED FROM LANDS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M20194 B _____ **Related Units** _____
Zone: PNG IN VIKING B

M20194	PNGLSE FH	Eff: Apr 27, 1968	0.000	C04189 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 26, 1978	0.000	ALPHABOW ENERGY	30.37030000	TWP 41 RGE 25 W4M SW 23
A	ROWLEYETAL	Ext: HELDPROD	0.000	ABE - GLENCOE	68.03130000	
	GLENCOE RESOUR.			CASCADE CAPTURE	1.59840000	PNG BELOW BASE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A) EXCL NG IN DETRITAL_SANDSTONE
	Status		Hectares	Net	Hectares	Net
	NON PRODUCING	Prod:	0.000	0.000	NProd: 0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev: 0.000	0.000
		Prov:	0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)
C04189 C JOA Mar 01, 1977
C04196 C ROY Mar 01, 1977
C04198 B ROY Dec 23, 1975
C04201 C ROY May 03, 1976
C04310 P&S Nov 30, 2012 (I)
C04343 A PURCH Nov 28, 2014 (I)
C04506 UNIT Nov 01, 1978

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04196 C	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	C	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	34.83510000		
				ABE - GLENCOE	63.33150000		
				CASCADE CAPTURE	1.83340000		

PERMITTED DEDUCTIONS -

SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04198 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 30.37030000		
			ABE - GLENCOE 68.03130000		
			CASCADE CAPTURE 1.59840000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04201 C	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
ABE - GLENCOE 100.00000000	ALPHABOW ENERGY 37.22810000
	ABE - GLENCOE 60.81250000
	CASCADE CAPTURE 1.95940000

PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

M20194 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
ROWLEY,GEORG 50.00000000	ALPHABOW ENERGY 30.37030000
ROWLEY,VICTO 50.00000000	ABE - GLENCOE 68.03130000
	CASCADE CAPTURE 1.59840000

PERMITTED DEDUCTIONS -

ROYALTY CLAUSE DEDUCTIONS UNKNOWN - CLAUSE HAS BEEN PHOTOCOPIED OVER

GENERAL COMMENTS -

ROYALTY PAID ON PRODUCED AND MARKETED FROM LANDS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	C	Related Units			
		Unit File No	Effective Date	Unit Name	Unit Operator
		C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
		Zone:		PNG IN VIKING B	

M20194	PNGLSE	FH	Eff: Apr 27, 1968	64.700	C04338 A No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 26, 1978	64.700	ALPHABOW ENERGY	30.37040000	TWP 41 RGE 25 W4M SW 23
A	ROWLEYETAL		Ext: HELDPROD	19.650	ABE - GLENCOE	68.03120000	
	GLENCOE RESOUR.				CASCADE CAPTURE	1.59840000	NG IN DETRITAL_SANDSTONE
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04196 C	ROY	Mar 01, 1977
C04198 B	ROY	Dec 23, 1975
C04201 C	ROY	May 03, 1976
C04310	P&S	Nov 30, 2012 (I)
C04338 A	POOL&OP	Jan 01, 1989
C04343 A	PURCH	Nov 28, 2014 (I)
C04506	UNIT	Nov 01, 1978

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd: 64.700	19.650
DEVELOPED	64.700	19.650	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04198 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/06-23-041-25-W4/02	SUSP/GAS
	Roy Percent:	3.00000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
ALEXANDEROIL	100.00000000	ALPHABOW ENERGY	30.37030000	
		ABE - GLENCOE	68.03130000	
		CASCADE CAPTURE	1.59840000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20194 D

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04196 C	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	34.83510000	
			ABE - GLENCOE	63.33150000	
			CASCADE CAPTURE	1.83340000	

PERMITTED DEDUCTIONS -
 SHARE OF COSTS TO GET TO MARKET & MAKE PETROLEUM SUBSTANCES SALEABLE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04201 C	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194	D	Roy Percent: 1.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) ABE - GLENCOE		100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE		37.22810000 60.81250000 1.95940000

PERMITTED DEDUCTIONS -

1% SHARE OF LEASED SUBSTANCES PRODUCED BEFORE DEDUCTION OF OTHER ROYALTIES. ROYALTY TO BEAR IT SHARE OF PROCESSING AND TRANSPORTATION TO MAKE SUBSTANCES SALEABLE - CROWN EQUIVALENT DEDUCTIONS ALLOWED.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: DEPOSITO(M) ROWLEY,GEORG ROWLEY,VICTO	50.00000000 50.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	30.37040000 68.03120000 1.59840000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20194 D

PERMITTED DEDUCTIONS -

ROYALTY CLAUSE DEDUCTIONS UNKNOWN - CLAUSE HAS BEEN PHOTOCOPIED OVER

GENERAL COMMENTS -

ROYALTY PAID ON PRODUCED AND MARKETED FROM LANDS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

M25620	PNGLSE FH	Eff: Oct 07, 2019	64.000	C07534 A Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Oct 06, 2022	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M NE 23
A	RAMER/EPP/HOUGH	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY					(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY			Total Rental: 80.00		INTEREST)

Status		Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod:	0.000	0.000	NProd: 64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	Dev:	64.000	60.800	Undev: 0.000	0.000	C07534 A JOA Nov 09, 2023
	Prov:	0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of PROD
Roy Percent: 15.00000000
Deduction: STANDARD
M25620 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
RAEMER,MARGA 33.33333333 ALPHABOW ENERGY 95.00000000
EPP,BETTE-JE 33.33333333 CASCADE CAPTURE 5.00000000
HOUGHTON,THO 33.33333334

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

M25620	PNGLSE FH	Eff: Oct 07, 2019	64.000	C07534 A Unknown	WI	Area : CHIGWELL
Sub: B	WI	Exp: Oct 06, 2022	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M NE 23
A	RAMER/EPP/HOUGH	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	PNG BELOW TOP MANNVILLE
	ALPHABOW ENERGY					(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		INTEREST)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	Dev: 64.000	60.800	Undev: 0.000	0.000	C07534 A JOA Nov 09, 2023
	Prov: 0.000	0.000	NProv: 0.000	0.000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25620 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
RAEMER,MARGA	33.33333333	ALPHABOW ENERGY	95.00000000	
EPP,BETTE-JE	33.33333333	CASCADE CAPTURE	5.00000000	
HOUGHTON,THO	33.33333334			

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

M25621	PNGLSE FH	Eff: Oct 07, 2019	64.000	C07534 A Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Oct 06, 2022	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SE 23
A	RAEMER/EPP/HOUGI	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY					(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY			Total Rental:	80.00	INTEREST)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25621

Sub: A	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	NON PRODUCING	0.000	0.000	64.000	60.800	C04506 UNIT Nov 01, 1978
	DEVELOPED	64.000	60.800	0.000	0.000	C07534 A JOA Nov 09, 2023
	Dev:					
	Prov:	0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
RAEMER,MARGA	33.33333333	ALPHABOW ENERGY	95.00000000	
EPP,BETTE-JE	33.33333333	CASCADE CAPTURE	5.00000000	
HOUGHTON,THO	33.33333334			

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25621	PNGLSE FH	Eff: Oct 07, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: B	WI	Exp: Oct 06, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SE 23
A	RAEMER/EPP/HOUGI	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	64.000	60.800	0.000	0.000	C07534 A JOA Nov 09, 2023
	0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
RAEMER,MARGA	33.33333333	ALPHABOW ENERGY	95.00000000	
EPP,BETTE-JE	33.33333333	CASCADE CAPTURE	5.00000000	
HOUGHTON,THO	33.33333334			

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25622	PNGLSE FH	Eff: Oct 16, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Oct 15, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SE 23
A	ROWLEY, RONALD	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY						(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY			Total Rental:	80.00		INTEREST)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	Dev: 64.000	60.800	Undev: 0.000	0.000	C07534 A JOA Nov 09, 2023
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ROWLEYRONALD	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25622	PNGLSE FH	Eff: Oct 16, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: B	WI	Exp: Oct 15, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M SE 23
A	ROWLEY, RONALD	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	64.000	60.800	0.000	0.000	C07534 A JOA Nov 09, 2023
	0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
ROWLEYRONALD	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25623	PNGLSE FH	Eff: Oct 16, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Oct 15, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 23
A	ROWLEY, RONALD	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG TO TOP MANNVILLE
	ALPHABOW ENERGY						(AS TO AN UNDIVIDED 1/2
100.00000000	ALPHABOW ENERGY			Total Rental:	80.00		INTEREST)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	Dev: 64.000	60.800	Undev: 0.000	0.000	C07534 A JOA Nov 09, 2023
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ROWLEYRONALD	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25623	PNGLSE FH	Eff: Oct 16, 2019	64.000	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: B	WI	Exp: Oct 15, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 23
A	ROWLEY, RONALD	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	64.000	60.800	C04506 UNIT Nov 01, 1978
DEVELOPED	64.000	60.800	0.000	0.000	C07534 A JOA Nov 09, 2023
	0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
ROWLEYRONALD	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Zone:		PNG IN VIKING B	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20195	PNGLSE CR	Eff: Dec 31, 1969	128.000	C04218 A No		WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Dec 30, 1979	128.000	ALPHABOW ENERGY		19.68750000	TWP 41 RGE 25 W4M W 24
A	20303	Ext: 15	25.200	ALEXANDEROIL		76.04562700	PNG IN GLAUCONITIC_SS
	ALEXANDEROIL			ABE - GLENCOE		4.26687300	(MANNVILLE E & UPPER MANNVILLE A)
	ALEXANDEROIL						
		Total Rental:		448.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	128.000	25.200
DEVELOPED	128.000	25.200	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	0.000
			NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04218 A	FO	Aug 19, 1974
C04233 A	POOL&OP	Dec 18, 2000
C04315 PP	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C04218 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD	100/06-24-041-25-W4/02	SUSP/GAS
	Roy Percent: 7.50000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 19.68750000				
			ALEXANDEROIL 76.04562700				
			ABE - GLENCOE 4.26687300				

PERMITTED DEDUCTIONS -
ROYALTY DETERMINED ON VALUE AT WELLHEAD

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04218 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	15.00000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)			
	ALEXANDEROIL	100.00000000	ALPHABOW ENERGY	19.68750000			
			ALEXANDEROIL	76.04562700			
			ABE - GLENCOE	4.26687300			

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED ON VALUE AT WELLHEAD

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04315 PP	GROSS OVERRIDE ROYALTY	ALL	N	N	53.33000000 % of PROD	
	Roy Percent:	6.50000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to:	ROYPDTO (C)	Paid by:	WI-RENOU(C)		
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000		
	CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195 A

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 19.68750000		
		ALEXANDEROIL 76.04562700		
		ABE - GLENCOE 4.26687300		

M20195	PNGLSE CR	Eff: Dec 31, 1969	0.000	C04218 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 30, 1979	0.000	ALPHABOW ENERGY	3.56250000	TWP 41 RGE 25 W4M W 24
A	20303	Ext: 15	0.000	ALEXANDEROIL	94.33962300	
	GLENCOE RESOUR.			ABE - GLENCOE	1.91037700	PNG FROM TOP GLAUCONITIC_SS
	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	0.18750000	(BLAIRMORE COAL SEAM) TO BASE
				Total Rental:	0.00	MANNVILLE EXCL PNG IN
						GLAUCONITIC_SS (MANNVILLE E &
						UPPER MANNVILLE A)
	Status		Hectares	Net	Hectares	Net

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195

Sub: B	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000	----- Related Contracts -----		
	UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		Prov: 0.000	0.000	NProv: 0.000	0.000	0.000	C04218 B	FO	Aug 19, 1974
							C04233 B	POOL&OP	Dec 18, 2000
							C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04218 B	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 3.56250000		
			ALEXANDEROIL 94.33962300		
			ABE - GLENCOE 1.91037700		
			CASCADE CAPTURE 0.18750000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED ON VALUE AT WELLHEAD

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04218 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALEXANDEROIL	100.00000000	ALPHABOW ENERGY	3.56250000
		ALEXANDEROIL	94.33962300
		ABE - GLENCOE	1.91037700
		CASCADE CAPTURE	0.18750000

PERMITTED DEDUCTIONS -
ROYALTY DETERMINED ON VALUE AT WELLHEAD

M20195

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	3.56250000	
		ALEXANDEROIL	94.33962300	
		ABE - GLENCOE	1.91037700	
		CASCADE CAPTURE	0.18750000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20195	PNGLSE CR	Eff: Dec 31, 1969	0.000	C04324 A	No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 30, 1979	0.000	ALPHABOW ENERGY		27.86490000	TWP 41 RGE 25 W4M W 24
A	20303	Ext: 15	0.000	ENHANCEENERG		46.67000000	
	GLENCOE RESOUR.			GLENCOE RESOUR.		23.99850000	PNG BELOW BASE
	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE		1.46660000	BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04310 P&S Nov 30, 2012 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04321 A PART Dec 28, 1964
					C04323 A FO Oct 24, 1963
					C04324 A FO Jan 17, 1973
					C04325 A TRUST Apr 16, 2007
					C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04323 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 27.86650000		
			EMBER RESOURCES 46.66700000		
			GLENCOE RESOUR. 23.99980000		
			CASCADE CAPTURE 1.46670000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195	C	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: DEPOSITO(M)			Paid by: WI-1 (C)		
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	27.86490000	
					ENHANCEENERG	46.67000000	
					GLENCOE RESOUR.	23.99850000	
					CASCADE CAPTURE	1.46660000	

M20195	PNGLSE	CR	Eff: Dec 31, 1969	0.000	C04324	A	No	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Dec 30, 1979	0.000	ALPHABOW ENERGY			27.86490000	TWP 41 RGE 25 W4M W 24
A	20303		Ext: 15	0.000	ENHANCEENERG			46.67000000	
	GLENCOE RESOUR.				GLENCOE RESOUR.			23.99850000	ALL PNG IN VIKING
	ALEXANDEROIL	Count Acreage = No			CASCADE CAPTURE			1.46660000	

Total Rental: 0.00

----- Related Contracts -----

C04315 PP	ROY	Nov 30, 2012
C04323 A	FO	Oct 24, 1963
C07458 A	PURCH	Apr 15, 2019(I)
C04324 A	FO	Jan 17, 1973

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 PP	GROSS OVERRIDE ROYALTY	ALL	N	N	53.33000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
M20195	D				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04323 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALEXANDEROIL 100.00000000		ALPHABOW ENERGY 27.86650000		
			EMBER RESOURCES 46.66700000		
			GLENCOE RESOUR. 23.99980000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195	D		CASCADE CAPTURE			1.46670000	
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	% of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.86490000		
				ENHANCEENERG	46.67000000		
				GLENCOE RESOUR.	23.99850000		
				CASCADE CAPTURE	1.46660000		

M20195	PNGLSE CR	Eff: Dec 31, 1969	0.000	C04324 A No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 30, 1979	0.000	ALPHABOW ENERGY	27.86490000	TWP 41 RGE 25 W4M W 24
A	20303	Ext: 15	0.000	ENHANCEENERG	46.67000000	
	GLENCOE RESOUR.			GLENCOE RESOUR.	23.99850000	PNG BELOW TOP MANNVILLE TO TOP
	ALEXANDEROIL	Count Acreage = No		CASCADE CAPTURE	1.46660000	GLAUCONITIC_SS (BASE BLAIRMORE
						COAL SEAM)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04321 A	PART	Dec 28, 1964

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20195

Sub: E

Prov:	0.000	0.000	NProv:	0.000	0.000	C04323 A	FO	Oct 24, 1963
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C04324 A	FO	Jan 17, 1973
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C04325 A	TRUST	Apr 16, 2007
----------	-------	--------------

C04343 A	PURCH	Nov 28, 2014 (I)
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04323 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Max: 12.50000000

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
ALEXANDEROIL 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 27.86650000
EMBER RESOURCES 46.66700000
GLENCOE RESOUR. 23.99980000
CASCADE CAPTURE 1.46670000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 27.86490000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20195	E			ENHANCEENERG		46.67000000	
				GLENCOE RESOUR.		23.99850000	
				CASCADE CAPTURE		1.46660000	

M20196	PNGLSE	CR	Eff: Dec 17, 1981	128.000	C04269	J Unknown	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Dec 16, 1986	128.000	ALPHABOW ENERGY		50.00000000	TWP 41 RGE 25 W4M E 24
A	0481120114		Ext: 15	64.000	ABE - GLENCOE		50.00000000	
	GLENCOE RESOUR.							PET IN GLAUCONITIC_SS
	LYNX ENERGY ULC	Count Acreage =	No		Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	64.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 J	JVA	Jun 01, 2010

----- Well U.W.I. Status/Type -----

102/16-24-041-25-W4/02	SUSP/OIL
100/09-24-041-25-W4/00	SUSP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20196	A	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	50.00000000	
					ABE - GLENCOE	50.00000000	

M20196	PNGLSE	CR	Eff: Dec 17, 1981	64.000	C04233	A No	POOLED W11	Area : CHIGWELL
Sub: B	WI		Exp: Dec 16, 1986	64.000	ALPHABOW ENERGY		34.84375000	TWP 41 RGE 25 W4M NE 24
A	0481120114		Ext: 15	22.300	ALEXANDEROIL		47.28132400	
	GLENCOE RESOUR.				ABE - GLENCOE		17.87492600	NG IN GLAUCONITIC_SS
	LYNX ENERGY ULC							

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04233 A	POOL&OP	Dec 18, 2000

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	22.300	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	22.300	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-24-041-25-W4/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN

100.00000000

Paid by: PREPL1 (C)

ALPHABOW ENERGY

50.00000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20196	B			ABE - GLENCOE		50.00000000	
--------	---	--	--	---------------	--	-------------	--

M20196	PNGLSE CR	Eff: Dec 17, 1981	64.000	C04233 A No	POOLED W11	Area : CHIGWELL
Sub: C	WI	Exp: Dec 16, 1986	64.000	ALPHABOW ENERGY	34.84375000	TWP 41 RGE 25 W4M SE 24
A	0481120114	Ext: 15	22.300	ALEXANDEROIL	47.28132400	
	GLENCOE RESOUR.			ABE - GLENCOE	17.87492600	NG IN GLAUCONITIC_SS
	LYNX ENERGY ULC					

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	22.300	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	22.300	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04233 A	POOL&OP	Dec 18, 2000

----- Well U.W.I. Status/Type -----

100/06-24-041-25-W4/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		ABE - GLENCOE	50.00000000	

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20196 C

M20196	PNGLSE CR		Eff: Dec 17, 1981	64.000	C04269 F Unknown	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Dec 16, 1986	64.000	ALPHABOW ENERGY	47.50000000	TWP 41 RGE 25 W4M SE 24
A	0481120114		Ext: 15	30.400	ABE - GLENCOE	50.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE	2.50000000	PNG IN VIKING_ZONE
	LYNX ENERGY ULC		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	30.400
UNDEVELOPED	0.000	0.000	64.000	30.400
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 47.50000000

ABE - GLENCOE 50.00000000

CASCADE CAPTURE 2.50000000

Report Date: Dec 13, 2024

Page Number: 724

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20196 D

M20446	PNGLSE	FH	Eff: Jan 30, 2015	64.700	C04506	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jan 29, 2018	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SW 27
A	WILLIAMS,C. ESTATE	Ext: UNIT		61.465	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_SAND (B)
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	64.700	61.465	0.000	0.000
DEVELOPED	64.700	61.465	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 BE	ROY	Apr 01, 1977
C04308 G	ROY	Sep 12, 1972
C04314 I	ROY	Apr 01, 1977
C04315 ZE	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04447 A	CONVEYANCE	Jan 30, 2015 (I)
C04448 E	JOATRUST	Jan 30, 2015
C04506 K	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/04-27-041-25-W4/02 SUSP/OIL

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446 A _____
Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 BE GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
Roy Percent: 3.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
ALPHABOW ENERGY	16.87500000	ALPHABOW ENERGY	95.00000000	
GLENCOE RESOUR.	16.87500000	CASCADE CAPTURE	5.00000000	
REPSOLO&GINC	66.25000000			

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

GENERAL COMMENTS -

*NOTE: GLENCOE/OMERS/SUPERMAN ACTUALLY PAY GOR TO TALISMAN WHO TURNS AROUND AND PAYS ITS SILENT PARTNERS (GLENCOE/OMERS/SUPERMAN (successors to Advantage) AND OTHER PARTIES)

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 G GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ANDRICHUK	50.00000000	ALPHABOW ENERGY	95.00000000
EDIE EXPLOR	50.00000000	CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

OIL: NONE

NG:

*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS

*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN

SAME

M20446

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 I	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04315 ZE GROSS OVERRIDE ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

M20446

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

Paid by: WI (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

WILLIAMS,SAN 100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

CAPPED AT 20%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

GENERAL COMMENTS -
12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

PERMITTED DEDUCTIONS -
CAPPED AT 20%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: K	Tract Number: 22		Tract Part%: 3.28710000

M20446	PNGLSE	FH	Eff: Jan 30, 2015	0.000	C04448	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446							
Sub: C	WR	Exp: Jan 29, 2018	0.000	ALPHABOW ENERGY	100.00000000	51.50780000	TWP 41 RGE 25 W4M SW 27
A	WILLIAMS,C. ESTATE	Ext: UNIT	0.000	GLENCOE RESOUR.		45.78130000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.71090000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING_SAND (B)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AV	ROY	Apr 01, 1977
C04308 D	ROY	Sep 12, 1972
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04315 FF	ROY	Nov 30, 2012
C04315 ZM	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04447 A	CONVEYANCE	Jan 30, 2015 (I)
C04448 A	JOATRUST	Jan 30, 2015
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197 AV	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
REPSOLO&GINC 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 47.50000000
ABE - GLENCOE 50.00000000
CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446 C _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	ANDRICHUK 50.00000000		ALPHABOW ENERGY 100.00000000		
	EDIE EXPLOR 50.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

OIL: NONE

NG:

*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS

*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN

SAME

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04314 C	GROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20446	C	Paid to: PAIDTO (R) REPSOLO&GINC	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	52.25000000		
				ABE - GLENCOE	45.00000000		
				CASCADE CAPTURE	2.75000000		

PERMITTED DEDUCTIONS - NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	FF GROSS OVERRIDE ROYALTY	ALL	N	N	84.37500000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C) ALPHABOW ENERGY	95.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS - NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

GENERAL COMMENTS -

12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

PERMITTED DEDUCTIONS -

CAPPED AT 20%

M20446

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
WILLIAMS,SAN	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

CAPPED AT 20%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20446	PNGLSE	FH	Eff: Jan 30, 2015	0.000	C04448 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 29, 2018	0.000	ALPHABOW ENERGY	100.00000000	51.50780000	TWP 41 RGE 25 W4M SW 27
A	WILLIAMS,C. ESTATE		Ext: UNIT	0.000	GLENCOE RESOUR.		45.78130000	
	GLENCOE RESOUR.				CASCADE CAPTURE		2.71090000	PNG BELOW BASE
100.00000000	ALPHABOW ENERGY		Count Acreage = No					BASAL_BELLY_RIVER_SANDST TO
					Total Rental: 0.00			BASE VIKING
								EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04197 AU	ROY	Apr 01, 1977
C04308 C	ROY	Sep 12, 1972
C04314 C	ROY	Apr 01, 1977
C04314 J	ROY	Apr 01, 1977
C04314 K	ROY	Apr 01, 1977
C04314 N	ROY	Apr 01, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04447 A	CONVEYANCE	Jan 30, 2015 (I)
C04448 A	JOATRUST	Jan 30, 2015
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04197	AUGROSS OVERRIDE ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	16.03120000	REPSOLO&GINC	100.00000000
GLENCOE RESOUR.	16.87500000		
REPSOLO&GINC	66.25000000		
CASCADE CAPTURE	0.84380000		

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
REPSOLO&GINC	100.00000000	ALPHABOW ENERGY	52.25000000	
		ABE - GLENCOE	45.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS

M20446

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

GENERAL COMMENTS -
12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

PERMITTED DEDUCTIONS -
CAPPED AT 20%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 5.50000000

Deduction: YES

M20446

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

WILLIAMS,SAN

100.00000000

Paid by: WI-RENOU(C)

ALPHABOW ENERGY 100.00000000

GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

CAPPED AT 20%

M20388	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04349 F No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: A	WR	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SE 28
A	117860	Ext: 15	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		45.00000000	EXCL PNG IN VIKING_SAND (B)
	LYNX ENERGY ULC	Count Acreage = No		CASCADE CAPTURE		2.75000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 AA	ROY	Nov 30, 2012
C04317 A	PFO	Aug 11, 1997
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 F	JOATRUST	Oct 01, 2014
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: NO				
M20388	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 22.08335000		ALPHABOW ENERGY 47.50000000		
	GLENCOE RESOUR. 54.58335000		GLENCOE RESOUR. 50.00000000		
	PRAIRIESKY 23.33330000		CASCADE CAPTURE 2.50000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 50.00000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20388 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

M20388	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04352 C No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SE 28
A	117860	Ext: 15	0.000	GLENCOE RESOUR.		45.00000000	NG BELOW BASE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC	Count Acreage = No					VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04317 B	PFO	Aug 11, 1997
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 C	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20388 B _____ **Royalty / Encumbrances** _____ C07534 A JOA Nov 09, 2023

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	27.54170000	ALPHABOW ENERGY	52.25000000
GLENCOE RESOUR.	49.12500000	GLENCOE RESOUR.	45.00000000
PRAIRIESKY	23.33330000	CASCADE CAPTURE	2.75000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20388	PNGLSE CR	Eff: Dec 03, 1959	64.000	C04506 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	WR	Exp: Dec 02, 1980	64.000	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 41 RGE 25 W4M SE 28
A	117860	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_SAND (B)

GLENCOE RESOUR.
LYNX ENERGY ULC

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04315 ZD	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C04349 G	JOATRUST	Oct 01, 2014 (I)
C04506 N	UNIT	Nov 01, 1978
C06081 F	QUITCLM	Nov 16, 2017 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07534 A	JOA	Nov 09, 2023
C04506	UNIT	Nov 01, 1978

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 ZD	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 6.50000000

Deduction: NO

Gas Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

Paid by: WI (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Well U.W.I. Status/Type -----

100/01-28-041-25-W4/02 ABND ZN/OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)		CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
M20388	C	Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			
		AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 95.00000000			
				CASCADE CAPTURE 5.00000000			

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04506	Nov 01, 1978	CHIGWELL VIKING B UNIT	ALPHABOW ENERGY
Sub: N	Tract Number: 25		Tract Part%: 6.72180000

M20388	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04317 C Unknown	WI-1	Area : CHIGWELL
Sub: D	WR	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SE 28
A	117860	Ext: 15	0.000	CASCADE CAPTURE	5.00000000	NG TO BASE BELLY_RIVER
	VANTAGE POINT					
	LYNX ENERGY ULC	Count = No		Total Rental: 0.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04317 C PFO Aug 11, 1997
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07452 A PURCH Jan 22, 2019 (I)
					C07454 A FI&OP Dec 17, 2001
					C07534 A JOA Nov 09, 2023

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20388	D	Royalty / Encumbrances					----- Well U.W.I.	Status/Type -----
						100/06-28-041-25-W4/02	SUSP/GAS	
						100/06-28-041-25-W4/03	SUSP/GAS	
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C04317 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD			
	Roy Percent: 15.00000000							
	Deduction: NO							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	ALPHABOW ENERGY 3.25000000		ALPHABOW ENERGY 95.00000000					
	LYNX ENERGY ULC 29.25000000		CASCADE CAPTURE 5.00000000					
	PRAIRIESKY 67.50000000							
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of			
	Roy Percent:							
	Deduction: STANDARD							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)					
	AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 95.00000000					
			CASCADE CAPTURE 5.00000000					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20388	PNGLSE CR	Eff: Dec 03, 1959	0.000	C04352 C No	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: E	WI	Exp: Dec 02, 1980	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M SE 28	
A	117860	Ext: 15	0.000	GLENCOE RESOUR.		45.00000000	PET BELOW BASE	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	BASAL_BELLY_RIVER_SANDST TO TOP	
	LYNX ENERGY ULC	Count Acreage = No					VIKING_ZONE	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 C	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

M20389	PNGLSE CR	Eff: Aug 18, 1994	0.000	C04317 B Unknown	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: A	WR	Exp: Aug 17, 1999	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 28	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389

Sub: A

A	0494080292	Ext: 15	0.000	GLENCOE RESOUR. CASCADE CAPTURE	45.00000000 2.75000000	NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE
	LYNX ENERGY ULC	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04308 B	ROY	Sep 12, 1972
C04310	P&S	Nov 30, 2012 (I)
C04317 B	PFO	Aug 11, 1997
C04343 A	PURCH	Nov 28, 2014 (I)
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 27.54170000		ALPHABOW ENERGY 52.25000000		
	GLENCOE RESOUR. 49.12500000		GLENCOE RESOUR. 45.00000000		
	PRAIRIESKY 23.33330000		CASCADE CAPTURE 2.75000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389	A	Roy Percent: 2.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ANDRICHUK 50.00000000 EDIE EXPLOR 50.00000000		Paid by: WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

OIL: NONE

NG:

*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS

*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN

SAME

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000		Paid by: WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389 A

M20389	PNGLSE CR		Eff: Aug 18, 1994	64.000	C04352 C No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Aug 17, 1999	64.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 28
A	0494080292		Ext: 15	64.000	GLENCOE RESOUR.		45.00000000	PET BELOW BASE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	BASAL_BELLY_RIVER_SANDST TO TOP
	LYNX ENERGY ULC							VIKING_ZONE;

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	NProd: 64.000	64.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	64.000	64.000	Undev: 0.000	0.000	C04308 B ROY Sep 12, 1972
			NProv: 0.000	0.000	C04310 P&S Nov 30, 2012 (I)
					C04343 A PURCH Nov 28, 2014 (I)
					C04352 C JOATRUST Oct 01, 2014
					C07534 A JOA Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. -----	Status/Type -----
C04308 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/10-28-041-25-W4/00	ABND ZN/UNKNO
	Roy Percent: 2.00000000					100/10-28-041-25-W4/02	ABND ZN/GAS
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)				
	ANDRICHUK 50.00000000		ALPHABOW ENERGY 100.00000000				
	EDIE EXPLOR 50.00000000		GLENCOE RESOUR.				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389 B

PERMITTED DEDUCTIONS -

OIL: NONE

NG:

*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS

*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN SAME

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI-RENOU(C)

ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

M20389	PNGLSE CR	Eff: Aug 18, 1994	0.000	C04317 C Unknown	WI-1
Sub: C	WR	Exp: Aug 17, 1999	0.000	ALPHABOW ENERGY	95.00000000
A	0494080292	Ext: 15	0.000	CASCADE CAPTURE	5.00000000

VANTAGE POINT

LYNX ENERGY ULC **Count Acreage =** No Total Rental: 0.00

Area : CHIGWELL
TWP 41 RGE 25 W4M NW 28
NG TO BASE BELLY_RIVER

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04317 C	PFO	Aug 11, 1997

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20389

Sub: C	NON PRODUCING	Prod: 0.000	0.000	0.000	NProd: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	DEVELOPED	Dev: 0.000	0.000	0.000	Undev: 0.000	0.000	C07452 A	PURCH	Jan 22, 2019 (I)
		Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	C07454 A	FI&OP	Dec 17, 2001
							C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04317 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000	% of PROD
	Roy Percent: 15.00000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	ALPHABOW ENERGY 3.25000000		ALPHABOW ENERGY 95.00000000			
	LYNX ENERGY ULC 29.25000000		CASCADE CAPTURE 5.00000000			
	PRAIRIESKY 67.50000000					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389	C	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
				CASCADE CAPTURE	5.00000000	

M20389	PNGLSE CR	Eff: Aug 18, 1994	0.000	C04317 B Unknown	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: D	WR	Exp: Aug 17, 1999	0.000	ALPHABOW ENERGY	100.00000000	52.25000000	TWP 41 RGE 25 W4M NW 28
A	0494080292	Ext: 15	0.000	LENCOE RESOUR.		45.00000000	ALL PNG IN VIKING
	LENCOE RESOUR.			CASCADE CAPTURE		2.75000000	
	LYNX ENERGY ULC	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C04308 B	ROY	Sep 12, 1972
C04315 AA	ROY	Nov 30, 2012
C04317 B	PFO	Aug 11, 1997
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20389	D	ANDRICHUK EDIE EXPLOR	50.00000000 50.00000000	ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000	
--------	---	--------------------------	----------------------------	------------------------------------	--------------	--

PERMITTED DEDUCTIONS -

OIL: NONE

NG:

*UNPROCESSEDNG - REASONABLE COST OF COMPRESSION &/OR DEHYDRATION COSTS

*RESIDUE GAS - REASONABLE COSTS OF GATHERING & PROCESSING NG TO OBTAIN SAME

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 27.54170000		ALPHABOW ENERGY 52.25000000		
	GLENCOE RESOUR. 49.12500000		GLENCOE RESOUR. 45.00000000		
	PRAIRIESKY 23.33330000		CASCADE CAPTURE 2.75000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 AA	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	50.00000000
CASCADE CAPTURE	5.00000000	ABE - GLENCOE	50.00000000

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20389

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

M20461	PNGLSE CR	Eff: Mar 10, 1983	64.000	C04317 C Unknown	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Mar 09, 1988	64.000	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M SW 28
A	0483030021	Ext: 15	60.800	CASCADE CAPTURE	5.00000000	NG TO BASE BELLY_RIVER
	VANTAGE POINT					

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20461

Sub: A

CANADIAN NATUR.

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 64.000	60.800
DEVELOPED Dev:	64.000	60.800	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04317 C	PFO	Aug 11, 1997
C04343 A	PURCH	Nov 28, 2014 (I)
C04392 B	ORR	Jan 01, 1986
C07452 A	PURCH	Jan 22, 2019 (I)
C07454 A	FI&OP	Dec 17, 2001
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04317 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	37.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 3.25000000		ALPHABOW ENERGY 95.00000000		
	LYNX ENERGY ULC 29.25000000		CASCADE CAPTURE 5.00000000		
	PRAIRIESKY 67.50000000				

100/06-28-041-25-W4/02	SUSP/GAS
100/06-28-041-25-W4/03	SUSP/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04392 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PDTO (C)		Paid by: PDBY (C)	
BANKOFNS-VAN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

M20461

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M20461	PNGLSE CR	Eff: Mar 10, 1983	0.000	C04391 A No	WI-RENOUN	Area : CHIGWELL
Sub: B	WI	Exp: Mar 09, 1988	0.000	QUESTFIRE		TWP 41 RGE 25 W4M SW 28
A	0483030021	Ext: 15	0.000	LYNX ENERGY ULC	52.38800000	PET TO BASE BELLY_RIVER
	LYNX ENERGY ULC			CANADIAN NAT R.	41.79100000	
	CANADIAN NATUR.	Count Acreage = No		ALPHABOW ENERGY	5.82100000	

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20461

Sub: B		Total Rental:	0.00			C04343 A	PURCH	Nov 28, 2014 (I)	
						C04391 A	FO	Mar 21, 1984	
	Status	Hectares	Net		Hectares	Net	C04392 A	ORR	Jan 01, 1986
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C07452 A	PURCH	Jan 22, 2019 (I)
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C07454 A	FI&OP	Dec 17, 2001
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04392 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	BANKOFNS-VAN	100.00000000	ALPHABOW ENERGY	4.63120000	
			CANADIAN NATUR.	35.00000000	
			LYNX ENERGY ULC	43.87500000	
			QUESTFIRE	16.25000000	
			CASCADE CAPTURE	0.24380000	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS EXCEPT A REASONABLE CHARGE FOR GATHERING, PROCESSING, TREATING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN THE SAME MANNER & ON SAME BASIS AS CROWN.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20461 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
AB MINISTER FIN	100.00000000	QUESTFIRE		
		LYNX ENERGY ULC	52.38800000	
		CANADIAN NAT R.	41.79100000	
		ALPHABOW ENERGY	5.82100000	

M25610	PNGLSE FH	Eff: Jun 29, 2019	64.700	C07534 A Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Jun 28, 2022	64.700	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M NE 31
A	NILSON, SUSAN F.	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	(AN UNDIVIDED 1/6 INTEREST)
	ALPHABOW ENERGY					ALL PNG
16.67000000	ALPHABOW ENERGY			Total Rental: 27.00		EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	61.465
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.700	61.465
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----
C07534 A JOA Nov 09, 2023

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25610 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
NILSON,SUSAN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

GENERAL COMMENTS -

ROYALTY PAYABLE TO THE LESSOR SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

M25610	PNGLSE FH	Eff: Jun 29, 2019	64.700	C07534 A Unknown	WI	Area : CHIGWELL
Sub: B	UN	Exp: Jun 28, 2022	64.700	ALPHABOW ENERGY	95.00000000	TWP 41 RGE 25 W4M NE 31
A	NILSON, SUSAN F.	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	(AN UNDIVIDED 1/6 INTEREST)
	ALPHABOW ENERGY					ALL PET IN VIKING_E
16.67000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04511 UNIT Jan 01, 2011

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M25610										
Sub: B	NON PRODUCING	Prod:	0.000	0.000	NProd:	64.700	61.465	C07534 A	JOA	Nov 09, 2023
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.700	61.465			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
NILSON,SUSAN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

GENERAL COMMENTS -

ROYALTY PAYABLE TO THE LESSOR SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED BY THE LESSEE.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Zone:		PET IN VIKING E	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25616	PNGLSE FH	Eff: Aug 06, 2019	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: A	WI	Exp: Aug 05, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	FENWICK,BRAD	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/6 INTEREST)
	ALPHABOW ENERGY						ALL PNG
16.67000000	ALPHABOW ENERGY			Total Rental: 27.00			EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	60.800	C07534 A JOA Nov 09, 2023
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	60.800	
Prov:	0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
C/O ELIZABETH T 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

M25616	PNGLSE FH	Eff: Aug 06, 2019	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: B	UN	Exp: Aug 05, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	FENWICK,BRAD	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/6 INTEREST)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25616

Sub: B ALPHABOW ENERGY

ALL PET IN VIKING_E

16.67000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	60.800
UNDEVELOPED	0.000	0.000	64.000	60.800
Dev:	0.000	0.000	Undev:	64.000
Prov:	0.000	0.000	NProv:	0.000

C04511	UNIT	Jan 01, 2011
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
C/O ELIZABETH T	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Zone:		PET IN VIKING E	

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25617	PNGLSE FH	Eff: Aug 23, 2019	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: A	WI	Exp: Aug 22, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	ENNS, TIM	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/2 INTEREST)
	ALPHABOW ENERGY						ALL PNG
50.00000000	ALPHABOW ENERGY			Total Rental: 160.00			EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.000	60.800	C07534 A JOA Nov 09, 2023
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.000	60.800	
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25617	PNGLSE FH	Eff: Aug 23, 2019	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: B	UN	Exp: Aug 22, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	ENNS, TIM	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/2 INTEREST)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25617

Sub: B ALPHABOW ENERGY

ALL PET IN VIKING_E

50.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	60.800
UNDEVELOPED	0.000	0.000	64.000	60.800
Dev:	0.000	0.000	Undev:	64.000
Prov:	0.000	0.000	NProv:	0.000

C04511	UNIT	Jan 01, 2011
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
ENNS,TIM	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Zone:		PET IN VIKING E	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25618	PNGLSE FH	Eff: Aug 21, 2019	64.700	C07534 A	Unknown	WI	Area : CHIGWELL
Sub: A	WI	Exp: Aug 20, 2022	64.700	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	FENWICK,SHERRYL	Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/6 INTEREST)
	ALPHABOW ENERGY						ALL PNG
16.67000000	ALPHABOW ENERGY			Total Rental:	27.00		EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	61.465	C07534 A JOA Nov 09, 2023
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.700	61.465	
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
FENWICK,SHER	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25618	PNGLSE FH	Eff: Aug 21, 2019	64.700	C04511 BS	Bypass	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Aug 20, 2022	64.700	ALPHABOW ENERGY		95.00000000	TWP 41 RGE 25 W4M NE 31
A	FENWICK,SHERRYL	Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	(AN UNDIVIDED 1/6 INTEREST)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25618

Sub: B ALPHABOW ENERGY

ALL PET IN VIKING_E

16.67000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.700	61.465
UNDEVELOPED	0.000	0.000	64.700	61.465
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04511	UNIT	Jan 01, 2011
C07534 A	JOA	Nov 09, 2023
C04511 BS	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)
FENWICK,SHER	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			
FENWICK,SHER	100.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Zone:		PET IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Zone:		PET IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: BS	Tract Number: 23B		Tract Part%: 2.56016200

M20206	PNGLSE CR	Eff: Dec 15, 1976	0.000	C04209 A No	BPO	APO	Area : CHIGWELL
Sub: A	WR	Exp: Dec 14, 1981	0.000	ALPHABOW ENERGY	49.87500000	37.40620000	TWP 41 RGE 25 W4M NW 32
A	0476120101	Ext: 15	0.000	ABE - GLENCOE	47.50000000	21.79000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	1.96880000	
	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		38.83500000	PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20206										
Sub: A	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04202 D	ROY	Dec 31, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04209 A	FO&OP	Sep 21, 1983
								C04335 A	CONVEYANCE	Aug 19, 2013 (I)
								C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 D	GROSS OVERRIDE ROYALTY	ALL	N	N	35.66250000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206 A PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT
EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.
GENERAL COMMENTS -
NRI (NET REVENUE INTEREST) APPLIES TO BPO RE N 32-41-25 W4M (PNG IN VIK)
AFTER PAYOUT THE SHARE THE ROYALTY IS PAYABLE ON IS REDUCED TO 17.83125%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: 0.25/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent: 15		Min:		Prod/Sales: PROD
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 26.25000000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 23.75000000		ABE - GLENCOE 47.50000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 2.62500000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 49.87500000		
		ABE - GLENCOE 47.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	A			CASCADE CAPTURE		2.62500000	
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M20206	PNGLSE	CR	Eff: Dec 15, 1976	0.000	C04209	C No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Dec 14, 1981	0.000	ALPHABOW ENERGY		37.40620000	TWP 41 RGE 25 W4M NE 32
A	0476120101		Ext: 15	0.000	ABE - GLENCOE		21.79004900	
	GLENCOE RESOUR.				QUESTFIRE		38.83495100	PNG IN VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		1.96880000	EXCL PNG IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 E	ROY	Dec 31, 1985
C04209 C	FO&OP	Sep 21, 1983
C04335 A	CONVEYANCE	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 E	GROSS OVERRIDE ROYALTY	ALL	N	N	17.83125000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	B	ALPHABOW ENERGY	52.50000000	ALPHABOW ENERGY	49.87500000		
		ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000		
				CASCADE CAPTURE	2.62500000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) APPLIES TO APO RE N 32-41-25 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 37.40620000

ABE - GLENCOE 21.79004900

QUESTFIRE 38.83495100

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	C						100/11-32-041-25-W4/00 ABND ZN/OIL
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GENERAL COMMENTS -

INTEREST PURCHASED WAS 0% BPO, 25% APO. ROYALTY WILL BE APPLICABLE, BASED ON A 25% WI, ONCE WELLS HAVE PAID OUT.

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	C	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AA	Tract Number: 1		Tract Part%: 3.30360000

M20206	PNGLSE CR	Eff: Dec 15, 1976	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: D	WI	Exp: Dec 14, 1981	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NE 32
A	0476120101	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		Total Rental:	224.00					

Status	Prod	Hectares	Net	NProd	Hectares	Net	----- Related Contracts -----	
PRODUCING	64.000	60.800	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	64.000	60.800	0.000	0.000	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	0.000	0.000	0.000	0.000	0.000	0.000	C04202 K	ROY Dec 31, 1985 (I)
							C04209 E	FO&OP Sep 21, 1983 (I)
							C04300 A	CONVEYANCE Jan 07, 2011 (I)
							C04305 J	ROY Aug 24, 2010
							C04335 A	CONVEYANCE Aug 19, 2013 (I)
							C04343 A	PURCH Nov 28, 2014 (I)
							C04347 F	JOATRUST Oct 01, 2014
							C04511 AB	UNIT Jan 01, 2011
							C06081 D	QUITCLM Nov 16, 2017 (I)
							C07449 C	MISC Nov 23, 2018
							C07450 C	ORR Nov 23, 2018
							C07534 A	JOA Nov 09, 2023
							C04511	UNIT Jan 01, 2011

		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 J	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	----- Well U.W.I.	Status/Type -----
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100/16-32-041-25-W4/00	SUSP/OIL
		CASCADE CAPTURE		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20206

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: TRACTINT (C)
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	D	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AB	Tract Number: 2		Tract Part%: 6.24630000

M20206	PNGLSE CR	Eff: Dec 15, 1976	0.000	C04209 A No	BPO	APO	Area : CHIGWELL
Sub: E	WR	Exp: Dec 14, 1981	0.000	ALPHABOW ENERGY	49.87500000	37.40620000	TWP 41 RGE 25 W4M NW 32
A	0476120101	Ext: 15	0.000	ABE - GLENCOE	47.50000000	21.79000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	1.96880000	
	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		38.83500000	NG IN VIKING_ZONE (E)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 D	ROY	Dec 31, 1985
C04209 A	FO&OP	Sep 21, 1983
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 I	ROY	Aug 24, 2010
C04335 A	CONVEYANCIA	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 D	GROSS OVERRIDE ROYALTY	ALL	N	N	35.66250000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	E	Roy Percent: 2.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 49.87500000 ABE - GLENCOE 47.50000000 CASCADE CAPTURE 2.62500000	Paid by: WI-1 (C) ALPHABOW ENERGY 49.87500000 ABE - GLENCOE 47.50000000 CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

- 1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).
- 2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.
- 3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) APPLIES TO BPO RE N 32-41-25 W4M (PNG IN VIK)
 AFTER PAYOUT THE SHARE THE ROYALTY IS PAYABLE ON IS REDUCED TO 17.83125%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 I	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206	E	Roy Percent: Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: 6.00000000 Other Percent:	Max: 12.00000000	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) PRAIRIESKY 100.00000000		Paid by: GORPAY (C) ALPHABOW ENERGY 47.50000000 GLENCOE RESOUR. 50.00000000 CASCADE CAPTURE 2.50000000	

GENERAL COMMENTS -

INTEREST PURCHASED WAS 0% BPO, 25% APO. ROYALTY WILL BE APPLICABLE, BASED ON A 25% WI, ONCE WELLS HAVE PAID OUT.

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of
	Roy Percent:				
	Deduction: NO				
M20206	E	Gas: Royalty: 15.00000000	Min Pay: 0.25/MCF	Prod/Sales: PROD	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150	Prod/Sales: PROD
		Other Percent: 15	Min:	Prod/Sales: PROD	
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 26.25000000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 23.75000000		ABE - GLENCOE 47.50000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 2.62500000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
	Roy Percent:			
	Deduction: STANDARD			
	Gas: Royalty:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent:	Min:	Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: BPO (C)	
	AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 49.87500000	
			ABE - GLENCOE 47.50000000	
			CASCADE CAPTURE 2.62500000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20206	PNGLSE CR	Eff: Dec 15, 1976	0.000	C04209 F No		WI-1	Area : CHIGWELL
Sub: F	WR	Exp: Dec 14, 1981	0.000	ALPHABOW ENERGY		49.28120000	TWP 41 RGE 25 W4M NE 32
A	0476120101	Ext: 15	0.000	ABE - GLENCOE		48.12500000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.59380000	NG IN VIKING_ZONE (E)
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 E	ROY	Dec 31, 1985
C04209 F	FO&OP	Sep 21, 1983
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 A	ROY	Aug 24, 2010
C04335 A	CONVEYANCIA	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 C	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 E	GROSS OVERRIDE ROYALTY	ALL	N	N	17.83125000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 52.50000000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
			CASCADE CAPTURE 2.62500000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) APPLIES TO APO RE N 32-41-25 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206 F (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000		Div:	Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206 F ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 49.28120000		
		ABE - GLENCOE 48.12500000		
		CASCADE CAPTURE 2.59380000		

M20206	PNGLSE CR	Eff: Dec 15, 1976	0.000	C04209 I No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Dec 14, 1981	0.000	ALPHABOW ENERGY	7.12500000	TWP 41 RGE 25 W4M NE 32
A	0476120101	Ext: 15	0.000	ABE - GLENCOE	15.57692300	
	GLENCOE RESOUR.			QUESTFIRE	76.92307700	PNG TO TOP VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.37500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04209 I	FO&OP	Sep 21, 1983

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20206

Sub: G	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
	NON PRODUCING	0.000	0.000	NProd:	0.000			
	UNDEVELOPED	0.000	0.000	Undev:	0.000			
	Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	7.12500000	
		ABE - GLENCOE	15.57692300	
		QUESTFIRE	76.92307700	
		CASCADE CAPTURE	0.37500000	

M20206	PNGLSE CR	Eff: Dec 15, 1976	0.000	C04209 G No	BPO	APO	Area : CHIGWELL
Sub: H	WR	Exp: Dec 14, 1981	0.000	ALPHABOW ENERGY	9.50000000	7.12500000	TWP 41 RGE 25 W4M NW 32
A	0476120101	Ext: 15	0.000	ABE - GLENCOE	90.00000000	15.57692300	
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	0.37500000	PNG TO TOP VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		76.92307700	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20206

Sub: H

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04209 G	FO&OP	Sep 21, 1983
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 G	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: 0.25/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent: 15		Min:		Prod/Sales: PROD
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 5.00000000		ALPHABOW ENERGY 9.50000000		
	GLENCOE RESOUR. 45.00000000		ABE - GLENCOE 90.00000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 0.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

M20207	PNGLSE FH	Eff: Feb 08, 2010	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 07, 2013	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES	Ext: UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20207	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI-RENOU(C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000
				GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20207	PNGLSE	FH	Eff: Feb 08, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: Feb 07, 2013	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES		Ext: UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
50.00000000	ALPHABOW ENERGY								

Total Rental: 80.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AE	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 C	MISC	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20207	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AE		Tract Number: 4B	Tract Part%: 0.65830000

M20207	PNGLSE	FH	Eff: Feb 08, 2010	0.000	C04366	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 07, 2013	0.000	ALPHABOW ENERGY			9.50000000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04366	A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20207 C _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20207	PNGLSE FH	Eff: Feb 08, 2010	0.000	C04366 P No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 07, 2013	0.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 P	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20207

Sub: D	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20207	PNGLSE FH	Eff: Feb 08, 2010	0.000	C04366 A No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Feb 07, 2013	0.000	ALPHABOW ENERGY	9.50000000	TWP 41 RGE 25 W4M NW 33
A	NVRESOURCES	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20207

Sub: E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 9.50000000		
		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20208	PNGLSE	FH	Eff: Jul 21, 2009	0.000	C04347	A No	WI-RENOUN	WI-1 Area : CHIGWELL
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20208							
Sub: A	WI	Exp: Jul 20, 2012	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	Ext: UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
ANDERSON,NOR 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20208	PNGLSE FH	Eff: Jul 21, 2009	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Jul 20, 2012	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	Ext: UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
50.00000000	ALPHABOW ENERGY				Total Rental: 80.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AD	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 C	MISC	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
ANDERSON,NOR	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AD	Tract Number: 4A		Tract Part%: 0.65830000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20208	PNGLSE FH	Eff: Jul 21, 2009	0.000	C04366 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jul 20, 2012	0.000	ALPHABOW ENERGY		9.50000000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ANDERSON,NOR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20208	PNGLSE FH	Eff: Jul 21, 2009	0.000	C04366 P No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Jul 20, 2012	0.000	ALPHABOW ENERGY		9.50000000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 P	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ANDERSON,NOR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20208	PNGLSE FH	Eff: Jul 21, 2009	0.000	C04366 A No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Jul 20, 2012	0.000	ALPHABOW ENERGY		9.50000000	TWP 41 RGE 25 W4M NW 33
A	ANDERSONNORMAN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ANDERSON,NOR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*		Lease Description / Rights Held
Mineral Int	Operator / Payor		Net					

M20209	PNGLSE FH	Eff: Mar 14, 1973	0.000	C04209 B No		BPO	APO	Area : CHIGWELL
Sub: A	WR	Exp: Mar 13, 1978	0.000	ALPHABOW ENERGY	49.87500000		37.40620000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS	Ext: UNIT	0.000	ABE - GLENCOE	47.50000000		35.62500000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000		1.96880000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE			25.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04209 B	FO&OP	Sep 21, 1983
C04335 A	CONVEYANCE	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 B	GROSS OVERRIDE ROYALTY	OIL	Y	Y	100.00000000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 26.25000000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 23.75000000		ABE - GLENCOE 47.50000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 2.62500000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	A	Roy Percent: 12.50000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: BPO (C)			
		SERVUSCREDIT 100.00000000		ALPHABOW ENERGY 49.87500000			
				ABE - GLENCOE 47.50000000			
				CASCADE CAPTURE 2.62500000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20209	PNGLSE	FH	Eff: Mar 14, 1973	0.000	C04347	D No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Mar 13, 1978	0.000	ALPHABOW ENERGY		48.68750000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS		Ext: UNIT	0.000	ABE - GLENCOE		48.75000000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56250000	
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

Royalty / Encumbrances

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04300	A	CONVEYANCE	Jan 07, 2011 (I)
C04304	A	POOL	Dec 15, 1976
C04305	B	ROY	Aug 24, 2010
C04308	A	ROY	Sep 12, 1972
C04335	A	CONVEYANCE	Aug 19, 2013 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04347	D	JOATRUST	Oct 01, 2014

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
M20209	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	ANDRICHUK 50.00000000		ALPHABOW ENERGY 100.00000000		
	EDIE EXPLOR 50.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

OIL: NONE.

NG:

>UNPROCESSED NG - REASONABLE COSTS OF COMPRESSION AND/OR DEHYDRATION COSTS.

>RESIDUE GAS - REASONABLE COSTS OF GATHERING AND PROCESSING NG TO OBTAIN SAME.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	B	Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	47.50000000
				GLENCOE RESOUR.	50.00000000
				CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
SERVUSCREDIT	100.00000000	ALPHABOW ENERGY	48.68750000	ABE - GLENCOE	48.75000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	B			CASCADE CAPTURE		2.56250000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20209	PNGLSE	FH	Eff: Mar 14, 1973	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN		Exp: Mar 13, 1978	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date
PRODUCING		64.700	61.465	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED		64.700	61.465	0.000	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
							C04209 E FO&OP	Sep 21, 1983 (I)
							C04300 A CONVEYANCE	Jan 07, 2011 (I)
							C04305 P ROY	Aug 24, 2010
							C04308 F ROY	Sep 12, 1972
							C04335 A CONVEYANCE	Aug 19, 2013 (I)
							C04343 A PURCH	Nov 28, 2014 (I)
							C04347 F JOATRUST	Oct 01, 2014
							C04511 AC UNIT	Jan 01, 2011
							C06081 D QUITCLM	Nov 16, 2017 (I)
							C07449 C MISC	Nov 23, 2018
							C07450 C ORR	Nov 23, 2018
							C07534 A JOA	Nov 09, 2023
							C04511 UNIT	Jan 01, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 P	GROSS OVERRIDE ROYALTY	ALL	Y	Y	% of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:				
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:	Min Pay:	Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	C	Paid to: PAIDTO (R) PRAIRIESKY	100.00000000	Paid by: GORPAY (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000		----- Well U.W.I. Status/Type ----- 100/06-33-041-25-W4/00 SUSP/OIL
--------	---	------------------------------------------	--------------	------------------------------------------------------------------	---------------------------	--	------------------------------------------------------------------------

GENERAL COMMENTS -

INTEREST PURCHASED WAS 0% BPO, 25% APO. ROYALTY WILL BE APPLICABLE, BASED ON A 25% WI, ONCE WELLS HAVE PAID OUT.

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04308 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	C	ANDRICHUK	50.00000000		ALPHABOW ENERGY	95.00000000	
		EDIE EXPLOR	50.00000000		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

OIL: NONE.

NG:

>UNPROCESSED NG - REASONABLE COSTS OF COMPRESSION AND/OR DEHYDRATION COSTS.

>RESIDUE GAS - REASONABLE COSTS OF GATHERING AND PROCESSING NG TO OBTAIN SAME.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
SERVUSCREDIT 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE @ WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AC	Tract Number: 3		Tract Part%: 4.07780000

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20209	PNGLSE FH	Eff: Mar 14, 1973	0.000	C04304 B	Yes	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 13, 1978	0.000	ALPHABOW ENERGY		72.43750000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS	Ext: UNIT	0.000	GLENCOE RESOUR.		23.75000000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		3.81250000	EXCL NG IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04304 B	POOL	Dec 15, 1976
C04335 A	CONVEYANCE	Aug 19, 2013 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)
C07470 A	TRUST	Jan 11, 2011 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SERVUSCREDIT	100.00000000	ALPHABOW ENERGY	72.43750000
		GLENCOE RESOUR.	23.75000000
		CASCADE CAPTURE	3.81250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20209	PNGLSE FH	Eff: Mar 14, 1973	0.000	C04209 H No		BPO	APO Area : CHIGWELL
Sub: E	WR	Exp: Mar 13, 1978	0.000	ALPHABOW ENERGY	9.50000000	7.12500000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	15.57692300	PET TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	0.37500000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		76.92307700	----- Related Contracts -----

Total Rental: 0.00

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04209 H	FO&OP	Sep 21, 1983
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04209 H	GROSS OVERRIDE ROYALTY	OIL	Y	Y	100.00000000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 5.00000000		ALPHABOW ENERGY 9.50000000		
	GLENCOE RESOUR. 45.00000000		ABE - GLENCOE 90.00000000		
	PRAIRIESKY 50.00000000		CASCADE CAPTURE 0.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20209	E	Roy Percent: 12.50000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) SERVUSCREDIT		100.00000000	Paid by: BPO (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20209	PNGLSE	FH	Eff: Mar 14, 1973	0.000	C04304	C Yes	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Mar 13, 1978	0.000	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M SW 33
A	CANIKINHOLDINGS		Ext: UNIT	0.000	GLENCOE RESOUR.		45.00000000	NG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.75000000	
100.00000000	ALPHABOW ENERGY		Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04304 C	POOL	Dec 15, 1976
C04343 A	PURCH	Nov 28, 2014 (I)

Status		Hectares	Net		Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
SERVUSCREDIT 100.00000000		ALPHABOW ENERGY 52.25000000		
		GLENCOE RESOUR. 45.00000000		
		CASCADE CAPTURE 2.75000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20227	PNGLSE CR	Eff: Jan 12, 1970	64.000	C04242 A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: A	WR	Exp: Jan 11, 1980	64.000	ALPHABOW ENERGY	51.25000000	55.00000000	TWP 41 RGE 25 W4M NE 36
A	20918A	Ext: 15	32.800	ABE - GLENCOE	48.75000000	45.00000000	
	GLENCOE RESOUR.						NG IN GLAUCONITIC_SS (MANNVILLE
	LYNX ENERGY ULC			Total Rental: 112.00			E & UPPER MANNVILLE A)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	32.800	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	32.800	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv: 0.000	0.000	C04242 A POOL&OP Jan 04, 2006
					C04310 P&S Nov 30, 2012 (I)
					C04315 SS ROY Nov 30, 2012
					C04330 A ORR Oct 24, 1977
					C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04388 A	JOATRUST	Oct 01, 2014
	C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD	C07458 A	PURCH	Apr 15, 2019(I)
		Roy Percent:							
		Deduction: UNKNOWN							
M20227	A	Gas: Royalty: 20.00000000		Min Pay:		Prod/Sales:	----- Well U.W.I. Status/Type -----		
		S/S OIL: Min: 5.00000000	Max: 20.00000000	Div: 1/150		Prod/Sales:	100/15-36-041-25-W4/00 ABND ZN/GAS		
		Other Percent:		Min:		Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
		SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 55.00000000					
				GLENCOE RESOUR. 45.00000000					

Royalty / Encumbrances

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C04315 SS	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD			
		Roy Percent: 6.50000000							
		Deduction: NO							
		Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			
		Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)					
		ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000					
		CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.					

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 55.00000000		
		ABE - GLENCOE 45.00000000		

GENERAL COMMENTS -

M005821, M005822, M005823

M20227	PNGLSE CR	Eff: Jan 12, 1970	0.000	C04242 B No	POOLED WI1	PREPL1	Area : CHIGWELL
Sub: B	WI	Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY	13.75000000	55.00000000	TWP 41 RGE 25 W4M NE 36
A	20918A	Ext: 15	0.000	ABE - GLENCOE	86.25000000	45.00000000	
	GLENCOE RESOUR.						NG BELOW BASE
	LYNX ENERGY ULC	Count Acreage = No		Total Rental: 0.00			BASAL_BELLY_RIVER_SANDST TO TOP
							MANNVILLE
							EXCL NG IN VIKING
	Status	Hectares	Net	Hectares	Net		
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	----- Related Contracts -----

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File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20227

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
							C04242 C	POOL&OP	Jan 04, 2006
							C04310	P&S	Nov 30, 2012 (I)
							C04330 A	ORR	Oct 24, 1977
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04242 B	POOL&OP	Jan 04, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 20.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 20.00000000

Div: 1/150

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

SINOPEC DAYLIG. 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 55.00000000

GLENCOE RESOUR. 45.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: PREPL1 (C)

ALPHABOW ENERGY 55.00000000

ABE - GLENCOE 45.00000000

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20227	PNGLSE CR	Eff: Jan 12, 1970	0.000	C04358 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY		52.25000000	TWP 41 RGE 25 W4M NE 36
A	20918A	Ext: 15	0.000	GLENCOE RESOUR.		45.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.75000000	PET BELOW BASE
	LYNX ENERGY ULC	Count Acreage = No					BASAL_BELLY_RIVER_SANDST TO TOP
				Total Rental:	0.00		MANNVILLE
							EXCL PET IN VIKING

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04310	P&S	Nov 30, 2012 (I)
C04330 A	ORR	Oct 24, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04358 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 20.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 20.00000000	Div: 1/150		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 55.00000000		
			GLENCOE RESOUR. 45.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000
				GLENCOE RESOUR.	45.00000000
				CASCADE CAPTURE	2.75000000

M20227	PNGLSE	CR	Eff: Jan 12, 1970	0.000	C04382	A	No	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY			9.50000000	TWP 41 RGE 25 W4M NE 36
A	20918A		Ext: HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	ALL NG IN VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	
	LYNX ENERGY ULC		Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C04315 SS	ROY	Nov 30, 2012
C04330 A	ORR	Oct 24, 1977
C07458 A	PURCH	Apr 15, 2019(I)
C04382 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	D	Gas: Royalty:	20.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	20.00000000	Prod/Sales:	
		Other Percent:		Div:	1/150	Prod/Sales:	
				Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)		
		SINOPEC DAYLIG.	100.00000000	ALPHABOW ENERGY	55.00000000		
				GLENCOE RESOUR.	45.00000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	SS GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	6.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI-RENOU(C)	
	ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000	
	CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent:				
Deduction:	STANDARD			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

M20227	PNGLSE	CR	Eff: Jan 12, 1970	0.000	C04358	A	No	WI-1	Area : CHIGWELL
Sub: E	WR		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY			52.25000000	TWP 41 RGE 25 W4M NE 36
A	20918A		Ext: 15	0.000	GLENCOE RESOUR.			45.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE			2.75000000	ALL PET IN VIKING
	LYNX ENERGY ULC		Count Acreage = No						
					Total Rental:			0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04315 AA	ROY	Nov 30, 2012
C04330 A	ORR	Oct 24, 1977
C07458 A	PURCH	Apr 15, 2019(I)
C04358 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	E	Gas: Royalty: 20.00000000 S/S OIL: Min: 5.00000000 Other Percent:					Min Pay: Div: 1/150 Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) SINOPEC DAYLIG. 100.00000000			Paid by: WI-1 (C) ALPHABOW ENERGY 55.00000000 GLENCOE RESOUR. 45.00000000			

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 AAGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 6.50000000 Deduction: NO				
		Gas: Royalty: S/S OIL: Min: Other Percent:	Max: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		Paid by: WI-RENOU(C) ALPHABOW ENERGY 50.00000000 ABE - GLENCOE 50.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent: Deduction: STANDARD				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	E	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000
				GLENCOE RESOUR.	45.00000000
				CASCADE CAPTURE	2.75000000

M20227	PNGLSE	CR	Eff: Jan 12, 1970	0.000	C04358	A	No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY			52.25000000	TWP 41 RGE 25 W4M NE 36
A	20918A		Ext: 15	0.000	GLENCOE RESOUR.			45.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE			2.75000000	ALL PET IN GLAUCONITIC
	LYNX ENERGY ULC		Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04315 AA	ROY	Nov 30, 2012
C04330 A	ORR	Oct 24, 1977
C07458 A	PURCH	Apr 15, 2019(I)
C04358 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	F	Gas: Royalty: 20.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 20.00000000	Div: 1/150		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
		SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 55.00000000		
				GLENCOE RESOUR. 45.00000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	AAGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 50.00000000		
	CASCADE CAPTURE 5.00000000		ABE - GLENCOE 50.00000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	52.25000000
				GLENCOE RESOUR.	45.00000000
				CASCADE CAPTURE	2.75000000

M20227	PNGLSE	CR	Eff: Jan 12, 1970	0.000	C04242	B No	POOLED WI1	PREPL1	Area : CHIGWELL
Sub: G	WI		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY		13.75000000	55.00000000	TWP 41 RGE 25 W4M NE 36
A	20918A		Ext: 15	0.000	ABE - GLENCOE		86.25000000	45.00000000	
	GLENCOE RESOUR.								NG IN MANNVILLE
	LYNX ENERGY ULC	Count Acreage = No			Total Rental: 0.00				EXCL NG IN GLAUCONITIC_SS

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04242 C	POOL&OP	Jan 04, 2006
C04310	P&S	Nov 30, 2012 (I)
C04330 A	ORR	Oct 24, 1977
C04343 A	PURCH	Nov 28, 2014 (I)
C04242 B	POOL&OP	Jan 04, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 20.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000	Max:	20.00000000	Div:	1/150	Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI-1 (C)		
SINOPEC DAYLIG.	100.00000000		ALPHABOW ENERGY	55.00000000	
			GLENCOE RESOUR.	45.00000000	

M20227

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	55.00000000	
		ABE - GLENCOE	45.00000000	

M20227	PNGLSE CR	Eff: Jan 12, 1970	0.000	C04358 A No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY	52.25000000	TWP 41 RGE 25 W4M NE 36
A	20918A	Ext: 15	0.000	GLENCOE RESOUR.	45.00000000	PET IN MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	EXCL PET IN GLAUCONITIC
	LYNX ENERGY ULC	Count Acreage = No		Total Rental:	0.00	

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20227

Sub:	H	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04310	P&S	Nov 30, 2012 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04330 A	ORR	Oct 24, 1977
		Dev:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	0.000	0.000	C04358 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04330 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 20.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 20.00000000	Div: 1/150		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 55.00000000		
			GLENCOE RESOUR. 45.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20227	H	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		52.25000000	
				GLENCOE RESOUR.		45.00000000	
				CASCADE CAPTURE		2.75000000	

M20229	PNGLSE	CR	Eff: Jan 12, 1970	0.000	C04242	A No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: A	WR		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY		51.25000000	50.00000000	TWP 41 RGE 25 W4M S 36
A	20918		Ext: 15	0.000	ABE - GLENCOE		48.75000000	50.00000000	
	GLENCOE RESOUR.								NG IN GLAUCONITIC_SS
	SINOPEC DAYLIG.	Count Acreage =	No		Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04242 A	POOL&OP	Jan 04, 2006
C04310	P&S	Nov 30, 2012 (I)
C04315 SS	ROY	Nov 30, 2012
C04343 A	PURCH	Nov 28, 2014 (I)
C07458 A	PURCH	Apr 15, 2019 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	A	QWESTDIVERSI	100.00000000	ALPHABOW ENERGY	47.50000000		
				ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

GENERAL COMMENTS -

GOR ON S&NW SEC 36 ONLY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 47.50000000		
	325490ALBERT 5.00000000		ABE - GLENCOE 50.00000000		
	GLENCOE RESOUR. 47.50000000		CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

SUBJECT TO ITS SHARE OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315 SS	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)	
ALPHABOW ENERGY	95.00000000	ALPHABOW ENERGY	100.00000000
CASCADE CAPTURE	5.00000000	GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES , EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

M20229

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		ABE - GLENCOE	50.00000000	

GENERAL COMMENTS -

M005821, M005822, M005823

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20229	PNGLSE CR		Eff: Jan 12, 1970	64.000	C04269 J Unknown	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jan 11, 1980	64.000	ALPHABOW ENERGY	50.00000000	TWP 41 RGE 25 W4M SW 36
A	20918		Ext: 15	32.000	ABE - GLENCOE	50.00000000	
	GLENCOE RESOUR.						PET IN GLAUCONITIC_SS
	SINOPEC DAYLIG.						
			Total Rental:	224.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	32.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04269 J	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/06-36-041-25-W4/00 SUSP/OIL

Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)
QWESTDIVERSI	100.00000000		ALPHABOW ENERGY	47.50000000
			ABE - GLENCOE	50.00000000
			CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

GENERAL COMMENTS -

GOR ON S&NW SEC 36 ONLY

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 47.50000000		
	325490ALBERT 5.00000000		ABE - GLENCOE 50.00000000		
	GLENCOE RESOUR. 47.50000000		CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -
SUBJECT TO ITS SHARE OF DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 50.00000000		
		ABE - GLENCOE 50.00000000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229 B

M20229	PNGLSE CR	Eff: Jan 12, 1970	64.000	C04269 J Unknown	WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Jan 11, 1980	64.000	ALPHABOW ENERGY	50.00000000	TWP 41 RGE 25 W4M SE 36
A	20918	Ext: 15	32.000	ABE - GLENCOE	50.00000000	PET IN GLAUCONITIC_SS
	GLENCOE RESOUR.					
	SINOPEC DAYLIG.			Total Rental: 224.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	32.000
UNDEVELOPED	0.000	0.000	64.000	32.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04269 J	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	QWESTDIVERSI 100.00000000	ALPHABOW ENERGY 47.50000000			
		ABE - GLENCOE 50.00000000			
		CASCADE CAPTURE 2.50000000			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229 C

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

GENERAL COMMENTS -

GOR ON S&NW SEC 36 ONLY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 47.50000000		
	325490ALBERT 5.00000000		ABE - GLENCOE 50.00000000		
	GLENCOE RESOUR. 47.50000000		CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

SUBJECT TO ITS SHARE OF DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	C	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	50.00000000		
				ABE - GLENCOE	50.00000000		

M20229	PNGLSE	CR	Eff: Jan 12, 1970	0.000	C04242	B No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: D	WR		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY		13.75000000		TWP 41 RGE 25 W4M S 36
A	20918		Ext: 15	0.000	ABE - GLENCOE		86.25000000		
	GLENCOE RESOUR.				ABE - GLENCOE			100.00000000	NG BELOW BASE
	SINOPEC DAYLIG.	Count Acreage = No							BASAL_BELLY_RIVER_SANDST TO TOP
					Total Rental:	0.00			MANNVILLE
									EXCL NG IN VIKING

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04242 C	POOL&OP	Jan 04, 2006
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04242 B	POOL&OP	Jan 04, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	D	Paid to: PAIDTO (R) QWESTDIVERSI	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	47.50000000		
				ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

GENERAL COMMENTS -

GOR ON S&NW SEC 36 ONLY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) ALPHABOW ENERGY	47.50000000	Paid by: WI-1 (C) ALPHABOW ENERGY	47.50000000	
	325490ALBERT	5.00000000	ABE - GLENCOE	50.00000000	
	GLENCOE RESOUR.	47.50000000	CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -

SUBJECT TO ITS SHARE OF DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
		AB MINISTER FIN	100.00000000	ABE - GLENCOE	100.00000000

M20229	PNGLSE	CR	Eff: Jan 12, 1970	0.000	C04242 B No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: E	WR		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY	13.75000000		TWP 41 RGE 25 W4M S 36
A	20918		Ext: 15	0.000	ABE - GLENCOE	86.25000000		
	GLENCOE RESOUR.				ABE - GLENCOE		100.00000000	ALL NG IN VIKING
	SINOPEC DAYLIG.		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
QWESTDIVERSI	100.00000000	ALPHABOW ENERGY	47.50000000	
		ABE - GLENCOE	50.00000000	
		CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

GENERAL COMMENTS -

GOR ON S&NW SEC 36 ONLY

M20229

E

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	47.50000000	ALPHABOW ENERGY	47.50000000	
	325490ALBERT	5.00000000	ABE - GLENCOE	50.00000000	
	GLENCOE RESOUR.	47.50000000	CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -

SUBJECT TO ITS SHARE OF DEDUCTIONS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229

E

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04315	SSGROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 6.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI-RENOU(C)		
	ALPHABOW ENERGY 95.00000000		ALPHABOW ENERGY 100.00000000		
	CASCADE CAPTURE 5.00000000		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS WHATSOEVER EXCEPT FOR EXISTING ENCUMBRANCES, EXCLUDING LESSOR ROYALTIES, AND ENCUMBRANCES CREATED BY ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 13.75000000		
		ABE - GLENCOE 86.25000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229 E

M20229	PNGLSE CR	WR	Eff: Jan 12, 1970	0.000	C04242 B No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: F	WR		Exp: Jan 11, 1980	0.000	ALPHABOW ENERGY	13.75000000		TWP 41 RGE 25 W4M S 36
A	20918		Ext: 15	0.000	ABE - GLENCOE	86.25000000		
	GLENCOE RESOUR.				ABE - GLENCOE		100.00000000	NG IN MANNVILLE
	SINOPEC DAYLIG.	Count Acreage = No						EXCL NG IN GLAUCONITIC_SS
					Total Rental: 0.00			(MANNVILLE E & UPPER MANNVILLE A)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04186 A	ROY	Sep 10, 1979
C04187 A	ROY	Mar 30, 1983
C04242 C	POOL&OP	Jan 04, 2006
C04310	P&S	Nov 30, 2012 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04242 B	POOL&OP	Jan 04, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04186 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

QWESTDIVERSI 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 47.50000000

ABE - GLENCOE 50.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20229	F			CASCADE CAPTURE		2.50000000	
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PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED AND CALCULATED AFTER EXISTING ROYALTY BURDENS

GENERAL COMMENTS -

GOR ON S&NW SEC 36 ONLY

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04187 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 47.50000000		ALPHABOW ENERGY 47.50000000		
	325490ALBERT 5.00000000		ABE - GLENCOE 50.00000000		
	GLENCOE RESOUR. 47.50000000		CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

SUBJECT TO ITS SHARE OF DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
 AB MINISTER FIN 100.00000000

Paid by: PREPL2 (C)
 ABE - GLENCOE 100.00000000

M20587	PNGLSE CR	Eff: Feb 06, 1975	256.000	C04455 A Unknown	WI-1	Area : CHIGWELL
Sub: A	ROY	Exp: Feb 05, 1985	256.000	HORSESHOE BAY R	55.00000000	TWP 41 RGE 26 W4M SEC 14
A	39331	Ext: 15	0.000	TRIDENT WX	44.99500000	PNG TO BASE BELLY_RIVER
	HORSESHOE BAY R			TRIDENT AB	0.00500000	
100.00000000	HORSESHOE BAY R					

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04455 A	FO&OP	Nov 15, 1984

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 256.000	0.000
DEVELOPED Dev:	256.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----
 100/14-14-041-26-W4/00 STANDING/UNKN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI-1 (C)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20587	A	ALPHABOW ENERGY	0.47500000		HORSESHOE BAY R	55.00000000	
		MARS ROYALTY PA	4.00000000		TRIDENT WX	44.99500000	
		GLENCOE RESOUR.	4.50000000		TRIDENT AB	0.00500000	
		PRAIRIESKY	31.55000000				
		SIGNALTA RESOU.	1.00000000				
		SINOPEC DAYLIG.	58.45000000				
		CASCADE CAPTURE	0.02500000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MSTR FIN AB DOE	100.00000000	HORSESHOE BAY R	55.00000000
		TRIDENT WX	44.99500000
		TRIDENT AB	0.00500000

M20361	PNGLSE	FH	Eff: Dec 18, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Dec 17, 2015	22.465	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 5
A	1327401ALBERTA		Ext: UNIT	21.342	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
34.72222000	ALPHABOW ENERGY				Total Rental:	55.00			

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20361

Sub:	A	Status	Hectares	Net	Hectares	Net			
		PRODUCING	22.465	21.342	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	22.465	21.342	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 AG	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AG	Tract Number: 5B		Tract Part%: 0.73455000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20361	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04347 A No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 5
A	1327401ALBERTA	Ext: UNIT	0.000	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E
34.72222000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20361	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04311 A No		WELL	
Sub: C	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		36.75000000	
A	1327401ALBERTA	Ext: UNIT	0.000	ABE - GLENCOE		33.25000000	
	GLENCOE RESOUR.			ABE-QUESTFIRE		30.00000000	

34.72222000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Area : CHIGWELL
TWP 42 RGE 25 W4M SE 5
(100/08-05-042-25 W4M WELLBORE)

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04311 A	OPERATING	Sep 01, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----
100/08-05-042-25-W4/00 STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WELL (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	36.75000000
		ABE - GLENCOE	33.25000000
		ABE-QUESTFIRE	30.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20361	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04367 A	No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 5
A	1327401ALBERTA	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER

34.72222000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20361	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04478 A No		POOLED WI1	PREPL1 Area : CHIGWELL
Sub: E	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		8.78750000	9.50000000 TWP 42 RGE 25 W4M SE 5
A	1327401ALBERTA	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE-QUESTFIRE		0.75000000	
34.72222000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.46250000	

----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04478 A	POOL	Sep 12, 2007
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----
100/04-05-042-25-W4/00 STANDING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
1327401ALBER 100.00000000

Paid by: PREPL1 (C)
ALPHABOW ENERGY 9.50000000
GLENCOE RESOUR. 90.00000000
CASCADE CAPTURE 0.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20361 E **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20362	PNGLSE	FH	Eff: Dec 18, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Dec 17, 2015	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 5
A	HENDERSONESTATE	Ext: UNIT		5.121	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
8.33000000	ALPHABOW ENERGY					Total Rental: 14.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AI	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		5.390	5.121	0.000	0.000	0.000
DEVELOPED	Dev:	5.390	5.121	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
1327401ALBER 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20362 A

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AI	Tract Number: 5D		Tract Part%: 0.17629000

M20362	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04347 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M SE 5
A	HENDERSONESTATE	Ext: UNIT	0.000	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
8.33000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20362	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		1327401ALBER	100.00000000	ALPHABOW ENERGY	49.87500000		
				ABE - GLENCOE	47.50000000		
				CASCADE CAPTURE	2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20362	PNGLSE	FH	Eff: Dec 18, 2010	0.000	C04311	A No	WELL	Area : CHIGWELL
Sub: C	WI		Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		36.75000000	TWP 42 RGE 25 W4M SE 5
A	HENDERSONESTATE	Ext: UNIT		0.000	ABE - GLENCOE		33.25000000	(100/08-05-042-25 W4M WELLBORE)
	GLENCOE RESOUR.				ABE-QUESTFIRE		30.00000000	
8.33000000	ALPHABOW ENERGY	Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04311 A	OPERATING	Sep 01, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/08-05-042-25-W4/00 STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 16.00000000

Deduction: YES

M20362

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

1327401ALBER

100.00000000

Paid by: WELL (C)

ALPHABOW ENERGY

36.75000000

ABE - GLENCOE

33.25000000

ABE-QUESTFIRE

30.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20362	PNGLSE	FH	Eff: Dec 18, 2010	0.000	C04367	A	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 5
A	HENDERSONSTATE	Ext: UNIT		0.000	GLENCOE RESOUR.			90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL NG TO BASE BELLY_RIVER
8.33000000	ALPHABOW ENERGY	Count	Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04367	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20362	D		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
			GLENCOE RESOUR.	90.00000000	
			CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20362	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04478 A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY	8.78750000	9.50000000	TWP 42 RGE 25 W4M SE 5
A	HENDERSONESTATE	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000		NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE-QUESTFIRE	0.75000000		
8.33000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.46250000		
				GLENCOE RESOUR.		90.00000000	C03754 ZZ PURCH Dec 15, 2016 (I)
				CASCADE CAPTURE		0.50000000	C04343 A PURCH Nov 28, 2014 (I)
							C04478 A POOL Sep 12, 2007
				Total Rental: 0.00			C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	----- Well U.W.I. Status/Type -----	
	DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	100/04-05-042-25-W4/00 STANDING/GAS	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20362

Sub: E	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20363	PNGLSE	FH	Eff: Mar 14, 2011	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Mar 13, 2014	21.567	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE		Ext: UNIT	20.489	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
33.33300000	ALPHABOW ENERGY				Total Rental:	54.00			

----- **Related Contracts** -----
 C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363 A **GENERAL COMMENTS -**
 ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE
 RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL
 PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
SHARON M. HOLLM 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AK	Tract Number: 6B		Tract Part%: 1.90140000

M20363	PNGLSE	FH	Eff: Mar 14, 2011	0.000	C04347	A	No	WI-1	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363

Sub: B	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE	Ext: UNIT	0.000	ABE - GLENCOE	47.50000000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E

33.33300000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04347 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SHARON M. HOLLM	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20363	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04347 G No		WI-1	
Sub: C	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		49.16250000	
A	COLERUTHMARIE	Ext: UNIT	0.000	ABE - GLENCOE		48.25000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.58750000	

33.33300000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 D	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 G	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363 C AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
SHARON M. HOLLM 100.00000000		ALPHABOW ENERGY 49.16250000		
		ABE - GLENCOE 48.25000000		
		CASCADE CAPTURE 2.58750000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20363	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04347 G	No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		49.16250000	TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE	Ext: UNIT	0.000	ABE - GLENCOE		48.25000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.58750000	EXCL PET IN VIKING_ZONE
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE (E)
				Total Rental:	0.00		EXCL NG TO BASE BELLY_RIVER

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C04367 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04347 G	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SHARON M. HOLLM	100.00000000	ALPHABOW ENERGY	49.16250000
		ABE - GLENCOE	48.25000000
		CASCADE CAPTURE	2.58750000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
M20363	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04478 A No		POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: E	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		8.78750000	6.65000000	TWP 42 RGE 25 W4M SW 5	
A	COLERUTHMARIE	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000		NG TO BASE BELLY_RIVER	
	GLENCOE RESOUR.			ABE-QUESTFIRE		0.75000000			
33.33300000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.46250000	0.35000000	----- Related Contracts -----	
				GLENCOE RESOUR.			63.00000000	C03754 ZZ	PURCH Dec 15, 2016 (I)
				QUESTFIRE			30.00000000	C04343 A	PURCH Nov 28, 2014 (I)
								C04478 A	POOL Sep 12, 2007
				Total Rental: 0.00				C07449 B	MISC Nov 23, 2018
								C07450 B	ORR Nov 23, 2018
	Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----	
	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	100/04-05-042-25-W4/00 STANDING/GAS	
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
SHARON M. HOLLM	100.00000000	ALPHABOW ENERGY	6.65000000	
		GLENCOE RESOUR.	63.00000000	
		QUESTFIRE	30.00000000	
		CASCADE CAPTURE	0.35000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363 E

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20363	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04367 B No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
33.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04367 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:	Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20363	F	SHARON M. HOLLM	100.00000000		ALPHABOW ENERGY	9.50000000	
					GRYPHON PET	90.00000000	
					CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20363	PNGLSE	FH	Eff: Mar 14, 2011	0.000	C04367	A	No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SW 5
A	COLERUTHMARIE		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000
NProd:	0.000	0.000	0.000	0.000
Undev:	0.000	0.000	0.000	0.000
NProv:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04367	A	JOATRUST	Oct 01, 2014
C04367	B	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) SHARON M. HOLLM 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 GLENCOE RESOUR. 90.00000000 CASCADE CAPTURE 0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE FH	Eff: Mar 15, 2011	64.700	C04511 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Mar 14, 2014	21.567	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 5
A	MERRILLDELBERT	Ext: UNIT	20.489	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY						
33.33300000	ALPHABOW ENERGY			Total Rental:	106.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 C	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AL	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		21.567	20.489		0.000	0.000
DEVELOPED	Dev:	21.567	20.489	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04305 C	GROSS OVERRIDE ROYALTY	OIL	Y	N	27.70830000	% of PROD
	Roy Percent:					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

6.00000000	Max:	12.00000000	Div:	Prod/Sales:	C04511	UNIT	Jan 01, 2011
Other Percent:			Min:	Prod/Sales:	----- Well U.W.I. Status/Type -----		
Paid to: PAIDTO (R)			Paid by: GORPAY (C)		100/06-05-042-25-W4/00 OBSERVE/OIL		
PRAIRIESKY	100.00000000		ALPHABOW ENERGY	95.00000000			
			CASCADE CAPTURE	5.00000000			

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20364

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
DELBERT LLOYD M	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AL	Tract Number: 6C		Tract Part%: 1.90140000

M20364	PNGLSE FH	Eff: Mar 15, 2011	0.000	C04347 E No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 14, 2014	0.000	ALPHABOW ENERGY	40.37030000	TWP 42 RGE 25 W4M SW 5
A	MERRILLDELBERT	Ext: UNIT	0.000	ABE - GLENCOE	57.50500000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.12470000	EXCL PET IN VIKING_E
33.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
DELBERT LLOYD M 100.00000000		ALPHABOW ENERGY 40.37030000		
		ABE - GLENCOE 57.50500000		
		CASCADE CAPTURE 2.12470000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE FH	Eff: Mar 15, 2011	0.000	C04347 G No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 14, 2014	0.000	ALPHABOW ENERGY	49.16250000	TWP 42 RGE 25 W4M SW 5
A	MERRILLDELBERT	Ext: UNIT	0.000	ABE - GLENCOE	48.25000000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.			CASCADE CAPTURE	2.58750000	
33.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 D	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 G	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
M20364	C		Min Pay:		Prod/Sales:
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 16.00000000

Deduction: YES

M20364

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

DELBERT LLOYD M 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 49.16250000

ABE - GLENCOE 48.25000000

CASCADE CAPTURE 2.58750000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE FH	Eff: Mar 15, 2011	0.000	C04367 A No	WI-1
Sub: D	WI	Exp: Mar 14, 2014	0.000	ALPHABOW ENERGY	9.50000000
A	MERRILLDELBERT	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000
33.33300000	ALPHABOW ENERGY	Count Acreage = No			

Total Rental: 0.00

Area : CHIGWELL
TWP 42 RGE 25 W4M SW 5
PNG TO TOP MANNVILLE
EXCL PET IN VIKING_ZONE
EXCL NG IN VIKING_ZONE (E)
EXCL NG TO BASE BELLY_RIVER

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20364	D	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	DELBERT LLOYD M 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE FH	Eff: Mar 15, 2011	0.000	C04478 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: E	WI	Exp: Mar 14, 2014	0.000	ALPHABOW ENERGY	8.78750000	6.65000000	TWP 42 RGE 25 W4M SW 5
A	MERRILLDELBERT	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000		NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE-QUESTFIRE	0.75000000		
33.33300000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.46250000	0.35000000	----- Related Contracts -----
				GLENCOE RESOUR.		63.00000000	C03754 ZZ PURCH Dec 15, 2016 (I)
				QUESTFIRE		30.00000000	C04343 A PURCH Nov 28, 2014 (I)
				Total Rental: 0.00			C04478 A POOL Sep 12, 2007
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
	Status	Hectares	Net	Hectares	Net		----- Well U.W.I. Status/Type -----
	NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	100/04-05-042-25-W4/00 STANDING/GAS
	DEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20364

Sub: E	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
DELBERT LLOYD M	100.00000000	ALPHABOW ENERGY	6.65000000	
		GLENCOE RESOUR.	63.00000000	
		QUESTFIRE	30.00000000	
		CASCADE CAPTURE	0.35000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE FH	Eff: Mar 15, 2011	0.000	C04367 B No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 14, 2014	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 5
A	MERRILDELBERT	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
33.33300000	ALPHABOW ENERGY	Count Acreage = No				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20364

Sub: F

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
DELBERT LLOYD M	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20364	PNGLSE	FH	Eff: Mar 15, 2011	0.000	C04367	A	No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20364							
Sub: G	WI	Exp: Mar 14, 2014	0.000	ALPHABOW ENERGY	9.50000000		TWP 42 RGE 25 W4M SW 5
A	MERRILLDELBERT	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000		PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000		EXCL PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
DELBERT LLOYD M	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20365	PNGLSE FH	Eff: Mar 14, 2011	64.700	C04511 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	UN	Exp: Mar 13, 2014	21.567	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 5	
A	VOGELROGER	Ext: UNIT	20.489	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E	

ALPHABOW ENERGY
33.33300000 ALPHABOW ENERGY

Total Rental: 106.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		21.567	20.489	0.000	0.000	0.000
DEVELOPED	Dev:	21.567	20.489	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 C	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AJ	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 C	GROSS OVERRIDE ROYALTY	OIL	Y	N	27.70830000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: GORPAY (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----
100/06-05-042-25-W4/00 OBSERVE/OIL

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20365 A ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
VOGEL,ROGERM 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AJ	Tract Number: 6A		Tract Part%: 1.90140000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20365	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04347 E No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		40.37030000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER	Ext: UNIT	0.000	ABE - GLENCOE		57.50500000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.12470000	EXCL PET IN VIKING_E
33.33300000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)
VOGEL,ROGERM	100.00000000	ALPHABOW ENERGY 40.37030000
		ABE - GLENCOE 57.50500000
		CASCADE CAPTURE 2.12470000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20365	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04347 G No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		49.16250000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER	Ext: UNIT	0.000	ABE - GLENCOE		48.25000000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.			CASCADE CAPTURE		2.58750000	
33.33300000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04286 A	CONVEYANCE	May 03, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 D	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 G	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20365 C AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
VOGEL,ROGERM 100.00000000		ALPHABOW ENERGY	49.16250000	
		ABE - GLENCOE	48.25000000	
		CASCADE CAPTURE	2.58750000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20365	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04367 A No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PET IN VIKING_ZONE
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE (E)
				Total Rental:	0.00		EXCL NG TO BASE BELLY_RIVER

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04367 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
VOGEL,ROGERM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20365 E

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20365	PNGLSE FH	Eff: Mar 14, 2011	0.000	C04367 B No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
33.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04367 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20365	F	VOGEL,ROGERM	100.00000000		ALPHABOW ENERGY	9.50000000	
					GRYPHON PET	90.00000000	
					CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20365	PNGLSE	FH	Eff: Mar 14, 2011	0.000	C04367	A	No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 13, 2014	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SW 5
A	VOGELROGER		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Term
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04367 A	JOATRUST Oct 01, 2014
	0.000	0.000	0.000	0.000	C07449 B	MISC Nov 23, 2018
	0.000	0.000	0.000	0.000	C07450 B	ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) VOGEL,ROGERM 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 GLENCOE RESOUR. 90.00000000 CASCADE CAPTURE 0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20366	PNGLSE FH	Eff: Dec 18, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Dec 17, 2015	4.490	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 5
A	NEWTONLORNE	Ext: UNIT	4.266	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
6.94000000	ALPHABOW ENERGY			Total Rental:	11.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 4.490	4.266	NProd: 0.000	0.000
DEVELOPED	Dev: 4.490	4.266	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AH	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
NEWTON,LORNE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AH	Tract Number: 5C		Tract Part%: 0.14691000

M20366	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04347 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M SE 5
A	NEWTONLORNE	Ext: UNIT	0.000	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
6.94000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) NEWTON,LORNE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE		49.87500000 47.50000000 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20366	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04311 A No	WELL
Sub: C	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY	36.75000000
A	NEWTONLORNE	Ext: UNIT	0.000	ABE - GLENCOE	33.25000000
	GLENCOE RESOUR.			ABE-QUESTFIRE	30.00000000
6.94000000	ALPHABOW ENERGY	Count Acreage = No			

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

Area : CHIGWELL
TWP 42 RGE 25 W4M SE 5
(100/08-05-042-25 W4M WELLBORE)

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04311 A	OPERATING	Sep 01, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----
100/08-05-042-25-W4/00 STANDING/UNKN

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) NEWTON,LORNE	100.00000000	Paid by: WELL (C) ALPHABOW ENERGY ABE - GLENCOE ABE-QUESTFIRE		36.75000000 33.25000000 30.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20366	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04367 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 5
A	NEWTONLORNE	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL NG TO BASE BELLY_RIVER
6.94000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04367 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) NEWTON,LORNE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20366	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04478 A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY	8.78750000	9.50000000	TWP 42 RGE 25 W4M SE 5
A	NEWTONLORNE	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000		NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE-QUESTFIRE	0.75000000		
6.94000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.46250000		

----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04478 A	POOL	Sep 12, 2007
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----
100/04-05-042-25-W4/00 STANDING/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20366

Sub: E	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
NEWTON,LORNE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20367	PNGLSE FH	Eff: Dec 18, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Dec 17, 2015	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 5
A	727782ALBERTALTD	Ext: UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
50.00000000	ALPHABOW ENERGY			Total Rental:	80.00			

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20367

Sub:	A	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		PRODUCING	32.350	30.733	0.000	0.000	C04269 D	JVA	Jun 01, 2010
		DEVELOPED	32.350	30.733	0.000	0.000	C04269 L	JVA	Jun 01, 2010
		Prov:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 AF	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
727782ALBERT	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AF	Tract Number: 5A		Tract Part%: 1.05775000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20367	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04347 A No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 5
A	727782ALBERTALTD	Ext: UNIT	0.000	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
727782ALBERT	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20367	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04311 A No		WELL	
Sub: C	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		36.75000000	
A	727782ALBERTALTD	Ext: UNIT	0.000	ABE - GLENCOE		33.25000000	
	GLENCOE RESOUR.			ABE-QUESTFIRE		30.00000000	

50.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Area : CHIGWELL
TWP 42 RGE 25 W4M SE 5
(100/08-05-042-25 W4M WELLBORE)

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04311 A	OPERATING	Sep 01, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----
100/08-05-042-25-W4/00 STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WELL (C)	
727782ALBERT	100.00000000	ALPHABOW ENERGY	36.75000000
		ABE - GLENCOE	33.25000000
		ABE-QUESTFIRE	30.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20367	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04367 A No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 5
A	727782ALBERTALTD	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER

50.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04367 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
727782ALBERT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M20367	PNGLSE FH	Eff: Dec 18, 2010	0.000	C04478 A No	POOLED WI1	PREPL1	Area : CHIGWELL	
Sub: E	WI	Exp: Dec 17, 2015	0.000	ALPHABOW ENERGY	8.78750000	9.50000000	TWP 42 RGE 25 W4M SE 5	
A	727782ALBERTALTD	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	NG TO BASE BELLY_RIVER		
	GLENCOE RESOUR.			ABE-QUESTFIRE	0.75000000			
50.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.46250000			

----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04478 A	POOL	Sep 12, 2007
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-05-042-25-W4/00 STANDING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
727782ALBERT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20367 E **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD - (40% CAP ON DEDUCTIONS)

M20383	PNGLSE	FH	Eff: Apr 05, 2012	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 04, 2015	19.410	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME		Ext: UNIT	18.440	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
30.00000000	ALPHABOW ENERGY								

Total Rental: 48.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		19.410	18.440	0.000	0.000	0.000
DEVELOPED	Dev:	19.410	18.440	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AO	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/12-05-042-25-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)
ENNS,TIM 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20383 A
PERMITTED DEDUCTIONS -
capped at 40%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: AO	Tract Number: 7C		Tract Part%: 1.30299000

M20383	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME	Ext: HELDPROD	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
30.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20383	B	Roy Percent: 16.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) ENNS,TIM	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20383	PNGLSE	FH	Eff: Apr 05, 2012	0.000	C04368	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME		Ext: HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
30.00000000	ALPHABOW ENERGY	Count	Acreage =	No					EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04368 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of
Roy Percent: 16.00000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

M20383

C

Paid to: DEPOSITO(M)
 ENNS,TIM 100.00000000

Paid by: WI-1 (C)
 ALPHABOW ENERGY 9.50000000
 GLENCOE RESOUR. 90.00000000
 CASCADE CAPTURE 0.50000000

Prod/Sales:
Prod/Sales:
Prod/Sales:

PERMITTED DEDUCTIONS -
 CAPPED AT 40%

M20383 PNLSE FH **Eff:** Apr 05, 2012 0.000 C04478 A No POOLED W11 PREPL1 Area : CHIGWELL
Sub: D WI **Exp:** Apr 04, 2015 0.000 ALPHABOW ENERGY 8.78750000 9.50000000 TWP 42 RGE 25 W4M NW 5
 A ENNSTIME **Ext:** HELDPROD 0.000 ABE - GLENCOE 90.00000000 NG TO BASE BELLY_RIVER
 GLENCOE RESOUR. ABE-QUESTFIRE 0.75000000
 30.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.46250000

----- **Related Contracts** -----
 90.00000000 C03754 ZZ PURCH Dec 15, 2016 (I)
 0.50000000 C04343 A PURCH Nov 28, 2014 (I)
 C04478 A POOL Sep 12, 2007
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/04-05-042-25-W4/00 STANDING/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20383 D _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
capped at 40%

M20383	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04368 B No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(INCL PNG IN LEDUC REEF)
30.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
Prod:		NProd:		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20383											
Sub: E	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C07449 B	MISC	Nov 23, 2018	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C07450 B	ORR	Nov 23, 2018	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20383	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 5
A	ENNSTIME	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
30.00000000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20383

Sub: F

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts	
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04368 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20384 PNLSE FH Eff: Mar 21, 2012 64.700 C04511 Bypass UNIT TRACTINT Area : CHIGWELL

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20384
Sub: A UN **Exp:** Mar 20, 2015 22.645 ALPHABOW ENERGY 95.00000000 95.00000000 TWP 42 RGE 25 W4M NW 5
 A SCHMIDTWAYNE **Ext:** UNIT 21.513 CASCADE CAPTURE 5.00000000 5.00000000 PET IN VIKING_E
 ALPHABOW ENERGY
 35.00000000 ALPHABOW ENERGY Total Rental: 280.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	22.645	21.513	NProd:	0.000	0.000
DEVELOPED	Dev:	22.645	21.513	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AM	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/12-05-042-25-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Related Units

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20384 A _____ Related Units _____

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: AM	Tract Number: 7A		Tract Part%: 1.52015500

M20384	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE	Ext: UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
35.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20384	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
35.00000000	ALPHABOW ENERGY		Count Acreage = No						EXCL NG TO BASE BELLY_RIVER
					Total Rental:			0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd: 0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev: 0.000
	Prov:	0.000	0.000	NProv: 0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20384	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20384	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04478	A	No	POOLED WI1	PREPL1	Area : CHIGWELL
Sub: D	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY			8.78750000	9.50000000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE		Ext: UNIT	0.000	ABE - GLENCOE			90.00000000		NG TO BASE BELLY_RIVER
	GLENCOE RESOUR.				ABE-QUESTFIRE			0.75000000		
35.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			0.46250000		

----- **Related Contracts** -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04478 A	POOL	Sep 12, 2007
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- **Well U.W.I.** **Status/Type** -----

100/04-05-042-25-W4/00 STANDING/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20384

D

Paid to: DEPOSITO(M)
SCHMIDT,WAYN 100.00000000

Paid by: PREPL1 (C)
ALPHABOW ENERGY 9.50000000
GLENCOE RESOUR. 90.00000000
CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20384	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04368 B No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(INCL PNG IN LEDUC REEF)
35.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
SCHMIDT,WAYN 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20384	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 5
A	SCHMIDTWAYNE	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
35.00000000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20384

F

Paid to: DEPOSITO(M)
SCHMIDT,WAYN 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 9.50000000
GLENCOE RESOUR. 90.00000000
CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20385	PNGLSE FH	Eff: Mar 21, 2012	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Mar 20, 2015	22.645	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY	Ext: UNIT	21.513	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
35.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY			Total Rental:	280.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		22.645	21.513	0.000	0.000	0.000
DEVELOPED	Dev:	22.645	21.513	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AN	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07449 B	MISC	Nov 23, 2018
	Roy Percent: 16.00000000					C07449 C	MISC	Nov 23, 2018
	Deduction: YES					C07450 B	ORR	Nov 23, 2018
M20385	Gas: Royalty:		Min Pay:		Prod/Sales:	C07450 C	ORR	Nov 23, 2018
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	C07534 A	JOA	Nov 09, 2023
	Other Percent:		Min:		Prod/Sales:	C04511	UNIT	Jan 01, 2011
	Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			----- Well U.W.I. Status/Type -----		
	KROETSCH,KER 100.00000000		ALPHABOW ENERGY 95.00000000			100/12-05-042-25-W4/00 SUSP/OIL		
			CASCADE CAPTURE 5.00000000					

PERMITTED DEDUCTIONS -
capped at 40%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: AN	Tract Number: 7B		Tract Part%: 1.52015500

M20385	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY	Ext: UNIT	0.000	LENCOE RESOUR.			PNG IN VIKING_ZONE
	LENCOE RESOUR.			ABE - LENCOE		47.50000000	EXCL PET IN VIKING_E
35.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20385

Sub:	B	Status	Hectares	Net	Hectares	Net	C04269 D	JVA	Jun 01, 2010
		NON PRODUCING	0.000	0.000	0.000	0.000	C04269 L	JVA	Jun 01, 2010
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C04347 A	JOATRUST	Oct 01, 2014
		Prov:	0.000	0.000	0.000	0.000	C04347 N	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
KROETSCH,KER	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20385	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20385

Sub: C

35.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04368 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
KROETSCH, KER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

CAPPED AT 40%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held			
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
M20385	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04478 A No		POOLED WI1	PREPL1	Area : CHIGWELL		
Sub: D	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		8.78750000	9.50000000	TWP 42 RGE 25 W4M NW 5		
A	KROETSCHKERRY	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000		NG TO BASE BELLY_RIVER		
	GLENCOE RESOUR.			ABE-QUESTFIRE		0.75000000				
35.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.46250000		----- Related Contracts -----		
				GLENCOE RESOUR.			90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
				CASCADE CAPTURE			0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04478 A	POOL	Sep 12, 2007
				Total Rental: 0.00				C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018
	Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----		
	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	100/04-05-042-25-W4/00 STANDING/GAS		
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
KROETSCH, KER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20385	E			GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20385	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368	A No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M NW 5
A	KROETSCHKERRY		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
35.00000000	ALPHABOW ENERGY		Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04368	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) KROETSCH, KER	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -
 CAPPED AT 40%

M20238	PNGLSE CR	Eff: May 05, 1983	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: May 04, 1988	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 6
A	0483050027	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	SPARK INFRASTRU							
				Total Rental:		112.00		

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04480 A	TRUST	Jan 11, 2010
C04511 AP	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: AP	Tract Number: 8		Tract Part%: 7.49870000

M20238	PNGLSE CR	Eff: May 05, 1983	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI	Exp: May 04, 1988	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NW 6
A	0483050027	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	SPARK INFRASTRU			Total Rental:	112.00			

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04480 A	TRUST	Jan 11, 2010
C04511 AQ	UNIT	Jan 01, 2011
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
(cont'd)									
M20238	B	Deduction: STANDARD					C07534 A	JOA	Nov 09, 2023
		Gas: Royalty:		Min Pay:		Prod/Sales:	C04511	UNIT	Jan 01, 2011
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I. Status/Type -----		
		Other Percent:		Min:		Prod/Sales:	102/14-06-042-25-W4/00 FLOW/OIL		
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000				
				CASCADE CAPTURE	5.00000000				

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AQ	Tract Number: 9		Tract Part%: 2.43670000

M20238	PNGLSE CR	Eff: May 05, 1983	0.000	C04347 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: May 04, 1988	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M N 6 SE 6
A	0483050027	Ext: 15	0.000	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	SPARK INFRASTRU			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
	SPARK INFRASTRU	Count Acreage = No				(EXCL)
			Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C04388 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	C04388 F	JOATRUST	Oct 01, 2014
	Roy Percent:					C04480 A	TRUST	Jan 11, 2010
	Deduction: STANDARD					C06081 D	QUITCLM	Nov 16, 2017 (I)
M20238	Gas: Royalty:					C07449 B	MISC	Nov 23, 2018
	S/S OIL: Min:	Max:				C07450 B	ORR	Nov 23, 2018
	Other Percent:					C07534 A	JOA	Nov 09, 2023
	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000				----- Well U.W.I. Status/Type ----- 100/08-06-042-25-W4/00 ABAN/OIL		
			Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE		49.87500000 47.50000000 2.62500000			

M20238	PNGLSE CR	Eff: May 05, 1983	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: D	WI	Exp: May 04, 1988	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NE 6
A	0483050027	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	SPARK INFRASTRU			Total Rental:	112.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800		0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04480 A	TRUST	Jan 11, 2010
C04511 AR	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018

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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20238	D									
		Roy Percent:								C07450 B ORR Nov 23, 2018
		Deduction: STANDARD								C07450 C ORR Nov 23, 2018
		Gas: Royalty:		Min Pay:		Prod/Sales:				C07534 A JOA Nov 09, 2023
		S/S OIL: Min:	Max:	Div:		Prod/Sales:				C04511 UNIT Jan 01, 2011
		Other Percent:		Min:		Prod/Sales:				
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)						
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000					
				CASCADE CAPTURE	5.00000000					

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AR	Tract Number: 10		Tract Part%: 5.30650000

M20624	PNGLSE CR	Eff: Aug 10, 2000	256.000	C04479 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Aug 09, 2005	256.000	ALPHABOW ENERGY	5.00000000	TWP 42 RGE 25 W4M SEC 6
A	0400080079	Ext: 15	12.800	ABE - GLENCOE	90.00000000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE	5.00000000	TOP MANNVILLE
100.00000000	ALPHABOW ENERGY					

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		256.000	12.800	0.000	0.000	0.000
DEVELOPED	Dev:	256.000	12.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04479 A	RETROJOA	Sep 19, 2002
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Well U.W.I. Status/Type

100/10-06-042-25-W4/00 FLOW/GAS

Royalty / Encumbrances

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
	Roy Percent:					
	Deduction: STANDARD					
M20624	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.00000000		
			ABE - GLENCOE	90.00000000		
			ABE-QUESTFIRE	5.00000000		

M20624	PNGLSE CR	Eff: Aug 10, 2000	256.000	C04479 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Aug 09, 2005	256.000	ALPHABOW ENERGY	5.00000000	TWP 42 RGE 25 W4M SEC 6
A	0400080079	Ext: 15	12.800	ABE - GLENCOE	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	5.00000000	

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	12.800	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	12.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04479 A	RETROJOA	Sep 19, 2002
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/10-06-042-25-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20624	B	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.00000000		
				ABE - GLENCOE	90.00000000		
				ABE-QUESTFIRE	5.00000000		

M20240	PNGLSE	FH	Eff: May 28, 1984	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: May 27, 1988	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
100.00000000	ALPHABOW ENERGY					Total Rental:	160.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 L	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AX	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 L	GROSS OVERRIDE ROYALTY	ALL	Y	N	37.50000000 % of PROD
	Roy Percent:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20240	A	Deduction: UNKNOWN					C07534 A	JOA	Nov 09, 2023
		Gas: Royalty:		Min Pay:			C04511	UNIT	Jan 01, 2011
		S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:					
		Other Percent:		Min:					
		Paid to: PAIDTO (R)		Paid by: GORPAY (C)					
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000					
				CASCADE CAPTURE 5.00000000					

----- Well U.W.I. Status/Type -----
100/10-07-042-25-W4/00 OBSERVE/OIL

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 6.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	95.00000000
MCINTOSH,DON	33.33000000	CASCADE CAPTURE	5.00000000
MCINTOSH,DOR	33.33000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)
ROYALTY PAID ON 160 ACRES SEE FILES M005850, M5851, M005852, M005853, M005854 & M005968 FOR BALANCE OF SPACING UNIT

M20240

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AX	Tract Number: 14		Tract Part%: 5.72030000

M20240	PNGLSE FH	Eff: May 28, 1984	0.000	C04215 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: May 27, 1988	0.000	ALPHABOW ENERGY	31.17190000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	Ext: UNIT	0.000	ABE - GLENCOE	13.85417000	PNG IN VIKING_ZONE
	QUESTFIRE			ABE-QUESTFIRE	53.33333000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.64060000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04215 A	JOA	Nov 15, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	6.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	31.17190000
MCINTOSH,DON	33.33000000	ABE - GLENCOE	13.85417000
MCINTOSH,DOR	33.33000000	ABE-QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	31.17190000	
		ABE - GLENCOE	13.85417000	
		ABE-QUESTFIRE	53.33333000	
		CASCADE CAPTURE	1.64060000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240 B **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20240	PNGLSE	FH	Eff: May 28, 1984	0.000	C04347	H No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 27, 1988	0.000	ALPHABOW ENERGY		48.98440000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL		Ext: UNIT	0.000	ABE - GLENCOE		48.43750000	NG IN VIKING_E
	QUESTFIRE				CASCADE CAPTURE		2.57810000	
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 E	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 H	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	37.50000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Min Pay:

Max: 12.00000000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: GORPAY (C)

ALPHABOW ENERGY 47.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240	C			GLENCOE RESOUR.		50.00000000	
				CASCADE CAPTURE		2.50000000	

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent: 6.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	48.98440000	
MCINTOSH,DON	33.33000000	ABE - GLENCOE	48.43750000	
MCINTOSH,DOR	33.33000000	CASCADE CAPTURE	2.57810000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240 C **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	48.98440000	
		ABE - GLENCOE	48.43750000	
		CASCADE CAPTURE	2.57810000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	Eff: May 28, 1984	0.000	C04215 C No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: May 27, 1988	0.000	ALPHABOW ENERGY	3.67560000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	Ext: UNIT	0.000	ABE - GLENCOE	2.06703000	PET IN MANNVILLE
	QUESTFIRE			HAWKEYEENTER	36.52960000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

Sub: D

100.00000000 ALPHABOW ENERGY Count Acreage = No

QUESTFIRE 57.53427000

CASCADE CAPTURE 0.19350000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04215 C	JOA	Nov 15, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C04483 B	TRUST	Sep 22, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	3.67560000	
		ABE - GLENCOE	2.06703000	
		HAWKEYEENTER	36.52960000	
		QUESTFIRE	57.53427000	
		CASCADE CAPTURE	0.19350000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240 D **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent: 6.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
APPLESIGNINC 33.34000000		ALPHABOW ENERGY 3.67560000		
MCINTOSH,DON 33.33000000		ABE - GLENCOE 2.06703000		
MCINTOSH,DOR 33.33000000		HAWKEYEENTER 36.52960000		
		QUESTFIRE 57.53427000		
		CASCADE CAPTURE 0.19350000		

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	Eff: May 28, 1984	0.000	C04215 B No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: May 27, 1988	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	Ext: UNIT	0.000	ABE - GLENCOE	8.03571000	PET BELOW BASE VIKING TO TOP

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240							
Sub: G	QUESTFIRE			QUESTFIRE		85.71429000	MANNVILLE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.31250000	(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04215 B	JOA	Nov 15, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		QUESTFIRE	85.71429000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240 G **GENERAL COMMENTS -**
T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent: 6.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
APPLESIGNINC 33.34000000		ALPHABOW ENERGY 5.93750000		
MCINTOSH,DON 33.33000000		ABE - GLENCOE 8.03571000		
MCINTOSH,DOR 33.33000000		QUESTFIRE 85.71429000		
		CASCADE CAPTURE 0.31250000		

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -
T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	Eff: May 28, 1984	0.000	C04215 D No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: May 27, 1988	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	Ext: UNIT	0.000	GRYPHON PET	56.25000000	PNG IN DUVERNAY
	VESTA ENERGY L.			VESTA ENERGY L.	37.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.31250000	

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

Sub: H		Total Rental:	0.00			C03754 ZZ	PURCH	Dec 15, 2016 (I)	
						C04215 D	JOA	Nov 15, 1984	
	Status	Hectares	Net		Hectares	Net			
	NON PRODUCING	Prod: 0.000	0.000	NProd:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov: 0.000	0.000	NProv:	0.000	0.000	C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.93750000	
		GRYPHON PET	56.25000000	
		VESTA ENERGY L.	37.50000000	
		CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

H

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	6.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)	
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	5.93750000	
MCINTOSH,DON	33.33000000	GRYPHON PET	56.25000000	
MCINTOSH,DOR	33.33000000	VESTA ENERGY L.	37.50000000	
		CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	Eff: May 28, 1984	0.000	C04215 E No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: May 27, 1988	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	Ext: UNIT	0.000	ABE - GLENCOE	8.03571000	PNG BELOW BASE MANNVILLE
	VESTA ENERGY L.			VESTA ENERGY L.	85.71429000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.31250000	(INCL PNG IN LEDUC REEF)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

Sub: 1

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04215 E JOA Nov 15, 1984
Dev:	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	0.000	0.000	C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	5.93750000	
		ABE - GLENCOE	8.03571000	
		VESTA ENERGY L.	85.71429000	
		CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

I

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	6.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	5.93750000	
MCINTOSH,DON	33.33000000	ABE - GLENCOE	8.03571000	
MCINTOSH,DOR	33.33000000	VESTA ENERGY L.	85.71429000	
		CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20240	PNGLSE FH	Eff: May 28, 1984	0.000	C04215 B No	WI-1	Area : CHIGWELL
Sub: J	WI	Exp: May 27, 1988	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 25 W4M NE 7
A	MCINTOSHETAL	Ext: UNIT	0.000	ABE - GLENCOE	8.03571000	PNG TO BASE VIKING
	QUESTFIRE			QUESTFIRE	85.71429000	EXCL PNG IN VIKING
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.31250000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

Sub: J

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04215 B JOA Nov 15, 1984
Dev:	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	0.000	0.000	C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	5.93750000	
		ABE - GLENCOE	8.03571000	
		QUESTFIRE	85.71429000	
		CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20240

J

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	6.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)	
APPLESIGNINC	33.34000000	ALPHABOW ENERGY	5.93750000	
MCINTOSH,DON	33.33000000	ABE - GLENCOE	8.03571000	
MCINTOSH,DOR	33.33000000	QUESTFIRE	85.71429000	
		CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

T.W. MCINTOSH GROSS ROYALTY TRUST # 2 DATED MAY 13, 1952 (12.5% ROYALTY)

M20321	PNGLSE	FH	Eff: Aug 31, 2010	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Aug 30, 2012	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 7
A	HAWKEYEENTERPRI	Ext: UNIT		61.465	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

----- Related Contracts -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M20321

Sub:	A	Status	Hectares	Net	Hectares	Net		
		PRODUCING	64.700	61.465	0.000	0.000	C04287 A	CONVEYANCE Jan 07, 2011 (I)
		DEVELOPED	64.700	61.465	0.000	0.000	C04300 A	CONVEYANCE Jan 07, 2011 (I)
							C04305 K	ROY Aug 24, 2010
							C04343 A	PURCH Nov 28, 2014 (I)
							C04347 F	JOATRUST Oct 01, 2014
							C04511 AS	UNIT Jan 01, 2011
							C06081 D	QUITCLM Nov 16, 2017 (I)
							C07449 B	MISC Nov 23, 2018
							C07449 C	MISC Nov 23, 2018
							C07450 B	ORR Nov 23, 2018
							C07450 C	ORR Nov 23, 2018
							C07534 A	JOA Nov 09, 2023
							C04511	UNIT Jan 01, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 K	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:				
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		
	Other Percent:	Min:			

Paid to: PAIDTO (R)
PRAIRIESKY 100.00000000

Paid by: GORPAY (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----
100/08-07-042-25-W4/00 INJ/UNKNOWN

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20321 A **GENERAL COMMENTS -**
 ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE
 RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL
 PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 10.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
HAWKEYEENTER 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

GENERAL COMMENTS -
 JOHN WOLCOTT GROSS ROYALTY TRUST AGREEMENT NO 1 DATED APRIL 1, 1952 (12.5

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20321 A ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AS	Tract Number: 11		Tract Part%: 4.71620000

M20321	PNGLSE FH	Eff: Aug 31, 2010	0.000	C04481 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Aug 30, 2012	0.000	ALPHABOW ENERGY	24.93750000	TWP 42 RGE 25 W4M SE 7
A	HAWKEYEENTERPRI	Ext: UNIT	0.000	ABE-QUESTFIRE	50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	23.75000000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.31250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04287 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04481 A	JOA	Aug 31, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	10.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20321	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		HAWKEYEENTER 100.00000000		ALPHABOW ENERGY 24.93750000			
				ABE-QUESTFIRE 50.00000000			
				ABE - GLENCOE 23.75000000			
				CASCADE CAPTURE 1.31250000			

GENERAL COMMENTS -

ROYALTY PAID ON 160 ACRES SEE FILES M005849, M5850, M005851, M005852, M005853 & M005854 FOR BALANCE OF SPACING UNIT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 24.93750000		
		ABE-QUESTFIRE 50.00000000		
		ABE - GLENCOE 23.75000000		
		CASCADE CAPTURE 1.31250000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20321 B

GENERAL COMMENTS -

JOHN WOLCOTT GROSS ROYALTY TRUST AGREEMENT NO 1 DATED APRIL 1, 1952 (12.5 ROYalty)
ROYALTY PAID ON 160 ACRES SEE FILES M005849, M5850, M005851, M005852, M005853 & M005854 FOR BALANCE OF SPACING UNIT

M20321	PNGLSE	FH	Eff: Aug 31, 2010	0.000	C04347	D No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Aug 30, 2012	0.000	ALPHABOW ENERGY		48.68750000	TWP 42 RGE 25 W4M SE 7
A	HAWKEYEENTERPRI	Ext: UNIT		0.000	ABE - GLENCOE		48.75000000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56250000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04287	A	CONVEYANCE	Jan 07, 2011	(I)
C04300	A	CONVEYANCE	Jan 07, 2011	(I)
C04305	B	ROY	Aug 24, 2010	
C04347	D	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:	Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) PRAIRIESKY 100.00000000	Paid by: GORPAY (C) ALPHABOW ENERGY 47.50000000 GLENCOE RESOUR. 50.00000000 CASCADE CAPTURE 2.50000000	

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20321

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	48.68750000
		ABE - GLENCOE	48.75000000
		CASCADE CAPTURE	2.56250000

GENERAL COMMENTS -

JOHN WOLCOTT GROSS ROYALTY TRUST AGREEMENT NO 1 DATED APRIL 1, 1952 (12.5 ROYalty)
ROYALTY PAID ON 160 ACRES SEE FILES M005849, M5850, M005851, M005852, M005853 & M005854 FOR BALANCE OF SPACING UNIT

M20321

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 10.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
HAWKEYEENTER	100.00000000	ALPHABOW ENERGY	48.68750000
		ABE - GLENCOE	48.75000000
		CASCADE CAPTURE	2.56250000

GENERAL COMMENTS -

ROYALTY PAID ON 160 ACRES SEE FILES M005849, M5850, M005851, M005852, M005853 & M005854 FOR BALANCE OF SPACING UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20243	TITLE	FS	Eff: Aug 18, 2000	0.000	C04383 A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Aug 18, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOE OMERS S	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000		PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000		EXCL PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.	Count Acreage = No					EXCL NG BELOW BASE VIKING_ZONE
				Total Rental:	0.00		TO TOP MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04383 A JOATRUST Oct 01, 2014
						C04383 B JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20243	TITLE	FS	Eff: Aug 18, 2000	32.350	C04347 A No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Aug 18, 2000	32.350	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOE OMERS S	Ext: HELDPROD		16.135	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
100.00000000	GLENCOE RESOUR.						

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 32.350	16.135
UNDEVELOPED Dev:	0.000	0.000	Undev: 32.350	16.135
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
COMP SHARE 100.00000000	ALPHABOW ENERGY 49.87500000
	ABE - GLENCOE 47.50000000
	CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20243	TITLE	FS	Eff: Aug 18, 2000	0.000	C04383 B No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Aug 18, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOE OMERS S	Ext: HELDPROD		0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)

100.00000000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20243	TITLE	FS	Eff: Aug 18, 2000	0.000	C04383 A No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Aug 18, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOE OMERS S	Ext: HELDPROD		0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
100.00000000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04383 A	JOATRUST	Oct 01, 2014
					C04383 B	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

GENERAL COMMENTS -

ROYALTY TRUST AGREEMENT J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
M20627	PNGLSE	LSD FEE	Eff: Aug 18, 2000	32.350	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Aug 18, 2000	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOEOMERS	SRExt: UNIT		30.733	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								

100.00000000 ALPHABOW ENERGY Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		32.350	30.733	0.000	0.000	0.000
DEVELOPED	Dev:	32.350	30.733	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AV	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMPSHARE 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

GENERAL COMMENTS -

J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY) ENTIRE LESSOR ROYALTY PAYABLE TO COMPUTERSHARE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20627	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: AV	Tract Number: 12C		Tract Part%: 1.24040000

M20655	PNGLSE	LSD FEE	Eff: Aug 31, 2010	32.350	C04483	A	Unknown	WI-1	Area : CHIGWELL
Sub: A	WR		Exp: Aug 30, 2012	32.350	ALPHABOW ENERGY			5.88100000	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7
A	GLENCOEOMERS	SRExt: HELDPROD		1.903	GLENCOE RESOUR.			55.71430000	PET IN MANNVILLE
	GLENCOE RESOUR.				HAWKEYEENTER *			38.09520000	
100.00000000	GLENCOE RESOUR.				CASCADE CAPTURE			0.30950000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04483 A	TRUST	Sep 22, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 80.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 32.350	1.903
UNDEVELOPED Dev:	0.000	0.000	Undev: 32.350	1.903
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) COMPSHARE 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 5.88100000 GLENCOE RESOUR. 55.71430000 HAWKEYEENTER 38.09520000 CASCADE CAPTURE 0.30950000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

GENERAL COMMENTS -

J.P. LANCE TRUST AGREEMENT (12.5% ROYALTY) ENTIRE LESSOR ROYALTY PAYABLE TO COMPUTERSHARE

M20655

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) ALPHABOW ENERGY 10.00000000 GLENCOE RESOUR. 90.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 5.88100000 GLENCOE RESOUR. 55.71430000 HAWKEYEENTER 38.09520000 CASCADE CAPTURE 0.30950000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20244	PNGLSE FH	Eff: Jul 29, 1998	16.200	C04511 Bypass		UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Jul 28, 2001	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT	Ext: UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
50.00000000	ALPHABOW ENERGY			Total Rental: 40.00				

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AT	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMPSHARE 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244	A	Roy Percent: 2.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) LANCE,GILBER		100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE		95.00000000 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3	CC 13-U00ALPHABOW ENERGY
Sub: AT	Tract Number: 12A		Tract Part%: 0.62020000

M20244	PNGLSE	FH	Eff: Jul 29, 1998	0.000	C04347	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jul 28, 2001	0.000	ALPHABOW ENERGY			100.00000000	49.87500000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT		Ext: UNIT	0.000	LENCOE RESOUR.					PNG IN VIKING_ZONE
	LENCOE RESOUR.				ABE - LENCOE				47.50000000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE				2.62500000	

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)

Total Rental: 0.00

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20244

Sub:	Status	Hectares	Net	Hectares	Net			
B	NON PRODUCING	0.000	0.000	0.000	0.000	C04269 D	JVA	Jun 01, 2010
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04269 L	JVA	Jun 01, 2010
		0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		0.000	0.000	0.000	0.000	C04347 A	JOATRUST	Oct 01, 2014
						C04347 N	JOATRUST	Oct 01, 2014
						C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018
						C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) LANCE,GILBER 100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY 100.00000000 GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -
JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20244	PNGLSE FH	Eff: Jul 29, 1998	0.000	C04483 A Unknown	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jul 28, 2001	0.000	ALPHABOW ENERGY	5.88100000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT	Ext: UNIT	0.000	GLENCOE RESOUR.	55.71430000	PET IN MANNVILLE
	GLENCOE RESOUR.			HAWKEYEENTER *	38.09520000	
50.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.30950000	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04483 A	TRUST	Sep 22, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244	C	Roy Percent: 12.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) COMPSHARE 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 5.88100000 GLENCOE RESOUR. 55.71430000 HAWKEYEENTER 38.09520000 CASCADE CAPTURE 0.30950000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: DEPOSITO(M) LANCE,GILBER 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 5.88100000 GLENCOE RESOUR. 55.71430000 HAWKEYEENTER 38.09520000 CASCADE CAPTURE 0.30950000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244 C

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20244	PNGLSE	FH	Eff: Jul 29, 1998	0.000	C04383	A No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jul 28, 2001	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY		Count Acreage = No					EXCL NG BELOW BASE VIKING_ZONE
					Total Rental:	0.00		TO TOP MANNVILLE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04383	A	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20244

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
LANCE,GILBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20244	PNGLSE FH	Eff: Jul 29, 1998	0.000	C04383 B	No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Jul 28, 2001	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

50.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Contract No	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
LANCE,GILBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20244	PNGLSE	FH	Eff: Jul 29, 1998	0.000	C04383	A	No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Jul 28, 2001	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	LANCEGILBERT		Ext: UNIT	0.000	LENCOE RESOUR.			90.00000000	PNG BELOW TOP MANNVILLE
	LENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN MANNVILLE
50.00000000	ALPHABOW ENERGY		Count Acreage = No						EXCL PNG IN DUVERNAY
					Total Rental:		0.00		(INCL PNG IN LEDUC REEF)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20244

Sub: H	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	C04383 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
LANCE,GILBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20245	PNGLSE FH	Eff: Aug 07, 1998	16.200	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Aug 06, 2001	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG	Ext: UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
50.00000000	ALPHABOW ENERGY							
				Total Rental:	40.00			

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AU	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20245	A	Roy Percent: 12.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	C07450 C C07534 A C04511	ORR JOA UNIT	Nov 23, 2018 Nov 09, 2023 Jan 01, 2011
		Paid to: PAIDTO (R) COMPSHARE	100.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) HOOD,LYNNEMA	100.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AU	Tract Number: 12B		Tract Part%: 0.62020000

M20245	PNGLSE	FH	Eff: Aug 07, 1998	0.000	C04347	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Aug 06, 2001	0.000	ALPHABOW ENERGY			100.00000000	49.87500000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG		Ext: UNIT	0.000	GLENCOE RESOUR.					PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE				47.50000000	EXCL PET IN VIKING_E
50.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE				2.62500000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	D	JVA	Jun 01, 2010
C04269	L	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04347	A	JOATRUST	Oct 01, 2014
C04347	N	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07534	A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

M20245

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
HOOD,LYNNEMA	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20245	PNGLSE FH	Eff: Aug 07, 1998	0.000	C04483 A	Unknown	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Aug 06, 2001	0.000	ALPHABOW ENERGY		5.88100000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG	Ext: UNIT	0.000	GLENCOE RESOUR.		55.71430000	PET IN MANNVILLE
	GLENCOE RESOUR.			HAWKEYEENTER	*	38.09520000	
50.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.30950000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04483 A	TRUST	Sep 22, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.88100000	
		GLENCOE RESOUR.	55.71430000	
		HAWKEYEENTER	38.09520000	
		CASCADE CAPTURE	0.30950000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
HOOD,LYNNEMA	100.00000000	ALPHABOW ENERGY	5.88100000	
		GLENCOE RESOUR.	55.71430000	
		HAWKEYEENTER	38.09520000	
		CASCADE CAPTURE	0.30950000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20245	PNGLSE FH	Eff: Aug 07, 1998	0.000	C04383 A No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Aug 06, 2001	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG BELOW BASE VIKING_ZONE
				Total Rental:	0.00	TO TOP MANNVILLE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245

Sub: E	Status	Hectares	Net	Hectares	Net	Related Contracts
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
HOOD,LYNNEMA	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20245	PNGLSE FH	Eff: Aug 07, 1998	0.000	C04383 B No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Aug 06, 2001	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245	G	GROSS ROYALTY TRUST	ALL		N	N	100.00000000 % of
		Roy Percent: 12.50000000					
		Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000			
				GRYPHON PET 90.00000000			
				CASCADE CAPTURE 0.50000000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
HOOD,LYNNEMA 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245 G **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20245	PNGLSE	FH	Eff: Aug 07, 1998	0.000	C04383	A No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Aug 06, 2001	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7
A	HOODLYNNEMARG		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY		Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20245	H	Paid to: PAIDTO (R) COMP SHARE	100.00000000			Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) HOOD,LYNNEMA	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS PERCIVAL LANCE TRUST AGREEMENT DATED APRIL 5, 1952 (12.5% ROYALTY)

M20242	PNGLSE	FH	Eff: Nov 10, 1983	0.000	C04210	A No	POOLED WI1	Area : CHIGWELL
Sub: A	WI		Exp: Nov 09, 1985	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 11 14

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242
Sub: A
A GLENCOE OMERS S Ext: HELDPROD 0.000 ABE - GLENCOE 90.00000000 SEC 7
GLENCOE RESOUR. CASCADE CAPTURE 0.50000000 PNG TO BASE WABAMUN
100.00000000 GLENCOE RESOUR. **Count Acreage =** No EXCL PNG BELOW TOP VIKING_ZONE
TO BASE MANNVILLE
Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----
C03754 ZZ PURCH Dec 15, 2016 (I)
C04210 A POOL&OP Nov 10, 1983
C04210 B POOL&OP Nov 10, 1983
C04210 C POOL&OP Nov 10, 1983
C04343 A PURCH Nov 28, 2014 (I)
C04383 A JOATRUST Oct 01, 2014
C07449 B MISC Nov 23, 2018
C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C07450 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PDBY (C)
ADVANCE DRILLIN 100.00000000 ALPHABOW ENERGY 95.00000000
CASCAD E CAPTURE 5.00000000

GENERAL COMMENTS - Nov 23, 2018

GROSS OVERRIDING ROYALTY ("GORR") OF 17.5% PAYABLE ON ALPHABOW ENERGY LTD.
("ROYALTY PAYOR") WORKING INTEREST IN THE PETROLEUM SUBSTANCES,

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242 A PAYABLE TO ADVANCE DRILLING LTD. ("ROYALTY OWNER").

SUCH GORR SHALL ONLY APPLY IN THE CASE OF FAILURE TO PAY BY ROYALTY PAYOR OF AMOUNTS DUE UNDER INVOICE, AS PROVIDED FOR IN CLAUSE 6.6 (B) OF THE MASTER DRILLING AND COMPLETION CONTRACT DATED NOVEMBER 23, 2018 (C07449) BETWEEN THE ROYALTY PAYOR AND THE ROYALTY OWNER. SUCH ROYALTY DOES NOT APPLY AT THIS TIME.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: POOLED W(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		ABE - GLENCOE 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

LESSOR ROYALTY CLARIFICATION -

THE ENTIRE LESSOR ROYALTY IS PAID TO COMPUTERSHARE FOR GRT.

M20242	PNGLSE	FH	Eff: Nov 10, 1983	32.350	C04210	A No	POOLED W11	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242							
Sub: B	WI	Exp: Nov 09, 1985	32.350	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS S	Ext: HELDPROD	3.073	ABE - GLENCOE		90.00000000	SEC 7
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.						EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	32.350	3.073
UNDEVELOPED	0.000	0.000	32.350	3.073
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04210 A	POOL&OP	Nov 10, 1983

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: POOLED W(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242 B **GENERAL COMMENTS -**
 ROYALTY PAID ON 80 ACRES SEE FILES M005849, M5850, M005852, M005853, M005854 & M005968 FOR BALANCE OF SPACING UNIT
LESSOR ROYALTY CLARIFICATION -
 ENTIRE LESSOR ROYALTY PAID TO COMPUTERSHARE FOR GRT

M20242	PNGLSE	FH	Eff: Nov 10, 1983	0.000	C04210	A No	POOLED WI1	Area : CHIGWELL
Sub: C	WI		Exp: Nov 09, 1985	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS SI	Ext: HELDPROD		0.000	ABE - GLENCOE		90.00000000	SEC 7
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PET BELOW BASE VIKING_ZONE TO
100.00000000	GLENCOE RESOUR.	Count Acreage = No						TOP MANNVILLE;
					Total Rental: 0.00			(EXCL PNG IN DUVERNAY)
								(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04343 A PURCH Nov 28, 2014 (I)
 C04383 A JOATRUST Oct 01, 2014
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018
 C04210 A POOL&OP Nov 10, 1983

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: POOLED W(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 9.50000000
		ABE - GLENCOE 90.00000000
		CASCADE CAPTURE 0.50000000

M20242	PNGLSE FH	Eff: Nov 10, 1983	0.000	C04210 A No	POOLED W11	Area : CHIGWELL
Sub: D	WI	Exp: Nov 09, 1985	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS S	Ext: HELDP	0.000	ABE - GLENCOE	90.00000000	SEC 7
	GRYPHON PET			CASCADE CAPTURE	0.50000000	PNG IN DUVERNAY
100.00000000	GLENCOE RESOUR.	Count Acreage = No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04210 A	POOL&OP	Nov 10, 1983

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242	D	Paid to: PAIDTO (R) COMPSHARE	100.00000000	Paid by: POOLED W(C) ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20242	PNGLSE	FH	Eff: Nov 10, 1983	0.000	C04210	A No	POOLED W11	Area : CHIGWELL
Sub: E	WI		Exp: Nov 09, 1985	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS S	Ext: HELDP	PROD	0.000	ABE - GLENCOE		90.00000000	SEC 7
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PNG BELOW BASE WABAMUN
100.00000000	GLENCOE RESOUR.	Count Acreage =	No					EXCL PNG IN DUVERNAY
					Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04383 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04210 A	POOL&OP	Nov 10, 1983

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242	E	Paid to: PAIDTO (R) COMPSHARE	100.00000000				
				Paid by: POOLED W(C) ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20242	PNGLSE	FH	Eff: Nov 10, 1983	32.350	C04511	AW Bypass	TRACTINT	Area : CHIGWELL
Sub: F	WI		Exp: Nov 09, 1985	32.350	ALPHABOW ENERGY		95.00000000	TWP 42 RGE 25 W4M LSDS 11 14
A	GLENCOE OMERS S	Ext: HELDP	PROD	30.733	CASCADE CAPTURE		5.00000000	SEC 7
	GLENCOE RESOUR.							PET IN VIKING_E
100.00000000	GLENCOE RESOUR.	Count Acreage =	No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 32.350	30.733
UNDEVELOPED	Dev: 0.000	0.000	Undev: 32.350	30.733
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511 AW	UNIT	Jan 01, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C07450 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PDBY (C)
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242	F	ADVANCE DRILLIN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

GENERAL COMMENTS - Nov 23, 2018

GROSS OVERRIDING ROYALTY ("GORR") OF 17.5% PAYABLE ON ALPHABOW ENERGY LTD. ("ROYALTY PAYOR") WORKING INTEREST IN THE PETROLEUM SUBSTANCES, PAYABLE TO ADVANCE DRILLING LTD. ("ROYALTY OWNER").

SUCH GORR SHALL ONLY APPLY IN THE CASE OF FAILURE TO PAY BY ROYALTY PAYOR OF AMOUNTS DUE UNDER INVOICE, AS PROVIDED FOR IN CLAUSE 6.6 (B) OF THE MASTER DRILLING AND COMPLETION CONTRACT DATED NOVEMBER 23, 2018 (C07449) BETWEEN THE ROYALTY PAYOR AND THE ROYALTY OWNER. SUCH ROYALTY DOES NOT APPLY AT THIS TIME.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

GENERAL COMMENTS -

ROYALTY PAID ON 80 ACRES SEE FILES M005849, M5850, M005852, M005853, M005854 &

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20242 F M005968 FOR BALANCE OF SPACING UNIT
LESSOR ROYALTY CLARIFICATION -
ENTIRE LESSOR ROYALTY PAID TO COMPUTERSHARE FOR GRT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Zone:		PET IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: AW		Tract Number: 13A	Tract Part%: 4.67185000

M20241	PNGLSE FH	Eff: May 14, 1979	32.350	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: May 13, 1984	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	Ext: UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	SEC 7
	ALPHABOW ENERGY							PET IN VIKING_E
100.00000000	ALPHABOW ENERGY			Total Rental:	80.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		32.350	30.733		0.000	0.000
DEVELOPED	Dev:	32.350	30.733	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04208 A	ROY	Mar 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AW	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07449 B	MISC	Nov 23, 2018
C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C07449 C	MISC	Nov 23, 2018
	Roy Percent: 7.50000000					C07450 B	ORR	Nov 23, 2018
	Deduction: YES					C07450 C	ORR	Nov 23, 2018
M20241	A					C07534 A	JOA	Nov 09, 2023
	Gas: Royalty:		Min Pay:		Prod/Sales:	C04511	UNIT	Jan 01, 2011
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			----- Well U.W.I. Status/Type -----		
	ALPHABOW ENERGY 57.00000000		ALPHABOW ENERGY 95.00000000			100/14-07-042-25-W4/00 INJ/UNKNOWN		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 5.00000000					
	CASCADE CAPTURE 3.00000000							

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241 A

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAID TO COMPUTERSHARE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: AW	Tract Number: 13A		Tract Part%: 4.67185000

M20241	PNGLSE FH	Eff: May 14, 1979	0.000	C04210 A No	POOLED W11	Area : CHIGWELL
Sub: B	WR	Exp: May 13, 1984	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	SEC 7
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 B	ROY	Dec 31, 1985
C04208 D	ROY	Mar 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
C04202 B	GROSS OVERRIDE ROYALTY	ALL	N	N	23.77500000 % of PROD	C04210 A	POOL&OP	Nov 10, 1983
	Roy Percent: 2.00000000							
	Deduction: YES							
M20241	B							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000					
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000					
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000					

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON NW 7-42-25 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 D	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of
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Roy Percent: 7.50000000

Deduction: YES

M20241	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min: **Max:**

Other Percent:

Div: **Prod/Sales:**

Min: **Prod/Sales:**

Paid to: PAIDTO (R)

ALPHABOW ENERGY 29.92500000

MARS ROYALTY PA 40.00000000

GLENCOE RESOUR. 28.50000000

CASCADE CAPTURE 1.57500000

Paid by: WI-1 (C)

ALPHABOW ENERGY 49.87500000

ABE - GLENCOE 47.50000000

CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min: **Max:**

Other Percent:

Min Pay: **Prod/Sales:**

Div: **Prod/Sales:**

Min: **Prod/Sales:**

Paid to: PAIDTO (R)

COMP SHARE 100.00000000

Paid by: POOLED W(C)

ALPHABOW ENERGY 9.50000000

ABE - GLENCOE 90.00000000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241 B CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20241	PNGLSE	FH	Eff: May 14, 1979	0.000	C04210	A No	POOLED WI1	Area : CHIGWELL
Sub: C	WR		Exp: May 13, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	SEC 7
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PNG TO TOP MANNVILLE
100.00000000	ALPHABOW ENERGY		Count Acreage = No					EXCL PNG IN VIKING_ZONE
					Total Rental:		0.00	EXCL NG BELOW BASE VIKING_ZONE
								TO TOP MANNVILLE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	J	ROY	Mar 25, 1983
C04210	A	POOL&OP	Nov 10, 1983
C04210	B	POOL&OP	Nov 10, 1983
C04210	C	POOL&OP	Nov 10, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	9.50000000
MARS ROYALTY PA	40.00000000	ABE - GLENCOE	90.00000000
GLENCOE RESOUR.	54.00000000	CASCADE CAPTURE	0.50000000
CASCADE CAPTURE	0.30000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

M20241

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: POOLED W(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241 C **GENERAL COMMENTS -**
COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20241	PNGLSE	FH	Eff: May 14, 1979	0.000	C04483	A Unknown	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: May 13, 1984	0.000	ALPHABOW ENERGY		5.88100000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		55.71430000	SEC 7
	GLENCOE RESOUR.				HAWKEYEENTER *		38.09520000	PET IN MANNVILLE
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		CASCADE CAPTURE		0.30950000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	J	ROY	Mar 25, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C04483	A	TRUST	Sep 22, 2010
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241	D	Paid to: PAIDTO (R)				Paid by: WI-1 (C)	
		ALPHABOW ENERGY	5.70000000			ALPHABOW ENERGY	9.50000000
		MARS ROYALTY PA	40.00000000			ABE - GLENCOE	90.00000000
		GLENCOE RESOUR.	54.00000000			CASCADE CAPTURE	0.50000000
		CASCADE CAPTURE	0.30000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.88100000
		GLENCOE RESOUR.	55.71430000
		HAWKEYEENTER	38.09520000
		CASCADE CAPTURE	0.30950000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

COMPLETE ROYALTY PAID TO COMPUTERSHARE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20241	PNGLSE FH	Eff: May 14, 1979	0.000	C04383 A	No	WI-1	Area : CHIGWELL
Sub: G	WR	Exp: May 13, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	SEC 7
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE WABAMUN
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04208 J ROY Mar 25, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04383 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		ABE - GLENCOE 90.00000000		
	GLENCOE RESOUR. 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241 G MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20241	PNGLSE FH	Eff: May 14, 1979	0.000	C04383 B No	WI-1	Area : CHIGWELL
Sub: H	WR	Exp: May 13, 1984	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	Ext: UNIT	0.000	GRYPHON PET	90.00000000	SEC 7
	GRYPHON PET			CASCADE CAPTURE	0.50000000	PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No				(EXCL PNG IN LEDUC REEF)
			Total Rental:	0.00		

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20241

Sub:	H	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04208 K	ROY	Mar 25, 1983
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C04383 B	JOATRUST	Oct 01, 2014
		Prov:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 90.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241	H	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		COMPUTERSHARE 100.00000000		ALPHABOW ENERGY 9.50000000			
				GRYPHON PET 90.00000000			
				CASCADE CAPTURE 0.50000000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20241	PNGLSE FH	Eff: May 14, 1979	0.000	C04210 A No	POOLED W11	Area : CHIGWELL
Sub: I	WR	Exp: May 13, 1984	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M LSDS 12 13
A	MCINTOSHETAL	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	SEC 7
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG BELOW BASE MANNVILLE TO
100.00000000	ALPHABOW ENERGY	Count Acreage = No				BASE WABAMUN
				Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 J	ROY	Mar 25, 1983
C04210 A	POOL&OP	Nov 10, 1983
C04210 B	POOL&OP	Nov 10, 1983
C04210 C	POOL&OP	Nov 10, 1983
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04202 B	GROSS OVERRIDE ROYALTY	ALL	N	N	23.77500000 % of PROD	C07449 B	MISC	Nov 23, 2018	
	Roy Percent: 2.00000000					C07450 B	ORR	Nov 23, 2018	
	Deduction: YES					C04202 B	ROY	Dec 31, 1985	
M20241	I					C04208 D	ROY	Mar 25, 1983	
	Gas: Royalty:		Min Pay:		Prod/Sales:				
	S/S OIL: Min:	Max:	Div:		Prod/Sales:				
	Other Percent:		Min:		Prod/Sales:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)						
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000						
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000						
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000						

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON NW 7-42-25 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 D	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of
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Roy Percent: 7.50000000

Deduction: YES

M20241	I						
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Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 29.92500000

MARS ROYALTY PA 40.00000000

GLENCOE RESOUR. 28.50000000

CASCADE CAPTURE 1.57500000

Paid by: WI-1 (C)

ALPHABOW ENERGY 49.87500000

ABE - GLENCOE 47.50000000

CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COMP SHARE 100.00000000

Paid by: POOLED W(C)

ALPHABOW ENERGY 9.50000000

ABE - GLENCOE 90.00000000

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20241	I			CASCADE CAPTURE		0.50000000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

COMPLETE ROYALTY PAID TO COMPUTERSHARE

M20246	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04355	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE		Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	
8.33300000	GLENCOE RESOUR.		Count Acreage = No					

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
NEWTON,LORNE	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE		Ext: HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	Count	Acreage = No						TOP MANNVILLE
					Total Rental:		0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20246	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		NEWTON,LORNE	100.00000000	ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGlse	FH	Eff: Jan 07, 2005	64.700	C04394 C Yes	PLD	PREPL2	Area : CHIGWELL
Sub: C	WI		Exp: Jan 06, 2008	5.392	ALPHABOW ENERGY	5.00000000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE		Ext: HELDPROD	0.270	DOW CHEM ULC	90.90909100		PNG BELOW BASE EDMONTON TO BASE
	GLENCOE RESOUR.				ABE - GLENCOE	4.09090900		BELLY_RIVER
8.33300000	GLENCOE RESOUR.				GLENCOE RESOUR.		90.00000000	(100060804225W402, 100160804225W402 WELLS ONLY)
			Total Rental:	0.00				

						----- Related Contracts -----		
Status		Hectares	Net	Hectares	Net			
NON PRODUCING	Prod:	0.000	0.000	NProd:	5.392	0.270	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	5.392	0.270	Undev:	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04394 C	JVA Sep 01, 2006
							C07449 B	MISC Nov 23, 2018
							C07450 B	ORR Nov 23, 2018

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/06-08-042-25-W4/02 STANDING/UNKN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/16-08-042-25-W4/00 STANDING/CBM
Roy Percent: 16.00000000					
Deduction: YES					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)			
NEWTON,LORNE 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04394 B Yes	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY	7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE	Ext: HELDPROD	0.000	DOW CHEM ULC	25.00000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.			GLENCOE RESOUR.	67.50000000		
8.33300000	GLENCOE RESOUR.	Count Acreage = No		CASCADE CAPTURE	0.37500000		

----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	C04343 A	PURCH	Nov 28, 2014 (I)
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018
	C04394 B	JVA	Sep 01, 2006

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20246

D

Paid to: DEPOSITO(M)
NEWTON,LORNE 100.00000000

Paid by: PREPL2 (C)
ALPHABOW ENERGY 10.00000000
GLENCOE RESOUR. 90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04384 B No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
8.33300000	GLENCOE RESOUR.	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) NEWTON,LORNE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20246	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04384 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	NEWTONLORNE	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY (INCL PNG
8.33300000	GLENCOE RESOUR.	Count Acreage = No				IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) NEWTON,LORNE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE FH	Eff: Jan 18, 2005	0.000	C04355 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 17, 2008	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	
8.33300000	GLENCOE RESOUR.	Count Acreage = No				

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20247	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	1327401ALBER	100.00000000	ALPHABOW ENERGY	49.87500000	
			GLENCOE RESOUR.	47.50000000	
			CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE	FH	Eff: Jan 18, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 17, 2008	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	GLENCOE RESOUR.			90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	Count Acreage = No							TOP MANNVILLE
					Total Rental:		0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE FH	Eff: Jan 18, 2005	64.700	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: C	WI	Exp: Jan 17, 2008	5.392	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.256	DOW CHEM ULC	90.90909100	50.00000000	PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
8.33300000	GLENCOE RESOUR.			ABE - GLENCOE	4.09090900		
	GLENCOE RESOUR.			CASCADE CAPTURE	0.25000000	0.25000000	
				GLENCOE RESOUR.		45.00000000	----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04394 B JVA Sep 01, 2006
							C04394 C JVA Sep 01, 2006
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							----- Well U.W.I. Status/Type -----
	Status		Hectares	Net	Hectares	Net	
	NON PRODUCING	Prod:	0.000	0.000	NProd:	5.392	0.256
	DEVELOPED	Dev:	5.392	0.256	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20247 C _____ Royalty / Encumbrances _____ 100/06-08-042-25-W4/02 STANDING/UNKN
 100/16-08-042-25-W4/00 STANDING/CBM
 100/06-08-042-25-W4/00 ABAN/OIL
 100/06-08-042-25-W4/03 STANDING/UNKN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	4.75000000
		DOW CHEM ULC	50.00000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	0.25000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE	FH	Eff: Jan 18, 2005	0.000	C04394	B	Yes	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Jan 17, 2008	0.000	ALPHABOW ENERGY			7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	DOW CHEM ULC			25.00000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.				GLENCOE RESOUR.			67.50000000		
8.33300000	GLENCOE RESOUR.	Count Acreage = No			CASCADE CAPTURE			0.37500000		
					GLENCOE RESOUR.				90.00000000	----- Related Contracts -----
										C03754 ZZ PURCH Dec 15, 2016 (I)
										C04343 A PURCH Nov 28, 2014 (I)
										C04394 B JVA Sep 01, 2006
										C04394 C JVA Sep 01, 2006
					Total Rental:		0.00			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20247										
Sub:	D	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018	
		NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20247	PNGLSE	FH	Eff: Jan 18, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 17, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20247

Sub: E

8.33300000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20247	PNGLSE FH	Eff: Jan 18, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 17, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04384 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20247	PNGLSE FH	Eff: Jan 18, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Jan 17, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04384 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CUIRRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20248	PNGLSE FH	Eff: Jan 07, 2005	5.392	C04355 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 06, 2008	5.392	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	2.689	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
8.33300000	GLENCOE RESOUR.						

Total Rental: 14.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 5.392	2.689
UNDEVELOPED Dev:	0.000	0.000	Undev: 5.392	2.689
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)
1327401ALBER	100.00000000	ALPHABOW ENERGY 49.87500000
		GLENCOE RESOUR. 47.50000000
		CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20248	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04384 A	No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	Count Acreage = No					TOP MANNVILLE
				Total Rental:	0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20248	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04394 B	Yes	PLD	PREPOOLED		Area : CHIGWELL
Sub: C	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		4.75000000	4.75000000		TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	DOW CHEM ULC		90.90909100	50.00000000		PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE - GLENCOE		4.09090900			
8.33300000	GLENCOE RESOUR.	Count Acreage = No		CASCADE CAPTURE		0.25000000	0.25000000		
				GLENCOE RESOUR.			45.00000000		

----- Related Contracts -----

Contract No	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Total Rental: 0.00

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
1327401ALBER 100.00000000

Paid by: PREPOOLE(C)
ALPHABOW ENERGY 4.75000000
DOW CHEM ULC 50.00000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 0.25000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20248 C **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20248	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04394	B Yes	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	DOW CHEM ULC		25.00000000		NG TO BASE EDMONTON
		GLENCOE RESOUR.			GLENCOE RESOUR.		67.50000000		
8.33300000	GLENCOE RESOUR.	Count Acreage = No			CASCADE CAPTURE		0.37500000		
					GLENCOE RESOUR.			90.00000000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	B	JVA	Sep 01, 2006
C04394	C	JVA	Sep 01, 2006
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20248	D	Paid to: DEPOSITO(M) 1327401ALBER	100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20248	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04384 B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
8.33300000	GLENCOE RESOUR.	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
1327401ALBER 100.00000000	ALPHABOW ENERGY 9.50000000	
	GRYPHON PET 90.00000000	
	CASCADE CAPTURE 0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20248	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04384 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20248	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE	FH	Eff: Jan 07, 2005	5.392	C04355	A	No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jan 06, 2008	5.392	ALPHABOW ENERGY			49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		2.689	GLENCOE RESOUR.			47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE			2.62500000	
8.33300000	GLENCOE RESOUR.								

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	5.392	2.689
UNDEVELOPED	0.000	0.000	5.392	2.689
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20249	A	Roy Percent: 16.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) 1327401ALBER	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	49.87500000 47.50000000 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	GLENCOE RESOUR.			90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	Count Acreage = No							TOP MANNVILLE
					Total Rental:		0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04384 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20249	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
			GLENCOE RESOUR.	90.00000000	
			CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: C	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	DOW CHEM ULC	90.90909100	50.00000000	PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE - GLENCOE	4.09090900		
8.33300000	GLENCOE RESOUR.	Count Acreage = No		CASCADE CAPTURE	0.25000000	0.25000000	
				GLENCOE RESOUR.		45.00000000	----- Related Contracts -----
			Total Rental: 0.00				C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04394 B JVA Sep 01, 2006
							C04394 C JVA Sep 01, 2006
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							----- Well U.W.I. Status/Type -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20249	C						100/06-08-042-25-W4/02 STANDING/UNKN 100/16-08-042-25-W4/00 STANDING/CBM 100/06-08-042-25-W4/00 ABAN/OIL 100/06-08-042-25-W4/03 STANDING/UNKN
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	PREPOOLE(C)
1327401ALBER	100.00000000	ALPHABOW ENERGY	4.75000000
		DOW CHEM ULC	50.00000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	0.25000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE	FH	Eff:	Jan 07, 2005	0.000	C04394	B	Yes	POOLED	WI1	PREPL2	Area : CHIGWELL
Sub:	D	WI	Exp:	Jan 06, 2008	0.000	ALPHABOW ENERGY			7.12500000		10.00000000	TWP 42 RGE 25 W4M SE 8
A		STEWARTDOREENQ	Ext:	HELDPROD	0.000	DOW CHEM ULC			25.00000000			NG TO BASE EDMONTON
		GLENCOE RESOUR.				GLENCOE RESOUR.			67.50000000			
8.33300000		GLENCOE RESOUR.	Count	Acreege =	No	CASCADE CAPTURE			0.37500000			

----- Related Contracts -----

Total Rental: 0.00

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	B	JVA	Sep 01, 2006
C04394	C	JVA	Sep 01, 2006

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20249									
Sub:	D	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
		NON PRODUCING	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000			
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20249	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD		0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20249

Sub: E

8.33300000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20249	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREENQ	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20250	PNGLSE FH	Eff: Jan 17, 2005	5.392	C04355 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 16, 2006	5.392	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	Ext: HELDPROD	2.689	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
8.33300000	GLENCOE RESOUR.						

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	5.392	2.689
UNDEVELOPED Dev:	0.000	0.000	5.392	2.689
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
1327401ALBER 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 49.87500000
GLENCOE RESOUR. 47.50000000
CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20250	PNGLSE FH	Eff: Jan 17, 2005	0.000	C04384 A	No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jan 16, 2006	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.	Count Acreage = No					TOP MANNVILLE
				Total Rental:	0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C04384 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
M20250	PNGLSE	FH	0.000	C04394	B	Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: C	WI		0.000	ALPHABOW ENERGY			4.75000000	4.75000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		0.000	DOW CHEM ULC			90.90909100	50.00000000	PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE - GLENCOE			4.09090900		
8.33300000	GLENCOE RESOUR.	Count	Acreege =	CASCADE CAPTURE			0.25000000	0.25000000	
		No		GLENCOE RESOUR.				45.00000000	

----- Related Contracts -----

Contract No	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Total Rental: 0.00

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
1327401ALBER 100.00000000

Paid by: PREPOOLE(C)
ALPHABOW ENERGY 4.75000000
DOW CHEM ULC 50.00000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 0.25000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20250 C PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20250	PNGLSE	FH	Eff: Jan 17, 2005	0.000	C04394	B Yes	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Jan 16, 2006	0.000	ALPHABOW ENERGY		7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		Ext: HELDPROD	0.000	DOW CHEM ULC		25.00000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.				GLENCOE RESOUR.		67.50000000		
8.33300000	GLENCOE RESOUR.	Count Acreage = No			CASCADE CAPTURE		0.37500000		
					GLENCOE RESOUR.			90.00000000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	B	JVA	Sep 01, 2006
C04394	C	JVA	Sep 01, 2006
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20250	D	Paid to: DEPOSITO(M) 1327401ALBER	100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20250	PNGLSE	FH	Eff: Jan 17, 2005	0.000	C04384 B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 16, 2006	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
8.33300000	GLENCOE RESOUR.		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
1327401ALBER 100.00000000	ALPHABOW ENERGY 9.50000000	
	GRYPHON PET 90.00000000	
	CASCADE CAPTURE 0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20250	PNGLSE FH	Eff: Jan 17, 2005	0.000	C04384 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 16, 2006	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20250	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20251	PNGLSE	FH	Eff: Jan 07, 2005	5.392	C04355	A	No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jan 06, 2008	5.392	ALPHABOW ENERGY			49.87500000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		Ext: HELDPROD	2.689	GLENCOE RESOUR.			47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE			2.62500000	
8.33300000	GLENCOE RESOUR.								

Total Rental: 14.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	5.392	2.689
UNDEVELOPED	0.000	0.000	5.392	2.689
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20251	A	Roy Percent: 16.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) 1327401ALBER	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	49.87500000 47.50000000 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20251	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		Ext: HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PNG BELOW BASE BELLY_RIVER TO
8.33300000	GLENCOE RESOUR.		Count Acreage = No						TOP MANNVILLE
					Total Rental:		0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04384 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20251	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000	
			GLENCOE RESOUR.	90.00000000	
			CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20251	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: C	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	Ext: HELDPROD	0.000	DOW CHEM ULC	90.90909100	50.00000000	PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE - GLENCOE	4.09090900		
8.33300000	GLENCOE RESOUR.	Count Acreage = No		CASCADE CAPTURE	0.25000000	0.25000000	
				GLENCOE RESOUR.		45.00000000	----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04394 B JVA Sep 01, 2006
							C04394 C JVA Sep 01, 2006
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							----- Well U.W.I. Status/Type -----
	Status		Hectares	Net	Hectares	Net	
	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20251	C						100/06-08-042-25-W4/02 STANDING/UNKN 100/16-08-042-25-W4/00 STANDING/CBM 100/06-08-042-25-W4/00 ABAN/OIL 100/06-08-042-25-W4/03 STANDING/UNKN
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	4.75000000
		DOW CHEM ULC	50.00000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	0.25000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20251	PNGLSE	FH	Eff: Jan 07, 2005	0.000	C04394	B	Yes	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY			7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		Ext: HELDPROD	0.000	DOW CHEM ULC			25.00000000		NG TO BASE EDMONTON
	GLENCOE RESOUR.				GLENCOE RESOUR.			67.50000000		
8.33300000	GLENCOE RESOUR.		Count Acreage = No		CASCADE CAPTURE			0.37500000		

----- Related Contracts -----

90.00000000	C03754	ZZ	PURCH	Dec 15, 2016 (I)
	C04343	A	PURCH	Nov 28, 2014 (I)
	C04394	B	JVA	Sep 01, 2006
	C04394	C	JVA	Sep 01, 2006

Total Rental: 0.00

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20251									
Sub:	D	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
		NON PRODUCING	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000			
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
1327401ALBER	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

File Number	Lse Type	Lessor Type	Eff:	Exposure	Oper.Cont.	ROFR	DOI Code	Area
M20251	PNGLSE	FH	Jan 07, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN		Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20251

Sub: E

8.33300000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20251	PNGLSE FH	Eff: Jan 07, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 06, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	STEWARTDOREEN	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
8.33300000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
						C04384 A	JOATRUST Oct 01, 2014
						C07449 B	MISC Nov 23, 2018
						C07450 B	ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1327401ALBER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20252	PNGLSE FH	Eff: Dec 10, 2004	32.350	C04355 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Dec 09, 2007	32.350	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD	Ext: HELDPDOD	16.135	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
50.00000000	GLENCOE RESOUR.						

Total Rental: 80.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 32.350	16.135
UNDEVELOPED Dev:	0.000	0.000	Undev: 32.350	16.135
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
727782ALBERT	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20252	PNGLSE FH	Eff: Dec 10, 2004	0.000	C04384 A	No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER TO
50.00000000	GLENCOE RESOUR.	Count Acreage = No					TOP MANNVILLE
				Total Rental:	0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C04384 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
727782ALBERT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20252	PNGLSE FH	Eff: Dec 10, 2004	0.000	C04394 B	Yes	PLD	PREPOOLED		Area : CHIGWELL
Sub: C	WI	Exp: Dec 09, 2007	0.000	ALPHABOW ENERGY		4.75000000	4.75000000		TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD	Ext: HELDPROD	0.000	DOW CHEM ULC		90.90909100	50.00000000		PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER
	GLENCOE RESOUR.			ABE - GLENCOE		4.09090900			
50.00000000	GLENCOE RESOUR.	Count Acreage = No		CASCADE CAPTURE		0.25000000	0.25000000		
				GLENCOE RESOUR.			45.00000000		

----- Related Contracts -----

Contract No	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Total Rental: 0.00

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
727782ALBERT 100.00000000

Paid by: PREPOOLE(C)
ALPHABOW ENERGY 4.75000000
DOW CHEM ULC 50.00000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 0.25000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20252 C PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20252	PNGLSE	FH	Eff: Dec 10, 2004	0.000	C04394	B Yes	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Dec 09, 2007	0.000	ALPHABOW ENERGY		7.12500000	10.00000000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD		Ext: HELDPROD	0.000	DOW CHEM ULC		25.00000000		NG TO BASE EDMONTON
			GLENCOE RESOUR.		GLENCOE RESOUR.		67.50000000		
50.00000000	GLENCOE RESOUR.		Count Acreage = No		CASCADE CAPTURE		0.37500000		
			GLENCOE RESOUR.					90.00000000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	B	JVA	Sep 01, 2006
C04394	C	JVA	Sep 01, 2006
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20252	D	Paid to: DEPOSITO(M) 727782ALBERT	100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20252	PNGLSE	FH	Eff: Dec 10, 2004	0.000	C04384	B	No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Dec 09, 2007	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD		Ext: HELDPD	0.000	GRYPHON PET			90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE			0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	GLENCOE RESOUR.		Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04384	B	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) 727782ALBERT 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 GRYPHON PET 90.00000000 CASCADE CAPTURE 0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20252	PNGLSE FH	Eff: Dec 10, 2004	0.000	C04384 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Dec 09, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SE 8
A	727782ALBERTALTD	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
50.00000000	GLENCOE RESOUR.	Count Acreage = No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20252	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		727782ALBERT	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20253	PNGLSE	FH	Eff: Jan 18, 2005	0.000	C04355	A	No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jan 17, 2010	0.000	ALPHABOW ENERGY			49.87500000	TWP 42 RGE 25 W4M PTN NW 8
A	WOLFCREEKTRUST		Ext: HELDPROD	0.000	GLENCOE RESOUR.			47.50000000	(1.21 HC ONLY)
	GLENCOE RESOUR.				CASCADE CAPTURE			2.62500000	PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.		Count Acreage = No						

Total Rental: 3.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20253	A	Roy Percent: 16.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) WOLFCREEKSCH 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 49.87500000 GLENCOE RESOUR. 47.50000000 CASCADE CAPTURE 2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20253	PNGLSE	FH	Eff: Jan 18, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 17, 2010	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST	Ext: HELDPROD		0.000	GLENCOE RESOUR.			90.00000000	(1.21 HC ONLY)
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PET TO BASE EDMONTON;
100.00000000	GLENCOE RESOUR.	Count Acreage = No							PNG BELOW BASE BELLY_RIVER TO
					Total Rental:		0.00		TOP MANNVILLE
									EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04384	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: YES				
M20253	B	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	WOLFCREEKSCH 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20253	PNGLSE FH	Eff: Jan 18, 2005	64.700	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: C	WI	Exp: Jan 17, 2010	1.210	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST	Ext: HELDPROD	0.057	DOW CHEM ULC	90.90909100	50.00000000	(1.21 HC ONLY)
	GLENCOE RESOUR.			ABE - GLENCOE	4.09090900		PNG BELOW BASE EDMONTON TO BASE
100.00000000	GLENCOE RESOUR.			CASCADE CAPTURE	0.25000000	0.25000000	BELLY_RIVER
				GLENCOE RESOUR.		45.00000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 1.210	0.057
DEVELOPED	Dev: 1.210	0.057	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20253 C ----- Well U.W.I. Status/Type -----
 100/06-08-042-25-W4/02 STANDING/UNKN
 100/16-08-042-25-W4/00 STANDING/CBM
 100/06-08-042-25-W4/00 ABAN/OIL
 100/06-08-042-25-W4/03 STANDING/UNKN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	PREPOOLE(C)
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	4.75000000
		DOW CHEM ULC	50.00000000
		GLENCOE RESOUR.	45.00000000
		CASCADE CAPTURE	0.25000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20253	PNGLSE FH	Eff: Jan 18, 2005	0.000	C04394 B Yes	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: D	WI	Exp: Jan 17, 2010	0.000	ALPHABOW ENERGY	7.12500000	10.00000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST	Ext: HELDPROD	0.000	DOW CHEM ULC	25.00000000		(1.21 HC ONLY)
	GLENCOE RESOUR.			GLENCOE RESOUR.	67.50000000		NG TO BASE EDMONTON
100.00000000	GLENCOE RESOUR.	Count Acreage = No		CASCADE CAPTURE	0.37500000		
				GLENCOE RESOUR.		90.00000000	----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04394 B JVA Sep 01, 2006
				Total Rental:	0.00		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20253									
Sub:	D	Status	Hectares	Net	Hectares	Net	C04394 C	JVA	Sep 01, 2006
		NON PRODUCING	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

File Number	Lse Type	Lessor Type	Eff:	Exposure	Oper.Cont.	ROFR	DOI Code	Area
M20253	PNGLSE	FH	Jan 18, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 17, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST		Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	(1.21 HC ONLY)
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20253

Sub: E

100.00000000 GLENCOE RESOUR. Count Acreage = No

(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20253	PNGLSE FH	Eff: Jan 18, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jan 17, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M NW 8
A	WOLFCREEKTRUST	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	(1.21 HC ONLY)
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW TOP MANNVILLE
100.00000000	GLENCOE RESOUR.	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:		0.00	(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04384 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20254	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04355 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 25 W4M PTN NW 8
A	BEDNARFRANCIS	Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	(EXCL 1.21 HC)
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.	Count Acreage = No					

Total Rental: 160.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
Roy Percent:	3.50000000				
Deduction:	YES				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	49.87500000		
		GLENCOE RESOUR.	47.50000000		
		CASCADE CAPTURE	2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20254	PNGLSE	FH	Eff: Dec 08, 2004	0.000	C04384	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS		Ext: HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	(EXCL: 1.21 HC)
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PET TO BASE EDMONTON;
100.00000000	GLENCOE RESOUR.	Count Acreage =	No						PNG BELOW BASE BELLY_RIVER TO
					Total Rental:		0.00		TOP MANNVILLE
									EXCL PNG IN VIKING_ZONE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20254

Sub: B	Status	Hectares	Net	Hectares	Net	Related Contracts
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000
						----- Related Contracts -----
						C03754 ZZ PURCH Dec 15, 2016 (I)
						C04343 A PURCH Nov 28, 2014 (I)
						C04384 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20254	PNGLSE FH	Eff: Dec 08, 2004	64.700	C04394 B Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: C	WI	Exp: Dec 07, 2007	63.490	ALPHABOW ENERGY	4.75000000	4.75000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS	Ext: HELDPROD	3.016	DOW CHEM ULC	90.90909100	50.00000000	(EXCL: 1.21 HC)
	GLENCOE RESOUR.			ABE - GLENCOE	4.09090900		PNG BELOW BASE EDMONTON TO BASE
100.00000000	GLENCOE RESOUR.			CASCADE CAPTURE	0.25000000	0.25000000	BELLY_RIVER
				GLENCOE RESOUR.		45.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	63.490	3.016
DEVELOPED	63.490	3.016	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C04394 B	JVA	Sep 01, 2006
C04394 C	JVA	Sep 01, 2006
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02 STANDING/UNKN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of	100/16-08-042-25-W4/00 STANDING/CBM
Roy Percent: 12.50000000					100/06-08-042-25-W4/00 ABAN/OIL
Deduction: YES					100/06-08-042-25-W4/03 STANDING/UNKN

M20254	C	Gas: Royalty:	Min Pay:	Prod/Sales:
		S/S OIL: Min:	Div:	Prod/Sales:
		Other Percent:	Max:	Min:
				Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PREPOOLE(C)
COMP SHARE 100.00000000	ALPHABOW ENERGY 4.75000000
	DOW CHEM ULC 50.00000000
	GLENCOE RESOUR. 45.00000000
	CASCADE CAPTURE 0.25000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
Roy Percent: 3.50000000					
Deduction: YES					
Gas: Royalty:	Min Pay:	Prod/Sales:			
S/S OIL: Min:	Div:	Prod/Sales:			
Other Percent:	Max:	Min:	Prod/Sales:		

Paid to: DEPOSITO(M)	Paid by: PREPOOLE(C)
BEDNAR,FRANC 100.00000000	ALPHABOW ENERGY 4.75000000
	DOW CHEM ULC 50.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20254	C						
				GLENCOE RESOUR.		45.00000000	
				CASCADE CAPTURE		0.25000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20254	PNGLSE	FH	Eff: Dec 08, 2004	0.000	C04394	B	Yes	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY			7.12500000	10.00000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS		Ext: HELDPROD	0.000	DOW CHEM ULC			25.00000000		
	GLENCOE RESOUR.				GLENCOE RESOUR.			67.50000000		NG TO BASE EDMONTON
100.00000000	GLENCOE RESOUR.		Count Acreage = No		CASCADE CAPTURE			0.37500000		
					GLENCOE RESOUR.				90.00000000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04394	B	JVA	Sep 01, 2006
C04394	C	JVA	Sep 01, 2006
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20254	D	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PREPL2 (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20254	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04384 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS	Ext: HELDPDOD	0.000	GRYPHON PET		90.00000000	(EXCL: 1.21 HC)
	GRYPHON PET			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
100.00000000	GLENCOE RESOUR.	Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20254	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04384 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M NW 8
A	BEDNARFRANCIS	Ext: HELDPROD	0.000	LENCOE RESOUR.	90.00000000	(EXCL: 1.21 HC)
	LENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG BELOW TOP MANNVILLE
100.00000000	LENCOE RESOUR.	Count Acreage = No				EXCL PNG IN DUVERNAY
				Total Rental:	0.00	(INCL PNG IN LEDUC REEF)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20254

Sub: F	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	C04384 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

GUSTAVE ANTON BEDNAR TRUST AGREEMENT DATED JUNE 28, 1952 (12.5% ROYALTY)

M20380	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04347	A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		100.00000000	49.87500000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY		Ext: UNIT	0.000	GLENCOE RESOUR.			47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE			2.62500000	EXCL PET IN VIKING_E
35.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07534 A	JOA	Nov 09, 2023
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of			
	Roy Percent:	16.00000000						
	Deduction:	YES						
M20380	A	Gas: Royalty:	Min Pay:	Prod/Sales:				
		S/S OIL: Min:	Max:	Div:	Prod/Sales:			
		Other Percent:		Min:	Prod/Sales:			
	Paid to:	DEPOSITO(M)	Paid by:	WI-RENOU(C)				
	KROETSCH,KER	100.00000000	ALPHABOW ENERGY	100.00000000				
			GLENCOE RESOUR.					

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20380	PNGLSE	FH	Eff: Mar 21, 2012	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: Mar 20, 2015	22.645	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY		Ext: UNIT	21.513	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
35.00000000	ALPHABOW ENERGY				Total Rental:	280.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		22.645	21.513		0.000	0.000
DEVELOPED	Dev:	22.645	21.513	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AZ	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07449 C	MISC	Nov 23, 2018
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07450 B	ORR	Nov 23, 2018
	Roy Percent: 16.00000000					C07450 C	ORR	Nov 23, 2018
	Deduction: STANDARD					C07534 A	JOA	Nov 09, 2023
M20380	Gas: Royalty:		Min Pay:		Prod/Sales:	C04511	UNIT	Jan 01, 2011
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
	KROETSCH,KER 100.00000000		ALPHABOW ENERGY 95.00000000					
			CASCADE CAPTURE 5.00000000					

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: AZ	Tract Number: 15B		Tract Part%: 0.36918000

M20380	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG BELOW BASE BELLY_RIVER TO
35.00000000	ALPHABOW ENERGY	Count Acreage = No				TOP MANNVILLE
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20380

Sub: C	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000	----- Related Contracts -----		
	UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		Prov: 0.000	0.000	NProv: 0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04368 A	JOATRUST	Oct 01, 2014
							C04368 B	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
KROETSCH,KER	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20380	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04394 B Yes	POOLED W11	PREPOOLED	Area : CHIGWELL
Sub: D	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	7.12500000	4.75000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY	Ext: UNIT	0.000	DOW CHEM ULC	25.00000000	50.00000000	
	GLENCOE RESOUR.			GLENCOE RESOUR.	67.50000000	45.00000000	NG TO BASE EDMONTON

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20380

Sub: D

35.00000000	ALPHABOW ENERGY	Count Acreage =	No	CASCADE CAPTURE	0.37500000	0.25000000
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Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04394 B	JVA	Sep 01, 2006

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
KROETSCH, KER 100.00000000

Paid by: PREPOOLE(C)
ALPHABOW ENERGY 4.75000000
DOW CHEM ULC 50.00000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 0.25000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20380	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04394 B	Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: E	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		4.75000000	4.75000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY	Ext: UNIT	0.000	DOW CHEM ULC		90.90909100	50.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			ABE - GLENCOE		4.09090900		PNG BELOW BASE EDMONTON TO
35.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.25000000	0.25000000	BASE BELLY_RIVER
				GLENCOE RESOUR.			45.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04394 B	JVA	Sep 01, 2006

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
KROETSCH, KER 100.00000000

Paid by: PREPOOLE(C)
ALPHABOW ENERGY 4.75000000
DOW CHEM ULC 50.00000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 0.25000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20380 E PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20380	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368	B No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY		Ext: UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
35.00000000	ALPHABOW ENERGY		Count Acreage = No					(EXCL PNG IN LEDUC REEF)
			Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
KROETSCH, KER	100.00000000	ALPHABOW ENERGY	9.50000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20380	F			GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20380	PNGLSE	FH	Eff: Mar 21, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 8
A	KROETSCHKERRY		Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	PNG BELOW TOP MANNVILLE
35.00000000	ALPHABOW ENERGY		Count Acreage = No				EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 A	JOATRUST	Oct 01, 2014
C04368 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
KROETSCH,KER	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20381	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	Ext: UNIT	0.000	GLENCOE RESOUR.			
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
35.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20381	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
		SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	100.00000000
				GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20381	PNGLSE	FH	Eff: Mar 21, 2012	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: Mar 20, 2015	22.645	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE		Ext: UNIT	21.513	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
35.00000000	ALPHABOW ENERGY				Total Rental:	280.00			

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 AY	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20381	B	Gas: Royalty:		Min Pay:		Prod/Sales:	C04511	UNIT	Jan 01, 2011
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
		SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	95.00000000				
				CASCADE CAPTURE	5.00000000				

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: AY	Tract Number: 15A		Tract Part%: 0.36918000

M20381	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04368 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
35.00000000	ALPHABOW ENERGY	Count Acreage = No				
			Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04368 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20381 C _____ Royalty / Encumbrances _____ C07450 B ORR Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20381	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04394 B Yes	POOLED WI1	PREPOOLED	Area : CHIGWELL
Sub: D	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY	7.12500000	4.75000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	Ext: UNIT	0.000	DOW CHEM ULC	25.00000000	50.00000000	
	GLENCOE RESOUR.			GLENCOE RESOUR.	67.50000000	45.00000000	NG TO BASE EDMONTON
35.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.37500000	0.25000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20381										
Sub: D	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C07450 B	ORR	Nov 23, 2018
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04394 B	JVA	Sep 01, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	4.75000000	
		DOW CHEM ULC	50.00000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20381	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04394 B	Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: E	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		4.75000000	4.75000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	Ext: UNIT	0.000	DOW CHEM ULC		90.90909100	50.00000000	PET TO BASE EDMONTON;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20381
Sub: E GLENCOE RESOUR. ABE - GLENCOE 4.09090900 PNG BELOW BASE EDMONTON TO
 35.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.25000000 0.25000000 BASE BELLY_RIVER
 GLENCOE RESOUR. 45.00000000

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04343 A PURCH Nov 28, 2014 (I)
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018
 C04394 B JVA Sep 01, 2006

----- Well U.W.I. Status/Type -----
 100/06-08-042-25-W4/02 STANDING/UNKN
 100/16-08-042-25-W4/00 STANDING/CBM
 100/06-08-042-25-W4/00 ABAN/OIL
 100/06-08-042-25-W4/03 STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
SCHMIDT,WAYN 100.00000000

Paid by: PREPOOLE(C)
ALPHABOW ENERGY 4.75000000
DOW CHEM ULC 50.00000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 0.25000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20381	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04368 B No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	Ext: UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
35.00000000	ALPHABOW ENERGY	Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20381	PNGLSE FH	Eff: Mar 21, 2012	0.000	C04368 A No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Mar 20, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	SCHMIDTWAYNE	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW TOP MANNVILLE
35.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04368 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SCHMIDT,WAYN	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20382	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL		
Sub: A	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M SW 8		
A	ENNSTIM	Ext: HELDPROD	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE		
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E		
30.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000			

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
ENNS,TIM 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20382	PNGLSE FH	Eff: Apr 05, 2012	64.700	C04511 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI	Exp: Apr 04, 2015	19.410	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM	Ext: UNIT	18.440	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY						
30.00000000	ALPHABOW ENERGY			Total Rental: 48.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BA	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: TRACTINT (C)
ENNS,TIM	ALPHABOW ENERGY
100.00000000	95.00000000
	CASCADE CAPTURE
	5.00000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: BA	Tract Number: 15C		Tract Part%: 0.31644000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20382	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04368 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM	Ext: HELDPDOD	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE
30.00000000	ALPHABOW ENERGY	Count Acreage = No					
		Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04368 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20382	PNGLSE FH	Eff: Apr 05, 2012	0.000	C04394 B	Yes	POOLED W11	PREPOOLED	Area : CHIGWELL	
Sub: D	WI	Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY		7.12500000	4.75000000	TWP 42 RGE 25 W4M SW 8	
A	ENNSTIM	Ext: HELDPROD	0.000	DOW CHEM ULC		25.00000000	50.00000000		
	GLENCOE RESOUR.			GLENCOE RESOUR.		67.50000000	45.00000000	NG TO BASE EDMONTON	
30.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.37500000	0.25000000		

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04394 B	JVA	Sep 01, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	4.75000000	
		DOW CHEM ULC	50.00000000	
		GLENCOE RESOUR.	45.00000000	
		CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20382	PNGLSE	FH	0.000	C04394	B	Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: E	WI		0.000	ALPHABOW ENERGY			4.75000000	4.75000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM		0.000	DOW CHEM ULC			90.90909100	50.00000000	PET TO BASE EDMONTON;
	GLENCOE RESOUR.			ABE - GLENCOE			4.09090900		PNG BELOW BASE EDMONTON TO
30.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE			0.25000000	0.25000000	BASE BELLY_RIVER
				GLENCOE RESOUR.				45.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	
C04394	B	JVA	Sep 01, 2006	

----- Well U.W.I. Status/Type -----

100/06-08-042-25-W4/02	STANDING/UNKN
100/16-08-042-25-W4/00	STANDING/CBM
100/06-08-042-25-W4/00	ABAN/OIL
100/06-08-042-25-W4/03	STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
ENNS,TIM 100.00000000

Paid by: PREPOOLE(C)
ALPHABOW ENERGY 4.75000000
DOW CHEM ULC 50.00000000
GLENCOE RESOUR. 45.00000000
CASCADE CAPTURE 0.25000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20382 E PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20382	PNGLSE	FH	Eff: Apr 05, 2012	0.000	C04368	B No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM		Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
30.00000000	ALPHABOW ENERGY		Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04368 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ENNS,TIM	100.00000000	ALPHABOW ENERGY	9.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20382	F			GRYPHON PET	90.00000000	
				CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20382	PNGLSE	FH	Eff: Apr 05, 2012	0.000	C04368	A	No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Apr 04, 2015	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M SW 8
A	ENNSTIM		Ext: HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	PNG BELOW TOP MANNVILLE
30.00000000	ALPHABOW ENERGY	Count Acreage =	No						EXCL PNG IN DUVERNAY
					Total Rental:		0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----		
C03754	ZZ PURCH	Dec 15, 2016 (I)
C04343	A PURCH	Nov 28, 2014 (I)
C04368	A JOATRUST	Oct 01, 2014
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
ENNS,TIM	ALPHABOW ENERGY
100.00000000	9.50000000
	GLENCOE RESOUR.
	90.00000000
	CASCADE CAPTURE
	0.50000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20632	PNGLSE	FH	Eff: Dec 08, 2004	0.000	C04384	A	No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M PTN NE 8
A	BEDNAR,FRANCIS		Ext: HELDPROD	0.000	GLENCOE RESOUR.			90.00000000	PNG BELOW BASE BELLY_RIVER TO
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	TOP MANNVILLE
100.00000000	GLENCOE RESOUR.		Count Acreage = No						EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20632 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
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ALPHABOW ENERGY LTD. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M20632	PNGLSE	FH	Eff: Dec 08, 2004	64.700	C04394	B	Yes	PLD	PREPOOLED	Area : CHIGWELL
Sub: B	WI		Exp: Dec 07, 2007	64.700	ALPHABOW ENERGY			4.75000000	4.75000000	TWP 42 RGE 25 W4M NE 8
A	BEDNAR,FRANCIS		Ext: HELDPROD	3.073	DOW CHEM ULC			90.90909100	50.00000000	PNG TO BASE BELLY_RIVER

100.00000000	GLENCOE RESOUR.				CASCAD	CAPTURE		0.25000000	0.25000000	----- Related Contracts -----
					GLENCOE RESOUR.			45.00000000		C03754 ZZ PURCH Dec 15, 2016 (I)
										C04343 A PURCH Nov 28, 2014 (I)
										C04394 B JVA Sep 01, 2006
										C04394 C JVA Sep 01, 2006
										C07449 B MISC Nov 23, 2018
										C07450 B ORR Nov 23, 2018

	Status		Hectares		Net		Hectares		Net
	NON PRODUCING	Prod:	0.000		0.000		NProd:	64.700	3.073
	DEVELOPED	Dev:	64.700		3.073		Undev:	0.000	0.000
		Prov:	0.000		0.000		NProv:	0.000	0.000

Total Rental: 160.00

----- **Well U.W.I.** **Status/Type** -----

100/06-08-042-25-W4/02 STANDING/UNKN
100/16-08-042-25-W4/00 STANDING/CBM
100/06-08-042-25-W4/03 STANDING/UNKN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMP SHARE 100.00000000

Paid by: PREPOOLE(C)
ALPHABOW ENERGY 4.75000000
DOW CHEM ULC 50.00000000
GLENCOE RESOUR. 45.00000000
CASCAD CAPTURE 0.25000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20632 B PERMITTED DEDUCTIONS -
CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
BEDNAR,FRANC 100.00000000		ALPHABOW ENERGY 4.75000000		
		DOW CHEM ULC 50.00000000		
		GLENCOE RESOUR. 45.00000000		
		CASCADE CAPTURE 0.25000000		

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20632	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04355 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 25 W4M NE 8
A	BEDNAR,FRANCIS	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	
100.00000000	GLENCOE RESOUR.	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20632										
Sub: C	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C07450 B	ORR	Nov 23, 2018
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04355 A	JOATRUST	Oct 01, 2014
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 49.87500000		
		GLENCOE RESOUR. 47.50000000		
		CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
BEDNAR,FRANC 100.00000000	ALPHABOW ENERGY 49.87500000	
	GLENCOE RESOUR. 47.50000000	
	CASCADE CAPTURE 2.62500000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20632	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04384 B No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M PTN NE 8
A	BEDNAR,FRANCIS	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	GLENCOE RESOUR.	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20632	D	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
				GRYPHON PET	90.00000000	
				CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20632	PNGLSE FH	Eff: Dec 08, 2004	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 07, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN NE 8
A	BEDNAR,FRANCIS	Ext: HELDPROD	0.000	GLENCOE RESOUR.		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN DUVERNAY
100.00000000	GLENCOE RESOUR.	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BEDNAR,FRANC	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20632 E _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20239	PNGLSE CR	Eff: Mar 30, 1977	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SE 18
A	0477030145	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		Total Rental: 224.00						

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AD	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800		0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20239

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000	C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04305 M	ROY	Aug 24, 2010
							C04309 A	P&S	Jun 13, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BB	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011
Royalty / Encumbrances									
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04261	ADGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000	% of PROD			
	Roy Percent:	2.00000000							
	Deduction:	YES							
	Gas: Royalty:			Min Pay:		Prod/Sales:			
	S/S OIL: Min:		Max:	Div:		Prod/Sales:			
	Other Percent:			Min:		Prod/Sales:			
	Paid to:	PAIDTO (R)		Paid by:	PDBY (C)				
	LARAMIDE OIL &	50.00000000		ALPHABOW ENERGY	95.00000000				
	SAHPETROPHYS	50.00000000		CASCADE CAPTURE	5.00000000				
							----- Well U.W.I.	Status/Type -----	
							100/02-18-042-25-W4/00	OBSERVE/OIL	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04305 M	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000	% of PROD			
	Roy Percent:								
	Deduction:	UNKNOWN							
	Gas: Royalty:			Min Pay:		Prod/Sales:			
	S/S OIL: Min:	6.00000000	Max:	12.00000000	Div:	Prod/Sales:			
	Other Percent:			Min:		Prod/Sales:			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20239

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: TRACTINT (C)
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	A	AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BB	Tract Number: 16		Tract Part%: 1.88960000

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04205 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	35.23520000	TWP 42 RGE 25 W4M E 18
A	0477030145	Ext: 15	0.000	SPARK INFRASTRU	32.36710000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	30.54320000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.85450000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04205 B	JOA	Nov 05, 1984
C04261 AC	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 E	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C04261 ACGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	B	Roy Percent: 2.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) LARAMIDE OIL & SAHPETROPHYS	50.00000000 50.00000000	Paid by: WI (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	41.69390000 56.11170000 2.19440000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	35.23520000	
		SPARK INFRASTRU	32.36710000	
		ABE - GLENCOE	30.54320000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	B			CASCADE CAPTURE		1.85450000	
--------	---	--	--	-----------------	--	------------	--

M20239	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04205	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		36.02680000	TWP 42 RGE 25 W4M S 18 NE 18
A	0477030145		Ext: 15	0.000	SPARK INFRASTRU		31.88260000	NG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE		30.19440000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		1.89620000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04205	A	JOA	Nov 05, 1984
C04261	AA	ROY	Oct 03, 1979
C04271	A	P&S	Mar 14, 2011 (I)
C04309	A	P&S	Jun 13, 2011 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04444	D	JVA	Sep 09, 1999
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AAGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI (C)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	C	LARAMIDE OIL & SAHPETROPHYS	50.00000000 50.00000000		ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	46.48490000 51.06850000 2.44660000	
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PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY	36.02680000	
		SPARK INFRASTRU	31.88260000	
		ABE - GLENCOE	30.19440000	
		CASCADE CAPTURE	1.89620000	

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04347 J No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	50.14610000	TWP 42 RGE 25 W4M NE 18 S 18
A	0477030145	Ext: 15	0.000	ABE - GLENCOE	47.21460000	NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.			CASCADE CAPTURE	2.63930000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239

Sub: D

ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AB	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 F	ROY	Aug 24, 2010
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 J	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AB	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	51.26040000
SAHPETROPHYS	50.00000000	ABE - GLENCOE	46.04170000
		CASCADE CAPTURE	2.69790000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239

D

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 F	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239		D		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of		
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)				
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.14610000				
		ABE - GLENCOE	47.21460000				
		CASCADE CAPTURE	2.63930000				

M20239	PNGLSE CR	Eff: Mar 30, 1977	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: E	UN	Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M NW 18
A	0477030145	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		Total Rental:	224.00					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800		0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04261 AF	ROY	Oct 03, 1979
C04266 F	FO&OP	Jul 04, 1979
C04271 A	P&S	Mar 14, 2011 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	E						C04300 A	CONVEYANCE	Jan 07, 2011 (I)
		Royalty / Encumbrances					C04305 N	ROY	Aug 24, 2010
							C04309 A	P&S	Jun 13, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BD	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AF GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	50.46880000	
	50.00000000	ABE - GLENCOE	46.87500000	
		CASCADE CAPTURE	2.65620000	

----- Well U.W.I. Status/Type -----
 100/14-18-042-25-W4/02 FLOW/OIL
 100/14-18-042-25-W4/00 ABND ZN/OIL
 100/12-18-042-25-W4/00 FLOW/OIL

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 N GROSS OVERRIDE ROYALTY	ALL	Y	N	35.50000000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	E	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	E	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY		
		Sub: BD	Tract Number: 18		Tract Part%: 5.19580000		

M20239	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04266	B	No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY			26.38240000	TWP 42 RGE 25 W4M NW 18
A	0477030145		Ext: 15	0.000	GLENCOE RESOUR.			36.72910000	PET IN VIKING_ZONE
	GLENCOE RESOUR.				SPARK INFRASTRU			35.50000000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count	Acreeage = No		CASCADE CAPTURE			1.38850000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04202	A	ROY	Dec 31, 1985	
C04261	AE	ROY	Oct 03, 1979	
C04266	B	FO&OP	Jul 04, 1979	
C04271	A	P&S	Mar 14, 2011	(I)
C04309	A	P&S	Jun 13, 2011	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04347	F	JOATRUST	Oct 01, 2014	
C04444	C	JVA	Sep 09, 1999	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AE GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	F	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	41.69390000	
		SAHPETROPHYS	50.00000000	ABE - GLENCOE	56.11170000	
				CASCADE CAPTURE	2.19440000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 A	GROSS OVERRIDE ROYALTY	OIL	N	N	11.88750000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000	
	ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000	
	CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000	

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON W 18-42-25 W4M (PET IN VIK)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 F **PERMITTED DEDUCTIONS -**
 1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

 2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

 3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY	26.38240000	
		GLENCOE RESOUR.	36.72910000	
		SPARK INFRASTRU	35.50000000	
		CASCADE CAPTURE	1.38850000	

M20239	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04347	K No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239							
Sub: G	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	49.32870000		TWP 42 RGE 25 W4M NW 18
A	0477030145	Ext: 15	0.000	GLENCOE RESOUR.	48.07500000		NG IN VIKING_ZONE (E)
	GLENCOE RESOUR.			CASCADE CAPTURE	2.59630000		
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AF	ROY	Oct 03, 1979
C04266 A	FO&OP	Jul 04, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 G	ROY	Aug 24, 2010
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 K	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AF	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	50.46880000	
	SAHPETROPHYS	50.00000000	ABE - GLENCOE	46.87500000	
			CASCADE CAPTURE	2.65620000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	G	DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA					
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 G	GROSS OVERRIDE ROYALTY	ALL	Y	N	35.50000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			GLENCOE RESOUR. 50.00000000		
			CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.32870000		
		GLENCOE RESOUR.	48.07500000		
		CASCADE CAPTURE	2.59630000		

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04266 B No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	26.38240000	TWP 42 RGE 25 W4M NW 18
A	0477030145	Ext: 15	0.000	GLENCOE RESOUR.	36.72910000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			SPARK INFRASTRU	35.50000000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.38850000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AE	ROY	Oct 03, 1979
C04266 B	FO&OP	Jul 04, 1979
C04271 A	P&S	Mar 14, 2011 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20239

Sub: H	Prov:	0.000	0.000	NProv:	0.000	0.000	C04309 A	P&S	Jun 13, 2011 (I)
							C04343	PURCH	Nov 28, 2014 (I)
							C04444 C	JVA	Sep 09, 1999
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AE GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	41.69390000	
SAHPETROPHYS	50.00000000	ABE - GLENCOE	56.11170000	
		CASCADE CAPTURE	2.19440000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 26.38240000 GLENCOE RESOUR. 36.72910000 SPARK INFRASTRU 35.50000000 CASCADE CAPTURE 1.38850000	

M20239	PNGLSE CR	Eff: Mar 30, 1977	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: I	UN	Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M SW 18
A	0477030145	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00				

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04261 AD	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 M	ROY	Aug 24, 2010
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BC	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AD	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:	C07450 C	ORR	Nov 23, 2018
					C07534 A	JOA	Nov 09, 2023
Paid to: PAIDTO (R)		Paid by: PDBY (C)			C04511	UNIT	Jan 01, 2011
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	95.00000000				
SAHPETROPHYS	50.00000000	CASCADE CAPTURE	5.00000000				

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20239

I

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 M	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 I ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BC	Tract Number: 17		Tract Part%: 8.39710000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04205 B No		WI-1	Area : CHIGWELL
Sub: J	WR	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		35.23520000	TWP 42 RGE 25 W4M SW 18
A	0477030145	Ext: 15	0.000	SPARK INFRASTRU		32.36710000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		30.54320000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		1.85450000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 A	ROY	Dec 31, 1985
C04205 B	JOA	Nov 05, 1984
C04261 AC	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04309 A	P&S	Jun 13, 2011 (I)
C04343	PURCH	Nov 28, 2014 (I)
C04444 E	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Royalty / Encumbrances -----

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 ACGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	41.69390000	
SAHPETROPHYS	50.00000000	ABE - GLENCOE	56.11170000	
		CASCADE CAPTURE	2.19440000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 J DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 A	GROSS OVERRIDE ROYALTY	OIL	N	N	11.88750000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON W 18-42-25 W4M (PET IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239

J

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	35.23520000	
		SPARK INFRASTRU	32.36710000	
		ABE - GLENCOE	30.54320000	
		CASCADE CAPTURE	1.85450000	

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04205 D No	WI-1	Area : CHIGWELL
Sub: K	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	5.04298000	TWP 42 RGE 25 W4M SEC 18
A	0477030145	Ext: 15	0.000	CANADIAN NAT R.	55.84745800	PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			SPARK INFRASTRU	33.98794400	TOP MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No		ABE - GLENCOE	4.85619800	EXCL PNG IN VIKING_ZONE
				CASCADE CAPTURE	0.26542000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04205 C	JOA	Nov 05, 1984
C04205 D	JOA	Nov 05, 1984

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20239

Sub: K	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C04261 AK	ROY	Oct 03, 1979
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04261 BL	ROY	Oct 03, 1979
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04444 A	JVA	Sep 09, 1999
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AK	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	3.95850000	
	SAHPETROPHYS	50.00000000	CANADIAN NATUR.	93.33300000	
			ABE - GLENCOE	2.50020000	
			CASCADE CAPTURE	0.20830000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	K	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.04298000		
				CANADIAN NAT R.	55.84745800		
				SPARK INFRASTRU	33.98794400		
				ABE - GLENCOE	4.85619800		
				CASCADE CAPTURE	0.26542000		

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04266 C No	WI-1	Area : CHIGWELL
Sub: L	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	3.53341000	TWP 42 RGE 25 W4M SEC 18
A	0477030145	Ext: 15	0.000	CANADIAN NAT R.	42.76577000	NG IN GLAUCONITIC_SS
	GLENCOE RESOUR.			GLENCOE RESOUR.	1.64758000	
	ALPHABOW ENERGY	Count Acreage = No		SPARK INFRASTRU	52.05324000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 AJ	ROY	Oct 03, 1979
C04266 C	FO&OP	Jul 04, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----
100/08-18-042-25-W4/00 SUSP/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AJ	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
M20239	L		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 3.95850000		
	SAHPETROPHYS 50.00000000		CANADIAN NATUR. 93.33300000		
			ABE - GLENCOE 2.50020000		
			CASCADE CAPTURE 0.20830000		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	L	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		3.53341000	
				CANADIAN NAT R.		42.76577000	
				GLENCOE RESOUR.		1.64758000	
				SPARK INFRASTRU		52.05324000	

M20239	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04266	D	No	WI-1	Area : CHIGWELL
Sub: M	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY			5.20280000	TWP 42 RGE 25 W4M SEC 18
A	0477030145		Ext: 15	0.000	CANADIAN NAT R.			29.16600000	PNG BELOW BASE GLAUCONITIC_SS
	GLENCOE RESOUR.				GLENCOE RESOUR.			29.85740000	TO BASE MANNVILLE
	ALPHABOW ENERGY	Count Acreage =	No		SPARK INFRASTRU			35.50000000	
					CASCADE CAPTURE			0.27380000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04261	AK	ROY	Oct 03, 1979
C04261	BL	ROY	Oct 03, 1979
C04266	D	FO&OP	Jul 04, 1979
C04343	A	PURCH	Nov 28, 2014 (I)
C04444	B	JVA	Sep 09, 1999
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AK	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	3.95850000
SAHPETROPHYS	50.00000000	CANADIAN NATUR.	93.33300000
		ABE - GLENCOE	2.50020000
		CASCADE CAPTURE	0.20830000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20239

M

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.20280000	
		CANADIAN NAT R.	29.16600000	
		GLENCOE RESOUR.	29.85740000	
		SPARK INFRASTRU	35.50000000	
		CASCADE CAPTURE	0.27380000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20239 M

M20239	PNGLSE CR	Eff: Mar 30, 1977	64.000	C04511 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: N	UN	Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 25 W4M NE 18
A	0477030145	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY						
	ALPHABOW ENERGY						

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AD	ROY	Oct 03, 1979
C04271 A	P&S	Mar 14, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 M	ROY	Aug 24, 2010
C04309 A	P&S	Jun 13, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BE	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 ADGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PDBY (C)		
LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	95.00000000	
	50.00000000	CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----
100/10-18-042-25-W4/00 INJ/UNKNOWN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 N **PERMITTED DEDUCTIONS -**
 ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE
 DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT
 CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 M	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)			
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -
 ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON
 SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING
 AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED
 TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS
 ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS
 AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS
 ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED
 CO2 VOLUMES.

GENERAL COMMENTS -
 ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE
 RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL
 PRODUCTS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239 N

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: BE	Tract Number: 19		Tract Part%: 1.14620000

M20239	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04266 E No	WI-1	Area : CHIGWELL
Sub: O	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	5.04300000	TWP 42 RGE 25 W4M SEC 18
A	0477030145	Ext: 15	0.000	CANADIAN NAT R.	29.16600000	PET IN GLAUCONITIC_SS
	GLENCOE RESOUR.			GLENCOE RESOUR.	47.77560000	
	ALPHABOW ENERGY	Count Acreage = No		SPARK INFRASTRU	17.75000000	
				CASCADE CAPTURE	0.26540000	

----- **Related Contracts** -----

C03754 ZZ PURCH Dec 15, 2016 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239

Sub: O

Total Rental: 0.00

C04261 AJ	ROY	Oct 03, 1979
C04266 E	FO&OP	Jul 04, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AJ	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	3.95850000	
		50.00000000	CANADIAN NATUR.	93.33300000	
			ABE - GLENCOE	2.50020000	
			CASCADE CAPTURE	0.20830000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239

O

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.04300000	
		CANADIAN NAT R.	29.16600000	
		GLENCOE RESOUR.	47.77560000	
		SPARK INFRASTRU	17.75000000	
		CASCADE CAPTURE	0.26540000	

M20239	PNGLSE CR	Eff: Mar 30, 1977	256.000	C04205 C No	WI-1	Area : CHIGWELL
Sub: P	WI	Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY	5.30840000	TWP 42 RGE 25 W4M SEC 18
A	0477030145	Ext: 15	3.397	CANADIAN NAT R.	55.84745800	PNG BELOW TOP MANNVILLE TO TOP
	ALPHABOW ENERGY			SPARK INFRASTRU	33.98794400	GLAUCONITIC_SS
	ALPHABOW ENERGY			ABE - GLENCOE	4.85619800	(100/16-18-042-25W4/02 WELL ONLY)

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20239

Sub: P	PRODUCING	Prod:	64.000	3.397	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	DEVELOPED	Dev:	64.000	3.397	Undev:	0.000	0.000	C04205 C	JOA	Nov 05, 1984
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04205 D	JOA	Nov 05, 1984
								C04261 AK	ROY	Oct 03, 1979
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04444 A	JVA	Sep 09, 1999
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AK	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Roy Percent: 2.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-18-042-25-W4/02 FLOW/GAS

Paid to: PAIDTO (R)

LARAMIDE OIL & 50.00000000

SAHPETROPHYS 50.00000000

Paid by: WI (C)

ALPHABOW ENERGY 3.95850000

CANADIAN NATUR. 93.33300000

ABE - GLENCOE 2.50020000

CASCADE CAPTURE 0.20830000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20239	P	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	5.30840000		
				CANADIAN NAT R.	55.84745800		
				SPARK INFRASTRU	33.98794400		
				ABE - GLENCOE	4.85619800		

M20561	PNGLSE CR	Eff: Jul 13, 2000	256.000	C04436 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jul 12, 2005	256.000	ALPHABOW ENERGY	11.95015000	6.36800000	TWP 42 RGE 25 W4M SEC 18
A	0400070129	Ext: 15	30.592	CANADIAN NAT R.	54.74028000	29.17000000	PNG TO BASE EDMONTON
	GLENCOE RESOUR.			845300ALBERT		4.76818000	
100.00000000	SPARK INFRASTRU			SPARK INFRASTRU	33.30957000	17.75000000	----- Related Contracts -----
				GLENCOE RESOUR.		41.94382000	C03754 ZZ PURCH Dec 15, 2016 (I)
				Total Rental: 896.00			C04343 A PURCH Nov 28, 2014 (I)
							C04436 A JOA Nov 15, 2000
							C04436 B JOA Nov 15, 2000
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							----- Well U.W.I. Status/Type -----
							100/06-18-042-25-W4/00 ABND ZN/OIL
							100/06-18-042-25-W4/02 FLOW/CBM

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
	Roy Percent:					
	Deduction: STANDARD					
M20561	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)			
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000		

M20255	PNGLSE	FH	Eff: Jun 10, 2005	63.230	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 09, 2007	7.904	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY		Ext: UNIT	7.509	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	ALPHABOW ENERGY								C& E NO 1)
12.50000000	ALPHABOW ENERGY				Total Rental:	19.53			PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
PRODUCING	Prod: 7.904	7.509	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 7.904	7.509	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04227 E JOA Oct 29, 1986 (I)
					C04269 D JVA Jun 01, 2010
					C04269 L JVA Jun 01, 2010
					C04285 A CONVEYANCE May 09, 2011 (I)
					C04300 A CONVEYANCE Jan 07, 2011 (I)
					C04343 A PURCH Nov 28, 2014 (I)
					C04347 F JOATRUST Oct 01, 2014
					C04511 BJ UNIT Jan 01, 2011
					C06081 D QUITCLM Nov 16, 2017 (I)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
Roy Percent:	13.50000000				
Deduction:	YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20255	A	Gas: Royalty:		Min Pay:		Prod/Sales:	C07449 B	MISC	Nov 23, 2018	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	C07449 C	MISC	Nov 23, 2018	
		Other Percent:		Min:		Prod/Sales:	C07450 B	ORR	Nov 23, 2018	
							C07450 C	ORR	Nov 23, 2018	
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			C07534 A	JOA	Nov 09, 2023	
		COURSER,LARR	100.00000000	ALPHABOW ENERGY	95.00000000		C04511	UNIT	Jan 01, 2011	
				CASCADE CAPTURE	5.00000000					

----- Well U.W.I. Status/Type -----
 100/04-19-042-25-W4/00 PUMP/OIL
 100/06-19-042-25-W4/00 PUMP/OIL

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
 LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
 SSC SEE ROYALTY DETAIL

GENERAL COMMENTS -

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;
 (<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
 3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	A		CASCADE CAPTURE	5.00000000
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GENERAL COMMENTS -

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

PERMITTED DEDUCTIONS -

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: BJ	Tract Number: 20E		Tract Part%: 0.51684700

M20255	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY	Ext: UNIT	0.000	GLENCOE RESOUR.			(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	C& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

PNG IN VIKING_ZONE
EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20255

Sub: B	NON PRODUCING	Prod: 0.000	0.000	0.000	NProd: 0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	UNDEVELOPED	Dev: 0.000	0.000	0.000	Undev: 0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	0.000	C04227 A	JOA	Oct 29, 1986

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD
	Roy Percent: 10.00000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000
ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000
CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000

GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
	Roy Percent: 15.00000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI-1 (C)	
ALPHABOW ENERGY 49.87500000	ALPHABOW ENERGY 49.87500000	
ABE - GLENCOE 47.50000000	ABE - GLENCOE 47.50000000	
CASCADE CAPTURE 2.62500000	CASCADE CAPTURE 2.62500000	

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

M20255

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	B	COURSER,LARR	100.00000000		ALPHABOW ENERGY	100.00000000	GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
 LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC
 SEE ROYALTY DETAIL
 SSC ON COAL BED METHANE AS FOLLOWS (<30 MCF @ 8%; 30 <50 MCF @ 10%; 50 - <75 @
 13 %; 75 - <100 MCF @ 15% 100 & > 17%

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
 LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
 SSC SEE ROYALTY DETAIL
 SSC ON COAL BED METHANE AS FOLLOWS (<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255 B 13% 75- ,100 MCF @ 15% ; 100 & > 17%)
GENERAL COMMENTS -
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20255	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04497	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY		Ext: UNIT	0.000	CANADIAN NAT R.		25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.				GLENCOE RESOUR.		45.00000000	C & E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No			QUESTFIRE		25.00000000	PNG TO TOP VIKING_ZONE
					CASCADE CAPTURE		0.25000000	EXCL NG TO BASE BELLY_RIVER
					Total Rental:		0.00	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04227	C	JOA	Oct 29, 1986
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C04497	A	JOA	Aug 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				10.00000000
	Deduction:				NO
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000
ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000
CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000
		QUESTFIRE	45.45455000
		CASCADE CAPTURE	0.25000000

GENERAL COMMENTS -
PAID ON OIL

M20255

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255 C **PERMITTED DEDUCTIONS -**
 IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000
		CANADIAN NAT R.	25.00000000
		GLENCOE RESOUR.	45.00000000
		QUESTFIRE	25.00000000
		CASCADE CAPTURE	0.25000000

GENERAL COMMENTS -

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;
 (<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255 C **PERMITTED DEDUCTIONS -**
 LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
 SSC SEE ROYALTY DETAIL
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
COURSER,LARR	100.00000000	ALPHABOW ENERGY	4.75000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	
		CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
 LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
 SSC SEE ROYALTY DETAIL
GENERAL COMMENTS -
 ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;
 (<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	C	SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)					
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M20255	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04498	A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY		Ext: UNIT	0.000	CANADIAN NAT R.		34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.				GLENCOE RESOUR.		36.56250000	45.00000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage =	No		QUESTFIRE		25.00000000	25.00000000	NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04497 A	JOA	Aug 01, 2007
C04498 A	POOL	Aug 01, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				10.00000000
	Deduction:				NO
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/07-19-042-25-W4/03	ABANDON/GAS
100/07-19-042-25-W4/00	ABANDON/GAS
100/07-19-042-25-W4/02	ABANDON/UNKNO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	D	Paid to: PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	Paid by: WI-1 (C) ALPHABOW ENERGY CANADIAN NAT R. ABE - GLENCOE QUESTFIRE CASCADE CAPTURE	4.75000000 45.45455000 4.09090000 45.45455000 0.25000000
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GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

	D	Paid to: PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	Paid by: WI-1 (C) ALPHABOW ENERGY CANADIAN NAT R. ABE - GLENCOE QUESTFIRE CASCADE CAPTURE	4.75000000 45.45455000 4.09090000 45.45455000 0.25000000
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PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255 D PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	5.00000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	

GENERAL COMMENTS -

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

PERMITTED DEDUCTIONS -

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A SSC SEE ROYALTY DETAIL
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255 D 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
COURSER,LARR 100.00000000		ALPHABOW ENERGY 5.00000000		
		CANADIAN NAT R. 25.00000000		
		GLENCOE RESOUR. 45.00000000		
		QUESTFIRE 25.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL

GENERAL COMMENTS -

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

M20255 PNLSE FH Eff: Jun 10, 2005 0.000 C04494 A Unknown BPO APO Area : CHIGWELL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255							
Sub: E	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.		25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					PNG BELOW BASE VIKING_ZONE TO
				Total Rental:	0.00		TOP MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04494 A FO Jun 28, 2005
					C04495 A JOA Sep 18, 1996
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. -----	Status/Type -----
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00 ABND ZN/GAS	100/09-19-042-25-W4/02 ABAN/UNKNOWN
	Roy Percent:						
	Deduction: NO						
	Gas: Royalty: 15.00000000			Min Pay: 50%		Prod/Sales: PROD	
	S/S OIL: Min: 5.00000000	Max: 15.00000000		Div: 24		Prod/Sales: PROD	
	Other Percent:			Min:		Prod/Sales:	
	Paid to: PAIDTO (R)			Paid by: BPO (C)			
	SIGNALTA RESOU. 100.00000000			ALPHABOW ENERGY 10.00000000			
				GLENCOE RESOUR. 90.00000000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	E	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: BPO (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

GENERAL COMMENTS -

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

PERMITTED DEDUCTIONS -

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	E	Paid to: DEPOSITO(M) COURSER,LARR	100.00000000	Paid by: BPO ALPHABOW ENERGY	(C)	10.00000000	
				GLENCOE RESOUR.		90.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL

GENERAL COMMENTS -

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

M20255	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04384	A	No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	& E NO 1)
12.50000000	ALPHABOW ENERGY		Count Acreage = No						PNG BELOW BASE MANNVILLE
									EXCL PNG IN DUVERNAY
									(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

Royalty / Encumbrances

----- Related Contracts -----		
C03754	ZZ PURCH	Dec 15, 2016 (I)
C04343	A PURCH	Nov 28, 2014 (I)
C04384	A JOATRUST	Oct 01, 2014
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
	Roy Percent: 3.50000000				
	Deduction: YES				
M20255	F		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

GENERAL COMMENTS -

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

PERMITTED DEDUCTIONS -

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		COURSER,LARR	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL

GENERAL COMMENTS -

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

M20255	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04384 B No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	COURSERLARRY		Ext: UNIT	0.000	GRYPHON PET	90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GRYPHON PET				CASCADE CAPTURE	0.50000000	& E NO 1)
12.50000000	ALPHABOW ENERGY		Count Acreage = No				PNG IN DUVERNAY
					Total Rental:	0.00	(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20255										
Sub: G		Prov:	0.000	0.000	NProv:	0.000	0.000	C04384 B	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

GENERAL COMMENTS -

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

PERMITTED DEDUCTIONS -

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
COURSER,LARR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL

GENERAL COMMENTS -

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

M20255	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04494	A	Unknown	BPO	APO	Area : CHIGWELL
Sub: H	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY			10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255

Sub: H

A COURSERLARRY Ext: UNIT 0.000 GLENCOE RESOUR. 90.00000000 67.50000000 (EXCL1.47 HC. RAILWAY PLAN C &
 GLENCOE RESOUR. SIGNALTA RESOU. 25.00000000 E NO 1)
 12.50000000 ALPHABOW ENERGY Count Acreage = No PNG IN MANNVILLE

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04494 A FO Jun 28, 2005
					C04495 A JOA Sep 18, 1996
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: 50%		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 SIGNALTA RESOU. 100.00000000

Paid by: BPO (C)
 ALPHABOW ENERGY 10.00000000
 GLENCOE RESOUR. 90.00000000

----- Well U.W.I. Status/Type -----

100/09-19-042-25-W4/00	ABND ZN/GAS
100/09-19-042-25-W4/02	ABAN/UNKNOWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	H	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: BPO (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000		
				GLENCOE RESOUR.	90.00000000		

GENERAL COMMENTS -

ROYALTY PERCENTAGE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)

PERMITTED DEDUCTIONS -

LESSEE PAYS 83% - NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20255	H	Paid to: DEPOSITO(M) COURSER,LARR	100.00000000	Paid by: BPO ALPHABOW ENERGY	(C) 10.00000000		
				GLENCOE RESOUR.	90.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
LESSEE PAYS 83% NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON A
SSC SEE ROYALTY DETAIL

GENERAL COMMENTS -

ROYALTY PAYABLE IS SSC ON COAL BED METHANE AS FOLLOWS;
(<30 MCF @ 8%; 30- <50 MCF @ 10%, <75 MCF @ 13% 75- ,100 MCF @ 15% ; 100 & > 17%)
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
3.5% SEPTEMBER 8, 2005)

M20256	PNGLSE	FH	Eff: Jun 10, 2005	63.230	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 09, 2007	7.904	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE		Ext: UNIT	7.509	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.47 HC. IN RAILWAY PLAN
	ALPHABOW ENERGY								C & E NO 1)
12.50000000	ALPHABOW ENERGY				Total Rental:	19.53			PET IN VIKING_E

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		7.904	7.509		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	7.904	7.509	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04227 E	JOA	Oct 29, 1986 (I)
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04285 A	CONVEYANCE	May 09, 2011 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04343 A	PURCH	Nov 28, 2014 (I)	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C04347 F	JOATRUST	Oct 01, 2014	
		Roy Percent: 13.50000000					C04511 BI	UNIT	Jan 01, 2011	
		Deduction: YES					C06081 D	QUITCLM	Nov 16, 2017 (I)	
M20256	A	Gas: Royalty:		Min Pay:		Prod/Sales:	C07449 B	MISC	Nov 23, 2018	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	C07449 C	MISC	Nov 23, 2018	
		Other Percent:		Min:		Prod/Sales:	C07450 B	ORR	Nov 23, 2018	
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			C07450 C	ORR	Nov 23, 2018	
		REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	95.00000000		C07534 A	JOA	Nov 09, 2023	
				CASCADE CAPTURE	5.00000000		C04511	UNIT	Jan 01, 2011	

Well U.W.I.	Status/Type
100/04-19-042-25-W4/00	PUMP/OIL
100/06-19-042-25-W4/00	PUMP/OIL

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 95.00000000
		CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: BI	Tract Number: 20D		Tract Part%: 0.51684700

M20256	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE	Ext: UNIT	0.000	GLENCOE RESOUR.			(EXCL 1.47 HC. IN RAILWAY PLAN
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	C & E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

PNG IN VIKING_ZONE
EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20256

Sub: B	NON PRODUCING	Prod: 0.000	0.000	0.000	NProd: 0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	UNDEVELOPED	Dev: 0.000	0.000	0.000	Undev: 0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	0.000	C04227 A	JOA	Oct 29, 1986

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD
	Roy Percent: 10.00000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000			
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000			
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000			

GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
	Roy Percent: 15.00000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI-1 (C)	
ALPHABOW ENERGY 49.87500000	ALPHABOW ENERGY 49.87500000	
ABE - GLENCOE 47.50000000	ABE - GLENCOE 47.50000000	
CASCADE CAPTURE 2.62500000	CASCADE CAPTURE 2.62500000	

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

M20256

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256	B	REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	100.00000000		GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 B 3.5% SEPTEMBER 8, 2005)

M20256	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04497	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE		Ext: UNIT	0.000	CANADIAN NAT R.		25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.				GLENCOE RESOUR.		45.00000000	C& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage =	No		QUESTFIRE		25.00000000	PNG TO TOP VIKING_ZONE
					CASCADE CAPTURE		0.25000000	EXCL NG TO BASE BELLY_RIVER
					Total Rental:		0.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
Prod:	0.000	0.000	NProd:	0.000	C04227 C JOA Oct 29, 1986
UNDEVELOPED	0.000	0.000	Undev:	0.000	C04343 A PURCH Nov 28, 2014 (I)
Dev:	0.000	0.000	NProv:	0.000	C07449 B MISC Nov 23, 2018
Prov:	0.000	0.000			C07450 B ORR Nov 23, 2018
					C04497 A JOA Aug 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				10.00000000
	Deduction:				NO
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256	C	Paid to: PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	Paid by: WI-1 (C) ALPHABOW ENERGY CANADIAN NAT R. ABE - GLENCOE QUESTFIRE CASCADE CAPTURE	4.75000000 45.45455000 4.09090000 45.45455000 0.25000000
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GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	Paid by: WI-1 (C) ALPHABOW ENERGY CANADIAN NAT R. ABE - GLENCOE QUESTFIRE CASCADE CAPTURE	4.75000000 45.45455000 4.09090000 45.45455000 0.25000000
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PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 C PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY	4.75000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	
		CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	4.75000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	
		CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20256	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04498 A	No	POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: D	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19	
A	REGLINJOANNE	Ext: UNIT	0.000	CANADIAN NAT R.		34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C	
	GLENCOE RESOUR.			GLENCOE RESOUR.		36.56250000	45.00000000	& E NO 1)	
12.50000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		25.00000000	25.00000000	NG TO BASE BELLY_RIVER	

Total Rental: 0.00

----- Related Contracts -----

Contract	Type	Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04497 A	JOA	Aug 01, 2007
C04498 A	POOL	Aug 01, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/07-19-042-25-W4/03	ABANDON/GAS
100/07-19-042-25-W4/00	ABANDON/GAS
100/07-19-042-25-W4/02	ABANDON/UNKNO

Paid to:	Amount	Paid by:	Amount
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000
ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000
CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000
		QUESTFIRE	45.45455000
		CASCADE CAPTURE	0.25000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 D **GENERAL COMMENTS -**
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 4.75000000		
	ABE - GLENCOE 90.00000000		CANADIAN NAT R. 45.45455000		
	CASCADE CAPTURE 0.50000000		ABE - GLENCOE 4.09090000		
			QUESTFIRE 45.45455000		
			CASCADE CAPTURE 0.25000000		

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 5.00000000		
		CANADIAN NAT R. 25.00000000		
		GLENCOE RESOUR. 45.00000000		
		QUESTFIRE 25.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
		REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	5.00000000
				CANADIAN NAT R.	25.00000000
				GLENCOE RESOUR.	45.00000000
				QUESTFIRE	25.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20256	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04494	A Unknown	BPO	APO	Area : CHIGWELL
Sub: E	WI		Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.				SIGNALTA RESOU.			25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY		Count Acreage = No						PNG BELOW BASE VIKING_ZONE TO
					Total Rental:	0.00			TOP MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000
					0.000
					C03754 ZZ PURCH Dec 15, 2016 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)										
M20256										
Sub: E	UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)	
		Prov: 0.000	0.000	NProv: 0.000	0.000	0.000	C04494 A	FO	Jun 28, 2005	
							C04495 A	JOA	Sep 18, 1996	
							C07449 B	MISC	Nov 23, 2018	
							C07450 B	ORR	Nov 23, 2018	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00 ABND ZN/GAS	100/09-19-042-25-W4/02 ABAN/UNKNOWN
	Roy Percent:						
	Deduction: NO						
	Gas: Royalty: 15.00000000			Min Pay: 50%		Prod/Sales: PROD	
	S/S OIL: Min: 5.00000000	Max: 15.00000000		Div: 24		Prod/Sales: PROD	
	Other Percent:			Min:		Prod/Sales:	
	Paid to: PAIDTO (R)			Paid by: BPO (C)			
	SIGNALTA RESOU. 100.00000000			ALPHABOW ENERGY 10.00000000			
				GLENCOE RESOUR. 90.00000000			
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of		
	Roy Percent: 3.50000000						
	Deduction: YES						
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:		Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to: PAIDTO (R)			Paid by: BPO (C)			
	COMP SHARE 100.00000000			ALPHABOW ENERGY 10.00000000			
				GLENCOE RESOUR. 90.00000000			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 E

PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 REGLIN,JOANN 100.00000000

Paid by: BPO (C)
 ALPHABOW ENERGY 10.00000000
 GLENCOE RESOUR. 90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20256	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C & E NO 1)
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE MANNVILLE

12.50000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

EXCL PNG IN DUVERNAY
(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMP SHARE 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 9.50000000
GLENCOE RESOUR. 90.00000000
CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 F SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20256	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04384	B No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256							
Sub: G	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	9.50000000		TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE	Ext: UNIT	0.000	GRYPHON PET	90.00000000		(EXCL 1.47 HC. RAILWAY PLAN C
	GRYPHON PET			CASCADE CAPTURE	0.50000000		& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					PNG IN DUVERNAY
				Total Rental:	0.00		(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04384 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 G **GENERAL COMMENTS -**
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20256	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04494 A	Unknown	BPO	APO	Area : CHIGWELL
Sub: H	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	REGLINJOANNE	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.			25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No						PNG IN MANNVILLE

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
					C04494 A FO	Jun 28, 2005
					C04495 A JOA	Sep 18, 1996
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: 50%		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 10.00000000		
			GLENCOE RESOUR. 90.00000000		

----- Well U.W.I. Status/Type -----

Well U.W.I.	Status/Type
100/09-19-042-25-W4/00	ABND ZN/GAS
100/09-19-042-25-W4/02	ABAN/UNKNOWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256	H	Gas: Royalty: S/S OIL: Min: Other Percent:					Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) COMSHARE	100.00000000				Paid by: BPO (C) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000

PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
REGLIN,JOANN	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20256 H

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20257	PNGLSE	FH	Eff: Jun 10, 2005	63.230	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 09, 2007	7.904	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS		Ext: UNIT	7.509	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1)
12.50000000	ALPHABOW ENERGY					Total Rental:	19.53		PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	7.904	7.509	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	7.904	7.509	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04227 E	JOA	Oct 29, 1986 (I)
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04285 A	CONVEYANCE	May 09, 2011 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BH	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name			Gross							
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held					
(cont'd)											
M20257	A	Deduction: YES									C06081 D QUITCLM Nov 16, 2017 (I)
		Gas: Royalty:		Min Pay:		Prod/Sales:					C07449 B MISC Nov 23, 2018
		S/S OIL: Min:	Max:	Div:		Prod/Sales:					C07449 C MISC Nov 23, 2018
		Other Percent:		Min:		Prod/Sales:					C07450 B ORR Nov 23, 2018
											C07450 C ORR Nov 23, 2018
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)							C07534 A JOA Nov 09, 2023
		FIVECMINERAL	100.00000000	ALPHABOW ENERGY	95.00000000						C04511 UNIT Jan 01, 2011
				CASCADE CAPTURE	5.00000000						

----- Well U.W.I. Status/Type -----

100/04-19-042-25-W4/00 PUMP/OIL

100/06-19-042-25-W4/00 PUMP/OIL

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	A			CASCADE CAPTURE		5.00000000	
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PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
 3.5% SEPTEMBER 8, 2005)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BH	Tract Number: 20C		Tract Part%: 0.51684700

M20257	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	GLENCOE RESOUR.			(EXCL1.47 HC. IN RAILWAY PLAN
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	C& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	
				Total Rental:	0.00		PNG IN VIKING_ZONE
							EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	Prod:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

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Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000	C04227 A	JOA	Oct 29, 1986
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 A	JOATRUST	Oct 01, 2014
							C04347 N	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

GENERAL COMMENTS -
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	B	Paid to: PAIDTO (R) ALPHABOW ENERGY	49.87500000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000		
		ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000		
		CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000		

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) FIVECMINERAL	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 B NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMP SHARE 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M20257	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04497 A No		WI-1	Area : CHIGWELL
Sub: C	WR	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	CANADIAN NAT R.		25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.			GLENCOE RESOUR.		45.00000000	C & E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		25.00000000	PNG TO TOP VIKING_ZONE
				CASCADE CAPTURE		0.25000000	EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04497 A	JOA	Aug 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 4.75000000		
	ABE - GLENCOE 90.00000000		CANADIAN NAT R. 45.45455000		
	CASCADE CAPTURE 0.50000000		ABE - GLENCOE 4.09090000		
			QUESTFIRE 45.45455000		
			CASCADE CAPTURE 0.25000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 C

GENERAL COMMENTS -
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	15.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	
		CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	C	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		FIVECMINERAL	100.00000000	ALPHABOW ENERGY	4.75000000		
				CANADIAN NAT R.	25.00000000		
				GLENCOE RESOUR.	45.00000000		
				QUESTFIRE	25.00000000		
				CASCADE CAPTURE	0.25000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20257	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04498 A No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: D	WR	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	CANADIAN NAT R.	34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.			GLENCOE RESOUR.	36.56250000	45.00000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE	25.00000000	25.00000000	NG TO BASE BELLY_RIVER

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ PURCH Dec 15, 2016(I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20257

Sub:	D	Status	Hectares	Net	Hectares	Net	C04227 C	JOA	Oct 29, 1986
		PRODUCING	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C04497 A	JOA	Aug 01, 2007
			0.000	0.000	0.000	0.000	C04498 A	POOL	Aug 01, 2007
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 4.75000000		
	ABE - GLENCOE 90.00000000		CANADIAN NAT R. 45.45455000		
	CASCADE CAPTURE 0.50000000		ABE - GLENCOE 4.09090000		
			QUESTFIRE 45.45455000		
			CASCADE CAPTURE 0.25000000		

----- Well U.W.I.	Status/Type -----
100/07-19-042-25-W4/03	ABANDON/GAS
100/07-19-042-25-W4/00	ABANDON/GAS
100/07-19-042-25-W4/02	ABANDON/UNKNO

GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	D	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000		
		ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000		
		CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000		
				QUESTFIRE	45.45455000		
				CASCADE CAPTURE	0.25000000		

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	D	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) COMSHARE	100.00000000					Paid by: PREPL2 (C) ALPHABOW ENERGY CANADIAN NAT R. GLENCOE RESOUR. QUESTFIRE	5.00000000 25.00000000 45.00000000 25.00000000	

PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257	D	FIVECMINERAL	100.00000000	ALPHABOW ENERGY	5.00000000	
				CANADIAN NAT R.	25.00000000	
				GLENCOE RESOUR.	45.00000000	
				QUESTFIRE	25.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20257	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04494 A Unknown	BPO	APO	Area : CHIGWELL
Sub: E	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C & E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		25.00000000	PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE
		Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04494 A FO Jun 28, 2005
					C04495 A JOA Sep 18, 1996
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00	ABND ZN/GAS
	Roy Percent:					100/09-19-042-25-W4/02	ABAN/UNKNOWN
	Deduction: NO						
M20257	E	Gas: Royalty: 15.00000000	Min Pay: 50%		Prod/Sales: PROD		
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24	Prod/Sales: PROD		
		Other Percent:	Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: BPO (C)				
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 10.00000000				
			GLENCOE RESOUR. 90.00000000				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 10.00000000		
		GLENCOE RESOUR. 90.00000000		

PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 E ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
FIVECMINERAL	100.00000000	ALPHABOW ENERGY	10.00000000	
		GLENCOE RESOUR.	90.00000000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20257	PNGLSE	FH	Eff: Jun 10, 2005	0.000	C04384	A No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257

Sub: F	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C & E NO 1)
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG BELOW BASE MANNVILLE

12.50000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

EXCL PNG IN DUVERNAY
(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 F SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
FIVECMINERAL	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20257	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04384 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	GRYPHON PET		90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GRYPHON PET			CASCADE CAPTURE		0.50000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					PNG IN DUVERNAY
				Total Rental:	0.00		(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 G <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
FIVECMINERAL	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20257	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04494 A	Unknown	BPO	APO	Area : CHIGWELL
Sub: H	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	FIVECMINERALS	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.			25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No						PNG IN MANNVILLE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04494 A	FO	Jun 28, 2005
					C04495 A	JOA	Sep 18, 1996
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00	ABND ZN/GAS
	Roy Percent:					100/09-19-042-25-W4/02	ABAN/UNKNOWN
	Deduction: NO						
	Gas: Royalty: 15.00000000		Min Pay: 50%		Prod/Sales: PROD		
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: BPO (C)				
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 10.00000000				
			GLENCOE RESOUR. 90.00000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M20257	H	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) COMSHARE		100.00000000		Paid by: BPO (C) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000

PERMITTED DEDUCTIONS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: DEPOSITO(M) FIVECMINERAL		100.00000000	Paid by: BPO (C) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20257 H

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75 - < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20258	PNGLSE	FH	Eff: Jun 10, 2005	63.230	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 09, 2007	7.904	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA		Ext: UNIT	7.509	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1)
12.50000000	ALPHABOW ENERGY					Total Rental:	19.53		PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	7.904	7.509	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	7.904	7.509	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04227 E	JOA	Oct 29, 1986 (I)
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04285 A	CONVEYANCE	May 09, 2011 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BG	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name			Gross							
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held					
(cont'd)											
M20258	A	Deduction: YES									C06081 D QUITCLM Nov 16, 2017 (I)
		Gas: Royalty:		Min Pay:		Prod/Sales:					C07449 B MISC Nov 23, 2018
		S/S OIL: Min:	Max:	Div:		Prod/Sales:					C07449 C MISC Nov 23, 2018
		Other Percent:		Min:		Prod/Sales:					C07450 B ORR Nov 23, 2018
											C07450 C ORR Nov 23, 2018
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)							C07534 A JOA Nov 09, 2023
		KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	95.00000000						C04511 UNIT Jan 01, 2011
				CASCADE CAPTURE	5.00000000						

----- Well U.W.I. Status/Type -----

100/04-19-042-25-W4/00 PUMP/OIL

100/06-19-042-25-W4/00 PUMP/OIL

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	A		CASCADE CAPTURE	5.00000000
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GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO
 3.5% SEPTEMBER 8, 2005)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BG	Tract Number: 20B		Tract Part%: 0.51684700

M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	(EXCL 1.47 HC. IN RAILWAY PLAN
	GLENCOE RESOUR.			ABE - GLENCOE		2.62500000	C& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE			

Total Rental: 0.00

PNG IN VIKING_ZONE
 EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name	Gross									
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held					

(cont'd)

M20258

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04227 A	JOA	Oct 29, 1986

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000
ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000
CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

M20258

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	B						GLENCOE RESOUR.
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

GENERAL COMMENTS -

SCOTT L. COURSER TRUST AGREEMENT DATED JULY 17, 1952 (ROYALTY OF 12.5%
 REDUCED TO 9.2% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 COMPSHARE 100.00000000

Paid by: WI-RENOU(C)
 ALPHABOW ENERGY 100.00000000
 GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -
 <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04497 A	No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	CANADIAN NAT R.		25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.			GLENCOE RESOUR.		45.00000000	C & E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		25.00000000	PNG TO TOP VIKING_ZONE
				CASCADE CAPTURE		0.25000000	EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04497 A	JOA	Aug 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 4.75000000		
	ABE - GLENCOE 90.00000000		CANADIAN NAT R. 45.45455000		
	CASCADE CAPTURE 0.50000000		ABE - GLENCOE 4.09090000		
			QUESTFIRE 45.45455000		
			CASCADE CAPTURE 0.25000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258 C

GENERAL COMMENTS -
PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 4.75000000		
	ABE - GLENCOE 90.00000000		CANADIAN NAT R. 45.45455000		
	CASCADE CAPTURE 0.50000000		ABE - GLENCOE 4.09090000		
			QUESTFIRE 45.45455000		
			CASCADE CAPTURE 0.25000000		

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
(i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	
		CASCADE CAPTURE	0.25000000	

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	C	Roy Percent: 13.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) KREBS,BARBAR 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 4.75000000 CANADIAN NAT R. 25.00000000 GLENCOE RESOUR. 45.00000000 QUESTFIRE 25.00000000 CASCADE CAPTURE 0.25000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04498 A No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: D	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	CANADIAN NAT R.	34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.			GLENCOE RESOUR.	36.56250000	45.00000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE	25.00000000	25.00000000	NG TO BASE BELLY_RIVER

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258

Sub: D

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04497 A	JOA	Aug 01, 2007
C04498 A	POOL	Aug 01, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

----- Well U.W.I.	Status/Type -----
100/07-19-042-25-W4/03	ABANDON/GAS
100/07-19-042-25-W4/00	ABANDON/GAS
100/07-19-042-25-W4/02	ABANDON/UNKNO

GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04227	C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
--------	---	------------------------	-------------	---	---	--------------	-----------

Roy Percent: 15.00000000

Deduction: YES

M20258

D

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY

ABE - GLENCOE

CASCADE CAPTURE

9.50000000

90.00000000

0.50000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

CANADIAN NAT R.

ABE - GLENCOE

QUESTFIRE

CASCADE CAPTURE

4.75000000

45.45455000

4.09090000

45.45455000

0.25000000

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:

(i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	D	Roy Percent: 3.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) COMPSHARE 100.00000000		Paid by: PREPL2 (C) ALPHABOW ENERGY 5.00000000 CANADIAN NAT R. 25.00000000 GLENCOE RESOUR. 45.00000000 QUESTFIRE 25.00000000	

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: PREPL2 (C)	
KREBS,BARBAR 100.00000000	ALPHABOW ENERGY 5.00000000	
	CANADIAN NAT R. 25.00000000	
	GLENCOE RESOUR. 45.00000000	
	QUESTFIRE 25.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04494 A Unknown	BPO	APO	Area : CHIGWELL
Sub: E	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY	10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.		25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					PNG BELOW BASE VIKING_ZONE TO
				Total Rental:	0.00		TOP MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04494 A FO Jun 28, 2005
					C04495 A JOA Sep 18, 1996

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	E						C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD	100/09-19-042-25-W4/00	ABND ZN/GAS
						100/09-19-042-25-W4/02	ABAN/UNKNOWN

Roy Percent:

Deduction: NO

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay: 50%

Max: 15.00000000 Div: 24

Min:

Prod/Sales: PROD

Prod/Sales: PROD

Prod/Sales:

Paid to: PAIDTO (R)

SIGNALTA RESOU. 100.00000000

Paid by: BPO (C)

ALPHABOW ENERGY 10.00000000

GLENCOE RESOUR. 90.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Roy Percent: 3.50000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Max:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COMP SHARE 100.00000000

Paid by: BPO (C)

ALPHABOW ENERGY 10.00000000

GLENCOE RESOUR. 90.00000000

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :

SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258 E <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: BPO (C)	
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	10.00000000
		GLENCOE RESOUR.	90.00000000

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04384 A No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C & E NO 1)
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG BELOW BASE MANNVILLE
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04384 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258 F <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04384 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	GRYPHON PET		90.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GRYPHON PET			CASCADE CAPTURE		0.50000000	& E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					PNG IN DUVERNAY
				Total Rental:	0.00		(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04384 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 -

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258 G <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20258	PNGLSE FH	Eff: Jun 10, 2005	0.000	C04494 A	Unknown	BPO	APO	Area : CHIGWELL
Sub: H	WI	Exp: Jun 09, 2007	0.000	ALPHABOW ENERGY		10.00000000	7.50000000	TWP 42 RGE 25 W4M PTN SW 19
A	KREBSBARBARA	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	67.50000000	(EXCL1.47 HC. RAILWAY PLAN C &
	GLENCOE RESOUR.			SIGNALTA RESOU.			25.00000000	E NO 1)
12.50000000	ALPHABOW ENERGY	Count Acreage = No						PNG IN MANNVILLE

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
					C04494 A FO	Jun 28, 2005
					C04495 A JOA	Sep 18, 1996
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04494 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	50.00000000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: 50%		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 10.00000000		
			GLENCOE RESOUR. 90.00000000		

----- Well U.W.I. Status/Type -----

100/09-19-042-25-W4/00	ABND ZN/GAS
100/09-19-042-25-W4/02	ABAN/UNKNOWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	H	Gas: Royalty: S/S OIL: Min: Other Percent:					Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) COMSHARE	100.00000000				Paid by: BPO (C) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
KREBS,BARBAR	100.00000000	ALPHABOW ENERGY	10.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20258	H			GLENCOE RESOUR.		90.00000000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE FOR CBM ROYALTY AND MINERAL TAXES ARE PAYABLE ON SSC :
 SSC ON COAL BED MEHTANE GAS AS FOLLOWS (<30MCF @ 8%; 30 - <50 MCF @ 10%; 50 - <75 MCF @ 13%; 75- < 100 MCF @ 15%; 100 & > 17%)
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20259	PNGLSE	FH	Eff: Jul 19, 2007	63.230	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jul 18, 2011	31.620	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	V.C.&BHOLDINGS		Ext: UNIT	30.039	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1)
50.00000000	ALPHABOW ENERGY					Total Rental: 78.12			PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	31.620	30.039	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	31.620	30.039	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04227 E	JOA	Oct 29, 1986 (I)
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04285 A	CONVEYANCE	May 09, 2011 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
(cont'd)									
M20259	A								
		Roy Percent:	13.50000000						C04511 BK UNIT Jan 01, 2011
		Deduction:	YES						C06081 D QUITCLM Nov 16, 2017 (I)
		Gas: Royalty:		Min Pay:		Prod/Sales:			C07449 B MISC Nov 23, 2018
		S/S OIL: Min:		Div:		Prod/Sales:			C07449 C MISC Nov 23, 2018
		Other Percent:		Max:		Prod/Sales:			C07450 B ORR Nov 23, 2018
		Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)				C07450 C ORR Nov 23, 2018
		V.C.&BOLDIN	100.00000000	ALPHABOW ENERGY	95.00000000				C07534 A JOA Nov 09, 2023
				CASCADE CAPTURE	5.00000000				C04511 UNIT Jan 01, 2011

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Well U.W.I.	Status/Type
100/04-19-042-25-W4/00	PUMP/OIL
100/06-19-042-25-W4/00	PUMP/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Max:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259 A **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BK	Tract Number: 20F		Tract Part%: 2.06738500

M20259	PNGLSE	FH	Eff: Jul 19, 2007	0.000	C04347	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: Jul 18, 2011	0.000	ALPHABOW ENERGY			100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	V.C.&BHOLDINGS		Ext: UNIT	0.000	GLENCOE RESOUR.					(EXCL 1.47 HC. IN RAILWAY PLAN
	GLENCOE RESOUR.				ABE - GLENCOE				47.50000000	C& E NO 1)
50.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE				2.62500000	

Total Rental: 0.00

PNG IN VIKING_ZONE
EXCL PET IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04227 A JOA Oct 29, 1986
					C04269 D JVA Jun 01, 2010
					C04269 L JVA Jun 01, 2010
					C04285 A CONVEYANCE May 09, 2011 (I)
					C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C04227 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD	C04347 A	JOATRUST	Oct 01, 2014
		Roy Percent: 10.00000000					C04347 N	JOATRUST	Oct 01, 2014
		Deduction: NO					C07449 B	MISC	Nov 23, 2018
M20259	B	Gas: Royalty:		Min Pay:		Prod/Sales:	C07450 B	ORR	Nov 23, 2018
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	C07534 A	JOA	Nov 09, 2023
		Other Percent:		Min:		Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
		ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000					
		ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000					
		CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000					

GENERAL COMMENTS -
PAID ON OIL

Royalty / Encumbrances

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C04227 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD			
		Roy Percent: 15.00000000							
		Deduction: UNKNOWN							
		Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
		ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000					
		ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000					
		CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000					

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259 B

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
(i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 13.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)
V.C.&BHDIN	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30 % CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20259	PNGLSE FH	Eff: Jul 19, 2007	0.000	C04497 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jul 18, 2011	0.000	ALPHABOW ENERGY	4.75000000	TWP 42 RGE 25 W4M PTN SW 19
A	V.C.&BHOLDINGS	Ext: UNIT	0.000	CANADIAN NAT R.	25.00000000	(EXCL 1.47 hc. IN RAILWAY PLAN
	GLENCOE RESOUR.			GLENCOE RESOUR.	45.00000000	C& E NO 1)
50.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE	25.00000000	
				CASCADE CAPTURE	0.25000000	PNG TO TOP VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259

Sub: C

EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

Contract ID	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04497 A	JOA	Aug 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000
ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000
CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000
		QUESTFIRE	45.45455000
		CASCADE CAPTURE	0.25000000

GENERAL COMMENTS -
PAID ON OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259 C _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	15.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000	
	ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000	
	CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000	
			QUESTFIRE	45.45455000	
			CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.75000000	
		CANADIAN NAT R.	25.00000000	
		GLENCOE RESOUR.	45.00000000	
		QUESTFIRE	25.00000000	
		CASCADE CAPTURE	0.25000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
V.C.&BHDIN 100.00000000	ALPHABOW ENERGY 4.75000000	
	CANADIAN NAT R. 25.00000000	
	GLENCOE RESOUR. 45.00000000	
	QUESTFIRE 25.00000000	
	CASCADE CAPTURE 0.25000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

M20259	PNGLSE FH	Eff: Jul 19, 2007	0.000	C04498 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI	Exp: Jul 18, 2011	0.000	ALPHABOW ENERGY	4.06250000	5.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	V.C.&BHDINGS	Ext: UNIT	0.000	CANADIAN NAT R.	34.37500000	25.00000000	(EXCL 1.47 HC. RAILWAY PLAN C
	GLENCOE RESOUR.			GLENCOE RESOUR.	36.56250000	45.00000000	& E NO 1)
50.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE	25.00000000	25.00000000	NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04227 C	JOA	Oct 29, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04497 A	JOA	Aug 01, 2007
C04498 A	POOL	Aug 01, 2007
C07449 B	MISC	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259 D _____ C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04227 C	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD	100/07-19-042-25-W4/03	ABANDON/GAS
	Roy Percent: 10.00000000					100/07-19-042-25-W4/00	ABANDON/GAS
	Deduction: NO					100/07-19-042-25-W4/02	ABANDON/UNKNO
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 4.75000000				
	ABE - GLENCOE 90.00000000		CANADIAN NAT R. 45.45455000				
	CASCADE CAPTURE 0.50000000		ABE - GLENCOE 4.09090000				
			QUESTFIRE 45.45455000				
			CASCADE CAPTURE 0.25000000				

GENERAL COMMENTS -

PAID ON OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04227 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259	D	ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	4.75000000		
		ABE - GLENCOE	90.00000000	CANADIAN NAT R.	45.45455000		
		CASCADE CAPTURE	0.50000000	ABE - GLENCOE	4.09090000		
				QUESTFIRE	45.45455000		
				CASCADE CAPTURE	0.25000000		

PERMITTED DEDUCTIONS -

IF NG IS PURCHASED DIRECTLY AT WELLHEAD, NO PROCESSING OR TREATMENT IS REQUIRED. WHERE NG IS PROCESSED OR TREATED PRIOR TO BEING SOLD, THE GOR IS PAID LESS PROCESSING & TREATING CHARGES. THE CHARGES SHALL NOT EXCEED:
 (i) 20% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED DOES NOT REQUIRE PROCESSING FOR REMOVAL OF HYDROGEN SULPHIDE; (ii) 30% OF VALUE OF NG SOLD AT GATE WHERE RAW NG PRODUCED REQUIRES PROCESSING OF HYDROGEN SULPHIDE.

GOR OWNER MAY ELECT TO TAKE IN KIND. IF SO, PAYOR SHALL REMOVE BASIC SEDIMENT & WATER. ALSO IF REQUESTED, PAYOR SHALL TRANSPORT, TREAT & PROCESS GOR OWNER'S SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 5.00000000		
		CANADIAN NAT R. 25.00000000		
		GLENCOE RESOUR. 45.00000000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20259	D			QUESTFIRE		25.00000000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	13.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
V.C.&BHOLDIN 100.00000000

Paid by: PREPL2 (C)
ALPHABOW ENERGY 5.00000000
CANADIAN NAT R. 25.00000000
GLENCOE RESOUR. 45.00000000
QUESTFIRE 25.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

SCOTT L COURSER TRUST AGREEMENT JUNE 17, 1952 (ROYALTY OF 12.5% REDUCED TO 3.5% SEPTEMBER 8, 2005)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20320	PNGLSE FH	Eff: Jan 20, 2011	1.469	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Jan 19, 2014	1.469	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 25 W4M PTN SW 19
A	ENCANA-ECAPARKL	Ext: UNIT	1.396	CASCADE CAPTURE		5.00000000	5.00000000	(1.469 HA ONLY)
	GLENCOE RESOUR.							
100.00000000	ALPHABOW ENERGY			Total Rental:	0.00			PET IN VIKING_E

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	1.469	1.396	NProd:	0.000	0.000
DEVELOPED	Dev:	1.469	1.396	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04285 A	CONVEYANCE	May 09, 2011 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BF	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: UNIT (C)		
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----

100/04-19-042-25-W4/00	PUMP/OIL
100/06-19-042-25-W4/00	PUMP/OIL

GENERAL COMMENTS -

ROYALTIES WAVED - LUMP SUM PAYMENT OF \$5,000.00 MADE TO ENCANA FOR CONSIDERATION - FOR SMALL PORTION OF LANDS

Related Units

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20320 A _____ **Related Units** _____

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY	
Sub: BF	Tract Number: 20A		Tract Part%: 0.09612700

M20320	PNGLSE	FH	Eff: Jan 20, 2011	0.000	C04347	A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 19, 2014	0.000	ALPHABOW ENERGY		100.00000000	49.87500000	TWP 42 RGE 25 W4M PTN SW 19
A	ENCANA-ECAPARKL	Ext: UNIT		0.000	GLENCOE RESOUR.				(1.469 HA ONLY)
	GLENCOE RESOUR.				ABE - GLENCOE			47.50000000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE			2.62500000	NG IN VIKING_ZONE (E)

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net		Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000 0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000 0.000
	Prov:	0.000	0.000	NProv:	0.000 0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04285 A	CONVEYANCE	May 09, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-RENOU(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000
		GLENCOE RESOUR.	

GENERAL COMMENTS -

ROYALTIES WAVED - LUMP SUM PAYMENT OF \$5,000.00 MADE TO ENCANA FOR CONSIDERATION - FOR SMALL PORTION OF LANDS

M20646	PNGLSE FH	Eff: Apr 14, 1988	64.700	C04484 A	Yes	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Apr 13, 1993	64.700	ALPHABOW ENERGY		10.00000000	TWP 42 RGE 25 W4M NE 21
A	RENTZ,GLENN	Ext: HELDPROD	6.470	GLENCOE RESOUR.		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.						
100.00000000	ENERPLUS CORPO.			Total Rental:	160.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	6.470
DEVELOPED	Dev: 64.700	6.470	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 A	FO&OP	Feb 11, 1988
C04484 D	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20646	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		TAQA NORTH	34.72000000	ALPHABOW ENERGY	10.00000000
		ENERPLUS CORPO.	65.28000000	GLENCOE RESOUR.	90.00000000

PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT WELLHEAD - NO CAP ON DEDUCTIONS

M20646	PNGLSE	FH	Eff: Apr 14, 1988	0.000	C04484	B	Yes	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Apr 13, 1993	0.000	ALPHABOW ENERGY			0.62500000	TWP 42 RGE 25 W4M NE 21
A	RENTZ,GLENN		Ext: HELDPROD	0.000	EMBER RESOURCES			99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.				ABE - GLENCOE			0.03725200	
100.00000000	ENERPLUS CORPO.		Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04484	B	FO&OP	Feb 11, 1988
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/11-21-042-25-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				18.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20646	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		TAQA NORTH	34.72000000	ALPHABOW ENERGY	0.62500000		
		ENERPLUS CORPO.	65.28000000	EMBER RESOURCES	99.33774800		
				ABE - GLENCOE	0.03725200		

PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT WELLHEAD - NO CAP ON DEDUCTIONS

M20646	PNGLSE	FH	Eff: Apr 14, 1988	0.000	C04484 C Yes	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 13, 1993	0.000	ALPHABOW ENERGY	1.18750000	TWP 42 RGE 25 W4M NE 21
A	RENTZ,GLENN		Ext: HELDPROD	0.000	EMBER RESOURCES	87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.				GLENCOE RESOUR.	11.25000000	BASE BANFF
100.00000000	ENERPLUS CORPO.	Count Acreage = No			CASCADE CAPTURE	0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 C	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20646

C

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
TAQA NORTH	34.72000000	ALPHABOW ENERGY	1.18750000
ENERPLUS CORPO.	65.28000000	EMBER RESOURCES	87.50000000
		GLENCOE RESOUR.	11.25000000
		CASCADE CAPTURE	0.06250000

PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT WELLHEAD - NO CAP ON DEDUCTIONS

M20646	PNGLSE FH	Eff: Apr 14, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Apr 13, 1993	64.700	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NE 21
A	RENTZ,GLENN	Ext: HELDPROD	6.470	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
100.00000000	ENERPLUS CORPO.	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	6.470	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 64.700	6.470	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04484 A FO&OP Feb 11, 1988
					C04484 D FO&OP Feb 11, 1988
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-21-042-25-W4/02	ABANDON/GAS
Roy Percent: 18.00000000						
Deduction: YES						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)				
TAQA NORTH	34.72000000	ALPHABOW ENERGY	10.00000000			
ENERPLUS CORPO.	65.28000000	GLENCOE RESOUR.	90.00000000			

PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT WELLHEAD - NO CAP ON DEDUCTIONS

M20647	PNGLSE	FH	Eff: Mar 11, 1988	64.700	C04484	A	Yes	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Mar 10, 1993	16.175	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 25 W4M NW 21
A	ASHMORE, CAROL		Ext: HELDPROD	1.618	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.								
25.00000000	ENERPLUS CORPO.								
									Total Rental: 40.00

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 16.175	1.618	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 16.175	1.618	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04484 A FO&OP Feb 11, 1988
					C04484 D FO&OP Feb 11, 1988
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-21-042-25-W4/02	ABANDON/GAS
Roy Percent: 15.00000000						
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)				
ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 10.00000000				
		GLENCOE RESOUR. 90.00000000				

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20647	PNGLSE FH	Eff: Mar 11, 1988	0.000	C04484 B Yes	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY	0.62500000	TWP 42 RGE 25 W4M NW 21
A	ASHMORE, CAROL	Ext: HELDPROD	0.000	EMBER RESOURCES	99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.			ABE - GLENCOE	0.03725200	
25.00000000	ENERPLUS CORPO.	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----
100/11-21-042-25-W4/00 ABANDON/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) ENERPLUS CORPO.	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY EMBER RESOURCES ABE - GLENCOE		0.62500000 99.33774800 0.03725200

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20647	PNGLSE FH	Eff: Mar 11, 1988	0.000	C04484 C Yes	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY	1.18750000	TWP 42 RGE 25 W4M NW 21
A	ASHMORE, CAROL	Ext: HELDPROD	0.000	EMBER RESOURCES	87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.			GLENCOE RESOUR.	11.25000000	BASE BANFF
25.00000000	ENERPLUS CORPO.	Count Acreage = No		CASCADE CAPTURE	0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 C	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
Roy Percent:	15.00000000				
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)		
ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	1.18750000		
		EMBER RESOURCES	87.50000000		
		GLENCOE RESOUR.	11.25000000		
		CASCADE CAPTURE	0.06250000		

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20647	PNGLSE FH	Eff: Mar 11, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 10, 1993	16.175	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NW 21
A	ASHMORE, CAROL	Ext: HELDPROD	1.618	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
25.00000000	ENERPLUS CORPO.	Count Acreage = No		Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCINGProd:	0.000	0.000	NProd: 16.175	1.618	C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20647

Sub: D	DEVELOPED	Dev:	16.175	1.618	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04484 A	FO&OP	Feb 11, 1988
								C04484 D	FO&OP	Feb 11, 1988
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-21-042-25-W4/02	ABANDON/GAS
Roy Percent:	15.00000000					
Deduction:	STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)				
ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	10.00000000			
		GLENCOE RESOUR.	90.00000000			

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20648	PNGLSE FH	Eff: Jan 26, 1988	128.000	C04484 A Yes	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 25, 1993	128.000	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M S 21
A	PHELAN ETAL	Ext: HELDPROD	12.800	GLENCOE RESOUR.	90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.					
100.00000000	ENERPLUS CORPO.			Total Rental: 320.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20648

Sub:	A	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)		
		NON PRODUCING	0.000	0.000	NProd:	128.000	12.800	C04343 A	PURCH	Nov 28, 2014 (I)	
		DEVELOPED	Dev:	128.000	12.800	Undev:	0.000	0.000	C04484 A	FO&OP	Feb 11, 1988
			Prov:	0.000	0.000	NProv:	0.000	0.000	C04484 D	FO&OP	Feb 11, 1988
									C07449 B	MISC	Nov 23, 2018
									C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/11-21-042-25-W4/02 ABANDON/GAS

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MATTERN,GORD	10.00000000	ALPHABOW ENERGY	10.00000000
FRIZZELL,MIL	10.00000000	GLENCOE RESOUR.	90.00000000
IGNATOV,SHER	10.00000000		
SKEA,MARILEE	10.00000000		
NARDI,GAIL	2.00000000		
PHELAN,PATRI	2.00000000		
PHELAN,GORDO	2.00000000		
HAWKINS,INA	2.00000000		
PHELAN,L.DOUB	2.00000000		
ENERPLUS CORPO.	25.00000000		
TAQA NORTH	25.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20648 A **PERMITTED DEDUCTIONS -**
CURRENT MARKET VALUE AT THE WELLHEAD

M20648	PNGLSE	FH	Eff: Jan 26, 1988	0.000	C04484	B Yes	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 25, 1993	0.000	ALPHABOW ENERGY		0.62500000	TWP 42 RGE 25 W4M S 21
A	PHELAN ETAL		Ext: HELDPROD	0.000	EMBER RESOURCES		99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.				ABE - GLENCOE		0.03725200	
100.00000000	ENERPLUS CORPO.		Count Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04484	B	FO&OP	Feb 11, 1988	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

----- Well U.W.I. Status/Type -----
100/11-21-042-25-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
MATTERN,GORD	10.00000000	ALPHABOW ENERGY	0.62500000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20648	B	FRIZZELL,MIL	10.00000000	EMBER RESOURCES	99.33774800		
		IGNATOV,SHER	10.00000000	ABE - GLENCOE	0.03725200		
		SKEA,MARILEE	10.00000000				
		NARDI,GAIL	2.00000000				
		PHELAN,PATRI	2.00000000				
		PHELAN,GORDO	2.00000000				
		HAWKINS,INA	2.00000000				
		PHELAN,L.DO	2.00000000				
		ENERPLUS CORPO.	25.00000000				
		TAQA NORTH	25.00000000				

PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT THE WELLHEAD

M20648	PNGLSE	FH	Eff: Jan 26, 1988	0.000	C04484 C Yes	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jan 25, 1993	0.000	ALPHABOW ENERGY	1.18750000	TWP 42 RGE 25 W4M S 21
A	PHELAN ETAL		Ext: HELDPROD	0.000	EMBER RESOURCES	87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.				GLENCOE RESOUR.	11.25000000	BASE BANFF
100.00000000	ENERPLUS CORPO.	Count	Acreage = No		CASCADE CAPTURE	0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 C	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20648

C

Paid to: DEPOSITO(M)

MATTERN,GORD	10.00000000
FRIZZELL,MIL	10.00000000
IGNATOV,SHER	10.00000000
SKEA,MARILEE	10.00000000
NARDI,GAIL	2.00000000
PHELAN,PATRI	2.00000000
PHELAN,GORDO	2.00000000
HAWKINS,INA	2.00000000
PHELAN,L.DOUB	2.00000000
ENERPLUS CORPO.	25.00000000
TAQA NORTH	25.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY	1.18750000
EMBER RESOURCES	87.50000000
GLENCOE RESOUR.	11.25000000
CASCADE CAPTURE	0.06250000

PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT THE WELLHEAD

M20648	PNGLSE FH	Eff: Jan 26, 1988	128.000	C04484 A Yes	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Jan 25, 1993	128.000	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M S 21
A	PHELAN ETAL	Ext: HELDPROD	12.800	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
100.00000000	ENERPLUS CORPO.	Count Acreage = No		Total Rental:	0.00	(100112104225W402 well only)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20648

Sub: D

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	128.000	12.800
DEVELOPED Dev:	128.000	12.800	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 A	FO&OP	Feb 11, 1988
C04484 D	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/11-21-042-25-W4/02 ABANDON/GAS

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MATTERN,GORD	10.00000000	ALPHABOW ENERGY	10.00000000
FRIZZELL,MIL	10.00000000	GLENCOE RESOUR.	90.00000000
IGNATOV,SHER	10.00000000		
SKEA,MARILEE	10.00000000		
NARDI,GAIL	2.00000000		
PHELAN,PATRI	2.00000000		
PHELAN,GORDO	2.00000000		
HAWKINS,INA	2.00000000		
PHELAN,L.DOUB	2.00000000		
ENERPLUS CORPO.	25.00000000		
TAQA NORTH	25.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20648 D **PERMITTED DEDUCTIONS -**
CURRENT MARKET VALUE AT THE WELLHEAD

M20649	PNGLSE	FH	Eff: Mar 11, 1988	64.700	C04484	A	Yes	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Mar 10, 1993	16.175	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 25 W4M NW 21
A	ROTH,MARGIE		Ext: HELDPROD	1.618	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.								
25.00000000	ENERPLUS CORPO.								
					Total Rental:			40.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	16.175	1.618
DEVELOPED	16.175	1.618	0.000	0.000
	0.000	0.000	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 A	FO&OP	Feb 11, 1988
C04484 D	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- **Well U.W.I.** **Status/Type** -----

100/11-21-042-25-W4/02 ABANDON/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1	(C)
ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	10.00000000
		GLENCOE RESOUR.	90.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20649 A

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20649	PNGLSE FH	Eff: Mar 11, 1988	0.000	C04484 B	Yes	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY		0.62500000	TWP 42 RGE 25 W4M NW 21
A	ROTH,MARGIE	Ext: HELDPROD	0.000	EMBER RESOURCES		99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.			ABE - GLENCOE		0.03725200	
25.00000000	ENERPLUS CORPO.	Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----
100/11-21-042-25-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:	Prod/Sales:		
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:	Min:	Prod/Sales:		
Paid to: DEPOSITO(M)	Paid by: WI-1	(C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20649	B	ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	0.62500000		
				EMBER RESOURCES	99.33774800		
				ABE - GLENCOE	0.03725200		

PERMITTED DEDUCTIONS -

CURRENT MARKET VALUE AT THE WELLHEAD

M20649	PNGLSE	FH	Eff: Mar 11, 1988	0.000	C04484	C	Yes	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY			1.18750000	TWP 42 RGE 25 W4M NW 21
A	ROTH,MARGIE		Ext: HELDPROD	0.000	EMBER RESOURCES			87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.				GLENCOE RESOUR.			11.25000000	BASE BANFF
25.00000000	ENERPLUS CORPO.		Count Acreage = No		CASCADE CAPTURE			0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04484	C	FO&OP	Feb 11, 1988
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	1.18750000
		EMBER RESOURCES	87.50000000
		GLENCOE RESOUR.	11.25000000
		CASCADE CAPTURE	0.06250000

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20649	PNGLSE FH	Eff: Mar 11, 1988	64.700	C04484 A	Yes	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 10, 1993	16.175	ALPHABOW ENERGY		10.00000000	TWP 42 RGE 25 W4M NW 21
A	ROTH,MARGIE	Ext: HELDPROD	1.618	GLENCOE RESOUR.		90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.						EXCL PNG IN ELLERSLIE
25.00000000	ENERPLUS CORPO.	Count Acreage = No		Total Rental:	0.00		(100112104225W402 well only)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	16.175	1.618
DEVELOPED	16.175	1.618	0.000	0.000
	0.000	0.000	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 A	FO&OP	Feb 11, 1988
C04484 D	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			

----- **Well U.W.I.** **Status/Type** -----

100/11-21-042-25-W4/02 ABANDON/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20649	D	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 10.00000000			
				GLENCOE RESOUR. 90.00000000			

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20650	PNGLSE	FH	Eff: Mar 11, 1988	64.700	C04484	A	Yes	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Mar 10, 1993	16.175	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 25 W4M NW 21
A	REGJOVICH,MARJOF	Ext: HELDPROD		1.618	GLENCOE RESOUR.			90.00000000	PNG TO TOP MANNVILLE
		GLENCOE RESOUR.							
25.00000000	ENERPLUS CORPO.				Total Rental:		40.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 16.175	1.618
DEVELOPED	Dev: 16.175	1.618	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 A	FO&OP	Feb 11, 1988
C04484 D	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20650	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 10.00000000			
				GLENCOE RESOUR. 90.00000000			

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20650	PNGLSE	FH	Eff: Mar 11, 1988	0.000	C04484	B	Yes	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY			0.62500000	TWP 42 RGE 25 W4M NW 21
A	REGJOVICH,MARJOF	Ext: HELDPROD		0.000	EMBER RESOURCES			99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.				ABE - GLENCOE			0.03725200	
25.00000000	ENERPLUS CORPO.	Count Acreage = No							

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----
100/11-21-042-25-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20650	B	Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) ENERPLUS CORPO. 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 0.62500000 EMBER RESOURCES 99.33774800 ABE - GLENCOE 0.03725200	

PERMITTED DEDUCTIONS - CURRENT MARKET VALUE AT THE WELLHEAD

M20650	PNGLSE FH	Eff: Mar 11, 1988	0.000	C04484 C Yes	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY	1.18750000	TWP 42 RGE 25 W4M NW 21
A	REGJOVICH,MARJOF	Ext: HELDPROD	0.000	EMBER RESOURCES	87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.			GLENCOE RESOUR.	11.25000000	BASE BANFF
25.00000000	ENERPLUS CORPO.	Count Acreage = No		CASCADE CAPTURE	0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 C	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20650

C

Paid to: DEPOSITO(M)
ENERPLUS CORPO. 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 1.18750000
EMBER RESOURCES 87.50000000
GLENCOE RESOUR. 11.25000000
CASCADE CAPTURE 0.06250000

PERMITTED DEDUCTIONS - CURRENT MARKET VALUE AT THE WELLHEAD

M20650	PNGLSE FH	Eff: Mar 11, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 10, 1993	16.175	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NW 21
A	REGJOVICH,MARJOF	Ext: HELDPROD	1.618	GLENCOE RESOUR.	90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.					EXCL PNG IN ELLERSLIE
25.00000000	ENERPLUS CORPO.	Count Acreage = No		Total Rental: 0.00		(100112104225W402 Well only)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 16.175	1.618	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 16.175	1.618	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04484 A FO&OP Feb 11, 1988
					C04484 D FO&OP Feb 11, 1988
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	100/11-21-042-25-W4/02	ABANDON/GAS
Roy Percent: 15.00000000						
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)				
ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 10.00000000				
		GLENCOE RESOUR. 90.00000000				

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20651	PNGLSE FH	Eff: Mar 11, 1988	64.700	C04484 A Yes	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Mar 10, 1993	16.175	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 25 W4M NW 21
A	KELLOGG,BERNICE	Ext: HELDPROD	1.618	GLENCOE RESOUR.	90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.					
25.00000000	ENERPLUS CORPO.			Total Rental: 40.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 16.175	1.618	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 16.175	1.618	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04484 A FO&OP Feb 11, 1988
					C04484 D FO&OP Feb 11, 1988
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) ENERPLUS CORPO. 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 10.00000000 GLENCOE RESOUR. 90.00000000		

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20651	PNGLSE FH	Eff: Mar 11, 1988	0.000	C04484 B Yes	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY	0.62500000	TWP 42 RGE 25 W4M NW 21
A	KELLOGG,BERNICE	Ext: HELDPROD	0.000	EMBER RESOURCES	99.33774800	PNG IN ELLERSLIE
	ENERPLUS CORPO.			ABE - GLENCOE	0.03725200	
25.00000000	ENERPLUS CORPO.	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 B	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----
100/11-21-042-25-W4/00 ABANDON/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) ENERPLUS CORPO.	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY EMBER RESOURCES ABE - GLENCOE		0.62500000 99.33774800 0.03725200

PERMITTED DEDUCTIONS - CURRENT MARKET VALUE AT THE WELLHEAD

M20651	PNGLSE FH	Eff: Mar 11, 1988	0.000	C04484 C Yes	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 10, 1993	0.000	ALPHABOW ENERGY	1.18750000	TWP 42 RGE 25 W4M NW 21
A	KELLOGG,BERNICE	Ext: HELDPROD	0.000	EMBER RESOURCES	87.50000000	PNG BELOW BASE MANNVILLE TO
	ENERPLUS CORPO.			GLENCOE RESOUR.	11.25000000	BASE BANFF
25.00000000	ENERPLUS CORPO.	Count Acreage = No		CASCADE CAPTURE	0.06250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04484 C	FO&OP	Feb 11, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20651	C	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		Roy Percent:	15.00000000				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)		
		ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	1.18750000		
				EMBER RESOURCES	87.50000000		
				GLENCOE RESOUR.	11.25000000		
				CASCADE CAPTURE	0.06250000		

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20651	PNGLSE	FH	Eff: Mar 11, 1988	64.700	C04484	A	Yes	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Mar 10, 1993	16.175	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 25 W4M NW 21
A	KELLOGG,BERNICE		Ext: HELDPROD	1.618	GLENCOE RESOUR.			90.00000000	PNG IN MANNVILLE
	GLENCOE RESOUR.								EXCL PNG IN ELLERSLIE
25.00000000	ENERPLUS CORPO.		Count Acreage = No		Total Rental:		0.00		(100112104225W402 Well Only)

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCINGProd:	0.000	0.000	NProd:	16.175	1.618

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20651

Sub: D	DEVELOPED	Dev:	16.175	1.618	Undev:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04484 A	FO&OP	Feb 11, 1988
								C04484 D	FO&OP	Feb 11, 1988
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/11-21-042-25-W4/02 ABANDON/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	10.00000000
		GLENCOE RESOUR.	90.00000000

PERMITTED DEDUCTIONS -
CURRENT MARKET VALUE AT THE WELLHEAD

M20280	PNGLSE CR	Eff: Apr 27, 1977	384.000	C04259 G No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Apr 26, 1982	384.000	ALPHABOW ENERGY	2.90000000	TWP 42 RGE 25 W4M SEC 29
A	0477040099	Ext: 15	11.136	840586 ALBERTA	96.07577800	PNG TO BASE MANNVILLE
	ENERPLUS CORPO.			ABE - GLENCOE	1.02422200	(100/05-29-042-25W4/00,
	EMBER RESOURCES	Count Acreage = No				100/02-29-042-25W4/00 &
				Total Rental:	0.00	100/06-29-042-25W4/00 WELLS ONLY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20280

Sub: D	Status		Hectares	Net		Hectares	Net	
	PRODUCING	Prod:	384.000	11.136	NProd:	0.000	0.000	
	DEVELOPED	Dev:	384.000	11.136	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	2.90000000
		840586 ALBERTA	96.07577800
		ABE - GLENCOE	1.02422200

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04259 G	JOA	Apr 01, 1983
C04259 J	JOA	Apr 01, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/05-29-042-25-W4/00	ABANDON/CBM
100/06-29-042-25-W4/00	SUSP/GAS
100/02-29-042-25-W4/00	ABAN/GAS

M20280	PNGLSE CR	Eff: Apr 27, 1977	0.000	C04259 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Apr 26, 1982	0.000	ALPHABOW ENERGY	14.46370000	TWP 42 RGE 25 W4M W 30
A	0477040099	Ext: 15	0.000	EMBER RESOURCES	82.34270000	PNG IN VIKING_ZONE
	ENERPLUS CORPO.			ABE - GLENCOE	2.43230000	
	EMBER RESOURCES	Count Acreage = No		CASCADE CAPTURE	0.76130000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20280

Sub: A			Total Rental:	0.00			C04184 A	P&S	May 31, 2010 (I)
							C04259 A	JOA	Apr 01, 1983
	Status	Hectares	Net		Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
	NON PRODUCING	Prod: 0.000	0.000	NProd:	0.000	0.000	C07449 B	MISC	Nov 23, 2018
	UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Prov: 0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	14.46370000	
		EMBER RESOURCES	82.34270000	
		ABE - GLENCOE	2.43230000	
		CASCADE CAPTURE	0.76130000	

M20280	PNGLSE CR	Eff: Apr 27, 1977	384.000	C04259 C No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 26, 1982	384.000	ALPHABOW ENERGY	2.90000000	TWP 42 RGE 25 W4M E 30
A	0477040099	Ext: 15	11.136	EMBER RESOURCES	96.07577800	PNG TO BASE MANNVILLE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20280
Sub: B ENERPLUS CORPO. ABE - GLENCOE 1.02422200 (100023004225W400,
 EMBER RESOURCES Total Rental: 1344.00 100073004225W402,
 100093004225W400 WELLS ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	384.000	11.136	NProd:	0.000	0.000
DEVELOPED	Dev:	384.000	11.136	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04259 C JOA Apr 01, 1983
 C04259 G JOA Apr 01, 1983
 C04259 H JOA Apr 01, 1983
 C04259 J JOA Apr 01, 1983
 C04343 A PURCH Nov 28, 2014 (I)
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 2.90000000
EMBER RESOURCES 96.07577800
ABE - GLENCOE 1.02422200

----- Well U.W.I. Status/Type -----
 100/02-30-042-25-W4/00 ABANDON/CBM
 100/07-30-042-25-W4/02 ABANDON/CBM
 100/09-30-042-25-W4/00 ABANDON/CBM

M20280	PNGLSE	CR	Eff: Apr 27, 1977	128.000	C04259	C No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 26, 1982	128.000	ALPHABOW ENERGY	2.90000000		TWP 42 RGE 25 W4M W 30

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20280

Sub: C

A	0477040099	Ext: 15	3.712	EMBER RESOURCES	96.07577800	
	ENERPLUS CORPO.			ABE - GLENCOE	1.02422200	
	EMBER RESOURCES					

Total Rental: 448.00

PNG TO TOP MANNVILLE
EXCL PNG IN VIKING_ZONE
(100023004225W400,100073004225W
402, 100093004225W400,
100153004225W400 WELLS ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	3.712	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	3.712	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04259 C	JOA	Apr 01, 1983
C04259 G	JOA	Apr 01, 1983
C04259 H	JOA	Apr 01, 1983
C04259 J	JOA	Apr 01, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Min Pay:	Prod/Sales:
Div:	Prod/Sales:
Min:	Prod/Sales:

Paid by: WI-1 (C)
ALPHABOW ENERGY 2.90000000
EMBER RESOURCES 96.07577800
ABE - GLENCOE 1.02422200

----- Well U.W.I. Status/Type -----

100/02-30-042-25-W4/00	ABANDON/CBM
100/07-30-042-25-W4/02	ABANDON/CBM
100/09-30-042-25-W4/00	ABANDON/CBM
100/15-30-042-25-W4/00	ABAN/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20280	PNGLSE CR	Eff: Apr 27, 1977	128.000	C04259 C No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 26, 1982	128.000	ALPHABOW ENERGY		2.90000000	TWP 42 RGE 25 W4M W 30
A	0477040099	Ext: 15	3.712	EMBER RESOURCES		96.07577800	PNG IN MANNVILLE
	ENERPLUS CORPO.			ABE - GLENCOE		1.02422200	(100/08-30-042-25W4M/02 WELL ONLY)
	EMBER RESOURCES	Count Acreage = No					
				Total Rental:		0.00	

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	3.712	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	3.712	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04259 C	JOA	Apr 01, 1983
C04259 G	JOA	Apr 01, 1983
C04259 H	JOA	Apr 01, 1983
C04259 J	JOA	Apr 01, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 2.90000000

EMBER RESOURCES 96.07577800

ABE - GLENCOE 1.02422200

----- Well U.W.I.

Status/Type -----

100/08-30-042-25-W4/02 SUSP/GAS

M20626	PNGLSE CR	Eff: Apr 27, 1977	64.000	C04477 A No		WI-1	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20626							
Sub: A	WI	Exp: Apr 26, 1982	64.000	ALPHABOW ENERGY	5.72040000		TWP 42 RGE 25 W4M SW 32
A	0477040100	Ext: 15	3.661	EMBER RESOURCES	32.86389000		PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			ABE - GLENCOE	7.12401000		
	SINOPEC DAYLIG.			SIGNALTA RESOU.	21.12671000		
				SINOPEC DAYLIG.	32.86389000		
				CASCADE CAPTURE	0.30110000		

Total Rental: 224.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04477 A	POOL	Apr 21, 1978
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	3.661
UNDEVELOPED	0.000	0.000	64.000	3.661
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	5.72040000
		EMBER RESOURCES	32.86389000
		ABE - GLENCOE	7.12401000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20626	A						
				SIGNALTA RESOU.		21.12671000	
				SINOPEC DAYLIG.		32.86389000	
				CASCADE CAPTURE		0.30110000	

M20626	PNGLSE CR	Eff: Apr 27, 1977	64.000	C04477 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 26, 1982	64.000	ALPHABOW ENERGY	5.72040000	TWP 42 RGE 25 W4M SW 32
A	0477040100	Ext: 15	3.661	EMBER RESOURCES	32.86389000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE - GLENCOE	7.12401000	
	SINOPEC DAYLIG.	Count Acreage = No		SIGNALTA RESOU.	21.12671000	
				SINOPEC DAYLIG.	32.86389000	
				CASCADE CAPTURE	0.30110000	
				Total Rental:	0.00	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04477 A	POOL	Apr 21, 1978
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	64.000 3.661
UNDEVELOPED Dev:	0.000	0.000	Undev:	64.000 3.661
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
MSTR FIN AB DOE 100.00000000	ALPHABOW ENERGY 5.72040000	
	EMBER RESOURCES 32.86389000	
	ABE - GLENCOE 7.12401000	
	SIGNALTA RESOU. 21.12671000	
	SINOPEC DAYLIG. 32.86389000	
	CASCADE CAPTURE 0.30110000	

M20281	PNGLSE CR	Eff: May 28, 2009	0.000	C04347 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: May 27, 2014	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 26 W4M NE 12
A	0409050174	Ext: 15	0.000	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No				(EXCL 102161204226W400, 102161204226W402 WELLS)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20281	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000
				ABE - GLENCOE	47.50000000
				CASCADE CAPTURE	2.62500000

M20281	PNGLSE	CR	Eff: May 28, 2009	64.000	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: May 27, 2014	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NE 12
A	0409050174		Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	GLENCOE RESOUR.								
	ALPHABOW ENERGY					Total Rental:	224.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BL	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: UNIT (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 95.00000000	
	CASCADE CAPTURE 5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BL	Tract Number: 21		Tract Part%: 0.28400000

M20447	PNGLSE CR	Eff: May 28, 2009	64.000	C04373 B No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: May 27, 2014	64.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 26 W4M SE 12
A	0409050173	Ext: 15	64.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
100.00000000	ALPHABOW ENERGY						

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	64.000
UNDEVELOPED	0.000	0.000	64.000	64.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04373 B	JOATRUST	Oct 01, 2014
C04399 A	ROY	May 28, 2014
C04445 A	CONVEYANCE	Mar 11, 2015 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04399 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20447	A	Roy Percent: 3.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) POTTS PETROLEUM		100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		49.87500000 47.50000000 2.62500000

GENERAL COMMENTS -

CAPL OVERRIDING ROYALTY PROCEDURE

PERMITTED DEDUCTIONS -

TRANSPORTATION COSTS FROM ROYALTY DETERMINATION POINT. ENHANCEMENT COSTS WHICH IMPROVE THE PRODUCT CAN BE DEDUCTED (CO2 COSTS MAY BE APPLICABLE)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY		100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20447	A						GLENCOE RESOUR.
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M20474	PNGLSE	CR	Eff: Oct 20, 2005	256.000	C04385	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Oct 19, 2010	256.000	ALPHABOW ENERGY		19.00000000	TWP 42 RGE 26 W4M SEC 12
A	0405100433		Ext: 15	48.640	ABE - GLENCOE		80.00000000	PNG TO BASE EDMONTON
	GLENCOE RESOUR.				CASCADE CAPTURE		1.00000000	
	ALPHABOW ENERGY							

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 256.000	48.640
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	48.640
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

19.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20474	A			ABE - GLENCOE		80.00000000	
				CASCADE CAPTURE		1.00000000	

M20282	PNGLSE	FH	Eff: Oct 03, 1983	2.200	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Oct 02, 1984	2.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713		Ext: UNIT	2.090	CASCADE CAPTURE		5.00000000	5.00000000	(5.5 AC. IN RAILWAY R.O.E.)
	ALPHABOW ENERGY								PET IN VIKING_E
100.00000000	ALPHABOW ENERGY			Total Rental:	10.86				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		2.200	2.090	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	2.200	2.090	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	0.000	0.000	0.000	C04253 B RETROJOA Apr 02, 2010 (I)
							C04300 A CONVEYANCE Jan 07, 2011 (I)
							C04305 O ROY Aug 24, 2010
							C04343 A PURCH Nov 28, 2014 (I)
							C04347 F JOATRUST Oct 01, 2014
							C04511 BT UNIT Jan 01, 2011
							C06081 D QUITCLM Nov 16, 2017 (I)
							C07449 B MISC Nov 23, 2018
							C07449 C MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							C07450 C ORR Nov 23, 2018
							C07534 A JOA Nov 09, 2023
							C04511 UNIT Jan 01, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 O	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----

100/16-13-042-26-W4/02	INJ/UNKNOWN
100/08-13-042-26-W4/02	SUSP/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282 A

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 30.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00		ALPHABOW ENERGY	
		Sub: BT	Tract Number: 24A			Tract Part%: 0.26677800	

M20282	PNGLSE	FH	Eff: Oct 03, 1983	0.000	C04239	A No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY		19.95000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713		Ext: UNIT	0.000	ABE - GLENCOE		4.92592600	(5.5 AC. IN RAILWAY R.O.E.)
	QUESTFIRE				ABE-QUESTFIRE		74.07407400	
100.00000000	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		1.05000000	PNG IN VIKING_ZONE EXCL PNG IN VIKING_E

Total Rental: 0.00

						----- Related Contracts -----		
Status	Hectares	Net	Hectares	Net				
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000		C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000		C04184 A	P&S	May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000		C04239 A	PART	Jun 08, 1983
						C04343 A	PURCH	Nov 28, 2014 (I)
						C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	19.95000000
		ABE - GLENCOE	4.92592600
		ABE-QUESTFIRE	74.07407400
		CASCADE CAPTURE	1.05000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04347 M No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	48.45000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	Ext: UNIT	0.000	ABE - GLENCOE	49.00000000	(5.5 AC. IN RAILWAY R.O.E.)
	GLENCOE RESOUR.			CASCADE CAPTURE	2.55000000	NG IN VIKING_ZONE (E)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:	NProd:		
	Dev:	Undev:		
	Prov:	NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04253 A	RETROJOA	Apr 02, 2010
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 H	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 M	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04305 H	GROSS OVERRIDE ROYALTY	ALL		Y	N	60.00000000	% of PROD
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Roy Percent:

Deduction: UNKNOWN

M20282

C

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Min Pay:

Max: 12.00000000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: GORPAY (C)

ALPHABOW ENERGY 47.50000000

GLENCOE RESOUR. 50.00000000

CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	C	Roy Percent: 30.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) PRAIRIESKY 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 48.45000000 ABE - GLENCOE 49.00000000 CASCADE CAPTURE 2.55000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04401 A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: D	WR	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	3.42220000	2.85000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	Ext: UNIT	0.000	GLENCOE RESOUR.	32.42090000	27.00000000	(5.5 AC. IN RAILWAY R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE	63.97680000	70.00000000	
				CASCADE CAPTURE	0.18010000	0.15000000	PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04202 J	ROY	Dec 31, 1985
C04239 B	PART	Jun 08, 1983

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	D	Royalty / Encumbrances		C04343 A	PURCH	Nov 28, 2014 (I)
				C04401 A	POOL	May 16, 1986
				C07449 B	MISC	Nov 23, 2018
				C07450 B	ORR	Nov 23, 2018

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
102/16-13-042-26-W4/00 ABANDON/GAS

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	9.50000000
ABE - GLENCOE	90.00000000	ABE - GLENCOE	90.00000000
CASCADE CAPTURE	0.50000000	CASCADE CAPTURE	0.50000000

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

- 1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

- 2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

- 3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	2.85000000	
		GLENCOE RESOUR.	27.00000000	
		QUESTFIRE	70.00000000	
		CASCADE CAPTURE	0.15000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04239 B No	WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	3.56250000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	Ext: UNIT	0.000	ABE - GLENCOE	1.91037700	(5.5 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE	94.33962300	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.18750000	PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282

Sub: E

Total Rental: 0.00

1560-1600M ON DUAL INDUCTION
LOG - SFL FOR 16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04202 J	ROY	Dec 31, 1985
C04239 B	PART	Jun 08, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 9.50000000		
	ABE - GLENCOE 90.00000000		ABE - GLENCOE 90.00000000		
	CASCADE CAPTURE 0.50000000		CASCADE CAPTURE 0.50000000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS
(EXCEPT FOR SECONDARY RECOVERY).

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282 E 2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	3.56250000	
		ABE - GLENCOE	1.91037700	
		ABE-QUESTFIRE	94.33962300	
		CASCADE CAPTURE	0.18750000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE	FH	Eff: Oct 03, 1983	0.000	C04239	C No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282							
Sub: F	WI	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	24.93750000		TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	Ext: UNIT	0.000	ABE - GLENCOE	3.32746000		(5.5 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE	70.42254000		
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.31250000		PNG TO TOP MANNVILLE
							EXCL PNG IN VIKING_ZONE
							EXCL NG TO BASE BELLY_RIVER
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04239 C PART Jun 08, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07518 A PURCH Dec 16, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 30.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	24.93750000
		ABE - GLENCOE	3.32746000
		ABE-QUESTFIRE	70.42254000
		CASCADE CAPTURE	1.31250000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282 F **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN
\$10.65/100M3)

M20282	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04400 A No	POOLED W1	PREPL1	Area : CHIGWELL
Sub: G	WI	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	18.13545000	26.25000000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	Ext: UNIT	0.000	ABE - GLENCOE	73.60565300		(5.5 AC. IN RAILWAY R.O.E.)
	GLENCOE RESOUR.			ABE-QUESTFIRE	8.25889700		
100.00000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.		11.25000000	NG TO BASE BELLY_RIVER
				QUESTFIRE		62.50000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

----- Well U.W.I. Status/Type -----
100/07-13-042-26-W4/00 SUSP/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: PREPL1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	26.25000000
		GLENCOE RESOUR.	11.25000000
		QUESTFIRE	62.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20282	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04239 C No	WI-1	Area : CHIGWELL
Sub: H	WR	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	24.93750000	TWP 42 RGE 26 W4M PTN NE 13
A	AB45-16,713	Ext: UNIT	0.000	ABE - GLENCOE	3.32746000	(5.5 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE	70.42254000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.31250000	PNG BELOW TOP MANNVILLE EXCL PNG IN BASAL_QUARTZ

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04239 C PART Jun 08, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C04202 J ROY Dec 31, 1985

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent: 2.00000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	H	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	9.50000000		
		ABE - GLENCOE	90.00000000	ABE - GLENCOE	90.00000000		
		CASCADE CAPTURE	0.50000000	CASCADE CAPTURE	0.50000000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	STANDARD			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20282	H	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	24.93750000
				ABE - GLENCOE	3.32746000
				ABE-QUESTFIRE	70.42254000
				CASCADE CAPTURE	1.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20283	PNGLSE	FH	Eff: Oct 03, 1983	1.190	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Oct 02, 1984	1.190	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714		Ext: UNIT	1.131	CASCADE CAPTURE		5.00000000	5.00000000	(2.975 AC. IN RAILWAY R.O.E.)
	ALPHABOW ENERGY								PET IN VIKING_E
100.00000000	ALPHABOW ENERGY				Total Rental:	5.90			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	1.190	1.131	NProd:	0.000	0.000
DEVELOPED	Dev:	1.190	1.131	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04252 B	RETROJOA	Apr 01, 2010 (I)
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 O	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BR	UNIT	Jan 01, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
(cont'd)									
	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C06081 D	QUITCLM	Nov 16, 2017 (I)
	C04305 O	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000 % of PROD	C07449 B	MISC	Nov 23, 2018
		Roy Percent:					C07449 C	MISC	Nov 23, 2018
		Deduction: UNKNOWN					C07450 B	ORR	Nov 23, 2018
M20283	A	Gas: Royalty:		Min Pay:		Prod/Sales:	C07450 C	ORR	Nov 23, 2018
		S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:	C07534 A	JOA	Nov 09, 2023
		Other Percent:		Min:		Prod/Sales:	C04511	UNIT	Jan 01, 2011
		Paid to: PAIDTO (R)		Paid by: GORPAY (C)			----- Well U.W.I. Status/Type -----		
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000			100/14-13-042-26-W4/00 OBSERVE/OIL		
				CASCADE CAPTURE 5.00000000			100/08-13-042-26-W4/02 SUSP/GAS		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED C02 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283	A	Roy Percent: 30.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: LESSOR (M) PRAIRIESKY 100.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BR	Tract Number: 23A		Tract Part%: 0.06053800

M20283	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04239 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	19.95000000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714	Ext: UNIT	0.000	ABE - GLENCOE	4.92592600	(2.975 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE	74.07407400	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.05000000	EXCL PNG IN VIKING_E

Total Rental: 0.00

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20283

Sub:	B	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04239 A	PART	Jun 08, 1983
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI-1 (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	19.95000000
		ABE - GLENCOE	4.92592600
		ABE-QUESTFIRE	74.07407400
		CASCADE CAPTURE	1.05000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20283	PNGLSE	FH	Eff: Oct 03, 1983	0.000	C04347	M	No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283							
Sub: C	WI	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY		48.45000000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714	Ext: UNIT	0.000	ABE - GLENCOE		49.00000000	(2.975 AC. IN RAILWAY R.O.E.)
	GLENCOE RESOUR.			CASCADE CAPTURE		2.55000000	NG IN VIKING_ZONE (E)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04252 A	RETROJOA	Apr 01, 2010
C04300 A	CONVEYANCE	Jan 07, 2011 (I)
C04305 H	ROY	Aug 24, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 M	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 H	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Min Pay:

Max: 12.00000000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: GORPAY (C)

ALPHABOW ENERGY 47.50000000

GLENCOE RESOUR. 50.00000000

CASCADE CAPTURE 2.50000000

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283	C	SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.					
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GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 30.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI-1 (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 48.45000000	
	ABE - GLENCOE 49.00000000	
	CASCADE CAPTURE 2.55000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME AND PLACE OF PRODUCTION (MIN \$10.65/100M3)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M20283	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04401 A No		POOLED WI1	PREPL1	Area : CHIGWELL
Sub: D	WR	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY		3.42220000	2.85000000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714	Ext: UNIT	0.000	GLENCOE RESOUR.		32.42090000	27.00000000	(2.975 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			QUESTFIRE		63.97680000	70.00000000	PNG IN BASAL_QUARTZ
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.18010000	0.15000000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
				Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04202 J ROY Dec 31, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04239 B PART Jun 08, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C04401 A POOL May 16, 1986
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
102/16-13-042-26-W4/00 ABANDON/GAS

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	9.50000000
ABE - GLENCOE	90.00000000	ABE - GLENCOE	90.00000000
CASCADE CAPTURE	0.50000000	CASCADE CAPTURE	0.50000000

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283 D **PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 30.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: PREPL1 (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 2.85000000	
	GLENCOE RESOUR. 27.00000000	
	QUESTFIRE 70.00000000	
	CASCADE CAPTURE 0.15000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20283	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04239 B No		WI-1	Area : CHIGWELL
Sub: E	WR	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY		3.56250000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714	Ext: UNIT	0.000	ABE - GLENCOE		1.91037700	(2.975 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE		94.33962300	PNG IN BASAL_QUARTZ
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.18750000	(EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04202 J ROY Dec 31, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04239 B PART Jun 08, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 9.50000000		ALPHABOW ENERGY 9.50000000		
	ABE - GLENCOE 90.00000000		ABE - GLENCOE 90.00000000		
	CASCADE CAPTURE 0.50000000		CASCADE CAPTURE 0.50000000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283 E **PERMITTED DEDUCTIONS -**
 1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

 2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

 3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 30.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY		3.56250000
		ABE - GLENCOE		1.91037700
		ABE-QUESTFIRE		94.33962300
		CASCADE CAPTURE		0.18750000

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20283	PNGLSE FH	Eff: Oct 03, 1983	0.000	C04239 C No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY		24.93750000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714	Ext: UNIT	0.000	ABE - GLENCOE		3.32746000	(2.975 AC. IN RAILWAY R.O.E.)
	QUESTFIRE			ABE-QUESTFIRE		70.42254000	PNG TO TOP MANNVILLE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		1.31250000	EXCL PNG IN VIKING_ZONE
							EXCL NG TO BASE BELLY_RIVER

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

Contract ID	Type	Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04239 C	PART	Jun 08, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	Paid by:
PAIDTO (R)	WI-1 (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 24.93750000
	ABE - GLENCOE 3.32746000
	ABE-QUESTFIRE 70.42254000
	CASCADE CAPTURE 1.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283 F \$10.65/100M3)

M20283	PNGLSE	FH	Eff: Oct 03, 1983	0.000	C04400 A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: G	WI		Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY	18.13545000	26.25000000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714		Ext: UNIT	0.000	ABE - GLENCOE	73.60565300		(2.975 AC. IN RAILWAY R.O.E.)
	GLENCOE RESOUR.				ABE-QUESTFIRE	8.25889700		NG TO BASE BELLY_RIVER
100.00000000	ALPHABOW ENERGY		Count Acreage = No		GLENCOE RESOUR.		11.25000000	
					QUESTFIRE		62.50000000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-13-042-26-W4/00 SUSP/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 30.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

Paid by: PREPL1 (C)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283	G	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	26.25000000	
					GLENCOE RESOUR.	11.25000000	
					QUESTFIRE	62.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20283	PNGLSE	FH	Eff: Oct 03, 1983	0.000	C04239	C	No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Oct 02, 1984	0.000	ALPHABOW ENERGY			24.93750000	TWP 42 RGE 26 W4M PTN NW 13
A	AB45-16,714		Ext: UNIT	0.000	ABE - GLENCOE			3.32746000	(2.975 AC. IN RAILWAY R.O.E.)
	QUESTFIRE				ABE-QUESTFIRE			70.42254000	PNG BELOW TOP MANNVILLE TO TOP
100.00000000	ALPHABOW ENERGY	Count	Acreege = No		CASCADE CAPTURE			1.31250000	PALEOZOIC
									EXCL PNG IN BASAL_QUARTZ

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04239	C	PART	Jun 08, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	30.00000000			
Deduction:	YES			

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20283	H	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	24.93750000
				ABE - GLENCOE	3.32746000
				ABE-QUESTFIRE	70.42254000
				CASCADE CAPTURE	1.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT TIME & PLACE OF PRODUCTION (MIN \$10.65/100M3)

M20284	PNGLSE	FH	Eff: Mar 25, 1983	63.234	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Mar 24, 1986	63.234	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NE 13
A	HAGEMANNJOYCE		Ext: UNIT	60.072	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 2.975 AC. IN RAILWAY
	ALPHABOW ENERGY								R.O.E.)
100.00000000	ALPHABOW ENERGY				Total Rental:	156.00			PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	63.234	60.072	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	63.234	60.072	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04253 B	RETROJOA	Apr 02, 2010 (I)
							C04300 A	CONVEYANCE	Jan 07, 2011 (I)
							C04305 O	ROY	Aug 24, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BU	UNIT	Jan 01, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
	C04305 O	GROSS OVERRIDE ROYALTY	ALL		Y	N	60.00000000	% of PROD	C06081 D	QUITCLM	Nov 16, 2017 (I)
		Roy Percent:							C07449 B	MISC	Nov 23, 2018
		Deduction: UNKNOWN							C07449 C	MISC	Nov 23, 2018
M20284	A	Gas: Royalty:			Min Pay:			Prod/Sales:	C07450 B	ORR	Nov 23, 2018
		S/S OIL: Min: 6.00000000	Max: 12.00000000		Div:			Prod/Sales:	C07450 C	ORR	Nov 23, 2018
		Other Percent:			Min:			Prod/Sales:	C07534 A	JOA	Nov 09, 2023
									C04511	UNIT	Jan 01, 2011
		Paid to: PAIDTO (R)			Paid by: GORPAY (C)						
		PRAIRIESKY	100.00000000		ALPHABOW ENERGY	95.00000000					
					CASCADE CAPTURE	5.00000000					
									----- Well U.W.I.	Status/Type -----	
									100/16-13-042-26-W4/02	INJ/UNKNOWN	
									100/08-13-042-26-W4/02	SUSP/GAS	

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			
		HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 A _____ Related Units _____

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BU	Tract Number: 24B		Tract Part%: 7.57962200

M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04239 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY	19.95000000	TWP 42 RGE 26 W4M PTN NE 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE	4.92592600	(EXCL 2.975 AC. IN RAILWAY
	QUESTFIRE			ABE-QUESTFIRE	74.07407400	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.05000000	
				Total Rental:	0.00	PNG IN VIKING_ZONE
						EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04239 A PART Jun 08, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			
Deduction:	STANDARD			

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	19.95000000
				ABE - GLENCOE	4.92592600
				ABE-QUESTFIRE	74.07407400
				CASCADE CAPTURE	1.05000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	19.95000000	
		ABE - GLENCOE	4.92592600	
		ABE-QUESTFIRE	74.07407400	
		CASCADE CAPTURE	1.05000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20284	PNGLSE FH	Eff: Mar 25, 1983	51.002	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN	Exp: Mar 24, 1986	51.002	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NW 13
A	HAGEMANNJOYCE	Ext: UNIT	48.452	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 1.19 AC. IN RAILWAY R.O.E.)
100.00000000	ALPHABOW ENERGY			Total Rental:	123.00			PET IN VIKING_E

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		51.002	48.452		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	51.002	48.452	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04252 B	RETROJOA	Apr 01, 2010 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04305 O	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000	% of PROD	C07449 B	MISC	Nov 23, 2018
	Roy Percent:						C07449 C	MISC	Nov 23, 2018
	Deduction: UNKNOWN						C07450 B	ORR	Nov 23, 2018
	Gas Royalty:						C07450 C	ORR	Nov 23, 2018
	S/S OIL: Min: 6.00000000	Max: 12.00000000		Div:			C07534 A	JOA	Nov 09, 2023
	Other Percent:			Min:			C04511	UNIT	Jan 01, 2011

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)	Well U.W.I.	Status/Type
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000	100/14-13-042-26-W4/00	OBSERVE/OIL
		CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 C ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 7.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
HAGEMANN,JOY 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BS	Tract Number: 23B		Tract Part%: 2.56016200

M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04239 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY	19.95000000	TWP 42 RGE 26 W4M PTN NW 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE	4.92592600	(EXCL 1.19 AC. IN RAILWAY
	QUESTFIRE			ABE-QUESTFIRE	74.07407400	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.05000000	
				Total Rental:	0.00	PNG IN VIKING_ZONE
						EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	Prod:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv: 0.000	0.000	C04239 A PART Jun 08, 1983
						C04343 A PURCH Nov 28, 2014 (I)

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	D						C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	19.95000000	
		ABE - GLENCOE	4.92592600	
		ABE-QUESTFIRE	74.07407400	
		CASCADE CAPTURE	1.05000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	19.95000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	D			ABE - GLENCOE		4.92592600	
				ABE-QUESTFIRE		74.07407400	
				CASCADE CAPTURE		1.05000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE	FH	Eff: Mar 25, 1983	0.000	C04347	M	No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY			48.45000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE		Ext: UNIT	0.000	ABE - GLENCOE			49.00000000	(EXCL 2.975 AC. IN RAILWAY
	GLENCOE RESOUR.				CASCADE CAPTURE			2.55000000	R.O.E.)
100.00000000	ALPHABOW ENERGY		Count Acreage = No						NG IN VIKING_ZONE (E)
					Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04300 A CONVEYANCE Jan 07, 2011 (I)
					C04305 H ROY Aug 24, 2010
					C04343 A PURCH Nov 28, 2014 (I)
					C04347 M JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04305 H	GROSS OVERRIDE ROYALTY	ALL	Y	N	60.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales:

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -

ROYALTY SUBJECT TO REDUCTION BY PRE-EXISTING ENCUMBRANCES AS SET OUT ON SCHEDULE "A", SUBSTANCES REASONABLY USED OR UNAVOIDABLY LOST IN DRILLING AND PRODUCTION OPERATIONS. FREE AND CLEAR OF COSTS AND EXPENSES INCURRED TO AND INCLUDING THE WELLHEAD. SUBSEQUENT TO THAT, SUBJECT TO DEDUCTIONS ACCORDING TO CLAUSE 2.04 OF THE CAPL 1997 OVERRIDING ROYALTY PROCEDURE, AS AMENDED. DEDUCTIONS NOT TO EXCEED 20% OF MARKET PRICE RECEIVED, AS ADJUSTED PURSUANT TO CLAUSE 2.04(C). NO DEDUCTIONS ALLOWED FOR PURCHASED CO2 VOLUMES.

GENERAL COMMENTS -

ROYALTY DETAIL: 6%-12% SLIDING SCALE ROYALTY BASED ON MARKET PRICE RECEIVED FOR CRUDE PER CUBIC METRE (SEE AGREEMENT) AND APPLIES TO ALL PRODUCTS

M20284

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 7.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1	(C)
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	48.45000000
		ABE - GLENCOE	49.00000000
		CASCADE CAPTURE	2.55000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1	(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY	48.45000000
		ABE - GLENCOE	49.00000000
		CASCADE CAPTURE	2.55000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04225 A	No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY		3.80000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE		2.25000000	(EXCL 1.19 AC. IN RAILWAY
	GLENCOE RESOUR.			VESTA ENERGY L.		93.75000000	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.20000000	

Total Rental: 0.00

PNG FROM TOP WABAMUN
(INCL PNG IN LEDUC REEF)
EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04225 A	PROSPECT	Oct 22, 1982
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
HAGEMANN,JOY 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 3.80000000
ABE - GLENCOE 2.25000000
VESTA ENERGY L. 93.75000000
CASCADE CAPTURE 0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 3.80000000		
		ABE - GLENCOE 2.25000000		
		VESTA ENERGY L. 93.75000000		
		CASCADE CAPTURE 0.20000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04401 A No	POOLED WI1	PREPL1	Area : CHIGWELL
Sub: G	WR	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY	3.42220000	2.85000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	GLENCOE RESOUR.	32.42090000	27.00000000	(EXCL 2.975 AC. IN RAILWAY
	QUESTFIRE			QUESTFIRE	63.97680000	70.00000000	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.18010000	0.15000000	
				Total Rental:	0.00		PNG IN BASAL_QUARTZ
							(INTERVAL BETWEEN 1560-1600M
							ON DUAL INDUCTION LOG - SFL FOR

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284

Sub: G	Status	Hectares	Net	Hectares	Net	16-13 WELL)
	NON PRODUCING	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04202 J	ROY	Dec 31, 1985
C04239 B	PART	Jun 08, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04401 A	POOL	May 16, 1986
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 102/16-13-042-26-W4/00 ABANDON/GAS

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	9.50000000	ALPHABOW ENERGY	9.50000000
ABE - GLENCOE	90.00000000	ABE - GLENCOE	90.00000000
CASCADE CAPTURE	0.50000000	CASCADE CAPTURE	0.50000000

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 G WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 2.85000000		
		GLENCOE RESOUR. 27.00000000		
		QUESTFIRE 70.00000000		
		CASCADE CAPTURE 0.15000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 7.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) HAGEMANN,JOY	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	2.85000000
		GLENCOE RESOUR.	27.00000000
		QUESTFIRE	70.00000000
		CASCADE CAPTURE	0.15000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE	FH	Eff: Mar 25, 1983	0.000	C04239 B No	WI-1	Area : CHIGWELL
Sub: H	WR		Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY	3.56250000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	Ext: UNIT		0.000	ABE - GLENCOE	1.91037700	(EXCL: 5.5 AC. IN RAILWAY
	QUESTFIRE				ABE-QUESTFIRE	94.33962300	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE	0.18750000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

PNG IN BASAL_QUARTZ
(EXCL INTERVAL BETWEEN
1560-1600M ON DUAL INDUCTION
LOG - SFL FOR 16-13 WELL)

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04202 J	ROY	Dec 31, 1985
C04239 B	PART	Jun 08, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 J	GROSS OVERRIDE ROYALTY	ALL	N	N	7.50120000 % of PROD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	H	Roy Percent: 2.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 9.50000000 ABE - GLENCOE 90.00000000 CASCADE CAPTURE 0.50000000		Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 ABE - GLENCOE 90.00000000 CASCADE CAPTURE 0.50000000	

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	H	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		COMP SHARE 100.00000000		ALPHABOW ENERGY	3.56250000		
				ABE - GLENCOE	1.91037700		
				ABE-QUESTFIRE	94.33962300		
				CASCADE CAPTURE	0.18750000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 7.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
HAGEMANN,JOY 100.00000000		ALPHABOW ENERGY	3.56250000	
		ABE - GLENCOE	1.91037700	
		ABE-QUESTFIRE	94.33962300	
		CASCADE CAPTURE	0.18750000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 H PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04239 C No	WI-1	Area : CHIGWELL
Sub: 1	WI	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY	24.93750000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE	3.32746000	(EXCL: 5.5 AC. IN RAILWAY
	QUESTFIRE			ABE-QUESTFIRE	70.42254000	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.31250000	

Total Rental: 0.00

PNG BELOW TOP MANNVILLE TO TOP
WABAMUN
EXCL PNG IN BASAL_QUARTZ

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04239 C	PART	Jun 08, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284	I	Paid to: PAIDTO (R) COMP SHARE	100.00000000			Paid by: WI-1 (C) ALPHABOW ENERGY	24.93750000
						ABE - GLENCOE	3.32746000
						ABE-QUESTFIRE	70.42254000
						CASCADE CAPTURE	1.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 7.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) HAGEMANN,JOY	100.00000000			Paid by: WI-1 (C) ALPHABOW ENERGY	24.93750000
				ABE - GLENCOE	3.32746000
				ABE-QUESTFIRE	70.42254000
				CASCADE CAPTURE	1.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE	FH	Eff: Mar 25, 1983	0.000	C04400	A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: J	WI		Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY		18.13545000	26.25000000	TWP 42 RGE 26 W4M PTN N 13

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284

Sub: J

A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE	73.60565300		(EXCL: 5.5 AC. IN RAILWAY
	GLENCOE RESOUR.			ABE-QUESTFIRE	8.25889700		R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.		11.25000000	
				QUESTFIRE		62.50000000	NG TO BASE BELLY_RIVER

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Status	Hectares	Net	Prod:	Hectares	Net
NON PRODUCING	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	0.000	0.000	Undev:	0.000	0.000
	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMPSHARE 100.00000000

Paid by: PREPL1 (C)
ALPHABOW ENERGY 26.25000000
GLENCOE RESOUR. 11.25000000
QUESTFIRE 62.50000000

----- Well U.W.I. Status/Type -----
100/07-13-042-26-W4/00 SUSP/CBM

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 J **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	26.25000000	
		GLENCOE RESOUR.	11.25000000	
		QUESTFIRE	62.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04225 B No	WI-1	Area : CHIGWELL
Sub: K	WI	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY	3.80000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	GRYPHON PET	36.00000000	(EXCL 1.19 AC. IN RAILWAY
	GRYPHON PET			VESTA ENERGY L.	60.00000000	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.20000000	

Total Rental: 0.00

PNG IN DUVERNAY
(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284

Sub: K	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----		
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04225 B	PROSPECT	Oct 22, 1982
								C04343 A	PURCH	Nov 28, 2014 (I)
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	3.80000000	
		GRYPHON PET	36.00000000	
		VESTA ENERGY L.	60.00000000	
		CASCADE CAPTURE	0.20000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
HAGEMANN,JOY	100.00000000	ALPHABOW ENERGY	3.80000000
		GRYPHON PET	36.00000000
		VESTA ENERGY L.	60.00000000
		CASCADE CAPTURE	0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20284	PNGLSE FH	Eff: Mar 25, 1983	0.000	C04225 A No	WI-1	Area : CHIGWELL
Sub: L	WI	Exp: Mar 24, 1986	0.000	ALPHABOW ENERGY	3.80000000	TWP 42 RGE 26 W4M PTN N 13
A	HAGEMANNJOYCE	Ext: UNIT	0.000	ABE - GLENCOE	2.25000000	(EXCL 1.19 AC. IN RAILWAY
	GLENCOE RESOUR.			VESTA ENERGY L.	93.75000000	R.O.E.)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.20000000	

Total Rental: 0.00

PNG FROM TOP MANNVILLE TO TOP
WABAMUN

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04225 A	PROSPECT	Oct 22, 1982
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS ROYALTY TRUST ALL N N 100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

M20284

L

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COMP SHARE

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

3.80000000

ABE - GLENCOE

2.25000000

VESTA ENERGY L.

93.75000000

CASCADE CAPTURE

0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

LESSOR ROYALTY

ALL

N

N

100.00000000 % of

Roy Percent: 7.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

HAGEMANN,JOY

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

3.80000000

ABE - GLENCOE

2.25000000

VESTA ENERGY L.

93.75000000

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20284 L CASCADE CAPTURE 0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20285	PNGLSE FH	Eff: Oct 30, 2006	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Oct 29, 2009	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 13
A	GAETZCLARANCE	Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
25.00000000	ALPHABOW ENERGY			Total Rental:	40.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		16.175	15.366	0.000	0.000	0.000
DEVELOPED	Dev:	16.175	15.366	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04430 A	CONVEYANCE	Feb 20, 2015 (I)
C04511 BQ	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 17.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: TRACTINT (C)

----- Well U.W.I.

Status/Type -----

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20285	A	GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	95.00000000		100/08-13-042-26-W4/00 SUSP/OIL
				CASCADE CAPTURE	5.00000000		100/01-13-042-26-W4/00 FLOW/OIL
							100/08-13-042-26-W4/02 SUSP/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BQ	Tract Number: 22E		Tract Part%: 0.68107500

M20285	PNGLSE	FH	Eff: Oct 30, 2006	0.000	C04347	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY	100.00000000		49.87500000		TWP 42 RGE 26 W4M SE 13
A	GAETZCLARANCE		Ext: UNIT	0.000	GLENCOE RESOUR.			47.50000000		PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE			2.62500000		EXCL PET IN VIKING_E
25.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04258	A	TRUST	Nov 01, 2009
C04269	D	JVA	Jun 01, 2010
C04269	L	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04347	A	JOATRUST	Oct 01, 2014
C04347	N	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07534 A	JOA	Nov 09, 2023
LESSOR ROYALTY	ALL	N	N	100.00000000 % of			
Roy Percent: 17.00000000							
Deduction: YES							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: DEPOSITO(M) GAETZ,MURRAY	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY GLENCOE RESOUR.	100.00000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20285	PNGLSE FH	Eff: Oct 30, 2006	48.600	C04385 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 29, 2009	12.150	ALPHABOW ENERGY	4.75000000	TWP 42 RGE 26 W4M (PTN) SW 13
A	GAETZCLARANCE	Ext: UNIT	0.577	ABE - GLENCOE	95.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.25000000	
25.00000000	ALPHABOW ENERGY					

Total Rental: 31.70

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 12.150	0.577
UNDEVELOPED	Dev: 0.000	0.000	Undev: 12.150	0.577
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) GAETZ,MURRAY	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE		4.75000000 95.00000000 0.25000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04401 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY	3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	GAETZCLARANCE	Ext: UNIT	0.000	GLENCOE RESOUR.	32.42090000	37.83930000	13
	QUESTFIRE			QUESTFIRE	63.97680000	57.95630000	PNG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C04385 D JOATRUST Oct 01, 2014

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20285	D						C04401 A POOL May 16, 1986
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
102/16-13-042-26-W4/00 ABANDON/GAS

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	3.42220000
		GLENCOE RESOUR.	32.42090000
		QUESTFIRE	63.97680000
		CASCADE CAPTURE	0.18010000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	GAETZCLARANCE	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20285

Sub: E	NON PRODUCING	Prod: 0.000	0.000	0.000	NProd: 0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	UNDEVELOPED	Dev: 0.000	0.000	0.000	Undev: 0.000	0.000	0.000	C04385 B	JOATRUST	Oct 01, 2014
		Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	0.000	C04385 D	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04400 A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: F	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY	18.13545000	10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	GAETZCLARANCE	Ext: UNIT	0.000	ABE - GLENCOE	73.60565300		13
	GLENCOE RESOUR.			ABE-QUESTFIRE	8.25889700		NG TO BASE BELLY_RIVER

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20285

Sub: F

25.00000000 ALPHABOW ENERGY Count Acreage = No GLENCOE RESOUR. 90.00000000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-13-042-26-W4/00 SUSP/CBM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GAETZ,MURRAY 100.00000000

Paid by: PREPL2 (C)
ALPHABOW ENERGY 10.00000000
GLENCOE RESOUR. 90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	GAETZCLARANCE	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GAETZ,MURRAY 100.00000000		ALPHABOW ENERGY 9.50000000		
		ABE - GLENCOE 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	GAETZCLARANCE	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20285	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	GAETZCLARANCE	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	Count Acreage = No					(INTERVAL BETWEEN 1560-1600M
				Total Rental: 0.00			ON DUAL INDUCTION LOG - SFL FOR
							16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GAETZ,MURRAY	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

M20286	PNGLSE FH	Eff: Oct 30, 2006	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Oct 29, 2009	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 13
A	MACKAYPATRICEST/ALPHABOW ENERGY	Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
25.00000000	ALPHABOW ENERGY			Total Rental:	40.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04430 A	CONVEYANCE	Feb 20, 2015 (I)
C04511 BP	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

----- Well U.W.I. Status/Type -----

100/08-13-042-26-W4/00	SUSP/OIL
100/01-13-042-26-W4/00	FLOW/OIL
100/08-13-042-26-W4/02	SUSP/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BP	Tract Number: 22D		Tract Part%: 0.68107500

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04347 A No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M SE 13
A	MACKAYPATRICEST/	Ext: UNIT	0.000	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04347 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	48.600	C04385 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 29, 2009	12.150	ALPHABOW ENERGY		4.75000000	TWP 42 RGE 26 W4M (PTN) SW 13
A	MACKAYPATRICEST/Ext: UNIT		0.577	ABE - GLENCOE		95.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.25000000	
25.00000000	ALPHABOW ENERGY						

Total Rental: 31.70

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	12.150	0.577
UNDEVELOPED Dev:	0.000	0.000	12.150	0.577
Prov:	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MACKAY,PATRI 100.00000000		ALPHABOW ENERGY 4.75000000		
		ABE - GLENCOE 95.00000000		
		CASCADE CAPTURE 0.25000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04401 A No		POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: D	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW	
A	MACKAYPATRICEST/Ext: UNIT		0.000	GLENCOE RESOUR.		32.42090000	37.83930000	13	
	QUESTFIRE			QUESTFIRE		63.97680000	57.95630000	PNG IN BASAL_QUARTZ	
25.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	
				Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C04385 D JOATRUST Oct 01, 2014
					C04401 A POOL May 16, 1986
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
102/16-13-042-26-W4/00 ABANDON/GAS

Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	3.99420000
		GLENCOE RESOUR.	37.83930000
		QUESTFIRE	57.95630000
		CASCADE CAPTURE	0.21020000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	MACKAYPATRICEST/	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B	JOATRUST	Oct 01, 2014
					C04385 D	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04400 A No		POOLED WI1		PREPL2	Area : CHIGWELL
Sub: F	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		18.13545000		10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	MACKAYPATRICEST/Ext: UNIT		0.000	ABE - GLENCOE		73.60565300			13
	GLENCOE RESOUR.			ABE-QUESTFIRE		8.25889700			NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.				90.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/07-13-042-26-W4/00 SUSP/CBM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY 10.00000000
		GLENCOE RESOUR. 90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	MACKAYPATRICEST/Ext: UNIT		0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	MACKAYPATRICEST/	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20286	PNGLSE FH	Eff: Oct 30, 2006	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Oct 29, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	MACKAYPATRICEST/Ext: UNIT		0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	Count Acreage = No					(INTERVAL BETWEEN 1560-1600M
				Total Rental: 0.00			ON DUAL INDUCTION LOG - SFL FOR
							16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MACKAY,PATRI	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20287	PNGLSE FH	Eff: Dec 07, 2007	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Dec 06, 2010	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 13
A	REEDFLORA	Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
25.00000000	ALPHABOW ENERGY			Total Rental:	40.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	15.366	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	15.366	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 F	JOATRUST	Oct 01, 2014
C04511 BO	UNIT	Jan 01, 2011
C06081 D	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07449 C	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07450 C	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
REED,WALTER&	33.33333334	ALPHABOW ENERGY	95.00000000
NEUFELD,AUDR	33.33333333	CASCADE CAPTURE	5.00000000
ATTEMA,DONNA	33.33333333		

100/08-13-042-26-W4/00	SUSP/OIL
100/01-13-042-26-W4/00	FLOW/OIL
100/08-13-042-26-W4/02	SUSP/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20287	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00ALPHABOW ENERGY			
		Sub: BO	Tract Number: 22C			Tract Part%: 0.68107500	

M20287	PNGLSE	FH	Eff: Dec 07, 2007	0.000	C04347	A	No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY			100.00000000	49.87500000	TWP 42 RGE 26 W4M SE 13
A	REEDFLORA		Ext: UNIT	0.000	GLENCOE RESOUR.					PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE				47.50000000	EXCL PET IN VIKING_E
25.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE				2.62500000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04258	A	TRUST	Nov 01, 2009
C04269	D	JVA	Jun 01, 2010
C04269	L	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04347	A	JOATRUST	Oct 01, 2014
C04347	N	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07534	A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
REED,WALTER&	33.33333334	ALPHABOW ENERGY	100.00000000
NEUFELD,AUDR	33.33333333	GLENCOE RESOUR.	
ATTEMA,DONNA	33.33333333		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE FH	Eff: Dec 07, 2007	48.600	C04385 C No	WI-2	Area : CHIGWELL
Sub: C	WI	Exp: Dec 06, 2010	12.150	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 26 W4M (PTN) SW 13
A	REEDFLORA	Ext: UNIT	6.060	ABE - GLENCOE	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	
25.00000000	ALPHABOW ENERGY					

Total Rental: 30.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	12.150	6.060
UNDEVELOPED	0.000	0.000	12.150	6.060
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04385 C	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20287	C	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-2 (C)			
		REED,WALTER&	33.33333334	ALPHABOW ENERGY	49.87500000		
		NEUFELD,AUDR	33.33333333	ABE - GLENCOE	47.50000000		
		ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE	FH	Eff: Dec 07, 2007	0.000	C04401	A No	POOLED W11	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	REEDFLORA		Ext: UNIT	0.000	GLENCOE RESOUR.		32.42090000	37.83930000	13
	QUESTFIRE				QUESTFIRE		63.97680000	57.95630000	PNG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	Count	Acreage = No		CASCADE CAPTURE		0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
					Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C04385 D JOATRUST Oct 01, 2014
					C04401 A POOL May 16, 1986
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
102/16-13-042-26-W4/00 ABANDON/GAS

M20287

D

Paid to: DEPOSITO(M)

REED,WALTER&

NEUFELD,AUDR

ATTEMA,DONNA

33.33333334

33.33333333

33.33333333

Paid by: PREPL2 (C)

ALPHABOW ENERGY

GLENCOE RESOUR.

QUESTFIRE

CASCADE CAPTURE

3.99420000

37.83930000

57.95630000

0.21020000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No	WI-1
Sub: E	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY	9.50000000
A	REEDFLORA	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000
25.00000000	ALPHABOW ENERGY	Count Acreage = No			

Total Rental: 0.00

Area : CHIGWELL
TWP 42 RGE 26 W4M PTN SW 13
PNG TO TOP MANNVILLE
EXCL NG TO BASE BELLY_RIVER
EXCL NG IN VIKING_ZONE

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20287 E _____ Royalty / Encumbrances _____ C07450 B ORR Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000	
NEUFELD,AUDR	33.33333333	ABE - GLENCOE	90.00000000	
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04400 A No	POOLED WI1	PREPL2	Area : CHIGWELL
Sub: F	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY	18.13545000	10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	REEDFLORA	Ext: UNIT	0.000	ABE - GLENCOE	73.60565300		13
	GLENCOE RESOUR.			ABE-QUESTFIRE	8.25889700		NG TO BASE BELLY_RIVER
25.00000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.		90.00000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20287										
Sub: F	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C07449 B	MISC	Nov 23, 2018
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Prov:	0.000	0.000	NProv:	0.000	0.000	C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/07-13-042-26-W4/00 SUSP/CBM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
REED,WALTER&	33.33333334	ALPHABOW ENERGY	10.00000000	
NEUFELD,AUDR	33.33333333	GLENCOE RESOUR.	90.00000000	
ATTEMA,DONNA	33.33333333			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 26 W4M SE 13
A	REEDFLORA	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL NG TO BASE BELLY_RIVER

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20287

Sub: G

25.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000
NEUFELD,AUDR	33.33333333	ABE - GLENCOE	90.00000000
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	REEDFLORA	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000	
NEUFELD,AUDR	33.33333333	GRYPHON PET	90.00000000	
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	REEDFLORA	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ

25.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

(INTERVAL BETWEEN 1560-1600M
ON DUAL INDUCTION LOG - SFL FOR
16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:		Paid by:	
DEPOSITO(M)		WI-1	(C)
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000
NEUFELD,AUDR	33.33333333	ABE - GLENCOE	90.00000000
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20287	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	REEDFLORA	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ
25.00000000	ALPHABOW ENERGY	Count Acreage = No					(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)
		Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
REED,WALTER&	33.33333334	ALPHABOW ENERGY	9.50000000
NEUFELD,AUDR	33.33333333	ABE - GLENCOE	90.00000000
ATTEMA,DONNA	33.33333333	CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

M20288	PNGLSE FH	Eff: Dec 07, 2007	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Dec 06, 2010	8.094	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 13
A	PRINCEEVELYN	Ext: UNIT	7.689	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
12.50000000	ALPHABOW ENERGY			Total Rental:	20.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		8.094	7.689	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	8.094	7.689	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	0.000	0.000	0.000	C04258 A	TRUST	Nov 01, 2009
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BN	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

----- Well U.W.I. Status/Type -----

100/08-13-042-26-W4/00 SUSP/OIL
100/01-13-042-26-W4/00 FLOW/OIL
100/08-13-042-26-W4/02 SUSP/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BN	Tract Number: 22B		Tract Part%: 0.34053750

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 26 W4M SE 13
A	PRINCEEVELYN	Ext: UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	48.600	C04385 C No		WI-2	Area : CHIGWELL
Sub: C	WI	Exp: Dec 06, 2010	6.414	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M (PTN) SW 13
A	PRINCEEVELYN	Ext: UNIT	3.199	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
12.50000000	ALPHABOW ENERGY						

Total Rental: 15.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04385 C	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 6.414	3.199
UNDEVELOPED Dev:	0.000	0.000	Undev: 6.414	3.199
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-2 (C)		
PRINCE,EVELY 100.00000000		ALPHABOW ENERGY 49.87500000		
		ABE - GLENCOE 47.50000000		
		CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04401 A No		POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: D	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW	
A	PRINCEEVELYN	Ext: UNIT	0.000	GLENCOE RESOUR.		32.42090000	37.83930000	13	
	QUESTFIRE			QUESTFIRE		63.97680000	57.95630000	PNG IN BASAL_QUARTZ	
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	
				Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C04385 D JOATRUST Oct 01, 2014
					C04401 A POOL May 16, 1986
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
102/16-13-042-26-W4/00 ABANDON/GAS

Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	3.99420000
		GLENCOE RESOUR.	37.83930000
		QUESTFIRE	57.95630000
		CASCADE CAPTURE	0.21020000

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	PRINCEEVELYN	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04400 A No		POOLED WI1		PREPL2	Area : CHIGWELL
Sub: F	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		18.13545000		10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	PRINCEEVELYN	Ext: UNIT	0.000	ABE - GLENCOE		73.60565300			13
	GLENCOE RESOUR.			ABE-QUESTFIRE		8.25889700			NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.				90.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/07-13-042-26-W4/00 SUSP/CBM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRINCE,EVELY 100.00000000

Paid by: PREPL2 (C)
ALPHABOW ENERGY 10.00000000
GLENCOE RESOUR. 90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	PRINCEEVELYN	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	PRINCEEVELYN	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PRINCE,EVELY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20288	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	PRINCEEVELYN	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ

12.50000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRINCE,EVELY 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 9.50000000
ABE - GLENCOE 90.00000000
CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

M20289	PNGLSE FH	Eff: Dec 07, 2007	64.700	C04511	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Dec 06, 2010	8.094	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 13
A	MORROWELIZABETH	Ext: UNIT	7.689	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
12.50000000	ALPHABOW ENERGY			Total Rental:	20.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		8.094	7.689	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	8.094	7.689	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04258 A	TRUST	Nov 01, 2009
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04347 F	JOATRUST	Oct 01, 2014
							C04511 BM	UNIT	Jan 01, 2011
							C06081 D	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07449 C	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07450 C	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04511	UNIT	Jan 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
MORROW,E.MEL 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----
100/08-13-042-26-W4/00 SUSP/OIL
100/01-13-042-26-W4/00 FLOW/OIL
100/08-13-042-26-W4/02 SUSP/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04511	Apr 01, 2011	CHIGWELL VIKING UNIT NO. 3 CC 13-U00	ALPHABOW ENERGY
Sub: BM	Tract Number: 22A		Tract Part%: 0.34053750

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04347 A No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY	100.00000000	49.87500000	TWP 42 RGE 26 W4M SE 13
A	MORROWELIZABETH	Ext: UNIT	0.000	GLENCOE RESOUR.			PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		47.50000000	EXCL PET IN VIKING_E
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		2.62500000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04258 A	TRUST	Nov 01, 2009
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04347 A	JOATRUST	Oct 01, 2014
C04347 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
MORROW,E.MEL 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	48.600	C04385 C No		WI-2	Area : CHIGWELL
Sub: C	WI	Exp: Dec 06, 2010	6.414	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M (PTN) SW 13
A	MORROWELIZABETH	Ext: UNIT	3.199	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	
12.50000000	ALPHABOW ENERGY						

Total Rental: 15.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04385 C	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 6.414	3.199
UNDEVELOPED Dev:	0.000	0.000	Undev: 6.414	3.199
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-2 (C)		
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	49.87500000	
		ABE - GLENCOE	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04401 A No		POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: D	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		3.42220000	3.99420000	TWP 42 RGE 26 W4M SE 13 PTN SW	
A	MORROWELIZABETH	Ext: UNIT	0.000	GLENCOE RESOUR.		32.42090000	37.83930000	13	
	QUESTFIRE			QUESTFIRE		63.97680000	57.95630000	PNG IN BASAL_QUARTZ	
12.50000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.18010000	0.21020000	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	
				Total Rental:		0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04385 B JOATRUST Oct 01, 2014
						C04385 D JOATRUST Oct 01, 2014
						C04401 A POOL May 16, 1986
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
102/16-13-042-26-W4/00 ABANDON/GAS

Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	3.99420000
		GLENCOE RESOUR.	37.83930000
		QUESTFIRE	57.95630000
		CASCADE CAPTURE	0.21020000

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	MORROWELIZABETH	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C04385 D JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04400 A No		POOLED WI1		PREPL2	Area : CHIGWELL
Sub: F	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		18.13545000		10.00000000	TWP 42 RGE 26 W4M SE 13 PTN SW
A	MORROWELIZABETH	Ext: UNIT	0.000	ABE - GLENCOE		73.60565300			13
	GLENCOE RESOUR.			ABE-QUESTFIRE		8.25889700			NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No		GLENCOE RESOUR.				90.00000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04400 A	POOL	Apr 20, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07518 A	PURCH	Dec 16, 2021

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/07-13-042-26-W4/00 SUSP/CBM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	10.00000000
		GLENCOE RESOUR.	90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	MORROWELIZABETH	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG TO BASE BELLY_RIVER
12.50000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04385 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 13
A	MORROWELIZABETH	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MORROW,E.MEL	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20289	PNGLSE FH	Eff: Dec 07, 2007	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Dec 06, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M PTN SW 13
A	MORROWELIZABETH	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG BELOW TOP MANNVILLE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN BASAL_QUARTZ

12.50000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

(INTERVAL BETWEEN 1560-1600M
ON DUAL INDUCTION LOG - SFL FOR
16-13 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
MORROW,E.MEL 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 9.50000000
ABE - GLENCOE 90.00000000
CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20130	PNGLSE FH	Eff: May 25, 2004	76.500	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: May 24, 2007	76.500	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NE 23
A	GOODSHEPHERD	Ext: UNIT	72.675	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY			Total Rental:	189.00			PNG IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	76.500	72.675	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	76.500	72.675	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 D	JVA	Jun 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
GOODSHEPHERD	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

----- Well U.W.I.	Status/Type -----
100/16-23-042-26-W4/00	OBSERVE/OIL
100/09-23-042-26-W4/00	FLOW/OIL
100/07-26-042-26-W4/00	SUSP/OIL

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20130	A	Roy Percent: 12.50000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) COMPSHARE 100.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: A	Tract Number: 1		Tract Part%: 8.98559700

M20130	PNGLSE FH	Eff: May 25, 2004	0.000	C04345 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: May 24, 2007	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 26 W4M NE 23
A	GOODSHEPHERD	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04269 D JVA Jun 01, 2010
					C04269 L JVA Jun 01, 2010

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20130

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04345 A	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GOODSHEPHERD	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20130	B	Paid to: PAIDTO (R) COMPSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20130	PNGLSE	FH	Eff: May 25, 2004	0.000	C04364	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 24, 2007	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 26 W4M NE 23
A	GOODSHEPHERD		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	ALL PNG
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PET FROM TOP FOREMOST TO
100.00000000	ALPHABOW ENERGY		Count Acreage = No						TOP BASAL_BELLY_RIVER_SANDST

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04364	A	JOATRUST	Oct 01, 2014	
C04364	C	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----

100/16-23-042-26-W4/02 ABND ZN/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GOODSHEPHERD	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20130 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20130	PNGLSE FH	Eff: May 25, 2004	0.000	C04364 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: May 24, 2007	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NE 23
A	GOODSHEPHERD	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04364 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20130 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GOODSHEPHERD	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M25597	PNGLSE FH	Eff: Jun 14, 2019	9.590		WI	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Jun 13, 2022	9.590	ALPHABOW ENERGY	100.00000000	95.00000000	TWP 42 RGE 26 W4M SE 23
A	ALEXANDER, GARY	Ext: UNIT	9.590	CASCADE CAPTURE		5.00000000	(AS TO AN UNDIVED 1/8 INTEREST)
	ALPHABOW ENERGY						(PNG IN VIKING E - UNITIZED)
12.50000000	ALPHABOW ENERGY			Total Rental: 237.00			ALL PNG TO BASE VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 9.590	9.590	C04508 UNIT Oct 01, 2007
UNDEVELOPED	Dev: 0.000	0.000	Undev: 9.590	9.590	C04508 T UNIT Oct 01, 2007

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M25597										
Sub: B		Prov:	0.000	0.000	NProv:	0.000	0.000	C07472 A	P&S	Jun 26, 2019
								C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALEXANDER,GA	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS -
50% CAP ON DEDUCTIONS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Zone:		PNG IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: T	Tract Number: 13A		Tract Part%: 0.14180100

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25598	PNGLSE FH	Eff: May 30, 2019	38.350			WI	TRACTINT Area : CHIGWELL
Sub: A	UN	Exp: May 29, 2022	38.350	ALPHABOW ENERGY	100.00000000	95.00000000	TWP 42 RGE 26 W4M SE 23
A	RASMUSON/HORNFC	Ext: UNIT	38.350	CASCADE CAPTURE		5.00000000	(AS TO AN UNDIVIDED 1/2 INTEREST)
	ALPHABOW ENERGY						(PNG IN VIKING E - UNITIZED)
50.00000000	ALPHABOW ENERGY			Total Rental: 948.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 38.350	38.350
UNDEVELOPED	Dev: 0.000	0.000	Undev: 38.350	38.350
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04508	UNIT	Oct 01, 2007
C04508 U	UNIT	Oct 01, 2007
C07472 A	P&S	Jun 26, 2019
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	PETROLEUM & NATUINAL GAS		N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (M)	
HORNFOR D,SHI	50.00000000	ALPHABOW ENERGY	100.00000000
RASMUSON, P D	50.00000000		

PERMITTED DEDUCTIONS -
50% CAP ON DEDUCTIONS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25598	A	Related Units					
Zone:		PNG IN VIKING E					
Unit File No	Effective Date	Unit Name			Unit Operator		
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1			ALPHABOW ENERGY		
Sub: U	Tract Number:	13B			Tract Part%: 0.56720500		

M25599	PNGLSE	FH	Eff: Jun 14, 2019	9.588		WI	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 13, 2022	9.588	ALPHABOW ENERGY	100.00000000	95.00000000	TWP 42 RGE 26 W4M SE 23
A	ALEXANDER, DAVID		Ext: UNIT	9.588	CASCADE CAPTURE		5.00000000	(AS TO AN UNDIVIDED 1/8 INTEREST)
12.50000000	ALPHABOW ENERGY				Total Rental:	237.00		(PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 9.588	9.588	C04508	UNIT	Oct 01, 2007
UNDEVELOPED	Dev: 0.000	0.000	Undev: 9.588	9.588	C04508 V	UNIT	Oct 01, 2007
	Prov: 0.000	0.000	NProv: 0.000	0.000	C07472 A	P&S	Jun 26, 2019
					C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25600

Sub: A

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd:	9.590	9.590
UNDEVELOPED Dev:	0.000	0.000	Undev:	9.590	9.590
Prov:	0.000	0.000	NProv:	0.000	0.000
					----- Related Contracts -----
					C04508 UNIT Oct 01, 2007
					C04508 W UNIT Oct 01, 2007
					C07472 A P&S Jun 26, 2019
					C07534 A JOA Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
BOLTON, GLADY	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS -
50% CAP ON DEDUCTIONS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Zone:		PNG IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: W	Tract Number: 13D		Tract Part%: 0.14180100

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25601	PNGLSE	FH	Eff: Jun 14, 2019	9.590		WI	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 13, 2022	9.590	ALPHABOW ENERGY	100.00000000	95.00000000	TWP 42 RGE 26 W4M SE 23
A	CROMBIE, ROBERT		Ext: UNIT	9.590	CASCADE CAPTURE		5.00000000	(AS TO AN UNDIVIDED 1/8 INTEREST)
	ALPHABOW ENERGY							(PNG IN VIKING E - UNITIZED)
12.50000000	ALPHABOW ENERGY			Total Rental: 237.00				ALL PNG TO BASE VIKING_E

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 9.590	9.590	----- Related Contracts -----
UNDEVELOPED	Dev: 0.000	0.000	Undev: 9.590	9.590	C04508 UNIT Oct 01, 2007
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04508 X UNIT Oct 01, 2007
					C07472 A P&S Jun 26, 2019
					C07534 A JOA Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (M)	
CROMBIE,ROBE	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS -
50% CAP ON DEDUCTIONS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M25601 A _____ **Related Units** _____

Zone: PNG IN VIKING E

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: X	Tract Number: 13E		Tract Part%: 0.14180100

M20131	PNGLSE	CR	Eff: Mar 30, 1977	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 24
A	0477030147		Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY								
	ALPHABOW ENERGY								

Total Rental: 224.00

----- Related Contracts -----									
Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000			C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000			C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000			C04248 E ROY Sep 04, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04248 E	GROSS OVERRIDE ROYALTY	ALL	N	N	35.50000000	% of PROD
	Roy Percent:	7.00000000				
	Deduction:	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

----- **Well U.W.I.** **Status/Type** -----

100/08-24-042-26-W4/02 ABAN/UNKNOWN
100/02-24-042-26-W4/00 FLOW/OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)		100/01-24-042-26-W4/00 INJ/UNKNOWN
PRAIRIESKY	91.55000000	ALPHABOW ENERGY	95.00000000	
ROBINSONMANA	8.45000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

M20131 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AGGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)			
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	95.00000000		
SAHPETROPHYS	50.00000000	CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE
DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT
CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)		
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: B	Tract Number: 2		Tract Part%: 11.80514500

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
Sub: AA	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M NW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	8.92545000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	31.74603000	
				CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 L	POOL&OP	Apr 01, 2008
C04261 AO	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

Sub: AA	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AOGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)		
LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 9.50000000		
SAHPETROPHYS 50.00000000		ABE - GLENCOE 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 6.12750000	
	ABE - GLENCOE 8.92545000	
	ABE-QUESTFIRE 52.87852000	
	RMS EXPLORAT 31.74603000	
	CASCADE CAPTURE 0.32250000	

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 K No	WI-1	Area : CHIGWELL
Sub: AB	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M SE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	8.92544700	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	84.62455300	
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 K	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AN GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	AB	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000		
		SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000	
		ABE - GLENCOE	8.92544700	
		ABE-QUESTFIRE	84.62455300	
		CASCADE CAPTURE	0.32250000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20131 AB

M20131	PNGLSE CR	Eff: Mar 30, 1977	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SW 24
A	0477030147	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04203 A	FO&OP	May 31, 1984 (I)
C04248 F	ROY	Sep 04, 2007
C04261 AG	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 C	JOATRUST	Oct 01, 2014
C04508 C	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 F	GROSS OVERRIDE ROYALTY	ALL	N	N	27.49400000 % of PROD

Roy Percent: 7.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-24-042-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R)

PRAIRIESKY 87.73000000

ROBINSONMANA 12.27000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 B **PERMITTED DEDUCTIONS -**
 AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
 ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AGGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 95.00000000		
SAHPETROPHYS 50.00000000		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
 ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE
 DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT
 CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	B	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: C	Tract Number: 3		Tract Part%: 8.37035600

M20131	PNGLSE	CR	Eff: Mar 30, 1977	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN		Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 24
A	0477030147		Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY								
	ALPHABOW ENERGY								
			Total Rental:	224.00					

Related Contracts

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 G	ROY	Sep 04, 2007
C04261 AG	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 D	JOATRUST	Oct 01, 2014
C04508 D	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 G	GROSS OVERRIDE ROYALTY	ALL	N	N	30.16250000 % of PROD
	Roy Percent:	7.00000000			
	Deduction:	YES			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
(cont'd)							
M20131	C	Gas: Royalty:		Min Pay:		Prod/Sales:	----- Well U.W.I. Status/Type -----
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/14-24-042-26-W4/00 INJ/UNKNOWN
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		PRAIRIESKY	89.23000000	ALPHABOW ENERGY	95.00000000		
		ROBINSONMANA	10.77000000	CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AGGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	95.00000000	
SAHPETROPHYS	50.00000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE
DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT
CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: D	Tract Number: 4		Tract Part%: 10.47342500

M20131	PNGLSE CR	Eff: Mar 30, 1977	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: D	UN	Exp: Mar 29, 1982	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NE 24
A	0477030147	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							

Total Rental: 224.00

----- **Related Contracts** -----

C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20131

Sub:	D	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		PRODUCING	64.000	60.800	0.000	0.000	C04204 B	FO	Jan 11, 1985 (I)
		DEVELOPED	64.000	60.800	0.000	0.000	C04248 H	ROY	Sep 04, 2007
							C04261 AG	ROY	Oct 03, 1979
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04345 E	JOATRUST	Oct 01, 2014
							C04508 E	UNIT	Oct 01, 2007
							C06081 B	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 H	GROSS OVERRIDE ROYALTY	ALL	N	N	30.38030000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 87.42000000		ALPHABOW ENERGY 95.00000000		
	ROBINSONMANA 12.58000000		CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----
 100/10-24-042-26-W4/00 SUSP/OIL
 100/16-24-042-26-W4/00 FLOW/OIL

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
 ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AGG	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	95.00000000
SAHPETROPHYS	50.00000000	CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20131

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: E	Tract Number: 5		Tract Part%: 8.02689700

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 B No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		32.16940000	TWP 42 RGE 26 W4M SE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE		14.95711000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE		43.04204000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT		8.13835000	
				CASCADE CAPTURE		1.69310000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04247 B	POOL&OP	Apr 01, 2008
C04261 AH	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AHGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-ROY (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	49.87500000	
		50.00000000	ABE - GLENCOE	47.50000000	
			CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	E	DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	32.16940000	
		ABE - GLENCOE	14.95711000	
		ABE-QUESTFIRE	43.04204000	
		RMS EXPLORAT	8.13835000	
		CASCADE CAPTURE	1.69310000	

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 A No	POOLED WI1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	34.47160000	TWP 42 RGE 26 W4M NW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	17.73500000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	37.52740000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	8.45170000	
				CASCADE CAPTURE	1.81430000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04247 A	POOL&OP	Apr 01, 2008

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20131

Sub:	F	Status	Hectares	Net	Hectares	Net	C04261 AH	ROY	Oct 03, 1979
		NON PRODUCING	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AH	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:				Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI-ROY (C)			
	LARAMIDE OIL & SAHPETROPHYS	ALPHABOW ENERGY	50.00000000	49.87500000	
		ABE - GLENCOE	50.00000000	47.50000000	
		CASCADE CAPTURE		2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	F	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	34.83150000		
				ABE - GLENCOE	18.20010000		
				ABE-QUESTFIRE	36.99700000		
				RMS EXPLORAT	8.13820000		
				CASCADE CAPTURE	1.83320000		

M20131	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04247	D	No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY			34.83150000	TWP 42 RGE 26 W4M NW 24
A	0477030147		Ext: 15	0.000	ABE - GLENCOE			18.20020000	PET IN VIKING_ZONE
	GLENCOE RESOUR.				ABE-QUESTFIRE			36.99670000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count	Acreege = No		RMS EXPLORAT			8.13820000	
					CASCADE CAPTURE			1.83340000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04247	D	POOL&OP	Apr 01, 2008
C04261	AH	ROY	Oct 03, 1979
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AHGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
M20131	G		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI-ROY (C)		
	LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 49.87500000		
	SAHPETROPHYS 50.00000000		ABE - GLENCOE 47.50000000		
			CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 34.83150000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	G			ABE - GLENCOE		18.20020000	
				ABE-QUESTFIRE		36.99670000	
				RMS EXPLORAT		8.13820000	
				CASCADE CAPTURE		1.83340000	

M20131	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04247	C No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		36.16240000	TWP 42 RGE 26 W4M SW 24
A	0477030147		Ext: 15	0.000	ABE - GLENCOE		19.99700000	PET IN VIKING_ZONE
	GLENCOE RESOUR.				ABE-QUESTFIRE		3.14870000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No			RMS EXPLORAT		38.78860000	
					CASCADE CAPTURE		1.90330000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04247	C	POOL&OP	Apr 01, 2008
C04261	AH	ROY	Oct 03, 1979
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AH GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-ROY (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	49.87500000
SAHPETROPHYS	50.00000000	ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20131

H

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	36.16240000	
		ABE - GLENCOE	19.99700000	
		ABE-QUESTFIRE	3.14870000	
		RMS EXPLORAT	38.78860000	
		CASCADE CAPTURE	1.90330000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 E No		WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		34.72280000	TWP 42 RGE 26 W4M NE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE		18.08450000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE		36.01080000	EXCL PET IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT		9.35430000	
				CASCADE CAPTURE		1.82760000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04204 A	FO	Jan 11, 1985 (I)
C04247 E	POOL&OP	Apr 01, 2008
C04261 AI	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AI	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	47.31570000	
	SAHPETROPHYS	50.00000000	ADVANTAGE ENER	8.17860000	
			ABE - GLENCOE	40.85340000	
			ROBINSONMANA	1.16200000	
			CASCADE CAPTURE	2.49030000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 I

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	OIL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	34.72280000	
		ABE - GLENCOE	18.08450000	
		ABE-QUESTFIRE	36.01080000	
		RMS EXPLORAT	9.35430000	
		CASCADE CAPTURE	1.82760000	

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 A No	POOLED WI1	Area : CHIGWELL
Sub: J	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	34.47160000	TWP 42 RGE 26 W4M SE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	17.73500000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	37.52740000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	8.45170000	
				CASCADE CAPTURE	1.81430000	

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

Sub: J

Total Rental: 0.00

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04247 A	POOL&OP	Apr 01, 2008
C04261 AH	ROY	Oct 03, 1979
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AHGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-ROY (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	49.87500000	
SAHPETROPHYS	50.00000000	ABE - GLENCOE	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPOOLE(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	32.16940000	
		ABE - GLENCOE	14.95711000	
		ABE-QUESTFIRE	43.04204000	
		RMS EXPLORAT	8.13835000	
		CASCADE CAPTURE	1.69310000	

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 A No	POOLED WI1	Area : CHIGWELL
Sub: K	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	34.47160000	TWP 42 RGE 26 W4M SW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	17.73500000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	37.52740000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	8.45170000	
				CASCADE CAPTURE	1.81430000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04247 A	POOL&OP	Apr 01, 2008

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20131

Sub: K	Status	Hectares	Net		Hectares	Net			
	NON PRODUCING	0.000	0.000	Prod:	0.000	0.000	C04261 AH	ROY	Oct 03, 1979
	UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		0.000	0.000	Dev:	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		0.000	0.000	Prov:	0.000	0.000	C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AHGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-ROY (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	49.87500000	
SAHPETROPHYS	50.00000000	ABE - GLENCOE	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	K	Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:							
			Max:		Min Pay:		Prod/Sales:		
					Div:		Prod/Sales:		
					Min:		Prod/Sales:		
		Paid to: DEPOSITO(M)			Paid by: PREPL1 (C)				
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	36.16240000			
					ABE - GLENCOE	19.99700000			
					ABE-QUESTFIRE	33.79900000			
					RMS EXPLORAT	8.13840000			
					CASCADE CAPTURE	1.90320000			

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 A No	POOLED W11	Area : CHIGWELL
Sub: L	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	34.47160000	TWP 42 RGE 26 W4M NE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	17.73500000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	37.52740000	EXCL NG IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	8.45170000	
				CASCADE CAPTURE	1.81430000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04204 A	FO	Jan 11, 1985 (I)
C04247 A	POOL&OP	Apr 01, 2008
C04261 AQ	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AQGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
M20131	L				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: APO (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	47.31570000	
		50.00000000	ADVANTAGE ENERG	4.57470000	
			GLENCOE RESOUR.	45.06250000	
			ROBINSONMANA	0.55680000	
			CASCADE CAPTURE	2.49030000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

GENERAL COMMENTS -

.AFTER PAYOUT, ROYALTY IS PAYABLE ON 16.66675% OF PRODUCTION

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: PREPL3 (C)
ALPHABOW ENERGY 34.72280000
ABE - GLENCOE 18.05890000
ABE-QUESTFIRE 36.02060000
RMS EXPLORAT 9.37010000
CASCADE CAPTURE 1.82760000

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 F No	POOLED WI1	Area : CHIGWELL
Sub: M	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.56600000	TWP 42 RGE 26 W4M SW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	11.37500000	NG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	49.06800000	
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	32.64540000	
				CASCADE CAPTURE	0.34560000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 F	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----

100/08-24-042-26-W4/03	SUSP/GAS
100/16-24-042-26-W4/02	ABND ZN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	M	Roy Percent: 2.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) LARAMIDE OIL & SAHPETROPHYS	50.00000000 50.00000000	Paid by: WI (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY ABE - GLENCOE ABE-QUESTFIRE	6.88810000 13.61768000 49.98195000	

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	M			RMS EXPLORAT	29.14977000		
				CASCADE CAPTURE	0.36250000		

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 H No	WI-1	Area : CHIGWELL
Sub: N	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.88810000	TWP 42 RGE 26 W4M SW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	13.61767000	PET TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	47.38551000	
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	31.74621000	
				CASCADE CAPTURE	0.36251000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 H	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI (C)	
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000
SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20131 N

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.88810000
		ABE - GLENCOE	13.61767000
		ABE-QUESTFIRE	47.38551000
		RMS EXPLORAT	31.74621000
		CASCADE CAPTURE	0.36251000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 L No		WI-1	Area : CHIGWELL
Sub: O	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		6.12750000	TWP 42 RGE 26 W4M SW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE		8.92545000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE		52.87852000	TOP MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT		31.74603000	
				CASCADE CAPTURE		0.32250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 L	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000	
	SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000	
			CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	O	DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY		6.12750000
		ABE - GLENCOE		8.92545000
		ABE-QUESTFIRE		52.87852000
		RMS EXPLORAT		31.74603000
		CASCADE CAPTURE		0.32250000

M20131	P	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 F No	POOLED WI1	Area : CHIGWELL
Sub:		WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.56600000	TWP 42 RGE 26 W4M NE 24
A		0477030147	Ext: 15	0.000	ABE - GLENCOE	11.37500000	NG TO TOP VIKING_ZONE
		GLENCOE RESOUR.			ABE-QUESTFIRE	49.06800000	
		ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	32.64540000	
					CASCADE CAPTURE	0.34560000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 F	POOL&OP	Apr 01, 2008
C04261 AL	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20131

Sub: P

Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
NON PRODUCING	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
UNDEVELOPED	0.000	0.000	0.000	0.000			
Dev:	0.000	0.000	0.000	0.000			
Prov:	0.000	0.000	0.000	0.000			
					----- Well U.W.I. Status/Type -----		
					100/08-24-042-26-W4/03 SUSP/GAS		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AL GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.01250000	
	SAHPETROPHYS	50.00000000	ADVANTAGE ENERG	30.73600000	
			ROBINSONMANA	4.36720000	
			ABE - GLENCOE	55.41000000	
			CASCADE CAPTURE	0.47430000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	P	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: DEPOSITO(M)			Paid by: PREPL4 (C)		
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	6.61390000	
					ABE - GLENCOE	11.68170000	
					ABE-QUESTFIRE	49.22320000	
					RMS EXPLORAT	32.13310000	
					CASCADE CAPTURE	0.34810000	

M20131	P	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 J No	WI-1	Area : CHIGWELL
Sub: Q		WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.61390000	TWP 42 RGE 26 W4M NE 24
A		0477030147	Ext: 15	0.000	ABE - GLENCOE	11.68170000	PET TO TOP VIKING_ZONE
		GLENCOE RESOUR.			ABE-QUESTFIRE	46.17390000	
		ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	35.18240000	
					CASCADE CAPTURE	0.34810000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 J	POOL&OP	Apr 01, 2008
C04261 AL	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 Q _____
Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AL GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.01250000	
SAHPETROPHYS	50.00000000	ADVANTAGE ENERG	30.73600000	
		ROBINSONMANA	4.36720000	
		ABE - GLENCOE	55.41000000	
		CASCADE CAPTURE	0.47430000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE
DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT
CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 6.61390000
	ABE - GLENCOE 11.68170000
	ABE-QUESTFIRE 46.17390000
	RMS EXPLORAT 35.18240000
	CASCADE CAPTURE 0.34810000

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
Sub: R	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M NE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	8.92545000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	TOP MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	31.74603000	
				CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 L	POOL&OP	Apr 01, 2008
C04261 AM	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AMGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	R	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000		
		SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000	
		ABE - GLENCOE	8.92545000	
		ABE-QUESTFIRE	52.87852000	
		RMS EXPLORAT	31.74603000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	R			CASCADE CAPTURE		0.32250000	
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M20131	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04247	F No	POOLED W11	Area : CHIGWELL
Sub: S	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		6.56600000	TWP 42 RGE 26 W4M NW 24
A	0477030147		Ext: 15	0.000	ABE - GLENCOE		11.37500000	NG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				ABE-QUESTFIRE		49.06800000	
	ALPHABOW ENERGY	Count Acreage = No			RMS EXPLORAT		32.64540000	
					CASCADE CAPTURE		0.34560000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 F	POOL&OP	Apr 01, 2008
C04261 AO	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/08-24-042-26-W4/03 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	S	Paid to: PAIDTO (R)				Paid by: WI (C)	
		LARAMIDE OIL &	50.00000000			ALPHABOW ENERGY	9.50000000
		SAHPETROPHYS	50.00000000			ABE - GLENCOE	90.00000000
						CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.63460000
		ABE - GLENCOE	11.81690000
		ABE-QUESTFIRE	49.29120000
		RMS EXPLORAT	31.90800000
		CASCADE CAPTURE	0.34930000

M20131	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04247	I No	WI-1	Area : CHIGWELL
Sub: T	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY		6.63440000	TWP 42 RGE 26 W4M NW 24

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

Sub: T

A 0477030147 Ext: 15 0.000 ABE - GLENCOE 11.81700000
 GLENCOE RESOUR. ABE-QUESTFIRE 49.45370000
 ALPHABOW ENERGY Count Acreage = No RMS EXPLORAT 31.74570000
 CASCADE CAPTURE 0.34920000

PET TO TOP VIKING_ZONE
 EXCL PET FROM TOP FOREMOST TO
 TOP BASAL_BELLY_RIVER_SANDST

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 I	POOL&OP	Apr 01, 2008
C04261 AO	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AOGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:	Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: PAIDTO (R)	Paid by: WI (C)			
LARAMIDE OIL & SAHPETROPHYS 50.00000000	ALPHABOW ENERGY 9.50000000			
	ABE - GLENCOE 90.00000000			
	CASCADE CAPTURE 0.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 T **PERMITTED DEDUCTIONS -**
 ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE
 DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT
 CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 6.63440000		
		ABE - GLENCOE 11.81700000		
		ABE-QUESTFIRE 49.45370000		
		RMS EXPLORAT 31.74570000		
		CASCADE CAPTURE 0.34920000		

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
Sub: U	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M NW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	8.92545000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	TOP MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	31.74603000	
				CASCADE CAPTURE	0.32250000	

----- **Related Contracts** -----
 C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

Sub: U

Total Rental: 0.00

C04247 L	POOL&OP	Apr 01, 2008
C04261 AO	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AOGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	9.50000000	
		50.00000000	ABE - GLENCOE	90.00000000	
			CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	U	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: DEPOSITO(M)			Paid by: WI-1 (C)		
		AB MINISTER FIN	100.00000000		ALPHABOW ENERGY	6.12750000	
					ABE - GLENCOE	8.92545000	
					ABE-QUESTFIRE	52.87852000	
					RMS EXPLORAT	31.74603000	
					CASCADE CAPTURE	0.32250000	

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 F No	POOLED W11	Area : CHIGWELL
Sub: V	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.56600000	TWP 42 RGE 26 W4M SE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	11.37500000	NG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE-QUESTFIRE	49.06800000	
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	32.64540000	
				CASCADE CAPTURE	0.34560000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 F	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/08-24-042-26-W4/03 SUSP/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 V _____
Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 9.50000000		
SAHPETROPHYS 50.00000000		ABE - GLENCOE 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	V	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000		
				ABE - GLENCOE	8.92545000		
				ABE-QUESTFIRE	47.23558000		
				RMS EXPLORAT	37.38897000		
				CASCADE CAPTURE	0.32250000		

M20131	PNGLSE	CR	Eff: Mar 30, 1977	0.000	C04247	G	No	WI-1	Area : CHIGWELL
Sub: W	WI		Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY			6.12750000	TWP 42 RGE 26 W4M SE 24
A	0477030147		Ext: 15	0.000	GLENCOE RESOUR.			58.05000000	PET TO TOP VIKING_ZONE
	GLENCOE RESOUR.				QUESTFIRE			32.50000000	
	ALPHABOW ENERGY	Count Acreage = No			RMS EXPLORAT			3.00000000	
					CASCADE CAPTURE			0.32250000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04247	G	POOL&OP	Apr 01, 2008
C04261	AN	ROY	Oct 03, 1979
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	W	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	9.50000000
		SAHPETROPHYS	50.00000000	ABE - GLENCOE	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000	
		GLENCOE RESOUR.	58.05000000	
		QUESTFIRE	32.50000000	
		RMS EXPLORAT	3.00000000	
		CASCADE CAPTURE	0.32250000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131 W

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 K No	WI-1	Area : CHIGWELL
Sub: X	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M SE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	8.92544700	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			ABE-QUESTFIRE	84.62455300	TOP MANNVILLE
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 K	POOL&OP	Apr 01, 2008
C04261 AN	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & 50.00000000		ALPHABOW ENERGY 9.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	X	SAHPETROPHYS	50.00000000		ABE - GLENCOE	90.00000000	
					CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000	
		ABE - GLENCOE	8.92544700	
		ABE-QUESTFIRE	84.62455300	
		CASCADE CAPTURE	0.32250000	

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
Sub: Y	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M SW 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	8.92545000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	31.74603000	----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

Sub: Y		CASCADE CAPTURE	0.32250000			C03754 ZZ	PURCH	Dec 15, 2016 (I)
						C04247 L	POOL&OP	Apr 01, 2008
		Total Rental:	0.00			C04261 AN	ROY	Oct 03, 1979
						C04343 A	PURCH	Nov 28, 2014 (I)
						C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	ANGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	9.50000000	
		50.00000000	ABE - GLENCOE	90.00000000	
			CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131

Y

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000	
		ABE - GLENCOE	8.92545000	
		ABE-QUESTFIRE	52.87852000	
		RMS EXPLORAT	31.74603000	
		CASCADE CAPTURE	0.32250000	

M20131	PNGLSE CR	Eff: Mar 30, 1977	0.000	C04247 L No	WI-1	Area : CHIGWELL
Sub: Z	WI	Exp: Mar 29, 1982	0.000	ALPHABOW ENERGY	6.12750000	TWP 42 RGE 26 W4M NE 24
A	0477030147	Ext: 15	0.000	ABE - GLENCOE	8.92545000	PNG IN MANNVILLE
	GLENCOE RESOUR.			ABE-QUESTFIRE	52.87852000	
	ALPHABOW ENERGY	Count Acreage = No		RMS EXPLORAT	31.74603000	
				CASCADE CAPTURE	0.32250000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04247 L	POOL&OP	Apr 01, 2008
C04261 AM	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20131									
Sub:	Z	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
		NON PRODUCING	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000			
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			
		NProd:							
		Undev:							
		NProv:							

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AMGROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	LARAMIDE OIL & SAHPETROPHYS	50.00000000	ALPHABOW ENERGY	9.50000000	
		50.00000000	ABE - GLENCOE	90.00000000	
			CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20131	Z	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.12750000		
				ABE - GLENCOE	8.92545000		
				ABE-QUESTFIRE	52.87852000		
				RMS EXPLORAT	31.74603000		
				CASCADE CAPTURE	0.32250000		

M20132	PNGLSE	FH	Eff: Sep 29, 2005	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Sep 28, 2007	32.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 25
A	CRESCENTPT		Ext: UNIT	30.400	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY								
50.00000000	ALPHABOW ENERGY				Total Rental:	80.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04241 B	FO	Sep 29, 2005
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 F	JOATRUST	Oct 01, 2014
C04508 F	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04241 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20132	A						C07534 A JOA Nov 09, 2023 C04508 UNIT Oct 01, 2007
		Roy Percent:					
		Deduction: YES					
		Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.8365		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (C)		Paid by: WI-1 (C)			
		CRES POINT PAR. 100.00000000		ALPHABOW ENERGY 95.00000000			
				CASCADE CAPTURE 5.00000000			

PERMITTED DEDUCTIONS -

ROYALTY IS PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
CRES PT ENERGY 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

50% CAP ON DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20132	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: F	Tract Number: 6A		Tract Part%: 1.89485800

M20132	PNGLSE	FH	Eff: Sep 29, 2005	0.000	C04241	A	Unknown	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Sep 28, 2007	0.000	ALPHABOW ENERGY			24.93750000	TWP 42 RGE 26 W4M SE 25
A	CRESCENTPT		Ext: UNIT	0.000	CRES POINT PAR.			65.57377000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE			8.17623000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count	Acreage = No		CASCADE CAPTURE			1.31250000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04241	A	FO	Sep 29, 2005
C04269	D	JVA	Jun 01, 2010
C04269	L	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CRES PT ENERGY	100.00000000	ALPHABOW ENERGY	24.93750000
		CRES POINT PAR.	65.57377000
		ABE - GLENCOE	8.17623000
		CASCADE CAPTURE	1.31250000

PERMITTED DEDUCTIONS -
50% CAP ON DEDUCTIONS

M20132	PNGLSE FH	Eff: Sep 29, 2005	0.000	C04385 B No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Sep 28, 2007	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 26 W4M SE 25
A	CRESCENTPT	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
50.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20132	C	Roy Percent: 17.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) CRES PT ENERGY 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 ABE - GLENCOE 90.00000000 CASCADE CAPTURE 0.50000000	

PERMITTED DEDUCTIONS -
50% CAP ON DEDUCTIONS

M20133	PNGLSE	FH	Eff: Feb 23, 2003	32.350	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 22, 2006	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 25
A	LARRATTETAL		Ext: UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY								
	VESTA ENERGY L.				Total Rental:	0.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 F	JOATRUST	Oct 01, 2014
C04508 G	UNIT	Oct 01, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07523 A	TRUST	Apr 28, 2022

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		32.350	30.733		0.000	0.000
DEVELOPED	Dev:	32.350	30.733	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)		LESSOR ROYALTY	ALL	N	N	100.00000000	% of	C07534 A	JOA	Nov 09, 2023
		Roy Percent:	18.00000000					C04508	UNIT	Oct 01, 2007
		Deduction:	YES							
M20133	A	Gas: Royalty:		Min Pay:		Prod/Sales:				
		S/S OIL: Min:	Max:	Div:		Prod/Sales:				
		Other Percent:		Min:		Prod/Sales:				
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)						
		C/O LARRY BRIAN	45.00000000	ALPHABOW ENERGY	95.00000000					
		LARRATT,LARR	30.00000000	CASCADE CAPTURE	5.00000000					
		LARRATT,LORE	10.00000000							
		LARRATT,STAN	15.00000000							
		PERMITTED DEDUCTIONS -								
		1991 CAPL (66 6/7 % MIN ROYALTY								

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: G	Tract Number: 6B		Tract Part%: 1.89485800

M20133	PNGLSE FH	Eff: Feb 23, 2003	0.000	C04241 A Unknown	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 22, 2006	0.000	ALPHABOW ENERGY	24.93750000	TWP 42 RGE 26 W4M SE 25
A	LARRATTETAL	Ext: UNIT	0.000	CRES POINT PAR.	65.57377000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	8.17623000	EXCL PNG IN VIKING_E
50.00000000	VESTA ENERGY L.	Count Acreage = No		CASCADE CAPTURE	1.31250000	

Total Rental: 40.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20133									
Sub:	B	Status	Hectares	Net	Hectares	Net	C04241 A	FO	Sep 29, 2005
		NON PRODUCING	0.000	0.000	0.000	0.000	C04269 D	JVA	Jun 01, 2010
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04269 L	JVA	Jun 01, 2010
		Dev:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
							C07523 A	TRUST	Apr 28, 2022

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
C/O LARRY BRIAN	45.00000000	ALPHABOW ENERGY	24.93750000	
LARRATT,LARR	30.00000000	CRES POINT PAR.	65.57377000	
LARRATT,LORE	10.00000000	ABE - GLENCOE	8.17623000	
LARRATT,STAN	15.00000000	CASCADE CAPTURE	1.31250000	

PERMITTED DEDUCTIONS -

1991 CAPL (66. 6/7 MINIMUM ROYALTY

M20133	PNGLSE	FH	Eff: Feb 23, 2003	0.000	C04385	B No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 22, 2006	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SE 25

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20133

Sub: C

A	LARRATTETAL	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	

50.00000000 VESTA ENERGY L. Count Acreage = No

Total Rental: 40.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07523 A	TRUST	Apr 28, 2022

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
C/O LARRY BRIAN	45.00000000	ALPHABOW ENERGY	9.50000000
LARRATT,LARR	30.00000000	ABE - GLENCOE	90.00000000
LARRATT,LORE	10.00000000	CASCADE CAPTURE	0.50000000
LARRATT,STAN	15.00000000		

PERMITTED DEDUCTIONS -

1991 CAPL (66. 6/7 MINIMUM ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20134	PNGLSE CR	Eff: Aug 25, 1983	64.000	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Aug 24, 1988	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SW 25
A	0483080147	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E

ALPHABOW ENERGY
ALPHABOW ENERGY

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04248 C	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 G	JOATRUST	Oct 01, 2014
C04508 H	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 C	GROSS OVERRIDE ROYALTY	ALL	N	N	16.66670000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/06-25-042-26-W4/00 INJ/UNKNOWN
 102/06-25-042-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.

ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)		CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
M20134	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:			Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: H	Tract Number: 7		Tract Part%: 9.35228900

M20134	PNGLSE CR	Eff: Aug 25, 1983	0.000	C04211 A No	WI-1	Area : CHIGWELL
Sub: B	WR	Exp: Aug 24, 1988	0.000	ALPHABOW ENERGY	37.40620000	TWP 42 RGE 26 W4M SW 25
A	0483080147	Ext: 15	0.000	CANADIAN NAT R.	25.88970000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	21.79010000	EXCL PNG IN VIKING_E
	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE	12.94520000	
				CASCADE CAPTURE	1.96880000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 F	ROY	Dec 31, 1985
C04211 A	JOA	Aug 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20134											
Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C07449 B	MISC	Nov 23, 2018	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C07450 B	ORR	Nov 23, 2018	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 F	GROSS OVERRIDE ROYALTY	ALL	N	N	23.77500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 52.50000000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
			CASCADE CAPTURE 2.62500000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SW 25-42-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20134	B	3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	37.40620000	
		CANADIAN NAT R.	25.88970000	
		ABE - GLENCOE	21.79010000	
		QUESTFIRE	12.94520000	
		CASCADE CAPTURE	1.96880000	

M20134	PNGLSE CR	Eff: Aug 25, 1983	0.000	C04211 B No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Aug 24, 1988	0.000	ALPHABOW ENERGY	7.12500000	TWP 42 RGE 26 W4M SW 25
A	0483080147	Ext: 15	0.000	CANADIAN NAT R.	51.28154000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	15.57692000	EXCL PET FROM TOP FOREMOST TO
	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE	25.64154000	TOP BASAL_BELLY_RIVER_SANDST
				CASCADE CAPTURE	0.37500000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04211 B	JOA	Aug 25, 1983

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20134

Sub:	C	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	7.12500000	
		CANADIAN NAT R.	51.28154000	
		ABE - GLENCOE	15.57692000	
		QUESTFIRE	25.64154000	
		CASCADE CAPTURE	0.37500000	

M20135	PNGLSE FH	Eff: Sep 05, 2005	52.100	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 04, 2008	13.025	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	Ext: UNIT	12.374	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED
	ALPHABOW ENERGY							ROAD ALLOWANCE- TOTAL 128.68

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 33.00

AC=52.1 HA)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	13.025	12.374	NProd:	0.000	0.000
DEVELOPED	Dev:	13.025	12.374	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

PNG IN VIKING_E

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 D	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 H	JOATRUST	Oct 01, 2014
C04508 I	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
PRAIRIESKY 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----
100/12-25-042-26-W4/00 FLOW/OIL

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135	A	Roy Percent: 17.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: DEPOSITO(M) SHEPPARD,DOU 100.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000			

PERMITTED DEDUCTIONS -

"ROYALTY PAYABLE SHALL NOT BE LESS THAN 60% OF THE ROYALTY THAT WOULD HAVE BEEN PAYABLE TO THE LESSOR IF NO SUCH EXPENSES HAD BEEN INCURRED"ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: I	Tract Number: 8A		Tract Part%: 0.87763000

M20135	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	31.17190000	TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLA	Ext: UNIT	0.000	ABE - GLENCOE	13.85417000	(PTN LIES EAST OF EAST LIMITED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135
Sub: B QUESTFIRE QUESTFIRE 53.33333000 ROAD ALLOWANCE- TOTAL 128.68
 25.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 1.64060000 AC=52.1 HA)

Total Rental: 0.00

PNG IN VIKING_ZONE
EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04184 A P&S May 31, 2010 (I)
 C04214 A JOA Nov 16, 1984
 C04343 A PURCH Nov 28, 2014 (I)
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
SHEPPARD,DOU 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 31.17190000
ABE - GLENCOE 13.85417000
QUESTFIRE 53.33333000
CASCADE CAPTURE 1.64060000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135 B 40%)
GENERAL COMMENTS -
 GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

PERMITTED DEDUCTIONS -
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20135	PNGLSE	FH	Eff: Sep 05, 2005	0.000	C04214	D	No	WI-1	Area : CHIGWELL
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135							
Sub: C	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000		TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	Ext: UNIT	0.000	ABE - GLENCOE	8.03571000		(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			VESTA ENERGY L.	85.71429000		ROAD ALLOWANCE- TOTAL 128.68
25.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.31250000		AC=52.1 HA)
							PNG BELOW BASE MANNVILLE
							EXCL PNG IN DUVERNAY
							(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04214 B	JOA	Nov 16, 1984
C04214 D	JOA	Nov 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135 C **PERMITTED DEDUCTIONS -**
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)
GENERAL COMMENTS -
 GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)
GENERAL COMMENTS -
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20135	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135 F **GENERAL COMMENTS -**
 GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (M)	
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	6.25000000
		GLENCOE RESOUR.	56.25000000
		QUESTFIRE	37.50000000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20135	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 C No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	Ext: UNIT	0.000	GRYPHON PET	56.25000000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			VESTA ENERGY L.	37.50000000	ROAD ALLOWANCE- TOTAL 128.68

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135

Sub: G

25.00000000	ALPHABOW ENERGY	Count Acreage =	No	CASCADE CAPTURE	0.31250000	AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)
		Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135 G 40%)
GENERAL COMMENTS -
 GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20135	PNGLSE	FH	Eff: Sep 05, 2005	0.000	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20135							
Sub: J	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	6.25000000		TWP 42 RGE 26 W4M NW 25
A	SHEPPARDDOUGLAS	Ext: UNIT	0.000	GLENCOE RESOUR.	56.25000000		CBM IN MANNVILLE
	GLENCOE RESOUR.			QUESTFIRE	37.50000000		
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
SHEPPARD,DOU	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M20135 J 40%)

GENERAL COMMENTS -

GAS - SSC 8% (0.100 MCF/DAY) 15% (100-250 MCF/DAY) 17% (250 & GREATER) OIL 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20136	PNGLSE	FH	Eff: Sep 05, 2005	52.100	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Sep 04, 2008	8.683	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH		Ext: UNIT	8.249	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA)
16.66600000	ALPHABOW ENERGY					Total Rental: 25.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	8.683	8.249	0.000	0.000
DEVELOPED	8.683	8.249	0.000	0.000
	0.000	0.000	0.000	0.000

PNG IN VIKING_E

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 D	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 H	JOATRUST	Oct 01, 2014
C04508 J	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/12-25-042-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R)
PRAIRIESKY 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136	A			CASCADE CAPTURE		5.00000000	
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PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			
		PURNELL,KENN	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: J		Tract Number: 8B	Tract Part%: 0.58518500

M20136	PNGLSE	FH	Eff: Sep 05, 2005	0.000	C04214	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY			31.17190000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH		Ext: UNIT	0.000	ABE - GLENCOE			13.85417000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE				QUESTFIRE			53.33333000	ROAD ALLOWANCE - TOTAL 128.68
16.66600000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			1.64060000	AC=52.1 HA)
									PNG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136

Sub: B

Total Rental: 0.00

EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04214 A JOA Nov 16, 1984
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PURNELL,KENN 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 31.17190000
ABE - GLENCOE 13.85417000
QUESTFIRE 53.33333000
CASCADE CAPTURE 1.64060000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136 B OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY); 17% (250 & GREATER)
OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20136	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 D No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH	Ext: UNIT	0.000	ABE - GLENCOE	8.03571000	(PTN LIES EAST OF EAST LIMITED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136
Sub: C QUESTFIRE VESTA ENERGY L. 85.71429000 ROAD ALLOWANCE- TOTAL 128.68
 16.66600000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.31250000 AC=52.1 HA)

Total Rental: 0.00

PNG BELOW BASE MANNVILLE
EXCL PNG IN DUVERNAY
(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04214 B JOA Nov 16, 1984
 C04214 D JOA Nov 16, 1984
 C04343 A PURCH Nov 28, 2014 (I)
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136 C 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PURNELL,KENN 100.00000000

Paid by:		
WI-1 (C)		
ALPHABOW ENERGY	5.93750000	
ABE - GLENCOE	8.03571000	
VESTA ENERGY L.	85.71429000	
CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20136	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE

16.66600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136 F **GENERAL COMMENTS -**
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
PURNELL,KENN 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

PERMITTED DEDUCTIONS -
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20136	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 C No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH	Ext: UNIT	0.000	GRYPHON PET	56.25000000	(PTN LIES EAST OF EAST LIMITED

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136
Sub: G QUESTFIRE VESTA ENERGY L. 37.50000000 ROAD ALLOWANCE- TOTAL 128.68
 16.66600000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.31250000 AC=52.1 HA)
 PNG IN DUVERNAY
 (EXCL PNG IN LEDUC REEF)
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20136 G 40%)
GENERAL COMMENTS -
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20136	PNGLSE	FH	Eff: Sep 05, 2005	0.000		WI-1	Area : CHIGWELL
Sub: J	WI		Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	6.25000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLKENNETH		Ext: UNIT	0.000	GLENCOE RESOUR.	56.25000000	CBM IN MANNVILLE
	GLENCOE RESOUR.				QUESTFIRE	37.50000000	

16.66600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	NProd:	Hectares	Net
NON PRODUCING	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (M)	
PURNELL,KENN	100.00000000	ALPHABOW ENERGY	6.25000000
		GLENCOE RESOUR.	56.25000000
		QUESTFIRE	37.50000000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20137	PNGLSE FH	Eff: Sep 05, 2005	52.100	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 04, 2008	8.683	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	8.249	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA)
16.66600000	ALPHABOW ENERGY			Total Rental:	25.00			

Status		Hectares	Net		Hectares	Net	PNG IN VIKING_E
PRODUCING	Prod:	8.683	8.249	NProd:	0.000	0.000	
DEVELOPED	Dev:	8.683	8.249	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 D	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 H	JOATRUST	Oct 01, 2014
C04508 K	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20137	A	Roy Percent: 7.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	C07449 B	MISC	Nov 23, 2018
			Max:				C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007
		Paid to: PAIDTO (R) PRAIRIESKY 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000			----- Well U.W.I. Status/Type ----- 100/12-25-042-26-W4/00 FLOW/OIL		

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:				
	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) PURNELL,B.BANK 100.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 A 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PURNELL,B.BANK 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: K		Tract Number: 8C	Tract Part%: 0.58518500

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20137	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 A	No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		31.17190000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	0.000	ABE - GLENCOE		13.85417000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			QUESTFIRE		53.33333000	ROAD ALLOWANCE - TOTAL 128.68
16.66600000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		1.64060000	AC=52.1 HA)
							PNG IN VIKING_ZONE
							EXCL PNG IN VIKING_E
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prod:	0.000	0.000	NProd:	0.000	C04214 A JOA Nov 16, 1984
Dev:	0.000	0.000	Undev:	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PURNELL,B.BANK 100.00000000		ALPHABOW ENERGY 31.17190000		
		ABE - GLENCOE 13.85417000		
		QUESTFIRE 53.33333000		
		CASCADE CAPTURE 1.64060000		

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 B 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PURNELL,B.BANK 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 31.17190000
ABE - GLENCOE 13.85417000
QUESTFIRE 53.33333000
CASCADE CAPTURE 1.64060000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20137	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 D	No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		5.93750000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	0.000	ABE - GLENCOE		8.03571000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			VESTA ENERGY L.		85.71429000	ROAD ALLOWANCE- TOTAL 128.68
16.66600000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.31250000	AC=52.1 HA)
							PNG BELOW BASE MANNVILLE
				Total Rental:	0.00		EXCL PNG IN DUVERNAY
							(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04214 B	JOA	Nov 16, 1984
C04214 D	JOA	Nov 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PURNELL,B.BANK	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 C 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PURNELL,B.BANK 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 5.93750000
ABE - GLENCOE 8.03571000
VESTA ENERGY L. 85.71429000
CASCADE CAPTURE 0.31250000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20137	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE

16.66600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
PURNELL,B.BANK 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 F **GENERAL COMMENTS -**
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
PURNELL,B.BANK 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

PERMITTED DEDUCTIONS -
 PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20137	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 C No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	0.000	GRYPHON PET	56.25000000	(PTN LIES EAST OF EAST LIMITED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137
Sub: G QUESTFIRE VESTA ENERGY L. 37.50000000 ROAD ALLOWANCE- TOTAL 128.68
 16.66600000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.31250000 AC=52.1 HA)
 PNG IN DUVERNAY
 (EXCL PNG IN LEDUC REEF)
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
PURNELL,B.BANK	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20137 G 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PURNELL,B.BANK 100.00000000

Paid by:		
WI-1 (C)		
ALPHABOW ENERGY	5.93750000	
GRYPHON PET	56.25000000	
VESTA ENERGY L.	37.50000000	
CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20137	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	PURNELLBRIAN	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM IN MANNVILLE
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	
16.66600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (M)	
PURNELL,B.BANK	100.00000000	ALPHABOW ENERGY	6.25000000
		GLENCOE RESOUR.	56.25000000
		QUESTFIRE	37.50000000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M20137 J **GENERAL COMMENTS -**
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20138	PNGLSE FH	Eff: Sep 05, 2005	13.019	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 04, 2008	13.019	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	12.368	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED
	ALPHABOW ENERGY							ROAD ALLOWANCE - TOTAL 128.68
25.00000000	ALPHABOW ENERGY			Total Rental:	33.00			AC =52.1 HA)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	13.019	12.368	NProd:	0.000	0.000
DEVELOPED	Dev:	13.019	12.368	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

PNG IN VIKING_E

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)
 C04184 A P&S May 31, 2010 (I)
 C04248 D ROY Sep 04, 2007
 C04343 A PURCH Nov 28, 2014 (I)
 C04345 H JOATRUST Oct 01, 2014
 C04508 L UNIT Oct 01, 2007
 C06081 B QUITCLM Nov 16, 2017 (I)
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018
 C07534 A JOA Nov 09, 2023
 C04508 UNIT Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent:				7.00000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/12-25-042-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138	A			CASCADE CAPTURE		5.00000000	
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PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
KASS,VELLO	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

GENERAL COMMENTS -

SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 & GREATER MCF/DAY) -
CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION NOT TO EXCEED 40%

GENERAL COMMENTS -

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138	A	Roy Percent: 17.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) KASS,VELLO	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000

GENERAL COMMENTS -

CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION NOT TO EXCEED 40%

GENERAL COMMENTS -

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: L	Tract Number: 8D		Tract Part%: 0.87763000

M20138	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	31.17190000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	0.000	ABE - GLENCOE	13.85417000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			QUESTFIRE	53.33333000	ROAD ALLOWANCE- TOTAL 128.68

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138

Sub: B

25.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 1.64060000

AC=52.1 HA)
PNG IN VIKING_ZONE
EXCL PNG IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04214 A JOA Nov 16, 1984
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
KASS,VELLO	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

GENERAL COMMENTS -

SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 &

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138 B GREATER MCF/DAY) -
CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE
PERMITTED DEDUCTIONS -
PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION
NOT TO EXCEED 40%
GENERAL COMMENTS -
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1	(C)
KASS,VELLO	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

GENERAL COMMENTS -
CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE
PERMITTED DEDUCTIONS -
PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION
NOT TO EXCEED 40%
GENERAL COMMENTS -
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20138	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE

25.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
KASS,VELLO	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

GENERAL COMMENTS -

SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 & GREATER MCF/DAY) -

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138 E CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE
PERMITTED DEDUCTIONS -
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION
 NOT TO EXCEED 40%
GENERAL COMMENTS -
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
KASS,VELLO	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

GENERAL COMMENTS -
 CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE
PERMITTED DEDUCTIONS -
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION
 NOT TO EXCEED 40%
GENERAL COMMENTS -
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20138	PNGLSE	FH	Eff: Sep 05, 2005	0.000	C04214	D No	WI-1	Area : CHIGWELL
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138							
Sub: F	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000		TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	0.000	ABE - GLENCOE	8.03571000		(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			VESTA ENERGY L.	85.71429000		ROAD ALLOWANCE- TOTAL 128.68
25.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.31250000		AC=52.1 HA)
							PNG BELOW BASE MANNVILLE
							EXCL PNG IN DUVERNAY
							(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04214 B	JOA	Nov 16, 1984
C04214 D	JOA	Nov 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Prod/Sales:	
Other Percent:		Div:	Prod/Sales:	
		Min:	Prod/Sales:	

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
KASS,VELLO	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138 F **GENERAL COMMENTS -**
 SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 &
 GREATER MCF/DAY) -
 CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE
PERMITTED DEDUCTIONS -
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION
 NOT TO EXCEED 40%
GENERAL COMMENTS -
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
KASS,VELLO	100.00000000	ALPHABOW ENERGY	5.93750000	
		ABE - GLENCOE	8.03571000	
		VESTA ENERGY L.	85.71429000	
		CASCADE CAPTURE	0.31250000	

GENERAL COMMENTS -
 CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE
PERMITTED DEDUCTIONS -
 PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION
 NOT TO EXCEED 40%
GENERAL COMMENTS -
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20138	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 C No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		5.93750000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	0.000	GRYPHON PET		56.25000000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			VESTA ENERGY L.		37.50000000	ROAD ALLOWANCE- TOTAL 128.68
25.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.31250000	AC=52.1 HA)

Total Rental: 0.00

PNG IN DUVERNAY
(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
Prod:			NProd:		C04343 A PURCH Nov 28, 2014 (I)
Dev:			Undev:		C07449 B MISC Nov 23, 2018
Prov:			NProv:		C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
KASS,VELLO	100.00000000	ALPHABOW ENERGY	5.93750000	
		GRYPHON PET	56.25000000	
		VESTA ENERGY L.	37.50000000	
		CASCADE CAPTURE	0.31250000	

GENERAL COMMENTS -

SLIDING SCALE GAS - SSC 8% (0-100 MCF/DAY) 15% (100-250%MCF/DAY) 17.% (250 &

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20138 G GREATER MCF/DAY) -
CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE
PERMITTED DEDUCTIONS -
PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION
NOT TO EXCEED 40%
GENERAL COMMENTS -
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
KASS,VELLO	100.00000000	ALPHABOW ENERGY	5.93750000	
		GRYPHON PET	56.25000000	
		VESTA ENERGY L.	37.50000000	
		CASCADE CAPTURE	0.31250000	

GENERAL COMMENTS -
CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE
PERMITTED DEDUCTIONS -
PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION
NOT TO EXCEED 40%
GENERAL COMMENTS -
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20138	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	KASSCAROL	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM IN MANNVILLE
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (M)	
KASS,VELLO	100.00000000	ALPHABOW ENERGY	6.25000000
		GLENCOE RESOUR.	56.25000000
		QUESTFIRE	37.50000000

GENERAL COMMENTS -

CONDENSATE ROYALTY EQUAL TO OIL AT 17.5% FLAT RATE

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT WELLHEAD WITH A MAXIMUM DEDUCTION

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M20138 J NOT TO EXCEED 40%
GENERAL COMMENTS -
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20139	PNGLSE	FH	Eff: Sep 05, 2005	52.100	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Sep 04, 2008	8.683	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA		Ext: UNIT	8.249	CASCADE CAPTURE		5.00000000	5.00000000	(PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA)
16.66600000	ALPHABOW ENERGY					Total Rental: 25.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	8.683	8.249	0.000	0.000
DEVELOPED	8.683	8.249	0.000	0.000
	0.000	0.000	0.000	0.000

PNG IN VIKING_E

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04248 D	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 H	JOATRUST	Oct 01, 2014
C04508 M	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 D	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/12-25-042-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 A

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: M	Tract Number: 8E		Tract Part%: 0.58518500

M20139	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	31.17190000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	Ext: UNIT	0.000	ABE - GLENCOE	13.85417000	(PTN LIES EAST OF EAST LIMITED
	QUESTFIRE			QUESTFIRE	53.33333000	ROAD ALLOWANCE - TOTAL 128.68
16.66600000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.64060000	AC=52.1 HA)
						PNG IN VIKING_ZONE
						EXCL PNG IN VIKING_E
				Total Rental:	0.00	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139

Sub: B	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	C04184 A P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	C04214 A JOA Nov 16, 1984
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	31.17190000
		ABE - GLENCOE	13.85417000
		QUESTFIRE	53.33333000
		CASCADE CAPTURE	1.64060000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY); 17% (250 & GREATER)
OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 B _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	31.17190000	
		ABE - GLENCOE	13.85417000	
		QUESTFIRE	53.33333000	
		CASCADE CAPTURE	1.64060000	

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY); 17% (250 & GREATER)
OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20139	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 D No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	Ext: UNIT	0.000	ABE - GLENCOE	8.03571000	(PTN LIES EAST OF EAST LIMITED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139							
Sub: C	QUESTFIRE			VESTA ENERGY L.		85.71429000	ROAD ALLOWANCE- TOTAL 128.68
16.66600000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.31250000	AC=52.1 HA)

Total Rental: 0.00

PNG BELOW BASE MANNVILLE
EXCL PNG IN DUVERNAY
(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04214 B	JOA	Nov 16, 1984
C04214 D	JOA	Nov 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	5.93750000
		ABE - GLENCOE	8.03571000
		VESTA ENERGY L.	85.71429000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 C 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
DYCK,PATRICI 100.00000000

Paid by:		
WI-1 (C)		
ALPHABOW ENERGY	5.93750000	
ABE - GLENCOE	8.03571000	
VESTA ENERGY L.	85.71429000	
CASCADE CAPTURE	0.31250000	

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20139	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	TOP MANNVILLE

16.66600000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
DYCK,PATRICI 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 F **GENERAL COMMENTS -**
 GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
 OIL - 17.5%
 MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
DYCK,PATRICI 100.00000000		ALPHABOW ENERGY 6.25000000		
		GLENCOE RESOUR. 56.25000000		
		QUESTFIRE 37.50000000		

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)
OIL - 17.5%
MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

M20139	PNGLSE FH	Eff: Sep 05, 2005	0.000	C04214 C No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY	5.93750000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	Ext: UNIT	0.000	GRYPHON PET	56.25000000	(PTN LIES EAST OF EAST LIMITED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139
Sub: G QUESTFIRE VESTA ENERGY L. 37.50000000
 16.66600000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.31250000
 ROAD ALLOWANCE- TOTAL 128.68
 AC=52.1 HA)
 PNG IN DUVERNAY
 (EXCL PNG IN LEDUC REEF)
 Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04214 C JOA Nov 16, 1984
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	5.93750000
		GRYPHON PET	56.25000000
		VESTA ENERGY L.	37.50000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139 G 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
DYCK,PATRICI 100.00000000

Paid by:		
WI-1	(C)	
ALPHABOW ENERGY		5.93750000
GRYPHON PET		56.25000000
VESTA ENERGY L.		37.50000000
CASCADE CAPTURE		0.31250000

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

GENERAL COMMENTS -

GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)

OIL - 17.5%

MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20139	PNGLSE FH	Eff: Sep 05, 2005	0.000			WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Sep 04, 2008	0.000	ALPHABOW ENERGY		6.25000000	TWP 42 RGE 26 W4M NW 25
A	DYCKPATRICIA	Ext: UNIT	0.000	GLENCOE RESOUR.		56.25000000	CBM IN MANNVILLE
	GLENCOE RESOUR.			QUESTFIRE		37.50000000	
16.66600000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (M)		
DYCK,PATRICI	100.00000000	ALPHABOW ENERGY	6.25000000	
		GLENCOE RESOUR.	56.25000000	
		QUESTFIRE	37.50000000	

PERMITTED DEDUCTIONS -

PAYABLE ON CURRENT MARKET VALUE AT THE WELLHEAD (DEDUCTIONS CAPPED AT 40%)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20139	J	GENERAL COMMENTS -						
		GAS-SSC 8% (0-100 MCF/DAY) 15% (100-250 MCF/DAY; 17% (250 & GREATER)						
		OIL - 17.5%						
		MINERAL TAXES VARY WITH SSC GAS HOWEVER ARE 82.5% WITH OIL						

M20203	FEE	FS	Eff: Sep 01, 2005	64.700	C04358	B No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Aug 31, 2006	64.700	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M NE 25
A	GLENCOE&DAUNTLE	Ext: HELDPROD		32.269	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	

100.00000000	ALPHABOW ENERGY							----- Related Contracts -----
			Total Rental:	0.00				C03754 ZZ PURCH Dec 15, 2016 (I)
								C04184 A P&S May 31, 2010 (I)
								C04269 D JVA Jun 01, 2010
								C04269 L JVA Jun 01, 2010
								C04343 A PURCH Nov 28, 2014 (I)
								C04358 B JOATRUST Oct 01, 2014
								C07449 B MISC Nov 23, 2018
								C07450 B ORR Nov 23, 2018

M20203	FEE	FS	Eff: Sep 01, 2005	0.000	C04385	B No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Aug 31, 2006	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NE 25
A	GLENCOE&DAUNTLE	Ext: HELDPROD		0.000	ABE - GLENCOE		90.00000000	PNG TO TOP VIKING_ZONE;
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	

100.00000000	ALPHABOW ENERGY	Count Acreage = No						----- Related Contracts -----
			Total Rental:	0.00				C03754 ZZ PURCH Dec 15, 2016 (I)
								C04343 A PURCH Nov 28, 2014 (I)
								C04385 B JOATRUST Oct 01, 2014

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20203											
Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C07449 B	MISC	Nov 23, 2018	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C07450 B	ORR	Nov 23, 2018	

M20203	FEE	FS	Eff: Sep 01, 2005	0.000		WI-1		Area : CHIGWELL		
Sub: E	WI		Exp: Aug 31, 2006	0.000	ALPHABOW ENERGY	5.92550000		TWP 42 RGE 26 W4M NE 25		
A	GLENCOE&DAUNTLE	Ext: HELDPROD		0.000	GLENCOE RESOUR.	53.32950000		CBM BELOW BASE VIKING_ZONE TO		
	GLENCOE RESOUR.				EMBER RESOURCES	26.20000000		TOP MANNVILLE		
100.00000000	ALPHABOW ENERGY	Count Acreage = No			QUESTFIRE	7.96000000				
					CRES POINT PAR.	6.58500000				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
Prod:			NProd:	
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:			Undev:	
	0.000	0.000	0.000	0.000
Prov:			NProv:	

M20203	FEE	FS	Eff: Sep 01, 2005	0.000	C04385 B No	WI-1		Area : CHIGWELL		
Sub: F	WI		Exp: Aug 31, 2006	0.000	ALPHABOW ENERGY	9.50000000		TWP 42 RGE 26 W4M NE 25		
A	GLENCOE&DAUNTLE	Ext: HELDPROD		0.000	ABE - GLENCOE	90.00000000		PNG BELOW BASE MANNVILLE		
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000				

100.00000000 ALPHABOW ENERGY **Count Acreage =** No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
Prod:			NProd:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20203											
Sub: F	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C07450 B	ORR	Nov 23, 2018	
		Prov:	0.000	0.000	NProv:	0.000	0.000				

M20203	FEE	FS	Eff: Sep 01, 2005	0.000		WI-1		Area : CHIGWELL		
Sub: I	WI		Exp: Aug 31, 2006	0.000	ALPHABOW ENERGY	5.92550000		TWP 42 RGE 26 W4M NE 25		
A	GLENCOE&DAUNTLEIGH	Ext: HELDPROD		0.000	GLENCOE RESOUR.	53.32950000		CBM IN MANNVILLE		
	GLENCOE RESOUR.				EMBER RESOURCES	26.20000000				
100.00000000	ALPHABOW ENERGY	Count Acreage = No			QUESTFIRE	7.96000000				
					CRES POINT PAR.	6.58500000				

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

M20140	PNGLSE	FH	Eff: May 15, 1979	15.217	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: May 14, 1984	15.217	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN SE 26
A	MRG INC.	Ext: UNIT		14.456	CASCADE CAPTURE		5.00000000	5.00000000	(PTN BEING IN THE SURRENDERED
	ALPHABOW ENERGY								SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY								AS SHOWN ON A PLAN OF SURVERY
									CONTAINING 15.2 HA OR 37.6 AC.)
									PNG IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
PRODUCING	15.217	14.456	0.000	0.000
DEVELOPED	15.217	14.456	0.000	0.000

----- **Related Contracts** -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20140

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
							C04184 A	P&S	May 31, 2010 (I)
							C04202 K	ROY	Dec 31, 1985 (I)
							C04208 A	ROY	Mar 25, 1983
							C04213 B	POOL	Jun 21, 1984 (I)
							C04217 B	ROY	Jan 23, 1964
							C04248 A	ROY	Sep 04, 2007
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04345 I	JOATRUST	Oct 01, 2014
							C04508 N	UNIT	Oct 01, 2007
							C06081 B	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	57.78810000	ALPHABOW ENERGY	95.00000000	
	ADAMS,LEEROG	0.95823000	CASCADE CAPTURE	5.00000000	
	ADAMS,TYLERE	0.95824000			
	ADAMSWILLIAM	0.95823000			
	CHORNEYKO,KA	5.25800000			
	CLARK,KIMDON	5.25800000			
	GLENMOREPETR	6.31440000			
	JOHNSON,KERR	5.25800000			
	PIPER,KATHLE	14.20730000			
	CASCADE CAPTURE	3.04150000			

----- Well U.W.I.	Status/Type -----
100/08-26-042-26-W4/00 INJ/UNKNOWN	
100/07-26-042-26-W4/00 SUSP/OIL	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

Report Date: Dec 13, 2024

Page Number: 1504

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 A _____

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 A	GROSS OVERRIDE ROYALTY	ALL	N	N	20.03000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 57.00000000		ALPHABOW ENERGY 95.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	A	CASCADE CAPTURE	3.00000000				
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	9.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
MRGINC. 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 B

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: N		Tract Number: 9A	Tract Part%: 1.95407800

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20140	PNGLSE FH	Eff: May 15, 1979	76.691	C04508 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: May 14, 1984	76.691	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NE 26
A	MRG INC.	Ext: UNIT	72.856	CASCADE CAPTURE	5.00000000	5.00000000	(PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.)
100.00000000	ALPHABOW ENERGY			Total Rental:	189.21		PNG IN VIKING_E

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		76.691	72.856	0.000	0.000	0.000
DEVELOPED	Dev:	76.691	72.856	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04208 A	ROY	Mar 25, 1983
C04217 B	ROY	Jan 23, 1964
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 A	JOATRUST	Oct 01, 2014
C04508 S	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	57.78810000	ALPHABOW ENERGY	95.00000000	
	ADAMS,LEEROG	0.95823000	CASCADE CAPTURE	5.00000000	
	ADAMS,TYLERE	0.95824000			
	ADAMSWILLIAM	0.95823000			
	CHORNEYKO,KA	5.25800000			
	CLARK,KIMDON	5.25800000			
	GLENMOREPETR	6.31440000			
	JOHNSON,KERR	5.25800000			

----- Well U.W.I. Status/Type -----

100/16-26-042-26-W4/00	SUSP/OIL
100/10-26-042-26-W4/00	INJ/UNKNOWN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	B	PIPER,KATHLE	14.20730000				
		CASCADE CAPTURE	3.04150000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 57.00000000		ALPHABOW ENERGY 95.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 5.00000000		
	CASCADE CAPTURE 3.00000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE
MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 9.50000000				
Deduction: STANDARD				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
		MRGINC.	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: S	Tract Number: 12		Tract Part%: 13.75408200

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04213	A No	POOLED W11	Area : CHIGWELL
Sub: C	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		34.89000000	TWP 42 RGE 26 W4M SE 26
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.		29.99790000	(PTN BEING IN THE SURRENDERED
	GLENCOE RESOUR.				ABE - GLENCOE		18.27690000	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY		Count Acreage = No		LOYAL ENERGY		14.99890000	AS SHOWN ON A PLAN OF SURVERY
					CASCADE CAPTURE		1.83630000	CONTAINING 15.2 HA OR 37.6 AC.)
								PNG IN VIKING_ZONE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140

Sub: C

Total Rental: 37.59

EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04202 G ROY Dec 31, 1985
						C04208 E ROY Mar 25, 1983
						C04213 A POOL Jun 21, 1984
						C04217 A ROY Jan 23, 1964
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	
ALPHABOW ENERGY	30.33880000	
ADAMS,LEEROG	0.95823000	
ADAMS,TYLERE	0.95824000	
ADAMSWILLIAM	0.95823000	
CHORNEYKO,KA	5.25800000	
CLARK,KIMDON	5.25800000	
GLENCOE RESOUR.	28.89400000	
GLENMOREPETR	6.31440000	
JOHNSON,KERR	5.25800000	
PIPER,KATHLE	14.20730000	

Paid by:	WI-1 (C)	
ALPHABOW ENERGY	34.89020000	
ADVANTAGE ENERG	14.99890000	
CANADIAN NAT R.	29.99780000	
ABE - GLENCOE	18.27680000	
CASCADE CAPTURE	1.83630000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 C CASCADE CAPTURE 1.59680000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 28.50000000		ABE - GLENCOE 47.50000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 2.62500000		
	CASCADE CAPTURE 1.57500000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE
MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 G	GROSS OVERRIDE ROYALTY	ALL	N	N	42.74740000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 26-42-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	9.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	34.89000000
		CANADIAN NAT R.	29.99790000
		ABE - GLENCOE	18.27690000
		LOYAL ENERGY	14.99890000
		CASCADE CAPTURE	1.83630000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 A

M20140	PNGLSE FH	Eff: May 15, 1979	0.000	C04345 A No	WI-1
Sub: D	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY	49.87500000
A	MRG INC.	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000

Area : CHIGWELL
TWP 42 RGE 26 W4M NE 26
(PTN BEING IN THE SURRENDERED
SHARPHEAD INDIAN RESERVE NO 141
AS SHOWN ON A PLAN OF SURVERY
CONTAINING 76.5 HA OR 189.5 AC.)
PNG IN VIKING_ZONE
EXCL PNG IN VIKING_E

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)
C04184 A P&S May 31, 2010 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20140	D	Royalty / Encumbrances					C04202 H	ROY	Dec 31, 1985
						C04208 E	ROY	Mar 25, 1983	
						C04217 C	ROY	Jan 23, 1964	
						C04269 D	JVA	Jun 01, 2010	
						C04269 L	JVA	Jun 01, 2010	
						C04345 A	JOATRUST	Oct 01, 2014	
						C07449 B	MISC	Nov 23, 2018	
						C07450 B	ORR	Nov 23, 2018	

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04202 H GROSS OVERRIDE ROYALTY	ALL	N	N	71.32500000	% of PROD	
Roy Percent:	2.00000000					
Deduction:	YES					
Gas: Royalty:						
S/S OIL: Min:						
Other Percent:						
Max:						

Min Pay:	Prod/Sales:
Div:	Prod/Sales:
Min:	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	52.50000000	ALPHABOW ENERGY	49.87500000
ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON N 26-42-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 D _____

 Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 30.33880000		ALPHABOW ENERGY 49.87500000		
	ADAMS,LEEROG 0.95823000		ABE - GLENCOE 47.50000000		
	ADAMS,TYLERE 0.95824000		CASCADE CAPTURE 2.62500000		
	ADAMSWILLIAM 0.95823000				
	CHORNEYKO,KA 5.25800000				
	CLARK,KIMDON 5.25800000				
	GLENCOE RESOUR. 28.89400000				
	GLENMOREPETR 6.31440000				
	JOHNSON,KERR 5.25800000				
	PIPER,KATHLE 14.20730000				
	CASCADE CAPTURE 1.59680000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	D	MRGINC.	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04213 C No	POOLED W11	Area : CHIGWELL
Sub: E	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY	6.64570000	TWP 42 RGE 26 W4M SE 26
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.	54.07594400	(PTN BEING IN THE SURRENDERED
	GLENCOE RESOUR.				ABE - GLENCOE	11.89058400	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY	Count Acreage = No			LOYAL ENERGY	27.03797200	AS SHOWN ON A PLAN OF SURVERY
					CASCADE CAPTURE	0.34980000	CONTAINING 15.2 HA OR 37.6 AC.)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 I	ROY	Mar 25, 1983
C04213 C	POOL	Jun 21, 1984

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	C04217 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C04217 D	ROY	Jan 23, 1964
		Roy Percent: 3.00000000					C04343 A	PURCH	Nov 28, 2014 (I)
		Deduction: YES					C07449 B	MISC	Nov 23, 2018
M20140	E	Gas: Royalty:		Min Pay:		Prod/Sales:	C07450 B	ORR	Nov 23, 2018
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI (C)					
		ALPHABOW ENERGY	5.77880000	ALPHABOW ENERGY		6.64570000			
		ADAMS,LEEROG	0.95823000	CANADIAN NAT R.		54.07594000			
		ADAMS,TYLERE	0.95824000	ABE - GLENCOE		11.89058000			
		ADAMSWILLIAM	0.95823000	QUESTFIRE		27.03800000			
		CHORNEYKO,KA	5.25800000	CASCADE CAPTURE		0.34978000			
		CLARK,KIMDON	5.25800000						
		GLENCOE RESOUR.	54.74660000						
		GLENMOREPETR	6.31440000						
		JOHNSON,KERR	5.25800000						
		PIPER,KATHLE	14.20730000						
		CASCADE CAPTURE	0.30420000						

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1518

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 I	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
----------	------------------------	-----	--	---	---	--------------	-----------

Roy Percent: 7.50000000

Deduction: YES

M20140	E	Gas: Royalty:		Min Pay:		Prod/Sales:	
--------	---	----------------------	--	-----------------	--	--------------------	--

S/S OIL: Min: **Max:**

Other Percent:

Div: **Prod/Sales:**

Min: **Prod/Sales:**

Paid to: PAIDTO (R)

ALPHABOW ENERGY 5.70000000

GLENCOE RESOUR. 54.00000000

OBSIDIAN ENERGY 40.00000000

CASCADE CAPTURE 0.30000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 9.50000000

ABE - GLENCOE 90.00000000

CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 9.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min: **Max:**

Other Percent:

Min Pay: **Prod/Sales:**

Div: **Prod/Sales:**

Min: **Prod/Sales:**

Paid to: DEPOSITO(M)

MRGINC. 100.00000000

Paid by: POOLED W(C)

ALPHABOW ENERGY 6.64570000

CANADIAN NAT R. 54.07594400

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	E			ABE - GLENCOE		11.89058400	
				LOYAL ENERGY		27.03797200	
				CASCADE CAPTURE		0.34980000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 A

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04217	E Unknown	PAIDBY	Area : CHIGWELL
Sub: F	ROY		Exp: May 14, 1984	0.000	CANADIAN NAT R.		20.03000000	TWP 42 RGE 26 W4M SE 26
A	MRG INC.		Ext: UNIT	0.000	QUESTFIRE		10.01500000	(PTN BEING IN THE SURRENDERED
	GLENCOE RESOUR.				GEAR ENERGY		69.95500000	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY	Count	Acreage = No					AS SHOWN ON A PLAN OF SURVERY

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

Royalty / Encumbrances					Related Contracts			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
						C03754	PURCH	Dec 15, 2016 (I)
						C04217	ROY	Jan 23, 1964
						C04343	PURCH	Nov 28, 2014 (I)

Report Date: Dec 13, 2024

Page Number: 1520

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				

(cont'd)

C04217 E	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD	C07449 B	MISC	Nov 23, 2018
	Roy Percent:	3.00000000						C07450 B	ORR	Nov 23, 2018
	Deduction:	YES								

M20140	F	Gas: Royalty:		Min Pay:		Prod/Sales:				
		S/S OIL: Min:	Max:	Div:		Prod/Sales:				
		Other Percent:		Min:		Prod/Sales:				

Paid to:	PAIDTO (R)		Paid by:	PAIDBY (C)	
	ALPHABOW ENERGY	5.77880000		CANADIAN NAT R.	20.03000000
	ADAMS,LEEROG	0.95823000		QUESTFIRE	10.01500000
	ADAMS,TYLERE	0.95824000		GEAR ENERGY	69.95500000
	ADAMSWILLIAM	0.95823000			
	CHORNEYKO,KA	5.25800000			
	CLARK,KIMDON	5.25800000			
	GLENCOE RESOUR.	54.74660000			
	GLENMOREPETR	6.31440000			
	JOHNSON,KERR	5.25800000			
	PIPER,KATHLE	14.20730000			
	CASCADE CAPTURE	0.30420000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1521

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	F	Roy Percent: 9.50000000 Deduction: STANDARD					
		Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: DEPOSITO(M) MRGINC.	100.00000000	Paid by: PAIDBY (C) CANADIAN NAT R. QUESTFIRE GEAR ENERGY		20.03000000 10.01500000 69.95500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 A

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04385 B No	WI-1	Area : CHIGWELL
Sub: G	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 26 W4M NE 26
A	MRG INC.		Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	(PTN BEING IN THE SURRENDERED
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY		Count Acreage = No				AS SHOWN ON A PLAN OF SURVERY
				Total Rental: 0.00			CONTAINING 76.5 HA OR 189.5 AC.)
							ALL PNG (INCL PNG IN LEDUC REEF)
							EXCL PNG FROM TOP FOREMOST TO
							TOP BASAL_BELLY_RIVER
							EXCL PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 G **GENERAL COMMENTS -**
FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 I	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	GLENCOE RESOUR. 54.00000000		ABE - GLENCOE 90.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 9.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	G	MRGINC.	100.00000000	ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04217	G	Unknown	WI-1	
Sub: H	ROY		Exp: May 14, 1984	0.000	GEAR ENERGY			100.00000000	
A	MRG INC.		Ext: UNIT	0.000					
	GLENCOE RESOUR.				Total Rental:		0.00		
100.00000000	ALPHABOW ENERGY		Count Acreage =	No					

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Area : CHIGWELL
TWP 42 RGE 26 W4M NE 26
(PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Related Contracts -----

C03754	ZZ PURCH	Dec 15, 2016 (I)
C04217	G ROY	Jan 23, 1964

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
	C04217 G	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD	C04343 A	PURCH	Nov 28, 2014 (I)
		Roy Percent:	3.00000000						C07449 B	MISC	Nov 23, 2018
		Deduction:	UNKNOWN						C07450 B	ORR	Nov 23, 2018
M20140	H	Gas: Royalty:			Min Pay:			Prod/Sales:			
		S/S OIL: Min:		Max:	Div:			Prod/Sales:	----- Well U.W.I. Status/Type -----		
		Other Percent:			Min:			Prod/Sales:	100/11-26-042-26-W4/00 PROD/OIL		
		Paid to:	PAIDTO (R)		Paid by:	WI-1 (C)					
		ALPHABOW ENERGY	5.77880000		GEAR ENERGY	100.00000000					
		ADAMS,LEEROG	0.95820000								
		ADAMS,TYLERE	0.95820000								
		ADAMSWILLIAM	0.95820000								
		CHORNEYKO,KA	5.25800000								
		CLARK,KIMDON	5.25800000								
		GLENCOE RESOUR.	54.74670000								
		GLENMOREPETR	6.31440000								
		JOHNSON,KERR	5.25800000								
		PIPER,KATHLE	14.20730000								
		CASCADE CAPTURE	0.30420000								

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 1526

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	H	Roy Percent: 9.50000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: DEPOSITO(M) MRGINC.	100.00000000	Paid by: WI-1 GEAR ENERGY	(C) 100.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04213	D No	POOLED WI1	Area : CHIGWELL
Sub: I	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		6.64570000	TWP 42 RGE 26 W4M SE 26
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.		20.03000000	(PTN BEING IN THE SURRENDERED
	GRYPHON PET				GRYPHON PET		62.95950000	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY	Count	Acreage = No		LOYAL ENERGY		10.01500000	AS SHOWN ON A PLAN OF SURVERY
					CASCADE CAPTURE		0.34980000	CONTAINING 15.2 HA OR 37.6 AC.)
								PNG IN DUVERNAY
								(EXCL PNG IN LEDUC REEF)
					Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20140

Sub: I	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04208 K	ROY	Mar 25, 1983
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04213 D	POOL	Jun 21, 1984
								C04217 D	ROY	Jan 23, 1964
								C04343 A	PURCH	Nov 28, 2014 (I)
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
ALPHABOW ENERGY	5.77880000	ALPHABOW ENERGY	6.64570000
ADAMS,LEEROG	0.95823000	CANADIAN NAT R.	54.07594000
ADAMS,TYLERE	0.95824000	ABE - GLENCOE	11.89058000
ADAMSWILLIAM	0.95823000	QUESTFIRE	27.03800000
CHORNEYKO,KA	5.25800000	CASCADE CAPTURE	0.34978000
CLARK,KIMDON	5.25800000		
GLENCOE RESOUR.	54.74660000		
GLENMOREPETR	6.31440000		
JOHNSON,KERR	5.25800000		
PIPER,KATHLE	14.20730000		
CASCADE CAPTURE	0.30420000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD

Report Date: Dec 13, 2024

Page Number: 1528

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140 I (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 90.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODCUED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 9.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1529

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	I	Paid to: DEPOSITO(M) MRGINC.	100.00000000	Paid by: POOLED W(C) ALPHABOW ENERGY	6.64570000		
				CANADIAN NAT R.	20.03000000		
				GRYPHON PET	62.95950000		
				LOYAL ENERGY	10.01500000		
				CASCADE CAPTURE	0.34980000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 A

M20140	PNGLSE	FH	Eff: May 15, 1979	0.000	C04385	D	No	WI-1	Area : CHIGWELL
Sub: J	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 26 W4M NE 26
A	MRG INC.		Ext: UNIT	0.000	GRYPHON PET			90.00000000	(PTN BEING IN THE SURRENDERED
	GRYPHON PET				CASCADE CAPTURE			0.50000000	SHARPHEAD INDIAN RESERVE NO 142
100.00000000	ALPHABOW ENERGY		Count Acreage = No						AS SHOWN ON A PLAN OF SURVERY
									CONTAINING 76.5 HA OR 189.5 AC.)
									PNG IN DUVERNAY
									(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	I	ROY	Mar 25, 1983
C04208	K	ROY	Mar 25, 1983
C04217	F	ROY	Jan 23, 1964
C04343	A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04385 D	JOATRUST	Oct 01, 2014
	C04217 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C07449 B	MISC	Nov 23, 2018
		Roy Percent: 3.00000000					C07450 B	ORR	Nov 23, 2018
		Deduction: YES							
M20140	J	Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
		ALPHABOW ENERGY	5.77880000	ALPHABOW ENERGY	9.50000000				
		ADAMS,LEEROG	0.95823000	ABE - GLENCOE	90.00000000				
		ADAMS,TYLERE	0.95824000	CASCADE CAPTURE	0.50000000				
		ADAMSWILLIAM	0.95823000						
		CHORNEYKO,KA	5.25800000						
		CLARK,KIMDON	5.25800000						
		GLENCOE RESOUR.	54.74660000						
		GLENMOREPETR	6.31440000						
		JOHNSON,KERR	5.25800000						
		PIPER,KATHLE	14.20730000						
		CASCADE CAPTURE	0.30420000						
		PERMITTED DEDUCTIONS -							
		ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD							
		(NO CAP ON DEDUCTIONS)							
		GENERAL COMMENTS -							
		FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%							

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 K	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 7.50000000

Deduction: YES

M20140	J	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min: **Max:**

Other Percent:

Div: **Prod/Sales:**

Min: **Prod/Sales:**

Paid to: PAIDTO (R)

ALPHABOW ENERGY 5.70000000

MARS ROYALTY PA 40.00000000

GRYPHON PET 54.00000000

CASCADE CAPTURE 0.30000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 9.50000000

GRYPHON PET 90.00000000

CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 9.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min: **Max:**

Other Percent:

Min Pay: **Prod/Sales:**

Div: **Prod/Sales:**

Min: **Prod/Sales:**

Paid to: DEPOSITO(M)

MRGINC. 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 9.50000000

GRYPHON PET 90.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20140	J			CASCADE CAPTURE		0.50000000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C

M20141	PNGLSE	FH	Eff: Jul 18, 1983	61.353	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jul 17, 1986	61.353	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN SE 26
A	MATEJKAETAL		Ext: UNIT	58.285	CASCADE CAPTURE		5.00000000	5.00000000	(PTN METHODIST MISSION -
	ALPHABOW ENERGY								151.60 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00			CONFIRMING WITH LAWYER.)
									PNG IN VIKING_E

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	61.353	58.285	NProd:	0.000	0.000
DEVELOPED	Dev:	61.353	58.285	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04208 A	ROY	Mar 25, 1983
C04213 B	POOL	Jun 21, 1984 (I)
C04248 A	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 I	JOATRUST	Oct 01, 2014
C04508 O	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 A	GROSS OVERRIDE ROYALTY	ALL	N	N	20.03000000 % of PROD
	Roy Percent:				7.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		
(cont'd)									
M20141	A	Deduction: YES					C06081 B	QUITCLM	Nov 16, 2017 (I)
		Gas: Royalty:		Min Pay:		Prod/Sales:	C07449 B	MISC	Nov 23, 2018
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	C07450 B	ORR	Nov 23, 2018
		Other Percent:		Min:		Prod/Sales:	C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			----- Well U.W.I. Status/Type -----		
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000			100/08-26-042-26-W4/00 INJ/UNKNOWN		
				CASCADE CAPTURE 5.00000000			100/07-26-042-26-W4/00 SUSP/OIL		

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
MATEJKAMINER 33.33000000		ALPHABOW ENERGY 95.00000000		
MATEJKARESOU 33.33000000		CASCADE CAPTURE 5.00000000		
MATEJKAVENTU 33.34000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 A **GENERAL COMMENTS -**
 ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -
 PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: O	Tract Number: 9B		Tract Part%: 7.88047700

M20141	PNGLSE	FH	Eff: Jul 18, 1983	52.206	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141							
Sub: B	UN	Exp: Jul 17, 1986	52.206	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN SW 26
A	MATEJKAETAL	Ext: UNIT	49.596	CASCADE CAPTURE	5.00000000	5.00000000	(PTN METHODIST MISSION - 129
	ALPHABOW ENERGY						AC OR 52.2 HA - CONFIRMING WITH
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00			LAWYER.)
							PNG IN VIKING_E

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	52.206	49.596	NProd:	0.000	0.000
DEVELOPED	Dev:	52.206	49.596	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04208 E	ROY	Mar 25, 1983
C04216 A	POOL	Apr 29, 1985 (I)
C04248 B	ROY	Sep 04, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 J	JOATRUST	Oct 01, 2014
C04508 Q	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.23437500 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 95.00000000
		CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141	B	MATEJKAMINER	33.33000000		ALPHABOW ENERGY	95.00000000	
		MATEJKARESOU	33.33000000		CASCADE CAPTURE	5.00000000	
		MATEJKAVENTU	33.34000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	2.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMP SHARE 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: Q		Tract Number: 10B	Tract Part%: 3.16261100

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20141	PNGLSE FH	Eff: Jul 18, 1983	0.000	C04213 A No		POOLED WI1	Area : CHIGWELL
Sub: C	WR	Exp: Jul 17, 1986	0.000	ALPHABOW ENERGY		34.89000000	TWP 42 RGE 26 W4M SE 26
A	MATEJKAETAL	Ext: UNIT	0.000	CANADIAN NAT R.		29.99790000	((PTN METHODIST MISSION -
	GLENCOE RESOUR.			ABE - GLENCOE		18.27690000	151.6 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LOYAL ENERGY		14.99890000	CONFIRMING WITH LAWYERS)
				CASCADE CAPTURE		1.83630000	PNG IN VIKING_ZONE
							EXCL PNG IN VIKING_E

Total Rental: 154.17

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 G	ROY	Dec 31, 1985
C04213 A	POOL	Jun 21, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 G	GROSS OVERRIDE ROYALTY	ALL	N	N	42.74740000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 26-42-26 W4M (PNG IN VIK)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 C **PERMITTED DEDUCTIONS -**

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	34.89000000	
MATEJKARESOU	33.33000000	CANADIAN NAT R.	29.99790000	
MATEJKAVENTU	33.34000000	ABE - GLENCOE	18.27690000	
		LOYAL ENERGY	14.99890000	
		CASCADE CAPTURE	1.83630000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 C **GENERAL COMMENTS -**
ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: POOLED W(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 34.89000000		
		CANADIAN NAT R. 29.99790000		
		ABE - GLENCOE 18.27690000		
		LOYAL ENERGY 14.99890000		
		CASCADE CAPTURE 1.83630000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

M20141	PNGLSE FH	Eff: Jul 18, 1983	0.000	C04216 B No	POOLED W11	Area : CHIGWELL
Sub: D	WI	Exp: Jul 17, 1986	0.000	ALPHABOW ENERGY	34.79560000	TWP 42 RGE 26 W4M SW 26
A	MATEJKAETAL	Ext: UNIT	0.000	ABE - GLENCOE	18.15350000	((PTN METHODIST MISSION - 129
	GLENCOE RESOUR.			LOYAL ENERGY	45.21960000	AC OR 52.2 HA - CONFIRMING WITH

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141

Sub: D

100.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 1.83130000

Total Rental: 131.27

LAWYERS)
PNG IN VIKING_ZONE
EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04216 B POOL Apr 29, 1985
						C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	34.79560000
MATEJKARESOU	33.33000000	ABE - GLENCOE	18.15350000
MATEJKAVENTU	33.34000000	LOYAL ENERGY	45.21960000
		CASCADE CAPTURE	1.83130000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1542

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 D

GENERAL COMMENTS -

ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: POOLED W(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	34.79560000
		ABE - GLENCOE	18.15350000
		LOYAL ENERGY	45.21960000
		CASCADE CAPTURE	1.83130000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

M20141	PNGLSE FH	Eff: Jul 18, 1983	0.000	C04213 C No	POOLED W11	Area : CHIGWELL
Sub: E	WI	Exp: Jul 17, 1986	0.000	ALPHABOW ENERGY	6.64570000	TWP 42 RGE 26 W4M SE 26
A	MATEJKAETAL	Ext: UNIT	0.000	CANADIAN NAT R.	54.07594400	((PTN METHODIST MISSION -
	GLENCOE RESOUR.			ABE - GLENCOE	11.89058400	151.6 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LOYAL ENERGY	27.03797200	CONFIRMING WITH LAWYERS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141
Sub: E

CASCADE CAPTURE 0.34980000

Total Rental: 0.00

PNG (INC. PNG IN LEDUC REEF)
 EXCL PNG FROM TOP FOREMOST TO
 TOP BASAL_BELLY_RIVER
 EXCL PNG IN VIKING
 EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04213 C	POOL	Jun 21, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	2.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	POOLED W(C)
COMP SHARE	100.00000000	ALPHABOW ENERGY	6.64570000
		CANADIAN NAT R.	54.07594400
		ABE - GLENCOE	11.89058400
		LOYAL ENERGY	27.03797200
		CASCADE CAPTURE	0.34980000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 E **GENERAL COMMENTS -**
PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	6.64570000
MATEJKARESOU	33.33000000	CANADIAN NAT R.	54.07594400
MATEJKAVENTU	33.34000000	ABE - GLENCOE	11.89058400
		LOYAL ENERGY	27.03797200
		CASCADE CAPTURE	0.34980000

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

M20141	PNGLSE	FH	Eff: Jul 18, 1983	0.000	C04216	D No	POOLED W11	Area : CHIGWELL
Sub: F	WI		Exp: Jul 17, 1986	0.000	ALPHABOW ENERGY		6.62770000	TWP 42 RGE 26 W4M SW 26
A	MATEJKAETAL		Ext: UNIT	0.000	GRYPHON PET		62.78910000	((PTN METHODIST MISSION -
	GRYPHON PET				LOYAL ENERGY		30.23440000	151.6 AC OR 61.30 HA -

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141
Sub: F
 100.00000000 ALPHABOW ENERGY Count Acreage = No CASCADE CAPTURE 0.34880000 CONFIRMING WITH LAWYERS)
 PNG IN DUVERNAY
 Total Rental: 0.00 (EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04216 D POOL Apr 29, 1985
Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: POOLED W(C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	6.62770000
		GRYPHON PET	62.78910000
		LOYAL ENERGY	30.23440000
		CASCADE CAPTURE	0.34880000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 F **GENERAL COMMENTS -**
PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	6.62770000	
MATEJKARESOU	33.33000000	GRYPHON PET	62.78910000	
MATEJKAVENTU	33.34000000	LOYAL ENERGY	30.23440000	
		CASCADE CAPTURE	0.34880000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -
ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

M20141	PNGLSE	FH	Eff: Jul 18, 1983	0.000	C04213	D No	POOLED W11	Area : CHIGWELL
Sub: G	WI		Exp: Jul 17, 1986	0.000	ALPHABOW ENERGY		6.64570000	TWP 42 RGE 26 W4M SE 26
A	MATEJKAETAL		Ext: UNIT	0.000	CANADIAN NAT R.		20.03000000	((PTN METHODIST MISSION -
	GRYPHON PET				GRYPHON PET		62.95950000	151.6 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY		Count Acreage = No		LOYAL ENERGY		10.01500000	CONFIRMING WITH LAWYERS)
					CASCADE CAPTURE		0.34980000	PNG IN DUVERNAY

Report Date: Dec 13, 2024

Page Number: 1547

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141

Sub: G

(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04213 D	POOL	Jun 21, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	6.64570000
MATEJKARESOU	33.33000000	CANADIAN NAT R.	20.03000000
MATEJKAVENTU	33.34000000	GRYPHON PET	62.95950000
		LOYAL ENERGY	10.01500000
		CASCADE CAPTURE	0.34980000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141 G **GENERAL COMMENTS -**
ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 2.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: POOLED W(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 6.64570000		
		CANADIAN NAT R. 20.03000000		
		GRYPHON PET 62.95950000		
		LOYAL ENERGY 10.01500000		
		CASCADE CAPTURE 0.34980000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

M20141	PNGLSE FH	Eff: Jul 18, 1983	0.000	C04216 C No	POOLED W11	Area : CHIGWELL
Sub: H	WI	Exp: Jul 17, 1986	0.000	ALPHABOW ENERGY	6.62780000	TWP 42 RGE 26 W4M SW 26
A	MATEJKAETAL	Ext: UNIT	0.000	ABE - GLENCOE	11.77210000	((PTN METHODIST MISSION -
	GLENCOE RESOUR.			LOYAL ENERGY	81.25130000	151.6 AC OR 61.30 HA -
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.34880000	CONFIRMING WITH LAWYERS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141

Sub: H

Total Rental: 0.00

PNG (INC. PNG IN LEDUC REEF)
EXCL PNG FROM TOP FOREMOST TO
TOP BASAL_BELLY_RIVER
EXCL PNG IN VIKING
EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04216 C	POOL	Apr 29, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
MATEJKAMINER	33.33000000	ALPHABOW ENERGY	6.62780000
MATEJKARESOU	33.33000000	ABE - GLENCOE	11.77210000
MATEJKAVENTU	33.34000000	LOYAL ENERGY	81.25130000
		CASCADE CAPTURE	0.34880000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ALBERTA MATEJKA NO 4 DEED OF TRUST DATED JUNE 23 1956 (12.5% ROYALTY)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20141	H	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
		Roy Percent:	2.00000000				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: POOLED W(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	6.62780000		
				ABE - GLENCOE	11.77210000		
				LOYAL ENERGY	81.25130000		
				CASCADE CAPTURE	0.34880000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PARTIAL REDUCTION OF GRT FROM COMPUTERSHARE - GRT NOW REDUCED TO 2%

M20142	PNGLSE	FH	Eff: May 15, 1979	12.546	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: May 14, 1984	12.546	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN SW 26
A	MRG INC.		Ext: UNIT	11.919	CASCADE CAPTURE		5.00000000	5.00000000	(PTN 12.5 HC OR 31 AC.)
	ALPHABOW ENERGY								PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY				Total Rental:	63.88			

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1551

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20142

Sub:	A	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	12.546	11.919	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		DEVELOPED	12.546	11.919	0.000	0.000	C04208 E	ROY	Mar 25, 1983
					0.000	0.000	C04216 A	POOL	Apr 29, 1985 (I)
							C04248 B	ROY	Sep 04, 2007
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04345 J	JOATRUST	Oct 01, 2014
							C04508 P	UNIT	Oct 01, 2007
							C06081 B	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04508	UNIT	Oct 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-26-042-26-W4/00 FLOW/OIL

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	29.92500000	ALPHABOW ENERGY	49.87500000
GLENCOE RESOUR.	28.50000000	ABE - GLENCOE	47.50000000
OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	2.62500000
CASCADE CAPTURE	1.57500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04248 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.23437500 % of PROD
	Roy Percent: 7.00000000				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

AS PER 1997 CAPL OVERRIDING ROYALTY PROCEDURE, SUBCLAUSE 2.04 B.
ROYALTY DEDUCTIONS ARE EQUIVALENT TO CROWN & CAPPED AT 50%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	A	Related Units				
		Unit File No	Effective Date	Unit Name	Unit Operator	
		C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY	
		Sub: P	Tract Number: 10A		Tract Part%: 0.75731000	

M20142	PNGLSE	FH	Eff: May 15, 1979	64.752	C04508	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: May 14, 1984	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M PTN NW 26
A	MRG INC.		Ext: UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY					Total Rental: 127.75			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
PRODUCING		64.752	61.514		0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED		64.752	61.514		0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	Dev:			Undev:			C04202 K	ROY Dec 31, 1985 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04208 A	ROY Mar 25, 1983
							C04217 B	ROY Jan 23, 1964

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 A	JOATRUST	Oct 01, 2014
C04508 R	UNIT	Oct 01, 2007
C06081 B	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04508	UNIT	Oct 01, 2007

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	B	ALPHABOW ENERGY	57.00000000		ALPHABOW ENERGY	95.00000000	
		OBSIDIAN ENERGY	40.00000000		CASCADE CAPTURE	5.00000000	
		CASCADE CAPTURE	3.00000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	9.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C
LESSEE PAYS 87.5%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04508	Oct 01, 2007	CHIGWELL VIKING UNIT NO. 1	ALPHABOW ENERGY
Sub: R	Tract Number: 11		Tract Part%: 7.04278900

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20142	PNGLSE FH	Eff: May 15, 1979	0.000	C04345 A No		WI-1	Area : CHIGWELL
Sub: C	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M NW 26
A	MRG INC.	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 H	ROY	Dec 31, 1985
C04208 E	ROY	Mar 25, 1983
C04217 C	ROY	Jan 23, 1964
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04345 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 H	GROSS OVERRIDE ROYALTY	ALL	N	N	71.32500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	52.50000000	ALPHABOW ENERGY	49.87500000
ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON N 26-42-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142 C (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 30.33880000		ALPHABOW ENERGY 49.87500000		
	ADAMS,LEEROG 0.95823000		ABE - GLENCOE 47.50000000		
	ADAMS,TYLERE 0.95824000		CASCADE CAPTURE 2.62500000		
	ADAMSWILLIAM 0.95823000				
	CHORNEYKO,KA 5.25800000				
	CLARK,KIMDON 5.25800000				
	GLENCOE RESOUR. 28.89400000				
	GLENMOREPETR 6.31440000				
	JOHNSON,KERR 5.25800000				
	PIPER,KATHLE 14.20730000				
	CASCADE CAPTURE 1.59680000				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142 C

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 28.50000000		ABE - GLENCOE 47.50000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 2.62500000		
	CASCADE CAPTURE 1.57500000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE
MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 9.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C
LESSEE PAYS 87.5%

M20142	PNGLSE FH	Eff: May 15, 1979	0.000	C04216 B No	POOLED W11	Area : CHIGWELL
Sub: D	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY	34.79560000	TWP 42 RGE 26 W4M PTN SW 26
A	MRG INC.	Ext: UNIT	0.000	ABE - GLENCOE	18.15350000	(12.5 HA OR 31 ACRES)
	GLENCOE RESOUR.			LOYAL ENERGY	45.21960000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	1.83130000	EXCL PNG IN VIKING_E

Total Rental: 63.87

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04208 E	ROY	Mar 25, 1983
C04216 B	POOL	Apr 29, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142 D _____ Royalty / Encumbrances _____ C07450 B ORR Nov 23, 2018

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 29.92500000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 28.50000000		ABE - GLENCOE 47.50000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 2.62500000		
	CASCADE CAPTURE 1.57500000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	D	MRGINC.	100.00000000	ALPHABOW ENERGY	34.79560000		
				ABE - GLENCOE	18.15350000		
				LOYAL ENERGY	45.21960000		
				CASCADE CAPTURE	1.83130000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

LESSEE PAYS 87.5%

M20142	PNGLSE	FH	Eff: May 15, 1979	0.000	C04216	C No	POOLED W11	Area : CHIGWELL
Sub: G	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		6.62780000	TWP 42 RGE 26 W4M SW 26
A	MRG INC.		Ext: UNIT	0.000	ABE - GLENCOE		11.77210000	(PTN 12.5 HC OR 31 AC.)
	GLENCOE RESOUR.				LOYAL ENERGY		81.25130000	ALL PNG (INCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		0.34880000	EXCL PNG FROM TOP FOREMOST TO
								TOP BASAL_BELLY_RIVER
								EXCL PNG IN VIKING
								EXCL PNG IN DUVERNAY
					Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----		
C03754	ZZ PURCH	Dec 15, 2016 (I)
C04208	I ROY	Mar 25, 1983
C04216	C POOL	Apr 29, 1985
C04343	A PURCH	Nov 28, 2014 (I)
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04208 I	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 7.50000000

Deduction: YES

M20142	G	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	9.50000000
GLENCOE RESOUR.	54.00000000	ABE - GLENCOE	90.00000000
OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	0.50000000
CASCADE CAPTURE	0.30000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

Gas: Royalty:	Max:	Min Pay:	Prod/Sales:
---------------	------	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent:	Min:	Prod/Sales:
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Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	6.62780000
		ABE - GLENCOE	11.77210000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	G			LOYAL ENERGY		81.25130000	
				CASCADE CAPTURE		0.34880000	

M20142	PNGLSE	FH	Eff: May 15, 1979	0.000	C04385 B No	WI-1	Area : CHIGWELL
Sub: H	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY	9.50000000	TWP 42 RGE 26 W4M NW 26
A	MRG INC.		Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	ALL PNG (INCL PNG IN LEDUC REEF)
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	EXCL PNG FROM TOP FOREMOST TO
100.00000000	ALPHABOW ENERGY	Count Acreage = No					TOP BASAL_BELLY_RIVER
			Total Rental: 0.00				EXCL PNG IN VIKING_ZONE
							EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 I	ROY	Mar 25, 1983
C04217 F	ROY	Jan 23, 1964
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	H	ALPHABOW ENERGY	5.77880000	ALPHABOW ENERGY	9.50000000	
		ADAMS,LEEROG	0.95823000	ABE - GLENCOE	90.00000000	
		ADAMS,TYLERE	0.95824000	CASCADE CAPTURE	0.50000000	
		ADAMSWILLIAM	0.95823000			
		CHORNEYKO,KA	5.25800000			
		CLARK,KIMDON	5.25800000			
		GLENCOE RESOUR.	54.74660000			
		GLENMOREPETR	6.31440000			
		JOHNSON,KERR	5.25800000			
		PIPER,KATHLE	14.20730000			
		CASCADE CAPTURE	0.30420000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 I	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	7.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)	
	ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	9.50000000	
	GLENCOE RESOUR.	54.00000000	ABE - GLENCOE	90.00000000	
	OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	0.50000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	H	CASCADE CAPTURE	0.30000000				
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	9.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C
LESSEE PAYS 87.5%

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20142 PNLSE FH Eff: May 15, 1979 0.000 C04217 G Unknown WI-1 Area : CHIGWELL
 Sub: I ROY Exp: May 14, 1984 0.000 GEAR ENERGY 100.00000000 TWP 42 RGE 26 W4M NW 26
 A MRG INC. Ext: UNIT 0.000 Total Rental: 0.00 PNG FROM TOP FOREMOST TO TOP
 GLENCOE RESOUR. ALPHABOW ENERGY Count Acreage = No BASAL_BELLY_RIVER_SANDST
 100.00000000 (610 MKB & 808.4 MKB
 RESPECTIVELY ON THE LOG FOR
 6-26-42-26W4 WELL)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04217 G	ROY	Jan 23, 1964
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/11-26-042-26-W4/00 PROD/OIL

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	5.77880000	GEAR ENERGY	100.00000000
ADAMS,LEEROG	0.95820000		
ADAMS,TYLERE	0.95820000		
ADAMSWILLIAM	0.95820000		
CHORNEYKO,KA	5.25800000		
CLARK,KIMDON	5.25800000		
GLENCOE RESOUR.	54.74670000		
GLENMOREPETR	6.31440000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	I	JOHNSON,KERR	5.25800000				
		PIPER,KATHLE	14.20730000				
		CASCADE CAPTURE	0.30420000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	9.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)	
MRGINC.	100.00000000	GEAR ENERGY	100.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C
LESSEE PAYS 87.5%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20142	PNGLSE FH	Eff: May 15, 1979	0.000	C04385 D No		WI-1	Area : CHIGWELL
Sub: K	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NW 26
A	MRG INC.	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Contract No	Type	Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 K	ROY	Mar 25, 1983
C04217 F	ROY	Jan 23, 1964
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04217 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.77880000		ALPHABOW ENERGY 9.50000000		
	ADAMS,LEEROG 0.95823000		ABE - GLENCOE 90.00000000		
	ADAMS,TYLERE 0.95824000		CASCADE CAPTURE 0.50000000		
	ADAMSWILLIAM 0.95823000				
	CHORNEYKO,KA 5.25800000				
	CLARK,KIMDON 5.25800000				
	GLENCOE RESOUR. 54.74660000				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	K	GLENMOREPETR	6.31440000	
		JOHNSON,KERR	5.25800000	
		PIPER,KATHLE	14.20730000	
		CASCADE CAPTURE	0.30420000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD
(NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

FREEHOLD MINERAL TAX: LESSEE PAYS 87.5%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 90.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODCUED WHERE VALUE
MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 9.50000000

Deduction: STANDARD

M20142 K Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: DEPOSITO(M) Paid by: WI-1 (C)
 MRGINC. 100.00000000 ALPHABOW ENERGY 9.50000000
 GRYPHON PET 90.00000000
 CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PLEASE NOTE THAT THERE IS A 3% GRT ASSOCIATED WITH THIS FILE THAT FALCON ENERGY PURCHASED FROM THE LESSOR(MRYL GEE) JANUARY 23, 1964. GRT IS SET UP UNDER CONTRACT FILE # C002280 C
LESSEE PAYS 87.5%

M20142	PNGLSE FH	Eff: May 15, 1979	0.000	C04216 D No	POOLED WI1	Area : CHIGWELL
Sub: L	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY	6.62770000	TWP 42 RGE 26 W4M SW 26
A	MRG INC.	Ext: UNIT	0.000	GRYPHON PET	62.78910000	(PTN 12.5 HC OR 31 AC.)
	GLENCOE RESOUR.			LOYAL ENERGY	30.23440000	PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.34880000	(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20142

Sub:	L	Status	Hectares	Net	Hectares	Net	C04208 K	ROY	Mar 25, 1983
		NON PRODUCING	0.000	0.000	0.000	0.000	C04216 D	POOL	Apr 29, 1985
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 9.50000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 90.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.50000000		
	CASCADE CAPTURE 0.30000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODCUED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 9.50000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	L	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: POOLED W(C)			
		MRGINC.	100.00000000	ALPHABOW ENERGY	6.62770000		
				GRYPHON PET	62.78910000		
				LOYAL ENERGY	30.23440000		
				CASCADE CAPTURE	0.34880000		

M20142	PNGLSE	FH	Eff: May 15, 1979	129.504	C04352 D No	WI-1	Area : CHIGWELL
Sub: E	WR		Exp: May 14, 1984	129.504	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 26 W4M N 27
A	MRG INC.		Ext: UNIT	64.590	GLENCOE RESOUR.	47.50000000	
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY						

Total Rental: 255.50

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 129.504	64.590
UNDEVELOPED	Dev: 0.000	0.000	Undev: 129.504	64.590
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04208 D	ROY	Mar 25, 1983
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04352 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	E	Roy Percent: 7.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 29.92500000 MARS ROYALTY PA 40.00000000 GLENCOE RESOUR. 28.50000000 CASCADE CAPTURE 1.57500000		Paid by: WI-1 (C) ALPHABOW ENERGY 49.87500000 ABE - GLENCOE 47.50000000 CASCADE CAPTURE 2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: DEPOSITO(M) MRGINC. 100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 49.87500000 GLENCOE RESOUR. 47.50000000 CASCADE CAPTURE 2.62500000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142 E

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20142	PNGLSE	FH	Eff: May 15, 1979	0.000	C04385	B No	WI-1	Area : CHIGWELL
Sub: F	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M N 27
A	MRG INC.		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PNG BELOW BASE BELLY_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

EXCL PNG IN VIKING_ZONE

EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 H	ROY	Mar 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 H	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142	F	Paid to: PAIDTO (R) ALPHABOW ENERGY	5.70000000		Paid by: WI-1 (C) ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	54.00000000		ABE - GLENCOE	90.00000000	
		OBSIDIAN ENERGY	40.00000000		CASCADE CAPTURE	0.50000000	
		CASCADE CAPTURE	0.30000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20142	PNGLSE	FH	Eff: May 15, 1979	0.000	C04385	D No	WI-1	Area : CHIGWELL
Sub: J	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M N 27
A	MRG INC.		Ext: UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20142

Sub: J

100.00000000 ALPHABOW ENERGY Count Acreage = No

(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

Contract ID	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 K	ROY	Mar 25, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	9.50000000
MARS ROYALTY PA	40.00000000	GRYPHON PET	90.00000000
GRYPHON PET	54.00000000	CASCADE CAPTURE	0.50000000
CASCADE CAPTURE	0.30000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODCUED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
Roy Percent:	12.50000000				
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	9.50000000		
		GRYPHON PET	90.00000000		
		CASCADE CAPTURE	0.50000000		

M20164	PNGLSE FH	Eff: May 15, 1979	64.752	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: May 14, 1984	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M SE 34
A	MRG INC.	Ext: UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY							
		Total Rental:	151.03					

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
PRODUCING	Prod:	64.752	61.514	NProd:	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	64.752	61.514	Undev:	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04202 K	ROY Dec 31, 1985 (I)
							C04208 A	ROY Mar 25, 1983
							C04212 B	JOA Feb 16, 1984 (I)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	A			CASCADE CAPTURE		5.00000000	
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PERMITTED DEDUCTIONS -

- 1) ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES; AND
- 2) 100% DEDUCTION FOR ADVANTAGE'S 20% SHARE OF THE EXISTING 7.5% NC GOR. SYSTEM IS SET UP SO THAT ADVANTAGE CONTINUES AS A 20% PAYOR OF THE 7.5% NC GOR AND THEIR SHARE OF THAT GOR CAN BE DEDUCTED FROM THEIR GOR. AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE.

S/S -

- SLIDING SCALE ROYALTY - 6-12% BASED ON SALES:
- UP TO \$324.99 - 6%
- \$325 TO \$414.99 - 7%
- \$415 TO \$504.99 - 8%
- \$505 TO 594.99 - 9%
- \$595 TO \$684.99 - 10%
- \$685 TO \$774.90 - 11%
- \$775 AND GREATER - 12%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 A

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: A	Tract Number: 1		Tract Part%: 11.51650000

M20164	PNGLSE	FH	Eff: May 15, 1979	64.752	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: May 14, 1984	64.752	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NE 34
A	MRG INC.		Ext: UNIT	61.514	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY					Total Rental: 177.97			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
PRODUCING		64.752	61.514	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	64.752	61.514	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04202 K	ROY	Dec 31, 1985 (I)
							C04208 A	ROY	Mar 25, 1983
							C04212 B	JOA	Feb 16, 1984 (I)
							C04255 A	ROY	Dec 22, 2009
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 A	JOATRUST	Oct 01, 2014
							C04509 D	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:				7.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	B	Deduction: YES					C07450 B	ORR	Nov 23, 2018
		Gas: Royalty:		Min Pay:		Prod/Sales:	C07534 A	JOA	Nov 09, 2023
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	C04509	UNIT	May 01, 2009
		Other Percent:		Min:		Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			----- Well U.W.I. Status/Type -----		
		ALPHABOW ENERGY	57.00000000	ALPHABOW ENERGY	95.00000000		100/16-34-042-26-W4/00 SUSP/OIL		
		OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	5.00000000				
		CASCADE CAPTURE	3.00000000						

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04255 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.00000000 % of SALES
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

1) ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 B DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES; AND
 2) 100% DEDUCTION FOR ADVANTAGE'S 20% SHARE OF THE EXISTING 7.5% NC GOR.
 SYSTEM IS SET UP SO THAT ADVANTAGE CONTINUES AS A 20% PAYOR OF THE 7.5% NC
 GOR AND THEIR SHARE OF THAT GOR CAN BE DEDUCTED FROM THEIR GOR.
 AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE.

S/S -

SLIDING SCALE ROYALTY - 6-12% BASED ON SALES:

- UP TO \$324.99 - 6%
- \$325 TO \$414.99 - 7%
- \$415 TO \$504.99 - 8%
- \$505 TO 594.99 - 9%
- \$595 TO \$684.99 - 10%
- \$685 TO \$774.90 - 11%
- \$775 AND GREATER - 12%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
MRGINC. 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: D	Tract Number: 3		Tract Part%: 12.01890000

M20164	PNGLSE	FH	Eff: May 15, 1979	0.000	C04212	A	No	WI-1	Area : CHIGWELL
Sub: C	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY			39.90000000	TWP 42 RGE 26 W4M E 34
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.			16.12903000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE			25.74194000	EXCL PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count	Acreage = No		QUESTFIRE			16.12903000	
					CASCADE CAPTURE			2.10000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04202	C	ROY	Dec 31, 1985	
C04208	B	ROY	Mar 25, 1983	
C04212	A	JOA	Feb 16, 1984	
C04343	A	PURCH	Nov 28, 2014	(I)
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202	C GROSS OVERRIDE ROYALTY	ALL	N	N	53.49370000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	C	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
		ALPHABOW ENERGY	49.87500000	ALPHABOW ENERGY	49.87500000	
		ABE - GLENCOE	47.50000000	ABE - GLENCOE	47.50000000	
		CASCADE CAPTURE	2.62500000	CASCADE CAPTURE	2.62500000	

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON E 34-42-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	29.92500000	ALPHABOW ENERGY	39.90000000
GLENCOE RESOUR.	28.50000000	ABE - GLENCOE	58.00000000
OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	2.10000000
CASCADE CAPTURE	1.57500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

M20164

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	39.90000000	
		CANADIAN NAT R.	16.12903000	
		ABE - GLENCOE	25.74194000	
		QUESTFIRE	16.12903000	
		CASCADE CAPTURE	2.10000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	C	PERMITTED DEDUCTIONS -	ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)				
--------	---	-------------------------------	-------------------------------------------------------------------------	--	--	--	--

M20164	PNGLSE	FH	Eff: May 15, 1979	64.752	C04212	C No	WI-1	Area : CHIGWELL
Sub: D	WR		Exp: May 14, 1984	64.752	ALPHABOW ENERGY		39.90000000	TWP 42 RGE 26 W4M SW 34
A	MRG INC.		Ext: UNIT	25.836	CANADIAN NAT R.		16.12903000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				ABE - GLENCOE		25.74194000	
100.00000000	ALPHABOW ENERGY				QUESTFIRE		16.12903000	
					CASCADE CAPTURE		2.10000000	

Total Rental: 148.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04208 C	ROY	Mar 25, 1983
C04212 C	JOA	Feb 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.752	25.836
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.752	25.836
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	29.92500000	ALPHABOW ENERGY	39.90000000
GLENCOE RESOUR.	28.50000000	ABE - GLENCOE	58.00000000
OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	2.10000000
CASCADE CAPTURE	1.57500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

M20164

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MRGINC.	100.00000000	ALPHABOW ENERGY	39.90000000
		CANADIAN NAT R.	16.12903000
		ABE - GLENCOE	25.74194000
		QUESTFIRE	16.12903000
		CASCADE CAPTURE	2.10000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20164	PNGLSE	FH	Eff: May 15, 1979	0.000	C04212 E No	WI-1	Area : CHIGWELL
Sub: E	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY	7.60000000	TWP 42 RGE 26 W4M NE 34
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.	35.71429000	ALL PNG
	GLENCOE RESOUR.				ABE - GLENCOE	20.57142000	EXCL NG IN EDMONTON
100.00000000	ALPHABOW ENERGY		Count Acreage = No		QUESTFIRE	35.71429000	EXCL PNG IN VIKING_ZONE
					CASCADE CAPTURE	0.40000000	EXCL PET IN BELLY_RIVER
							EXCL PNG IN DUVERNAY
							(INCL PNG IN LEDUC REEF)
					Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	Undev: 0.000	0.000	C04208 G ROY Mar 25, 1983
	0.000	0.000	NProv: 0.000	0.000	C04212 E JOA Feb 16, 1984
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 7.60000000		
	GLENCOE RESOUR. 54.00000000		ABE - GLENCOE 92.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 0.40000000		
	CASCADE CAPTURE 0.30000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 E **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	7.60000000	
		CANADIAN NAT R.	35.71429000	
		ABE - GLENCOE	20.57142000	
		QUESTFIRE	35.71429000	
		CASCADE CAPTURE	0.40000000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	Eff: May 15, 1979	0.000	C04398	A No	POOLED W11	PREPL1	Area : CHIGWELL
Sub: F	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		8.81039500	8.55000000	TWP 42 RGE 26 W4M E 34 SW 34
A	MRG INC.		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000		NG IN EDMONTON
	GLENCOE RESOUR.				ABE-QUESTFIRE		0.72590000		
100.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE		0.46370500	0.45000000	----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164

Sub: F		GLENCOE RESOUR.	81.00000000			C03754 ZZ	PURCH	Dec 15, 2016 (I)
		QUESTFIRE	10.00000000			C04208 F	ROY	Mar 25, 1983
						C04212 F	JOA	Feb 16, 1984
		Total Rental: 0.00				C04343 A	PURCH	Nov 28, 2014 (I)
						C04398 A	POOL	Dec 02, 1998
						C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Well U.W.I. Status/Type -----
102/16-34-042-26-W4/00 ABND ZN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 6.00000000		ALPHABOW ENERGY 8.55000000		
	GLENCOE RESOUR. 54.00000000		ABE - GLENCOE 91.00000000		
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 0.45000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 F _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
MRGINC. 100.00000000		ALPHABOW ENERGY 8.55000000		
		GLENCOE RESOUR. 81.00000000		
		QUESTFIRE 10.00000000		
		CASCADE CAPTURE 0.45000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE FH	Eff: May 15, 1979	0.000	C04212 G No	WI-1	Area : CHIGWELL
Sub: G	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY	8.55000000	TWP 42 RGE 26 W4M NE 34
A	MRG INC.	Ext: UNIT	0.000	ABE - GLENCOE	38.36842000	PET IN BELLY_RIVER
	GLENCOE RESOUR.			QUESTFIRE	52.63158000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.45000000	

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 F	ROY	Mar 25, 1983
C04212 G	JOA	Feb 16, 1984

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20164

Sub:	G	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/16-34-042-26-W4/02 ABND ZN/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	7.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	6.00000000	ALPHABOW ENERGY	8.55000000	
	GLENCOE RESOUR.	54.00000000	ABE - GLENCOE	91.00000000	
	OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	0.45000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	G	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		MRGINC.	100.00000000	ALPHABOW ENERGY	8.55000000
				ABE - GLENCOE	38.36842000
				QUESTFIRE	52.63158000
				CASCADE CAPTURE	0.45000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	Eff: May 15, 1979	0.000	C04385	B No	WI-1	Area : CHIGWELL
Sub: H	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M SW 34
A	MRG INC.		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	ALL PNG
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL NG IN EDMONTON
100.00000000	ALPHABOW ENERGY		Count Acreage = No					EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	G	ROY	Mar 25, 1983
C04212	D	JOA	Feb 16, 1984
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04385 B	JOATRUST	Oct 01, 2014
C04208 G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD			
	Roy Percent: 7.50000000					----- Well U.W.I. Status/Type -----		
	Deduction: YES					100/14-34-042-26-W4/00 AB&RE/UNKNOWN		
M20164	H							100/14-34-042-26-W4/02 SUSP/GAS
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 7.60000000					
	GLENCOE RESOUR. 54.00000000		ABE - GLENCOE 92.00000000					
	OBSIDIAN ENERGY 40.00000000		CASCADE CAPTURE 0.40000000					
	CASCADE CAPTURE 0.30000000							

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MRGINC. 100.00000000		ALPHABOW ENERGY 9.50000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	H			ABE - GLENCOE		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	Eff: May 15, 1979	0.000	C04212	H	No	WI-1	Area : CHIGWELL
Sub: I	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY			7.60000000	TWP 42 RGE 26 W4M SE 34
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.			35.71429000	ALL PNG (INCL PNG IN LEDUC REEF)
	GLENCOE RESOUR.				ABE - GLENCOE			20.57142000	EXCL NG IN EDMONTON
100.00000000	ALPHABOW ENERGY	Count Acreage = No			QUESTFIRE			35.71429000	EXCL PNG IN VIKING_ZONE
					CASCADE CAPTURE			0.40000000	EXCL PNG IN DUVERNAY

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	G	ROY	Mar 25, 1983
C04212	H	JOA	Feb 16, 1984
C04212	K	JOA	Feb 16, 1984
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C04208	G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/14-34-042-26-W4/00 AB&RE/UNKNOWN
		Roy Percent:	7.50000000				
		Deduction:	YES				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164	I	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		ALPHABOW ENERGY	5.70000000	ALPHABOW ENERGY	7.60000000
		GLENCOE RESOUR.	54.00000000	ABE - GLENCOE	92.00000000
		OBSIDIAN ENERGY	40.00000000	CASCADE CAPTURE	0.40000000
		CASCADE CAPTURE	0.30000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	7.60000000	
		CANADIAN NAT R.	35.71429000	
		ABE - GLENCOE	20.57142000	
		QUESTFIRE	35.71429000	
		CASCADE CAPTURE	0.40000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 I

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20164	PNGLSE	FH	Eff: May 15, 1979	0.000	C04212	I No	WI-1	Area : CHIGWELL
Sub: J	WR		Exp: May 14, 1984	0.000	ALPHABOW ENERGY		7.60000000	TWP 42 RGE 26 W4M SE 34
A	MRG INC.		Ext: UNIT	0.000	CANADIAN NAT R.		10.00000000	PNG IN DUVERNAY
	GRYPHON PET				GRYPHON PET		72.00000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No			QUESTFIRE		10.00000000	
					CASCADE CAPTURE		0.40000000	

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04208	G	ROY	Mar 25, 1983
C04208	L	ROY	Mar 25, 1983
C04212	I	JOA	Feb 16, 1984
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI-1 (C)	
ALPHABOW ENERGY 5.70000000	ALPHABOW ENERGY 7.60000000	
MARS ROYALTY PA 40.00000000	GRYPHON PET 92.00000000	
GRYPHON PET 54.00000000	CASCADE CAPTURE 0.40000000	
CASCADE CAPTURE 0.30000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

M20164

J

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
MRGINC. 100.00000000	ALPHABOW ENERGY 7.60000000
	CANADIAN NAT R. 10.00000000
	GRYPHON PET 72.00000000
	QUESTFIRE 10.00000000
	CASCADE CAPTURE 0.40000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20164	PNGLSE FH	Eff: May 15, 1979	0.000	C04212 J No		WI-1	Area : CHIGWELL
Sub: K	WR	Exp: May 14, 1984	0.000	ALPHABOW ENERGY		7.60000000	TWP 42 RGE 26 W4M NE 34
A	MRG INC.	Ext: UNIT	0.000	CANADIAN NAT R.		10.00000000	PNG IN DUVERNAY
	GRYPHON PET			GRYPHON PET		72.00000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		10.00000000	
				CASCADE CAPTURE		0.40000000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04208 L	ROY	Mar 25, 1983
C04212 J	JOA	Feb 16, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04208 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 5.70000000		ALPHABOW ENERGY 7.60000000		
	MARS ROYALTY PA 40.00000000		GRYPHON PET 92.00000000		
	GRYPHON PET 54.00000000		CASCADE CAPTURE 0.40000000		
	CASCADE CAPTURE 0.30000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20164 K **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON VALUE OF PETROLEUM SUBSTANCES PRODUCED WHERE VALUE MEANS THE PRICE PAID AT POINT OF SALE LESS CROWN EQUIVALENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MRGINC.	100.00000000	ALPHABOW ENERGY	7.60000000	
		CANADIAN NAT R.	10.00000000	
		GRYPHON PET	72.00000000	
		QUESTFIRE	10.00000000	
		CASCADE CAPTURE	0.40000000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20337	PNGLSE FH	Eff: Feb 09, 2011	36.463	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 08, 2014	36.463	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOANM	Ext: UNIT	34.640	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY			Total Rental:	500.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20337

Sub:	A	Status	Hectares	Net	Hectares	Net			
		PRODUCING	36.463	34.640	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		DEVELOPED	36.463	34.640	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
							C04269 D	JVA	Jun 01, 2010
							C04269 E	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 B	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: B		Tract Number: 2A	Tract Part%: 1.06110000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20337	PNGLSE FH	Eff: Feb 09, 2011	0.000	C04346 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY		49.87500000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOANM	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GRAND MEADOW FA 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 49.87500000
GLENCOE RESOUR. 47.50000000
CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20337	PNGLSE FH	Eff: Feb 09, 2011	0.000	C04385 B No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY		9.50000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOANM	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL NG IN EDMONTON
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M20337	PNGLSE FH	Eff: Feb 09, 2011	0.000	C04398 A No	POOLED WI1	PREPL2	Area : CHIGWELL	
Sub: D	WI	Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY	8.81039500	9.50000000	TWP 42 RGE 26 W4M NW 34	
A	OWENSJOANM	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000		NG IN EDMONTON	
	GLENCOE RESOUR.			ABE-QUESTFIRE	0.72590000			
50.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.46370500			

----- Related Contracts -----

90.00000000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343 A	PURCH	Nov 28, 2014 (I)
	C04398 A	POOL	Dec 02, 1998
	C07449 B	MISC	Nov 23, 2018
	C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----

102/16-34-042-26-W4/00 ABND ZN/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20337 D **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

M20338	PNGLSE	FH	Eff: Feb 09, 2011	36.463	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 08, 2014	36.463	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOAN		Ext: UNIT	34.640	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY					Total Rental:	500.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	36.463	34.640	NProd:	0.000	0.000
DEVELOPED	Dev:	36.463	34.640	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 E	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 C	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 GRAND MEADOW FA 100.00000000

Paid by: TRACTINT (C)
 ALPHABOW ENERGY 95.00000000
 CASCADE CAPTURE 5.00000000

Report Date: Dec 13, 2024
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20338 A

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U00004	ALPHABOW ENERGY
Sub: C	Tract Number: 2B		Tract Part%: 1.06110000

M20338	PNGLSE FH	Eff: Feb 09, 2011	0.000	C04346 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY	49.87500000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOAN	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			

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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20338	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% AP ON DEDUCTIONS)

M20338	PNGLSE	FH	Eff: Feb 09, 2011	0.000	C04385	B	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY			9.50000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOAN		Ext: UNIT	0.000	ABE - GLENCOE			90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL NG IN EDMONTON
50.00000000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04385 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----
 100/14-34-042-26-W4/00 AB&RE/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 17.00000000

Deduction: YES

M20338

C

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

GRAND MEADOW FA 100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY 9.50000000

ABE - GLENCOE 90.00000000

CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% AP ON DEDUCTIONS)

M20338	PNGLSE	FH	Eff: Feb 09, 2011	0.000	C04398	A	No	POOLED	WI1	PREPL2	Area : CHIGWELL
Sub: D	WI		Exp: Feb 08, 2014	0.000	ALPHABOW ENERGY			8.81039500		9.50000000	TWP 42 RGE 26 W4M NW 34
A	OWENSJOAN		Ext: UNIT	0.000	ABE - GLENCOE			90.00000000			NG IN EDMONTON
	GLENCOE RESOUR.				ABE-QUESTFIRE			0.72590000			
50.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			0.46370500			

----- Related Contracts -----

90.00000000	C03754	ZZ	PURCH	Dec 15, 2016 (I)
0.50000000	C04343	A	PURCH	Nov 28, 2014 (I)
	C04398	A	POOL	Dec 02, 1998
	C07449	B	MISC	Nov 23, 2018
	C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----
102/16-34-042-26-W4/00 ABND ZN/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20338 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% AP ON DEDUCTIONS)

M20290	PNGLSE FH	Eff: Jun 13, 1984	121.600	C04493 A No	POOLED WI1	PREPL1	Area : CHIGWELL
Sub: A	WI	Exp: Jun 12, 1989	121.600	ALPHABOW ENERGY	0.35000000	0.75000000	TWP 43 RGE 25 W4M (PTN) W 7
A	KINGJOHNH	Ext: HELDPROD	0.426	CANADIAN NAT R.	76.65000000	50.00000000	(EXCL 7.78 HC)
	CANADIAN NAT R.			LOYAL ENERGY	3.15000000	6.75000000	NG BELOW BASE VIKING_ZONE TO
100.00000000	CANADIAN NAT R.			QUESTFIRE	19.85000000	42.50000000	BASE MANNVILLE

Total Rental: 300.56

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20290									
Sub: A	PRODUCING	Prod:	121.600	0.426	NProd:	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
	DEVELOPED	Dev:	121.600	0.426	Undev:	0.000	0.000	C04493 A	POOL&PART Jun 05, 2000
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04493 B	POOL&PART Jun 05, 2000
								C07449 B	MISC Nov 23, 2018
								C07450 B	ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
HILL,PATRICI	100.00000000	ALPHABOW ENERGY	0.35000000	
		CANADIAN NAT R.	76.65000000	
		LOYAL ENERGY	3.15000000	
		QUESTFIRE	19.85000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON WELLHEAD (NO CAP ON DEDUCTIONS)

M20290	PNGLSE FH	Eff: Jun 13, 1984	0.000	C04226 A No	POOLED W11	Area : CHIGWELL
Sub: B	WI	Exp: Jun 12, 1989	0.000	ALPHABOW ENERGY	0.37500000	TWP 43 RGE 25 W4M (PTN) W 7
A	KINGJOHNH	Ext: HELDPROD	0.000	CANADIAN NAT R.	77.61966400	(EXCL 7.78 HC)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20290							
Sub: B	CANADIAN NAT R.			ABE - GLENCOE		0.01309800	PNG TO TOP VIKING_ZONE
100.00000000	CANADIAN NAT R.	Count Acreage = No		QUESTFIRE		21.99223800	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04226 A	POOL&OP	Dec 17, 1984
C04226 B	POOL&OP	Dec 17, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: POOLED W(C)	
HILL,PATRICI	100.00000000	ALPHABOW ENERGY	0.37500000
		CANADIAN NAT R.	77.61966400
		ABE - GLENCOE	0.01309800
		QUESTFIRE	21.99223800

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON WELLHEAD (NO CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20290	PNGLSE FH	Eff: Jun 13, 1984	0.000	C04226 A	No	POOLED WI1	Area : CHIGWELL
Sub: C	WI	Exp: Jun 12, 1989	0.000	ALPHABOW ENERGY		0.37500000	TWP 43 RGE 25 W4M (PTN) W 7
A	KINGJOHNH	Ext: HELDPROD	0.000	CANADIAN NAT R.		77.61966400	(EXCL 7.78 HC)
	CANADIAN NAT R.			ABE - GLENCOE		0.01309800	PNG BELOW BASE VIKING_ZONE
100.00000000	CANADIAN NAT R.	Count Acreage = No		QUESTFIRE		21.99223800	EXCL NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE (100060704325W400 Well Only)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C04226 A POOL&OP Dec 17, 1984

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-07-043-25-W4/00 FLOW/GAS

Paid to: DEPOSITO(M)
HILL,PATRICI 100.00000000

Paid by: POOLED W(C)
ALPHABOW ENERGY 0.37500000
CANADIAN NAT R. 77.61966400
ABE - GLENCOE 0.01309800
QUESTFIRE 21.99223800

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1613

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20291	PNGLSE CR	Eff: Jan 17, 1985	13.290	C04226 A No		POOLED WI1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 16, 1990	13.290	ALPHABOW ENERGY		0.37500000	TWP 43 RGE 25 W4M PTN SEC 7
A	0485010361	Ext: 15	0.050	CANADIAN NAT R.		77.61966400	(13.29 HA, THE PTN DESIGNATED
	CANADIAN NATUR.			ABE - GLENCOE		0.01309800	AS LAKES)
100.00000000	CANADIAN NATUR.			QUESTFIRE		21.99223800	

Total Rental: 50.00

PNG TO TOP VIKING_ZONE

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	0.000	0.000	13.290	0.050	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	13.290	0.050	C04226 A POOL&OP	Dec 17, 1984
					C04226 B POOL&OP	Dec 17, 1984
					C04343 A PURCH	Nov 28, 2014 (I)
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	0.37500000	
		CANADIAN NAT R.	77.61966400	
		ABE - GLENCOE	0.01309800	
		QUESTFIRE	21.99223800	

GENERAL COMMENTS -

ROYALTY PAID ON 13.29 HC. ONLY SEE FILE M005903 FOR BALANCE OF SW

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20652	PNGLSE CR	Eff: Nov 30, 2000	13.290	C04493 A No		POOLED W11	PREPL3 Area : CHIGWELL
Sub: A	WI	Exp: Nov 29, 2005	13.290	ALPHABOW ENERGY		0.35000000	TWP 43 RGE 25 W4M PTN SEC 7
A	0400110698	Ext: 15	0.047	CANADIAN NAT R.		76.65000000	(13.29 HA, THE PTN DESIGNATED AS LAKES)
	CANADIAN NAT R.			LOYAL ENERGY		3.15000000	
100.00000000	CANADIAN NATUR.			QUESTFIRE		19.85000000	
				CANADIAN NAT R.			100.00000000 NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE

Total Rental: 46.52

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04493 A	POOL&PART	Jun 05, 2000
C04493 B	POOL&PART	Jun 05, 2000
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	13.290	0.047	NProd:	0.000	0.000
DEVELOPED	Dev:	13.290	0.047	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Min Pay:				
Div:				
Min:				
Prod/Sales:				
Prod/Sales:				
Prod/Sales:				
Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)		
MSTR FIN AB DOE 100.00000000		CANADIAN NAT R. 100.00000000		

----- Well U.W.I. Status/Type -----

100/06-07-043-25-W4/00 FLOW/GAS

M20653	PNGLSE FH	Eff: Jul 05, 2000	60.400	C04493 A No		POOLED W11	PREPL2 Area : CHIGWELL
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20653							
Sub: A	WI	Exp: Jul 04, 2003	60.400	ALPHABOW ENERGY	0.35000000		TWP 43 RGE 25 W4M PTN SE 7
A	CARTER ETAL	Ext: 15	0.211	CANADIAN NAT R.	76.65000000		(EXCL. 4.3 HC)
	CANADIAN NAT R.			LOYAL ENERGY	3.15000000		
100.00000000	CANADIAN NATUR.			QUESTFIRE	19.85000000		NG BELOW BASE VIKING_ZONE TO
				CANADIAN NAT R.		100.00000000	BASE MANNVILLE
							(100062304326W400 well only)
				Total Rental:	150.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	60.400	0.211	NProd:	0.000	0.000
DEVELOPED	Dev:	60.400	0.211	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04493 A	POOL&PART	Jun 05, 2000
C04493 B	POOL&PART	Jun 05, 2000
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/06-07-043-25-W4/00	FLOW/GAS
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Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
CARTER,ILONA	66.66700000	CANADIAN NAT R.	100.00000000
CARTER,ILONA	16.66700000		
CARTER,ILONA	16.66600000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20653	PNGLSE FH	Eff: Jul 05, 2000	0.000	C04226 A No		POOLED WI1	Area : CHIGWELL
Sub: B	WI	Exp: Jul 04, 2003	0.000	ALPHABOW ENERGY		0.37500000	TWP 43 RGE 25 W4M PTN SE 7
A	CARTER ETAL	Ext: HELDPROD	0.000	CANADIAN NAT R.		77.61966400	(EXCL 4.3 HC)
	CANADIAN NAT R.			ABE - GLENCOE		0.01309800	PNG TO TOP VIKING_ZONE
100.00000000	CANADIAN NATUR.	Count Acreage = No		QUESTFIRE		21.99223800	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04226 A	POOL&OP	Dec 17, 1984
C04226 B	POOL&OP	Dec 17, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
CARTER,ILONA	66.66700000	ALPHABOW ENERGY	0.37500000	
CARTER,ILONA	16.66700000	CANADIAN NAT R.	77.61966400	
CARTER,ILONA	16.66600000	ABE - GLENCOE	0.01309800	
		QUESTFIRE	21.99223800	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20654	PNGLSE FH	Eff: Jul 05, 2000	63.500	C04493 A No		POOLED W11	PREPL2 Area : CHIGWELL
Sub: A	WI	Exp: Jul 04, 2003	63.500	ALPHABOW ENERGY		0.35000000	TWP 43 RGE 25 W4M PTN NE 7
A	CARTER ETAL	Ext: 15	0.222	CANADIAN NAT R.		76.65000000	(EXCL. 1.2 HC)
	CANADIAN NAT R.			LOYAL ENERGY		3.15000000	
100.00000000	CANADIAN NATUR.			QUESTFIRE		19.85000000	NG BELOW BASE VIKING_ZONE TO
				CANADIAN NAT R.			BASE MANNVILLE
						100.00000000	(100060704325W400 Well only)

Total Rental: 157.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	63.500	0.222	NProd:	0.000	0.000
DEVELOPED	Dev:	63.500	0.222	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04493 A	POOL&PART	Jun 05, 2000
C04493 B	POOL&PART	Jun 05, 2000
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/06-07-043-25-W4/00 FLOW/GAS

Paid to:	DEPOSITO(M)	Paid by:	POOLED W(C)
CARTER,ILONA	66.66700000	ALPHABOW ENERGY	0.35000000
CARTER,ILONA	16.66700000	CANADIAN NAT R.	76.65000000
CARTER,ILONA	16.66600000	LOYAL ENERGY	3.15000000
		QUESTFIRE	19.85000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20654	PNGLSE FH	Eff: Jul 05, 2000	0.000	C04226 A No		POOLED WI1	Area : CHIGWELL
Sub: B	WI	Exp: Jul 04, 2003	0.000	ALPHABOW ENERGY		0.37500000	TWP 43 RGE 25 W4M PTN NE 7
A	CARTER ETAL	Ext: HELDPROD	0.000	CANADIAN NAT R.		77.61966400	(EXCL. 1.2 HC)
	CANADIAN NAT R.			ABE - GLENCOE		0.01309800	PNG TO TOP VIKING_ZONE
100.00000000	CANADIAN NATUR.	Count Acreage = No		QUESTFIRE		21.99223800	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04226 A	POOL&OP	Dec 17, 1984
C04226 B	POOL&OP	Dec 17, 1984
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: POOLED W(C)		
CARTER,ILONA	66.66700000	ALPHABOW ENERGY	0.37500000	
CARTER,ILONA	16.66700000	CANADIAN NAT R.	77.61966400	
CARTER,ILONA	16.66600000	ABE - GLENCOE	0.01309800	
		QUESTFIRE	21.99223800	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20584	PNGLSE CR	CR	256.000	C04449 A	No	WI	Area : CHIGWELL
Sub: A	WI		256.000	ALPHABOW ENERGY		2.14960000	TWP 43 RGE 25 W4M SEC 12
A	34128		5.503	SPARTAN DELTA		52.37300000	PNG TO BASE MANNVILLE
	SPARTAN DELTA			GLENCOE RESOUR.		20.36430000	(EXCL 100-10-12-043-25W4/00
100.00000000	SPARTAN DELTA			PRAIRIESKY		25.00000000	WELLBORE LIABILITY)
				CASCADE CAPTURE		0.11310000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04449 A	WICA	Jun 17, 1997
C04450 A	ROY	May 25, 1977
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	256.000	5.503
DEVELOPED	256.000	5.503	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04450 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	CANPAR HOLDINGS	28.98448000	ALPHABOW ENERGY	0.52540000	
	EMBER RESOURCES	71.01552000	SPARTAN DELTA	94.74600000	
			GLENCOE RESOUR.	4.72860000	

PERMITTED DEDUCTIONS -

SAME COST, CHARGES & EXPENSES FOR TRANSPORTION, PROCESSING & TREATING AS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20584 A ARE DEDUCTED FROM CROWN ROYALTY, HOWEVER GROSS ROYALTY PAYABLE SHALL NOT BE LESS THAN 1.5 CENTS PER 1000 CUBIC FEET OF GAS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MSTR FIN AB DOE 100.00000000		ALPHABOW ENERGY 2.14960000		
		SPARTAN DELTA 52.37300000		
		GLENCOE RESOUR. 20.36430000		
		PRAIRIESKY 25.00000000		
		CASCADE CAPTURE 0.11310000		

M20584	PNGLSE CR	Eff: Feb 27, 1974	0.000	C04449 B No	WI	Area : CHIGWELL
Sub: B	WI	Exp: Feb 26, 1984	0.000	ALPHABOW ENERGY	0.52540000	TWP 43 RGE 25 W4M SEC 12
A	34128	Ext: 15	0.000	SPARTAN DELTA	94.74600000	(100/10-12-043-25W4/00 WELLBORE ONLY)
	SPARTAN DELTA			GLENCOE RESOUR.	4.72860000	
100.00000000	SPARTAN DELTA	Count Acreage = No				

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04449 B	WICA	Jun 17, 1997

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20584											
Sub: B	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04450 A	ROY	May 25, 1977	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C07449 B	MISC	Nov 23, 2018	
								C07450 B	ORR	Nov 23, 2018	

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/10-12-043-25-W4/00 SUSP/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04450 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	CANPAR HOLDINGS 28.98448000		ALPHABOW ENERGY 0.52540000		
	EMBER RESOURCES 71.01552000		SPARTAN DELTA 94.74600000		
			GLENCOE RESOUR. 4.72860000		

PERMITTED DEDUCTIONS -

SAME COST, CHARGES & EXPENSES FOR TRANSPORTION, PROCESSING & TREATING AS ARE DEDUCTED FROM CROWN ROYALTY, HOWEVER GROSS ROYALTY PAYABLE SHALL NOT BE LESS THAN 1.5 CENTS PER 1000 CUBIC FEET OF GAS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	0.52540000
		SPARTAN DELTA	94.74600000
		GLENCOE RESOUR.	4.72860000

M20635	PNGLSE CR	Eff: May 08, 1980	256.000	C04491 A No	WI-1
Sub: A	WI	Exp: May 07, 1985	256.000	ALPHABOW ENERGY	1.66666000
A	0480050038	Ext: 15	4.267	BERRYCREEKRE	16.66670000
	CANADIAN NAT R.			CANADIAN NAT R.	66.66670000
100.00000000	GLENCOE RESOUR.			GLENCOE RESOUR.	14.99994000

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	4.267
DEVELOPED	Dev: 256.000	4.267	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Area : CHIGWELL
TWP 43 RGE 25 W4M SEC 18
PNG TO BASE VIKING_ZONE

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 BH	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04491 A	JOA	Nov 21, 1984
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I.** **Status/Type** -----
100/16-18-043-25-W4/00 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BHGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20635	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)	
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	1.96070000
		SAHPETROPHYS	50.00000000	CANADIAN NAT R.	78.43140000
				BERRYCREEKRE	19.60790000
				GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.66666000	
		BERRYCREEKRE	16.66670000	
		CANADIAN NAT R.	66.66670000	
		GLENCOE RESOUR.	14.99994000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20635 A

M20636	PNGLSE	FH	Eff: Feb 19, 1980	64.700	C04462	A No	BPO	APO	Area : CHIGWELL
Sub: A	WI		Exp: Feb 18, 1982	8.088	BERRYCREEKRE		33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	BAUMGARTNER,ETHE	Ext: HELDPROD		0.000	CANADIAN NAT R.		66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.				ALPHABOW ENERGY			1.58330000	
12.50000000	CANADIAN NATUR.				SPARK INFRASTRU			15.00000000	
					CASCADE CAPTURE			0.08330000	

Total Rental: 80.13

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	8.088	0.000
DEVELOPED	8.088	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04462	A	JOA	Apr 10, 1980
C04492	A	FO	Nov 26, 1981
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/10-19-043-25-W4/00	ABAN/GAS
100/10-19-043-25-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20636	A	BERRYCREEKRE	100.00000000	BERRYCREEKRE	33.33340000
				CANADIAN NAT R.	66.66660000

GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: \$0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 10.00000000		BERRYCREEKRE 100.00000000		
	SPARK INFRASTRU 90.00000000				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
MURRAY,DONNA 100.00000000		BERRYCREEKRE 33.33340000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20636	A			CANADIAN NAT R.		66.66660000		
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M20637	PNGLSE	FH	Eff: Feb 19, 1980	64.700	C04462	A No	BPO	APO	Area : CHIGWELL
Sub: A	WI		Exp: Feb 18, 1982	8.088	BERRYCREEKRE		33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	BOWIE, HILDA		Ext: HELDPROD	0.000	CANADIAN NAT R.		66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.				ALPHABOW ENERGY			1.58330000	
12.50000000	CANADIAN NATUR.				SPARK INFRASTRU			15.00000000	
					CASCADE CAPTURE			0.08330000	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04462	A	JOA	Apr 10, 1980
C04492	A	FO	Nov 26, 1981
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Total Rental: 80.13

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	8.088
DEVELOPED	8.088	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Well U.W.I. Status/Type -----

100/10-19-043-25-W4/00 ABAN/GAS
100/10-19-043-25-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20637	A	Paid to: PAIDTO (R) BERRYCREEKRE	100.00000000			Paid by: BPO (C) BERRYCREEKRE CANADIAN NAT R.	33.33340000 66.66660000
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GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: \$0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) ALPHABOW ENERGY SPARK INFRASTRU	10.00000000 90.00000000			Paid by: WI-1 (C) BERRYCREEKRE 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20637	A	MURRAY,DONNA	100.00000000		BERRYCREEKRE	33.33340000	
					CANADIAN NAT R.	66.66660000	

M20638	PNGLSE	FH	Eff: Feb 19, 1980	64.700	C04462	A No	BPO	APO	Area : CHIGWELL
Sub: A	WI		Exp: Feb 18, 1982	8.088	BERRYCREEKRE		33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	CHRISTIANSON,MAE	Ext: HELDPROD		0.000	CANADIAN NAT R.		66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.				ALPHABOW ENERGY			1.58330000	
12.50000000	CANADIAN NATUR.				SPARK INFRASTRU			15.00000000	
					CASCADE CAPTURE			0.08330000	

Total Rental: 80.13

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	8.088	0.000
DEVELOPED	8.088	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04462	A	JOA	Apr 10, 1980	
C04492	A	FO	Nov 26, 1981	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

----- Well U.W.I. Status/Type -----

100/10-19-043-25-W4/00 ABAN/GAS
100/10-19-043-25-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: BPO (C)	
BERRYCREEKRE	100.00000000	BERRYCREEKRE	33.33340000
		CANADIAN NAT R.	66.66660000

GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

M20638

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: \$0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	10.00000000	BERRYCREEKRE	100.00000000	
	SPARK INFRASTRU	90.00000000			
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 15.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: DEPOSITO(M)
MURRAY,DONNA 100.00000000

Paid by: BPO (C)
BERRYCREEKRE 33.33340000
CANADIAN NAT R. 66.66660000

M20639	PNGLSE FH	Eff: Feb 19, 1980	64.700	C04462 A No	BPO	APO	Area : CHIGWELL
Sub: A	WI	Exp: Feb 18, 1982	8.088	BERRYCREEKRE	33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	TALBOT,JUNE	Ext: HELDPROD	0.000	CANADIAN NAT R.	66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.			ALPHABOW ENERGY		1.58330000	
12.50000000	CANADIAN NATUR.			SPARK INFRASTRU		15.00000000	
				CASCADE CAPTURE		0.08330000	

Total Rental: 80.13

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 8.088	0.000
DEVELOPED Dev:	8.088	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04462 A	JOA	Apr 10, 1980
C04492 A	FO	Nov 26, 1981
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- **Well U.W.I. Status/Type** -----

100/10-19-043-25-W4/00	ABAN/GAS
100/10-19-043-25-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)	
BERRYCREEKRE	100.00000000	BERRYCREEKRE	33.33340000
		CANADIAN NAT R.	66.66660000

GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

M20639 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: \$0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	10.00000000	BERRYCREEKRE	100.00000000	
	SPARK INFRASTRU	90.00000000			
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent:				
	Deduction: STANDARD				

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20639	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: BPO (C)	
		MURRAY,DONNA	100.00000000	BERRYCREEKRE	33.33340000
				CANADIAN NAT R.	66.66660000

M20640	PNGLSE	FH	Eff: Feb 19, 1980	64.700	C04462	A	No	BPO	APO	Area : CHIGWELL
Sub: A	WI		Exp: Feb 18, 1982	8.088	BERRYCREEKRE			33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	REID,IVAN FOREST		Ext: HELDPROD	0.000	CANADIAN NAT R.			66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.				ALPHABOW ENERGY				1.58330000	
12.50000000	CANADIAN NATUR.				SPARK INFRASTRU				15.00000000	
					CASCADE CAPTURE				0.08330000	
					Total Rental:		80.13			
										----- Related Contracts -----
										C03754 ZZ PURCH Dec 15, 2016 (I)
										C04343 A PURCH Nov 28, 2014 (I)
										C04462 A JOA Apr 10, 1980
										C04492 A FO Nov 26, 1981
										C07449 B MISC Nov 23, 2018
										C07450 B ORR Nov 23, 2018
										----- Well U.W.I. Status/Type -----
										100/10-19-043-25-W4/00 ABAN/GAS
										100/10-19-043-25-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:				2.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20640	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: BPO (C)			
		BERRYCREEKRE	100.00000000	BERRYCREEKRE	33.33340000		
				CANADIAN NAT R.	66.66660000		

GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: \$0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY	10.00000000	BERRYCREEKRE	100.00000000	
	SPARK INFRASTRU	90.00000000			
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20640	A	Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) MURRAY,DONNA	100.00000000	Paid by: BPO (C) BERRYCREEKRE CANADIAN NAT R.	33.33340000 66.66660000

M20641	PNGLSE FH	Eff: Feb 19, 1980	64.700	C04462 A No	BPO	APO	Area : CHIGWELL
Sub: A	WI	Exp: Feb 18, 1982	8.088	BERRYCREEKRE	33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	REID,ALLEN FLOYD	Ext: HELDPROD	0.000	CANADIAN NAT R.	66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.			ALPHABOW ENERGY		1.58330000	
12.50000000	CANADIAN NATUR.			SPARK INFRASTRU		15.00000000	
				CASCADE CAPTURE		0.08330000	
			Total Rental:	80.13			
	Status		Hectares	Net	Hectares	Net	----- Related Contracts -----
	NON PRODUCING Prod:		0.000	0.000	NProd: 8.088	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED Dev:		8.088	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov:		0.000	0.000	NProv: 0.000	0.000	C04462 A JOA Apr 10, 1980
							C04492 A FO Nov 26, 1981
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							----- Well U.W.I. Status/Type -----
							100/10-19-043-25-W4/00 ABAN/GAS
							100/10-19-043-25-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04462 A	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 2.00000000

Deduction: NO

M20641	A	Gas: Royalty:	Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: BPO (C)
BERRYCREEKRE 100.00000000	BERRYCREEKRE 33.33340000
	CANADIAN NAT R. 66.66660000

GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000	Min Pay: \$0.05/MCF			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	ALPHABOW ENERGY 10.00000000	BERRYCREEKRE 100.00000000			
	SPARK INFRASTRU 90.00000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20641		A		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	N	N	100.00000000	% of		
Roy Percent:	15.00000000						
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:	DEPOSITO(M)	Paid by:	BPO (C)				
	MURRAY,DONNA		BERRYCREEKRE	33.33340000			
	100.00000000		CANADIAN NAT R.	66.66660000			

M20642	PNGLSE FH	Eff: Feb 19, 1980	64.700	C04462 A No	BPO	APO	Area : CHIGWELL
Sub: A	WI	Exp: Feb 18, 1982	8.088	BERRYCREEKRE	33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	REID,DAVID EMORY	Ext: HELDPROD	0.000	CANADIAN NAT R.	66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.			ALPHABOW ENERGY		1.58330000	
12.50000000	CANADIAN NATUR.			SPARK INFRASTRU		15.00000000	
				CASCADE CAPTURE		0.08330000	
				Total Rental:	80.13		
							----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04462 A JOA Apr 10, 1980
							C04492 A FO Nov 26, 1981
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
	Status		Hectares	Net	Hectares	Net	
	NON PRODUCING	Prod:	0.000	0.000	NProd:	8.088	0.000
	DEVELOPED	Dev:	8.088	0.000	Undev:	0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20642

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I.	Status/Type -----
							100/10-19-043-25-W4/00 ABAN/GAS	
							100/10-19-043-25-W4/02 FLOW/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	BERRYCREEKRE 100.00000000		BERRYCREEKRE 33.33340000		
			CANADIAN NAT R. 66.66660000		

GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay: \$0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
ALPHABOW ENERGY	10.00000000	BERRYCREEKRE	100.00000000
SPARK INFRASTRU	90.00000000		

M20642

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: BPO (C)	
MURRAY,DONNA	100.00000000	BERRYCREEKRE	33.33340000
		CANADIAN NAT R.	66.66660000

M20643	PNGLSE FH	Eff: Feb 19, 1980	64.700	C04462 A No	BPO	APO	Area : CHIGWELL
Sub: A	WI	Exp: Feb 18, 1982	8.088	BERRYCREEKRE	33.33340000	16.66670000	TWP 43 RGE 25 W4M SEC 19
A	SHAW-ROY	Ext: HELDPROD	0.000	CANADIAN NAT R.	66.66660000	66.66670000	PNG IN VIKING_ZONE
	CANADIAN NAT R.			ALPHABOW ENERGY		1.58330000	
12.50000000	CANADIAN NATUR.			SPARK INFRASTRU		15.00000000	
				CASCADE CAPTURE		0.08330000	
			Total Rental:	80.13			
							----- Related Contracts -----
							C03754 ZZ PURCH Dec 15, 2016 (I)
							C04343 A PURCH Nov 28, 2014 (I)
							C04462 A JOA Apr 10, 1980
							C04492 A FO Nov 26, 1981

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20643

Sub:	A	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
		NON PRODUCING	0.000	0.000	8.088	0.000	C07450 B	ORR	Nov 23, 2018
		DEVELOPED	8.088	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/10-19-043-25-W4/00	ABAN/GAS	
							100/10-19-043-25-W4/02	FLOW/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04462 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	BERRYCREEKRE 100.00000000		BERRYCREEKRE 33.33340000		
			CANADIAN NAT R. 66.66660000		

GENERAL COMMENTS -

COPY OF ROYALTY AGMT IS MISSING. BEST GUESS FOR ROYALTY OWNER IS BERRY CREEK RESOURCES INC. BASED ON F/O DATED NOV 26/82 (C003317) FOR SAME LANDS WHEREBY PETROSTAR BECAME BERRY CREEK.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04492 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	33.33340000 % of
	Roy Percent:				
	Deduction: NO				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20643	A	Gas: Royalty: 15.00000000		Min Pay: \$0.05/MCF		Prod/Sales: PROD	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		ALPHABOW ENERGY 10.00000000		BERRYCREEKRE 100.00000000			
		SPARK INFRASTRU 90.00000000					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
SHAW,JO-ANNE 50.00000000		BERRYCREEKRE 33.33340000		
ROY,KENNETHJ 50.00000000		CANADIAN NAT R. 66.66660000		

M20510	PNGLSE CR	Eff: May 17, 1962	256.000	C04412 A Unknown	PDBY	Area : CHIGWELL
Sub: A	ROY	Exp: May 16, 1972	256.000	CANADIAN NAT R.	100.00000000	TWP 43 RGE 25 W4M SEC 20
A	28431	Ext: 15	0.000			PNG TO BASE VIKING_ZONE
	CANADIAN NAT R.			Total Rental: 896.00		
	CANADIAN NATUR.					

----- Related Contracts -----
C03754 ZZ PURCH Dec 15, 2016(l)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20510

Sub:	A	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	NProd:	256.000	C04412 A	ROY	May 14, 1982
		DEVELOPED	256.000	0.000	Undev:	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	NProv:	0.000	C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----
 100/13-20-043-25-W4/00 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04412 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PDTO (C)		Paid by: PDBY (C)		
	ALPHABOW ENERGY 2.23250000		CANADIAN NAT R. 100.00000000		
	GLENCOE RESOUR. 21.15000000				
	PRAIRIESKY 76.50000000				
	CASCADE CAPTURE 0.11750000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON PRODUCTION. BASIC SEDIMENT & WATER SHALL BE REMOVED WITHOUT CHARGE TO ROYALTY OWNER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20510	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: PDBY (C)			
		MSTR FIN AB DOE	100.00000000	CANADIAN NAT R.		100.00000000	

M20510	PNGLSE	CR	Eff: May 17, 1962	256.000	C04419	A No	WI-1	Area : CHIGWELL
Sub: B	WR		Exp: May 16, 1972	256.000	ALPHABOW ENERGY		3.08750000	TWP 43 RGE 25 W4M SEC 28
A	28431		Ext: 15	7.904	GLENCOE RESOUR.		29.25000000	PNG TO BASE VIKING_ZONE
		CANADIAN NAT R.			CANADIAN NAT R.		67.50000000	
		CANADIAN NATUR.			CASCADE CAPTURE		0.16250000	

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	7.904
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	7.904
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04412	A	ROY	May 14, 1982
C04419	A	FO&OP	Jun 13, 1988
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04412 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20510	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PDTO (C)		Paid by: PDBY (C)		
		ALPHABOW ENERGY	2.23250000	CANADIAN NAT R.	100.00000000	
		GLENCOE RESOUR.	21.15000000			
		PRAIRIESKY	76.50000000			
		CASCADE CAPTURE	0.11750000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON PRODUCTION. BASIC SEDIMENT & WATER SHALL BE REMOVED WITHOUT CHARGE TO ROYALTY OWNER.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	3.08750000	
		GLENCOE RESOUR.	29.25000000	
		CANADIAN NAT R.	67.50000000	
		CASCADE CAPTURE	0.16250000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20628	PNGLSE CR		256.000	C04485 A No		WI-1	
Sub: A	WI	Eff: May 08, 1980	256.000	ALPHABOW ENERGY		2.70000000	
A	0480050039	Exp: May 07, 1985	6.912	CANADIAN NAT R.		60.00000000	
	CANADIAN NAT R.	Ext: 15		EMBER RESOURCES		13.00000000	
100.00000000	CANADIAN NATUR.			GLENCOE RESOUR.		24.30000000	

Area : CHIGWELL
TWP 43 RGE 25 W4M SEC 29
PNG IN VIKING_ZONE

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 BI	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04485 A	JOA	Nov 14, 1985
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	6.912	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	6.912	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/13-29-043-25-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BI	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	2.37500000	
	SAHPETROPHYS	50.00000000	CANADIAN NAT R.	75.00000000	
			GLENCOE RESOUR.	22.50000000	
			CASCADE CAPTURE	0.12500000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20628	A	DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA					
--------	---	-----------------------------------------------------------------------------------------------------	--	--	--	--	--

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	3.56671000	
		CANADIAN NAT R.	79.26024000	
		EMBER RESOURCES	17.17305000	
		GLENCOE RESOUR.		

M20628	PNGLSE CR	Eff: May 08, 1980	0.000	C04486 A No	WI-1
Sub: B	WI	Exp: May 07, 1985	0.000	ALPHABOW ENERGY	1.02600000
A	0480050039	Ext: 15	0.000	CANADIAN NAT R.	24.00000000
	EXXONMOBIL CELT			EMBER RESOURCES	5.20000000
100.00000000	CANADIAN NATUR.	Count Acreage = No		GLENCOE RESOUR.	9.72000000
				EXXONMOBIL CELT	60.00000000
				CASCADE CAPTURE	0.05400000
				Total Rental:	0.00

Area : CHIGWELL
TWP 43 RGE 25 W4M SEC 29
PNG TO TOP VIKING_ZONE

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 BJ	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04486 A	WICA	Jul 16, 2001
C07449 B	MISC	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20628										
Sub:	B	Status	Hectares	Net	Hectares	Net	C07450 B	ORR	Nov 23, 2018	
		NON PRODUCING	0.000	0.000	NProd:	0.000				
		UNDEVELOPED	0.000	0.000	Undev:	0.000				
		Prov:	0.000	0.000	NProv:	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BJ	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)	
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	1.02600000	
	SAHPETROPHYS	50.00000000	CANADIAN NAT R.	24.00000000	
			EMBER RESOURCES	5.20000000	
			GLENCOE RESOUR.	9.72000000	
			EXXONMOBIL CELT	60.00000000	
			CASCADE CAPTURE	0.05400000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY		1.02600000	
		CANADIAN NAT R.		24.00000000	
		EMBER RESOURCES		5.20000000	
		GLENCOE RESOUR.		9.72000000	
		EXXONMOBIL CELT		60.00000000	
		CASCADE CAPTURE		0.05400000	

M20630	PNGLSE CR	Eff: Apr 24, 1980	256.000	C04462 B No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Apr 23, 1985	256.000	ALPHABOW ENERGY	1.58330000	TWP 43 RGE 25 W4M SEC 30
A	0480040159	Ext: 15	4.053	BERRYCREEKRE	16.66670000	PNG TO BASE VIKING_ZONE
	CANADIAN NAT R.			CANADIAN NATUR.	66.66670000	
100.00000000	CANADIAN NATUR.			GLENCOE RESOUR.	15.00000000	
				CASCADE CAPTURE	0.08330000	

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 AT	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04462 B	JOA	Apr 10, 1980

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20630										
Sub:	A	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018	
		NON PRODUCING	0.000	0.000	NProd:	256.000	4.053	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	Undev:	256.000	4.053			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AT GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	1.58340000	
	SAHPETROPHYS	50.00000000	BERRYCREEKRE	16.66670000	
			CANADIAN NATUR.	66.66660000	
			GLENCOE RESOUR.	15.00000000	
			CASCADE CAPTURE	0.08330000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20630	A	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.58330000		
				BERRYCREEKRE	16.66670000		
				CANADIAN NATUR.	66.66670000		
				GLENCOE RESOUR.	15.00000000		
				CASCADE CAPTURE	0.08330000		

M20631	PNGLSE CR	Eff: Sep 07, 2000	256.000	C04487 A	Unknown	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Sep 06, 2005	256.000	ALPHABOW ENERGY	4.50000000		TWP 43 RGE 25 W4M SEC 30
A	0400090070	Ext: 15	11.520	LOYAL ENERGY	95.50000000		PNG FROM TOP GLAUCONITIC_SS TO
	LOYAL ENERGY						BASE MANNVILLE
100.00000000	CANADIAN NAT R.			Total Rental:	896.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	11.520
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	11.520
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 F	JVA	Sep 09, 1999
C04487 A	FI	Jun 01, 2001
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20631	A							102/13-30-043-25-W4/00 ABANDON/UNKNO
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of		
		Roy Percent:						
		Deduction: STANDARD						
		Gas: Royalty:		Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:		Min:		Prod/Sales:		
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)				
		MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	4.50000000			
				LOYAL ENERGY	95.50000000			

M20149	PNGLSE	FH	Eff: Jun 10, 2006	64.700	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jun 09, 2009	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
100.00000000	ALPHABOW ENERGY					Total Rental:	0.00		PNG IN VIKING_E

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
	Roy Percent: 20.00000000				

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 I	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149	A	Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	C07534 A C04509	JOA UNIT	Nov 09, 2023 May 01, 2009
Paid to: DEPOSITO(M)			Paid by: TRACTINT (C)			----- Well U.W.I. Status/Type -----		
		MORRONE,DAWN	12.50000000		ALPHABOW ENERGY	95.00000000		100/12-01-043-26-W4/00 SUSP/OIL
		RUSSELL,BRUC	12.50000000		CASCADE CAPTURE	5.00000000		
		RUSSELL,BRIA	12.50000000					
		HUDKINS,CIND	12.50000000					
		BRULHART,TRI	12.50000000					
		BRULHART,DIA	12.50000000					
		BRULHART,TOD	25.00000000					

PERMITTED DEDUCTIONS -

25%CAP ON DEDUCTIONS

GENERAL COMMENTS -

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: I	Tract Number: 6		Tract Part%: 6.45200000

M20149	PNGLSE	FH	Eff: Jun 10, 2006	0.000	C04346	B No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jun 09, 2009	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN		Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149

Sub: B GLENCOE RESOUR. CASCADE CAPTURE 2.62500000 EXCL PNG IN VIKING_E
 100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	49.87500000
RUSSELL,BRUC	12.50000000	GLENCOE RESOUR.	47.50000000
RUSSELL,BRIA	12.50000000	CASCADE CAPTURE	2.62500000
HUDKINS,CIND	12.50000000		
BRULHART,TRI	12.50000000		
BRULHART,DIA	12.50000000		
BRULHART,TOD	25.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149 B **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 ATTACHED SCHEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM
 PRODUCTION

M20149	PNGLSE	FH	Eff: Jun 10, 2006	64.700	C04358	B No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jun 09, 2009	64.700	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NE 1
A	MORRONEDAWN		Ext: UNIT	32.269	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04358 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.700	32.269
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.700	32.269
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	49.87500000
RUSSELL,BRUC	12.50000000	GLENCOE RESOUR.	47.50000000
RUSSELL,BRIA	12.50000000	CASCADE CAPTURE	2.62500000
HUDKINS,CIND	12.50000000		
BRULHART,TRI	12.50000000		
BRULHART,DIA	12.50000000		
BRULHART,TOD	25.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ATTACHED SCHEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

M20149	PNGLSE FH	Eff: Jun 10, 2006	0.000	C04386 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Jun 09, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 1
A	MORRONEDAWN	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	0.000	C04386 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20149

D

Paid to: DEPOSITO(M)

MORRONE,DAWN	12.50000000
RUSSELL,BRUC	12.50000000
RUSSELL,BRIA	12.50000000
HUDKINS,CIND	12.50000000
BRULHART,TRI	12.50000000
BRULHART,DIA	12.50000000
BRULHART,TOD	25.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY	9.50000000
GLENCOE RESOUR.	90.00000000
CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

25%CAP ON DEDUCTIONS

GENERAL COMMENTS -

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

M20149	PNGLSE FH	Eff: Jun 10, 2006	0.000	C04386 B No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Jun 09, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016(I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20149

Sub:	E	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04386 B	JOATRUST	Oct 01, 2014
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	9.50000000
RUSSELL,BRUC	12.50000000	GRYPHON PET	90.00000000
RUSSELL,BRIA	12.50000000	CASCADE CAPTURE	0.50000000
HUDKINS,CIND	12.50000000		
BRULHART,TRI	12.50000000		
BRULHART,DIA	12.50000000		
BRULHART,TOD	25.00000000		

PERMITTED DEDUCTIONS -

25%CAP ON DEDUCTIONS

GENERAL COMMENTS -

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149 E PRODUCTION

M20149	PNGLSE	FH	Eff: Jun 10, 2006	0.000	C04386	A No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Jun 09, 2009	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	(INCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	9.50000000	
RUSSELL,BRUC	12.50000000	GLENCOE RESOUR.	90.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149	F	RUSSELL,BRIA	12.50000000		CASCADE CAPTURE	0.50000000	
		HUDKINS,CIND	12.50000000				
		BRULHART,TRI	12.50000000				
		BRULHART,DIA	12.50000000				
		BRULHART,TOD	25.00000000				

PERMITTED DEDUCTIONS -

25%CAP ON DEDUCTIONS

GENERAL COMMENTS -

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

M20149	PNGLSE	FH	Eff: Jun 10, 2006	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
Sub: G	WI		Exp: Jun 09, 2009	0.000	ALPHABOW ENERGY				TWP 43 RGE 26 W4M NE 1
A	MORRONEDAWN		Ext: UNIT	0.000	LOYAL ENERGY			100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY								EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:		0.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST	Oct 01, 2014
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018
					C07534 A JOA	Nov 09, 2023
					C07514 A TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20149	G	Roy Percent: 20.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) MORRONE,DAWN 12.50000000 RUSSELL,BRUC 12.50000000 RUSSELL,BRIA 12.50000000 HUDKINS,CIND 12.50000000 BRULHART,TRI 12.50000000 BRULHART,DIA 12.50000000 BRULHART,TOD 25.00000000		Paid by: PAIDBY (R) ALPHABOW ENERGY 10.00000000 LOYAL ENERGY 90.00000000	

PERMITTED DEDUCTIONS -

25%CAP ON DEDUCTIONS

GENERAL COMMENTS -

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

M20149	PNGLSE FH	Eff: Jun 10, 2006	0.000	C04386 C No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Jun 09, 2009	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 1
A	MORRONEDAWN	Ext: UNIT	0.000	LOYAL ENERGY	90.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY			CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20149										
Sub:	H	NON PRODUCING	Prod: 0.000	0.000	NProd:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000	C04386 C	JOATRUST	Oct 01, 2014
			Prov: 0.000	0.000	NProv:	0.000	0.000	C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)	
MORRONE,DAWN	12.50000000	ALPHABOW ENERGY	9.50000000	
RUSSELL,BRUC	12.50000000	LOYAL ENERGY	90.00000000	
RUSSELL,BRIA	12.50000000	CASCADE CAPTURE	0.50000000	
HUDKINS,CIND	12.50000000			
BRULHART,TRI	12.50000000			
BRULHART,DIA	12.50000000			
BRULHART,TOD	25.00000000			

PERMITTED DEDUCTIONS -

25%CAP ON DEDUCTIONS

GENERAL COMMENTS -

ATTACHED SCEDULE THAT PROVIDES FOR A SLIDING SCALE ROYALTY FOR CBM PRODUCTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20151	PNGLSE FH	Eff: Aug 22, 2007	74.180	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Aug 21, 2010	12.610	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	Ext: UNIT	11.980	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
17.00000000	ALPHABOW ENERGY			Total Rental:	500.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		12.610	11.980	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	12.610	11.980	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 D	JVA	Jun 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	7.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 E	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Paid to: DEPOSITO(M)
WILLIAMS,KEN 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
25%CAP ON DEDUCTIONS

GENERAL COMMENTS -
JULIUS EARL CERVENT TRUST AGREEMENT #3 DATED JUNE 12 1953 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
SCOTIA-CERVENY 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -
25% CAP ON DEDUCTIONS

GENERAL COMMENTS -
JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M
(12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: E	Tract Number: 4A		Tract Part%: 0.32180000

M20151	PNGLSE	FH	Eff: Aug 22, 2007	0.000	C04346	B	No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151							
Sub: B	WI	Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY	49.87500000		TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000		PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000		EXCL PNG IN VIKING_E
17.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 7.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)
WILLIAMS,KEN	100.00000000	ALPHABOW ENERGY 49.87500000
		GLENCOE RESOUR. 47.50000000
		CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151 B **GENERAL COMMENTS -**
 JULIUS EARL CERVENT TRUST #3 AGREEMENT DATED JUNE 12, 1953 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
 JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M
 (12.5% ROYALTY)

M20151	PNGLSE FH	Eff: Aug 22, 2007	0.000	C04386 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING
17.00000000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)
			Total Rental:	0.00		

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20151

Sub:	C	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04386 A	JOATRUST	Oct 01, 2014
		Dev:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151	C	Roy Percent: 7.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) WILLIAMS,KEN		100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		9.50000000 90.00000000 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS EARL CERVENT TRUST #3 AGREEMENT DATED JUNE 12, 1953 (12.5% ROYALTY)

M20151	PNGLSE	FH	Eff: Aug 22, 2007	0.000	C04386	B	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	Ext: UNIT		0.000	GRYPHON PET			90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE			0.50000000	(EXCL PNG IN LEDUC REEF)
17.00000000	ALPHABOW ENERGY	Count Acreage = No							

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
SCOTIA-CERVENY 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 7.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20151	D	WILLIAMS,KEN	100.00000000		ALPHABOW ENERGY	9.50000000	
					GRYPHON PET	90.00000000	
					CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS EARL CERVENT TRUST #3 AGREEMENT DATED JUNE 12, 1953 (12.5% ROYALTY)

M20151	PNGLSE	FH	Eff: Aug 22, 2007	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 1
A	WILLIAMSKENNETH	Ext: UNIT		0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
17.00000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental:	0.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04386 C JOATRUST	Oct 01, 2014
	0.000	0.000	0.000	0.000	C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018
					C07534 A JOA	Nov 09, 2023
					C07514 A TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
SCOTIA-CERVENY 100.00000000		ALPHABOW ENERGY 10.00000000	
		LOYAL ENERGY 90.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

M20151

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 7.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
WILLIAMS,KEN 100.00000000		ALPHABOW ENERGY 10.00000000		
		LOYAL ENERGY 90.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JULIUS EARL CERVENT TRUST #3 AGREEMENT DATED JUNE 12, 1953 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20152	PNGLSE FH	Eff: Jan 20, 2008	74.180	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	UN	Exp: Jan 19, 2011	61.570	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 1	
A	GRIFFITHSETAL	Ext: UNIT	58.492	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_E	
	ALPHABOW ENERGY							
83.00000000	ALPHABOW ENERGY			Total Rental: 155.00				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
PRODUCING		61.570	58.492	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	61.570	58.492	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	0.000	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 F	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07514 A	TRUST	Apr 15, 2021
							C07534 A	JOA	Nov 09, 2023
							C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

40% CAP ON DEDUCTIONS

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)

GENERAL COMMENTS -

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152 A (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
GRIFFITHSMIN 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 FOR SE 1 43-26 W4M (12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: F	Tract Number: 4B		Tract Part%: 1.57100000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20152	PNGLSE FH	Eff: Jan 20, 2008	74.140	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Jan 19, 2011	61.536	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL	Ext: UNIT	58.459	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_E
	ALPHABOW ENERGY						
83.00000000	ALPHABOW ENERGY			Total Rental: 155.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	61.536	58.459	NProd:	0.000	0.000
DEVELOPED	Dev:	61.536	58.459	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 H	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-01-043-26-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

40% CAP ON DEDUCTIONS

GENERAL COMMENTS -

NOTE THER IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250% MCF DAY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: H	Tract Number: 5B		Tract Part%: 10.73750000

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C04346	B No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SE 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
83.00000000	ALPHABOW ENERGY	Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20152 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152 C MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)
 JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M
 (12.5% ROYALTY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C04346	B No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
83.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI-1 (C)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	D	GRIFFITHSMIN	100.00000000		ALPHABOW ENERGY	49.87500000	
					GLENCOE RESOUR.	47.50000000	
					CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RAGING FORM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C04386	A	No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M SE 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	GLENCOE RESOUR.			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
83.00000000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04386	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:				12.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	E	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		SCOTIA-CERVENY	100.00000000	ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152 E **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)
GENERAL COMMENTS -
 NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)
 JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C04386	A No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
83.00000000	ALPHABOW ENERGY		Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

	Status	Hectares	Net		Hectares	Net	
	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RAGING FORM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

M20152	PNGLSE FH	Eff: Jan 20, 2008	0.000	C04386 B No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SE 1
A	GRIFFITHSETAL	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
83.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
	Roy Percent: 12.50000000				
	Deduction: YES				
M20152	G		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SCOTIA-CERVENY 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GRIFFITHSMIN 100.00000000		ALPHABOW ENERGY 9.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	G			GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C04386	B No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
83.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152	H	Roy Percent: 18.00000000					
		Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000		
				GRYPHON PET	90.00000000		
				CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RNAGING FORM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: 1	WI		Exp: Jan 19, 2011	0.000		ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 1
A	GRIFFITHSETAL		Ext: UNIT	0.000		LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
83.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRUST1 (C)		
SCOTIA-CERVENY 100.00000000		ALPHABOW ENERGY		
		LOYAL ENERGY 100.00000000		

PERMITTED DEDUCTIONS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF DAY)
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
GRIFFITHSMIN 100.00000000		ALPHABOW ENERGY 10.00000000		
		LOYAL ENERGY 90.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20152 I

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RANGING FROM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

JULIUS EARL CERVENY TRUST #3 AGREEMENT DATED JUNE 12, 1983 - FOR SE 1 43-26 W4M (12.5% ROYALTY)

M20152	PNGLSE	FH	Eff: Jan 20, 2008	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: J	WI		Exp: Jan 19, 2011	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SW 1
A	GRIFFITHSETAL		Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
83.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00				

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	10.00000000
		LOYAL ENERGY	90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

NOTE THERE IS A SSC ROYALTY PAYABLE ON CBM RNAGING FORM 12.5% (LESS THAN 75 MCF/DAY) TO 18% (GREATER THAN 250 MCF/DAY)

M20153	PNGLSE FH	Eff: Aug 22, 2007	74.140	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Aug 21, 2010	12.604	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD	Ext: UNIT	11.974	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
17.00000000	ALPHABOW ENERGY			Total Rental:	500.00			

----- Related Contracts -----									
Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	12.604	11.974	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	12.604	11.974	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 G	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20153	A									
		Roy Percent:	20.00000000							C07514 A TRUST Apr 15, 2021
		Deduction:	YES							C07534 A JOA Nov 09, 2023
		Gas: Royalty:			Min Pay:		Prod/Sales:			C04509 UNIT May 01, 2009
		S/S OIL: Min:		Max:	Div:		Prod/Sales:			
		Other Percent:			Min:		Prod/Sales:			----- Well U.W.I. Status/Type -----
		Paid to:	DEPOSITO(M)		Paid by:	TRACTINT (C)				100/06-01-043-26-W4/00 SUSP/OIL
		WILLIAMS,DON	100.00000000		ALPHABOW ENERGY	95.00000000				
					CASCADE CAPTURE	5.00000000				

PERMITTED DEDUCTIONS -
 25% CAP ON DEDUCTIONS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U00004	ALPHABOW ENERGY
Sub: G	Tract Number: 5A		Tract Part%: 2.19920000

M20153	PNGLSE FH	Eff: Aug 22, 2007	0.000	C04346 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_E
17.00000000	ALPHABOW ENERGY	Count Acreage = No				
		Total Rental:	0.00			----- Related Contracts -----
	Status	Hectares	Net	Hectares	Net	C03754 ZZ PURCH Dec 15, 2016 (I)
	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04269 D JVA Jun 01, 2010
						C04269 L JVA Jun 01, 2010

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			

(cont'd)

M20153

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WILLIAMS,DON	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

M20153	PNGLSE FH	Eff: Aug 22, 2007	0.000	C04386 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
17.00000000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)
			Total Rental:	0.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20153

Sub:	C	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04386 A	JOATRUST	Oct 01, 2014
		Dev:	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		Prov:	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WILLIAMS,DON	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
25% CAP ON DEDUCTIONS

M20153	PNGLSE	FH	Eff: Aug 22, 2007	0.000	C04386	B	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD		Ext: UNIT	0.000	GRYPHON PET			90.00000000	PNG IN DUVERNAY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20153
Sub: D GRYPHON PET CASCADE CAPTURE 0.50000000 (EXCL PNG IN LEDUC REEF)
 17.00000000 ALPHABOW ENERGY

Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
WILLIAMS,DON	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -
25% CAP ON DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20153	PNGLSE	FH	Eff: Aug 22, 2007	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Aug 21, 2010	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SW 1
A	WILLIAMSDONALD		Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
17.00000000	ALPHABOW ENERGY		Count Acreage = No		Total Rental:	0.00		

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04386	C	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	
C07534	A	JOA	Nov 09, 2023	
C07514	A	TRUST	Apr 15, 2021	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
WILLIAMS,DON	100.00000000	ALPHABOW ENERGY	10.00000000
		LOYAL ENERGY	90.00000000

PERMITTED DEDUCTIONS -
25% CAP ON DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

M20154	PNGLSE FH	Eff: Sep 28, 1983	73.280	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 27, 1986	61.537	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 2
A	GRIFFITHSMARGIE	Ext: UNIT	58.460	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
83.00000000	ALPHABOW ENERGY			Total Rental:	183.20			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	61.537	58.460	NProd:	0.000	0.000
DEVELOPED	Dev:	61.537	58.460	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 K	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

100/08-02-043-26-W4/00	INJ/UNKNOWN
100/02-02-043-26-W4/00	FLOW/OIL

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: K	Tract Number: 7B		Tract Part%: 12.06220000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20154	PNGLSE FH	Eff: Sep 28, 1983	0.000	C04346 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 27, 1986	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SE 2
A	GRIFFITHSMARGIE	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
83.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 I	ROY	Dec 31, 1985
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 I	GROSS OVERRIDE ROYALTY	ALL	N	N	71.32500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20154 B (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

M20154	PNGLSE	FH	Eff: Sep 28, 1983	0.000	C04386	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Sep 27, 1986	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 2
A	GRIFFITHSMARGIE		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20154

Sub: C

83.00000000 ALPHABOW ENERGY Count Acreage = No

(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04386 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20154	PNGLSE	FH	Eff: Sep 28, 1983	0.000	C04386	B	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Sep 27, 1986	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M SE 2

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20154

Sub: D

A	GRIFFITHSMARGIE	Ext: UNIT	0.000	GRYPHON PET	90.00000000	
	GRYPHON PET			CASCADE CAPTURE	0.50000000	

PNG IN DUVERNAY
(INCL PNG IN LEDUC REEF)

83.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	NPProd:	Hectares	Net
NON PRODUCING	0.000	0.000	NPProd:	0.000	0.000
UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20154	PNGLSE FH	Eff: Sep 28, 1983	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Sep 27, 1986	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 2
A	GRIFFITHSMARGIE	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
83.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
GRIFFITHSMIN	100.00000000	ALPHABOW ENERGY	10.00000000	
		LOYAL ENERGY	90.00000000	

M20155	PNGLSE FH	Eff: Apr 13, 1983	73.280	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Apr 12, 1986	12.604	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 2
A	WILLIAMSETAL	Ext: UNIT	11.974	CASCADE CAPTURE		5.00000000	5.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20155

Sub: A ALPHABOW ENERGY
17.00000000 ALPHABOW ENERGY

Total Rental: 31.25

PNG IN VIKING_E

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	12.604	11.974	NProd:	0.000	0.000
DEVELOPED	Dev:	12.604	11.974	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 K	ROY	Dec 31, 1985 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 J	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	95.00000000
WILLIAMS,DON	50.00000000	CASCADE CAPTURE	5.00000000

----- Well U.W.I. Status/Type -----

100/08-02-043-26-W4/00 INJ/UNKNOWN
100/02-02-043-26-W4/00 FLOW/OIL

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: J	Tract Number: 7A		Tract Part%: 2.47060000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20155	PNGLSE FH	Eff: Apr 13, 1983	0.000	C04346 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 12, 1986	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SE 2
A	WILLIAMSETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
17.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04202 I	ROY	Dec 31, 1985
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04202 I	GROSS OVERRIDE ROYALTY	ALL	N	N	71.32500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 49.87500000		ALPHABOW ENERGY 49.87500000		
	ABE - GLENCOE 47.50000000		ABE - GLENCOE 47.50000000		
	CASCADE CAPTURE 2.62500000		CASCADE CAPTURE 2.62500000		

GENERAL COMMENTS -

NRI (NET REVENUE INTEREST) PAYABLE ON SE 2-43-26 W4M (PNG IN VIK)

PERMITTED DEDUCTIONS -

1) NO ROYALTY PAYABLE ON PETROLEUM SUBSTANCES USED FOR OPERATIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20155 B (EXCEPT FOR SECONDARY RECOVERY).

2) CALCULATED PRIOR TO DEDUCTION OF LOR & OTHER GOR'S PAYABLE. IN CASE OF PETROLEUM SUBSTANCES OTHER THAN NG, TRANSPORTING SUCH SUBSTANCES FROM WELLHEAD TO POINT OF SALE.

3) ALL OTHER SUBSTANCES: REASONABLE CHARGE FOR GATHERING, TRANSPORTING, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS CALCULATED IN SAME MANNER AS CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	49.87500000	
WILLIAMS,DON	50.00000000	GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

M20155	PNGLSE FH	Eff: Apr 13, 1983	0.000	C04386 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 12, 1986	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SE 2
A	WILLIAMSETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20155

Sub: C

17.00000000 ALPHABOW ENERGY Count Acreage = No

(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04386 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	9.50000000	
WILLIAMS,DON	50.00000000	GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20155	PNGLSE	FH	Eff: Apr 13, 1983	0.000	C04386	B	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 12, 1986	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M SE 2

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20155

Sub: D

A	WILLIAMSETAL	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)

17.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	9.50000000	
WILLIAMS,DON	50.00000000	GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20155	PNGLSE FH	Eff: Apr 13, 1983	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 12, 1986	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 2
A	WILLIAMSETAL	Ext: HELDPROD	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
17.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
WILLIAMS,KEN	50.00000000	ALPHABOW ENERGY	10.00000000	
WILLIAMS,DON	50.00000000	LOYAL ENERGY	90.00000000	

M20156	PNGLSE FH	Eff: Sep 12, 1983	63.891	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 11, 1989	63.891	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 2
A	953342ALBERTALTD	Ext: UNIT	60.696	CASCADE CAPTURE		5.00000000	5.00000000	(EXCLUDING 2 AC OR .809 HA OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156
Sub: A ALPHABOW ENERGY SHARPHEAD INDIAN RESERVE)
 100.00000000 ALPHABOW ENERGY PNG IN VIKING_E
 Total Rental: 160.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	63.891	60.696	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	63.891	60.696	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04221 A	A&ORR	Sep 12, 1983
							C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 N	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07514 A	TRUST	Apr 15, 2021
							C07534 A	JOA	Nov 09, 2023
							C04509	UNIT	May 01, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04221 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:				10.00000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
FREEHOLD ROY PR	50.00000000	ALPHABOW ENERGY	95.00000000
GREENSTEADIN	50.00000000	CASCADE CAPTURE	5.00000000

----- Well U.W.I. Status/Type -----
 100/14-02-043-26-W4/00 INJ/UNKNOWN

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS ROYALTY TRUST ALL N N 100.00000000 % of
Roy Percent: 12.50000000
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

M20156

A

Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** TRACTINT (C)
 COMPSHARE 100.00000000 ALPHABOW ENERGY 95.00000000
 CASCADE CAPTURE 5.00000000

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U00004	ALPHABOW ENERGY
Sub: N	Tract Number: 9A		Tract Part%: 8.87050000

M20156	PNGLSE FH	Eff: Sep 12, 1983	0.000	C04221 E Unknown	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 11, 1989	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NW 2
A	953342ALBERTALTD	Ext: UNIT	0.000	ABE - GLENCOE	47.50000000	(EXCLU 2 AC OR .809 HA OF
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	SHARPHEAD INDIAN RESERVE)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				PNG IN VIKING_ZONE
				Total Rental:	0.00	EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20156

Sub: B	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04221 E	A&ORR	Sep 12, 1983

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04221 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C07450 B
	Roy Percent: 10.00000000					C07449 B
	Deduction: YES					C07450 B
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	FREEHOLD ROY PR 50.00000000		ALPHABOW ENERGY 49.87500000			
	GREENSTEADIN 50.00000000		ABE - GLENCOE 47.50000000			
			CASCADE CAPTURE 2.62500000			

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000
				ABE - GLENCOE	47.50000000
				CASCADE CAPTURE	2.62500000

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

M20156	PNGLSE	FH	Eff: Sep 12, 1983	0.000	C04221	B	Unknown	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Sep 11, 1989	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M NW 2
A	953342ALBERTALTD		Ext: UNIT	0.000	ABE - GLENCOE			90.00000000	(EXCLU 2 AC OR .809 HA OF
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	SHARPHEAD INDIAN RESERVE)
100.00000000	ALPHABOW ENERGY		Count Acreage = No						PNG TO BASE VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04221	B	A&ORR	Sep 12, 1983
C04221	C	A&ORR	Sep 12, 1983
C04221	D	A&ORR	Sep 12, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04221 B	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 10.00000000

Deduction: YES

M20156	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
FREEHOLD ROY PR	50.00000000	ALPHABOW ENERGY	9.50000000
GREENSTEADIN	50.00000000	ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156 C CASCAD E CAPTURE 0.50000000

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

M20156	PNGLSE	FH	Eff: Sep 12, 1983	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Sep 11, 1989	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NW 2
A	953342ALBERTALTD	Ext: UNIT		0.000	LOYAL ENERGY	100.00000000		(EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE)
100.00000000	ALPHABOW ENERGY	Count Acreage = No	Total Rental: 0.00					PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04221	C	A&ORR	Sep 12, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07534	A	JOA	Nov 09, 2023
C07514	A	TRUST	Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04221 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156	D	Paid to: PAIDTO (R) FREEHOLD ROY PR GREENSTEADIN	50.00000000 50.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY LOYAL ENERGY CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) COMPSHARE	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY LOYAL ENERGY	10.00000000 90.00000000
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GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

M20156	PNGLSE	FH	Eff: Sep 12, 1983	0.000	C04221	D	Unknown	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Sep 11, 1989	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M NW 2

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156
Sub: E
 A 953342ALBERTALTD Ext: UNIT 0.000 GRYPHON PET 90.00000000 (EXCLU 2 AC OR .809 HA OF
 GLENCOE RESOUR. CASCADE CAPTURE 0.50000000 SHARPHEAD INDIAN RESERVE)
 100.00000000 ALPHABOW ENERGYCount Acreage = No PNG IN DUVERNAY
 Total Rental: 0.00 (EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04221 D A&ORR Sep 12, 1983
Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04221 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 50.00000000		ALPHABOW ENERGY 9.50000000		
	GREENSTEADIN 50.00000000		GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR THE ACTUAL COST OF ROYALTY OWNERS SHARE (10%) OF

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20156 E THE ACTUAL SHARE OF TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

M20157	PNGLSE IOG	Eff: Apr 25, 1985	0.800	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Apr 24, 2000	0.800	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 2
A	OL-5418	Ext: UNIT	0.760	CASCADE CAPTURE	5.00000000	5.00000000	(2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY)
	ALPHABOW ENERGY						PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY			Total Rental: 50.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
PRODUCING		0.800	0.760		0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20157

Sub: A	DEVELOPED	Dev:	0.800	0.760	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 D	JVA	Jun 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 O	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

----- Well U.W.I. Status/Type -----
100/14-02-043-26-W4/00 INJ/UNKNOWN

Paid to: DEPOSITO(M)
REC GEN INDIAN 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

GENERAL COMMENTS -
SEE LEASE FOR SLIDING SCALE ROYALTIES

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: O		Tract Number: 9B	Tract Part%: 0.11230000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20157	PNGLSE	IOG	0.000	C04346	B No	WI-1	Area : CHIGWELL
Sub: B	WI	Eff: Apr 25, 1985	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NW 2
A	OL-5418	Exp: Apr 24, 2000	0.000	GLENCOE RESOUR.		47.50000000	(2 AC OR .809 HA OF SHARPHEAD
	GLENCOE RESOUR.	Ext: UNIT		CASCADE CAPTURE		2.62500000	INDIAN RESERVE ONLY)
100.00000000	ALPHABOW ENERGY	Count Acreage = No					PNG IN VIKING_ZONE
				Total Rental:	0.00		EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)
REC GEN INDIAN	100.00000000	ALPHABOW ENERGY 49.87500000
		GLENCOE RESOUR. 47.50000000
		CASCADE CAPTURE 2.62500000

GENERAL COMMENTS -

SEE LEASE FOR SLIDING SCALE ROYALTIES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20157	PNGLSE	IOG	0.800	C04509	Bypass	UNIT	TRACTINT		Area : CHIGWELL
Sub: C	UN	Eff: Apr 25, 1985	0.800	ALPHABOW ENERGY		95.00000000	95.00000000		TWP 43 RGE 26 W4M NE 2
A	OL-5418	Exp: Apr 24, 2000	0.760	CASCADE CAPTURE		5.00000000	5.00000000		(2 AC OR .809 HA OF SHARPHEAD
	ALPHABOW ENERGY	Ext: UNIT							INDIAN RESERVE ONLY)
100.00000000	ALPHABOW ENERGY			Total Rental:	50.00				PNG IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	0.800	0.760	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	0.800	0.760	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04346 B	JOATRUST	Oct 01, 2014
							C04509 Q	UNIT	May 01, 2009
							C06081 C	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: NO				
Gas: Royalty:				
S/S OIL: Min:	Max:			
Other Percent:				

Min Pay:	Prod/Sales:
Div:	Prod/Sales:
Min:	Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-02-043-26-W4/00 INJ/UNKNOWN

Paid to: DEPOSITO(M)
REC GEN INDIAN 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

GENERAL COMMENTS -
SEE LEASE FOR SLIDING SCALE ROYALTIES

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: Q	Tract Number: 10B		Tract Part%: 0.13780000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20157	PNGLSE	IOG	0.000	C04346 B	No	WI-1	Area : CHIGWELL
Sub: D	WI	Eff: Apr 25, 1985	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NE 2
A	OL-5418	Exp: Apr 24, 2000	0.000	GLENCOE RESOUR.		47.50000000	(2 AC OR .809 HA OF SHARPHEAD
	GLENCOE RESOUR.	Ext: UNIT		CASCADE CAPTURE		2.62500000	INDIAN RESERVE ONLY)
100.00000000	ALPHABOW ENERGY	Count Acreage = No					PNG IN VIKING_ZONE
				Total Rental:	0.00		EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)
REC GEN INDIAN	100.00000000	ALPHABOW ENERGY 49.87500000
		GLENCOE RESOUR. 47.50000000
		CASCADE CAPTURE 2.62500000

GENERAL COMMENTS -

SEE LEASE FOR SLIDING SCALE ROYALTIES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20158	PNGLSE FH	Eff: Sep 24, 1981	63.943	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Sep 23, 1987	63.943	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 2
A	953342ALBERTA	Ext: UNIT	60.746	CASCADE CAPTURE		5.00000000	5.00000000	(EXCLUDING 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE)
	ALPHABOW ENERGY							PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		63.943	60.746		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	63.943	60.746	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04220 A	A&ORR	Apr 20, 1983

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04220 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C04269 D	JVA	Jun 01, 2010	
	Roy Percent: 10.00000000					C04269 L	JVA	Jun 01, 2010	
	Deduction: YES					C04343 A	PURCH	Nov 28, 2014 (I)	
	Gas Royalty:		Min Pay:			C04346 B	JOATRUST	Oct 01, 2014	
	S/S OIL: Min:	Max:	Div:			C04509 P	UNIT	May 01, 2009	
	Other Percent:		Min:			C06081 C	QUITCLM	Nov 16, 2017 (I)	
						C07449 B	MISC	Nov 23, 2018	
						C07450 B	ORR	Nov 23, 2018	
						C07514 A	TRUST	Apr 15, 2021	
						C07534 A	JOA	Nov 09, 2023	
						C04509	UNIT	May 01, 2009	

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)	Well U.W.I.	Status/Type
FREEHOLD ROY PR	37.65500000	ALPHABOW ENERGY	95.00000000	100/16-02-043-26-W4/00	INJ/UNKNOWN
GREENSTEADIN	37.65500000	CASCADE CAPTURE	5.00000000		
KENNETH WHITTAL	24.69000000				

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20158 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: P	Tract Number: 10A		Tract Part%: 10.88790000

M20158	PNGLSE FH	Eff: Sep 24, 1981	0.000	C04220 E Unknown	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Sep 23, 1987	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 2
A	953342ALBERTA	Ext: HELDPROD	0.000	ABE - GLENCOE	47.50000000	(EXCLU 2 AC OR .809 HA OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20158
Sub: B GLENCOE RESOUR. CASCADE CAPTURE 2.62500000 SHARPHEAD INDIAN RESERVE)
 100.00000000 ALPHABOW ENERGY
Count Acreage = No
 Total Rental: 0.00
 PNG IN VIKING_ZONE
 EXCL PNG IN VIKING_E

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04220 E A&ORR Apr 20, 1983
					C04269 D JVA Jun 01, 2010
					C04269 L JVA Jun 01, 2010
					C04343 A PURCH Nov 28, 2014 (I)
					C04346 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04220 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
FREEHOLD ROY PR	37.65500000	ALPHABOW ENERGY	49.87500000
GREENSTEADIN	37.65500000	ABE - GLENCOE	47.50000000
KENNETH WHITTAL	24.69000000	CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of	
Roy Percent:	12.50000000				
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000		
		ABE - GLENCOE	47.50000000		
		CASCADE CAPTURE	2.62500000		

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

M20158	PNGLSE FH	Eff: Sep 24, 1981	0.000	C04220 B Unknown	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Sep 23, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 2
A	953342ALBERTA	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	(EXCLU 2 AC OR .809 HA OF
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	SHARPHEAD INDIAN RESERVE)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				PNG TO BASE VIKING
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE
						(PNG IN LEDUC REEF)
	Status		Hectares	Net	Hectares	Net

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20158

Sub: C	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04220 B	A&ORR	Apr 20, 1983
C04220 C	A&ORR	Apr 20, 1983
C04220 D	A&ORR	Apr 20, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04220 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR	37.65500000	ALPHABOW ENERGY	9.50000000	
	GREENSTEADIN	37.65500000	ABE - GLENCOE	90.00000000	
	KENNETH WHITTAL	24.69000000	CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

M20158	PNGLSE FH	Eff: Sep 24, 1981	0.000	C07514 A Unknown	TRUST1
Sub: D	WI	Exp: Sep 23, 1987	0.000	ALPHABOW ENERGY	
A	953342ALBERTA	Ext: UNIT	0.000	LOYAL ENERGY	100.00000000
	LOYAL ENERGY				
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00	

Area : CHIGWELL
TWP 43 RGE 26 W4M NE 2
(EXCLU 2 AC OR .809 HA OF
SHARPHEAD INDIAN RESERVE)
PNG BELOW BASE VIKING
EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04220 C	A&ORR	Apr 20, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04220 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20158	D	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		FREEHOLD ROY PR	37.65500000	ALPHABOW ENERGY	9.50000000		
		GREENSTEADIN	37.65500000	LOYAL ENERGY	90.00000000		
		KENNETH WHITTAL	24.69000000	CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000	
		LOYAL ENERGY	90.00000000	

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20158	PNGLSE FH	Eff: Sep 24, 1981	0.000	C04220 D Unknown		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Sep 23, 1987	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NE 2
A	953342ALBERTA	Ext: UNIT	0.000	GRYPHON PET		90.00000000	(EXCLU 2 AC OR .809 HA OF
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	SHARPHEAD INDIAN RESERVE)
100.00000000	ALPHABOW ENERGY	Count Acreage = No					PNG IN DUVERNAY
				Total Rental:		0.00	(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04220 D A&ORR Apr 20, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04220 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 37.65500000		ALPHABOW ENERGY 9.50000000		
	GREENSTEADIN 37.65500000		GRYPHON PET 90.00000000		
	KENNETH WHITTAL 24.69000000		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED FOR ACTUAL COST OF: TRANSPORTING, PROCESSING, TREATING AND OTHERWISE MAKING PETROLEUM SUBSTANCES MARKETABLE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of	
Roy Percent:	12.50000000				
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000		
		GRYPHON PET	90.00000000		
		CASCADE CAPTURE	0.50000000		

GENERAL COMMENTS -

ENTIRE 12.5% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO 12.5% GRTC

M20159	PNGLSE FH	Eff: Feb 04, 2007	74.100	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 03, 2010	37.050	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	35.198	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY			Total Rental:	457.75			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		37.050	35.198		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20159

Sub: A	DEVELOPED	Dev:	37.050	35.198	Undev:	0.000	0.000	C04269 D	JVA	Jun 01, 2010
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 L	JVA	Jun 01, 2010
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04346 B	JOATRUST	Oct 01, 2014
								C04509 M	UNIT	May 01, 2009
								C06081 C	QUITCLM	Nov 16, 2017 (I)
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018
								C07514 A	TRUST	Apr 15, 2021
								C07534 A	JOA	Nov 09, 2023
								C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GRAND MEADOW FA 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----
100/14-02-043-26-W4/00 INJ/UNKNOWN

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: M	Tract Number:	8B	Tract Part%: 1.87510000

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20159	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04346 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1727

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20159	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04386 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GRAND MEADOW FA 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 9.50000000
GLENCOE RESOUR. 90.00000000
CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1728

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20159	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04386 B No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
GRAND MEADOW FA 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1729

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20159	PNGLSE FH	Eff: Feb 04, 2007	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	10.00000000
		LOYAL ENERGY	90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	74.100	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 03, 2010	37.050	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	35.198	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY			Total Rental: 457.75			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	37.050	35.198	0.000	0.000
DEVELOPED	37.050	35.198	0.000	0.000
	Prod:	0.000	0.000	0.000
	Dev:	0.000	0.000	0.000
	Prov:	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C04509 L	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/14-02-043-26-W4/00 INJ/UNKNOWN

Paid to: DEPOSITO(M)	Paid by: TRACTINT (C)
GRAND MEADOW FA 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 25% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: L	Tract Number: 8A		Tract Part%: 1.87510000

Report Date: Dec 13, 2024

Page Number: 1731

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04346 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_E
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1732

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04386 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 17.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
GRAND MEADOW FA 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 9.50000000
GLENCOE RESOUR. 90.00000000
CASCADE CAPTURE 0.50000000

----- Well U.W.I. Status/Type -----
100/03-02-043-26-W4/00 FLOW/OIL

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	0.000	C04386 B No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20160	PNGLSE FH	Eff: Feb 04, 2007	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Feb 03, 2010	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SW 2
A	OWENSJOAN	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
GRAND MEADOW FA	100.00000000	ALPHABOW ENERGY	10.00000000
		LOYAL ENERGY	90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 25% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20292	PNGLSE FH	Eff: Oct 21, 2008	48.525	C04269 F	Unknown	WI-1	
Sub: A	WI	Exp: Oct 20, 2011	48.525	ALPHABOW ENERGY		47.50000000	
A	ANNANRESOURCES	Ext: UNIT	23.049	ABE - GLENCOE		50.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.50000000	
75.00000000	ALPHABOW ENERGY						

Area : CHIGWELL
TWP 43 RGE 26 W4M SE 10
PNG IN VIKING_ZONE

Total Rental: 120.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 48.525	23.049
UNDEVELOPED Dev:	0.000	0.000	Undev: 48.525	23.049
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):
UP TO \$324.99 = 6%

>\$325 -

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292

Sub: C

A	ANNANRESOURCES Ext: UNIT	46.099	CASCADE CAPTURE	5.00000000	5.00000000
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ALPHABOW ENERGY

PET IN VIKING_E

75.00000000 ALPHABOW ENERGY

Total Rental: 120.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	46.099	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	46.099	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 A	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:				
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		
	Other Percent:				

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----
100/16-10-043-26-W4/00 INJ/UNKNOWN

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):

UP TO \$324.99 = 6%

\$414.99 = 7%

>\$325 -

>\$415 - \$504.99 =

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292	C	8%				>\$505 - \$594.99 = 9%	
		>\$595 - \$684.99 = 10%					
		>\$685 - \$774.99 = 11%					
		>\$775 AND GREATER = 12%					

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
ANNANRESOURC	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U0000	ALPHABOW ENERGY
Sub: A	Tract Number: 1A		Tract Part%: 1.50710000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20292	PNGLSE FH	Eff: Oct 21, 2008	0.000	C04348 A No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Oct 20, 2011	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M NE 10
A	ANNANRESOURCES	Ext: UNIT	0.000	GLENCOE RESOUR.		50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.50000000	EXCL PET IN VIKING_E
75.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):
UP TO \$324.99 = 6%

>\$325 -

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292	D	\$414.99 = 7%				>\$415 - \$504.99 =	
		8%				>\$505 - \$594.99 = 9%	
		>\$595 - \$684.99 = 10%					
		>\$685 - \$774.99 = 11%					
		>\$775 AND GREATER = 12%					

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
ANNANRESOURC	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20292	PNGLSE	FH	Eff: Oct 21, 2008	0.000	C04446	A No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Oct 20, 2011	0.000	ALPHABOW ENERGY	5.10620000		TWP 43 RGE 26 W4M E 10 SE 15

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292

Sub: F

A	ANNANRESOURCES	Ext: UNIT	0.000	GLENCOE RESOUR.	48.37500000		PNG TO BASE MANNVILLE
		GLENCOE RESOUR.		QUESTFIRE	46.25000000		EXCL PNG IN VIKING_ZONE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.26880000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04446 A	JOA	Dec 22, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ANNANRESOURC	100.00000000	ALPHABOW ENERGY	5.10620000	
		GLENCOE RESOUR.	48.37500000	
		QUESTFIRE	46.25000000	
		CASCADE CAPTURE	0.26880000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292 F **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20292	PNGLSE	FH	Eff: Oct 21, 2008	0.000	C04446	B No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Oct 20, 2011	0.000	ALPHABOW ENERGY		5.10620000	TWP 43 RGE 26 W4M E 10 SE 15
A	ANNANRESOURCES	Ext: UNIT		0.000	GLENCOE RESOUR.		48.37500000	PNG BELOW BASE MANNVILLE
	GLENCOE RESOUR.				VESTA ENERGY L.		46.25000000	
75.00000000	ALPHABOW ENERGY	Count Acreage = No			CASCADE CAPTURE		0.26880000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04446 B	JOA	Dec 22, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000 0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000 0.000
Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292	G	ANNANRESOURC	100.00000000			ALPHABOW ENERGY	5.10620000
						GLENCOE RESOUR.	48.37500000
						VESTA ENERGY L.	46.25000000
						CASCADE CAPTURE	0.26880000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE	FH	Eff: Oct 14, 2008	16.188	C04269	F Unknown	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Oct 13, 2011	16.188	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M SE 10
A	FRANCONEVADACO	Ext: UNIT		7.689	ABE - GLENCOE		50.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE		2.50000000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY							

Total Rental: 40.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04256	A	ROY	Dec 22, 2009
C04269	F	JVA	Jun 01, 2010
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07514	A	TRUST	Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	6.00000000	Max:	12.00000000	Div:		Prod/Sales:	SALES
Other Percent:		Min:				Prod/Sales:	
Paid to:	PAIDTO (R)			Paid by:	WI-1 (C)		
	PRAIRIESKY		100.00000000		ALPHABOW ENERGY		47.50000000
					ABE - GLENCOE		50.00000000
					CASCADE CAPTURE		2.50000000

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):

UP TO \$324.99 = 6%	>\$325 -
\$414.99 = 7%	>\$415 - \$504.99 =
8%	>\$505 - \$594.99 = 9%
>\$595 - \$684.99 = 10%	
>\$685 - \$774.99 = 11%	
>\$775 AND GREATER = 12%	

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

M20293

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	A	Paid to: DEPOSITO(M) FRANCO-NEVADACO	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	47.50000000		
				ABE - GLENCOE	50.00000000		
				CASCADE CAPTURE	2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE	FH	Eff: Oct 14, 2008	16.188	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN		Exp: Oct 13, 2011	16.188	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 10
A	FRANCONEVADACO	Ext: UNIT		15.379	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
25.00000000	ALPHABOW ENERGY				Total Rental:	40.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 16.188	15.379	NProd: 0.000	0.000
DEVELOPED	Dev: 16.188	15.379	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 B	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

6.00000000 **Max:** 12.00000000 **Div:** **Prod/Sales:** SALES
Other Percent: **Min:** **Prod/Sales:** ----- Well U.W.I. **Status/Type -----**
100/16-10-043-26-W4/00 INJ/UNKNOWN

Paid to: PAIDTO (R) **Paid by:** WI-1 (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):
UP TO \$324.99 = 6% >\$325 -
\$414.99 = 7% >\$415 - \$504.99 =
8% >\$505 - \$594.99 = 9%
>\$595 - \$684.99 = 10%
>\$685 - \$774.99 = 11%
>\$775 AND GREATER = 12%

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

M20293

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	C	FRANCO-NEVADACO	100.00000000			ALPHABOW ENERGY	95.00000000
						CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: B	Tract Number: 1B		Tract Part%: 0.50024000

M20293	PNGLSE	FH	Eff: Oct 14, 2008	0.000	C04348	A	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Oct 13, 2011	0.000	ALPHABOW ENERGY			47.50000000	TWP 43 RGE 26 W4M NE 10
A	FRANCONEVADACO	Ext: UNIT		0.000	LENCOE RESOUR.			50.00000000	
	LENCOE RESOUR.				CASCADE CAPTURE			2.50000000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count	Acreege = No						EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04256	A	ROY	Dec 22, 2009
C04269	F	JVA	Jun 01, 2010
C04348	A	JOATRUST	Oct 01, 2014
C04348	C	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
M20293	D				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):

UP TO \$324.99 = 6%	>\$325 -
\$414.99 = 7%	>\$415 - \$504.99 =
8%	>\$505 - \$594.99 = 9%
>\$595 - \$684.99 = 10%	
>\$685 - \$774.99 = 11%	
>\$775 AND GREATER = 12%	

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 20.00000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	D	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		FRANCO-NEVADACO	100.00000000	ALPHABOW ENERGY	47.50000000		
				GLENCOE RESOUR.	50.00000000		
				CASCADE CAPTURE	2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE	FH	Eff: Oct 14, 2008	0.000	C04446	A	No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Oct 13, 2011	0.000	ALPHABOW ENERGY			5.10620000	TWP 43 RGE 26 W4M E 10 SE 15
A	FRANCONEVADACO		Ext: UNIT	0.000	GLENCOE RESOUR.			48.37500000	PNG TO BASE MANNVILLE
	GLENCOE RESOUR.				QUESTFIRE			46.25000000	EXCL PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY		Count Acreage = No		CASCADE CAPTURE			0.26880000	

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04446	A	JOA	Dec 22, 2009
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M20293

F

Paid to: DEPOSITO(M)
FRANCO-NEVADACO 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 5.10620000
GLENCOE RESOUR. 48.37500000
QUESTFIRE 46.25000000
CASCADE CAPTURE 0.26880000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE FH	Eff: Oct 14, 2008	0.000	C04446 B No	WI-1
Sub: G	WI	Exp: Oct 13, 2011	0.000	ALPHABOW ENERGY	5.10620000
A	FRANCO-NEVADACO	Ext: UNIT	0.000	GLENCOE RESOUR.	48.37500000
	GLENCOE RESOUR.			VESTA ENERGY L.	46.25000000
25.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.26880000

Total Rental: 0.00

Area : CHIGWELL
TWP 43 RGE 26 W4M E 10 SE 15
PNG BELOW BASE MANNVILLE

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04446 B	JOA	Dec 22, 2009
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
FRANCO-NEVADACO	100.00000000	ALPHABOW ENERGY	5.10620000	
		GLENCOE RESOUR.	48.37500000	
		VESTA ENERGY L.	46.25000000	
		CASCADE CAPTURE	0.26880000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20161	PNGLSE FH	Eff: Mar 19, 2009	51.802	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Mar 18, 2012	51.802	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 11
A	AUTENMELVINESTA	Ext: UNIT	49.212	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
80.00000000	ALPHABOW ENERGY				Total Rental:	127.91		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		51.802	49.212		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
							C04184 A	P&S	May 31, 2010 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20161

Sub: A	DEVELOPED	Dev: 51.802	49.212	Undev: 0.000	0.000	C04257 A	ROY	Dec 22, 2009
		Prov: 0.000	0.000	NProv: 0.000	0.000	C04269 F	JVA	Jun 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000	% of
	Roy Percent:					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES	
	Other Percent:		Min:		Prod/Sales:	

----- Well U.W.I. Status/Type -----
100/08-11-043-26-W4/00 OBSERV/OIL

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AUTEN,MELITA	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

M20161 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	80.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: UNIT (C)		
COMPUTERSHAR,	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U00004	ALPHABOW ENERGY
Sub: R	Tract Number: 11A		Tract Part%: 6.09590000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20161	PNGLSE FH	Eff: Mar 19, 2009	51.154	C04509 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: B	UN	Exp: Mar 18, 2012	51.154	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 11	
A	AUTENMELVINESTA	Ext: UNIT	48.596	CASCADE CAPTURE	5.00000000	5.00000000	(EXCL 2 AC OR .809 HC)	
	ALPHABOW ENERGY						PNG IN VIKING_E	
80.00000000	ALPHABOW ENERGY			Total Rental: 126.27				

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	51.154	48.596	0.000	0.000
DEVELOPED	51.154	48.596	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04257 A	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 C	JOATRUST	Oct 01, 2014
C04509 T	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:				
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		
	Other Percent:		Min:		

----- Well U.W.I. Status/Type -----
100/06-11-043-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	80.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: UNIT (C)		
COMPUTERSHAR, 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: UNIT (C)		
AUTEN,MELITA 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: T	Tract Number: 12A		Tract Part%: 5.64810000

M20161	PNGLSE	FH	Eff: Mar 19, 2009	0.000	C04348	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 18, 2012	0.000	ALPHABOW ENERGY			47.50000000	TWP 43 RGE 26 W4M NW 11
A	AUTENMELVINESTA		Ext: UNIT	0.000	GLENCOE RESOUR.			50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE			2.50000000	EXCL PET IN VIKING_E
80.00000000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04269	F	JVA	Jun 01, 2010	
C04348	A	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMPUTERSHAR,	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

M20161 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AUTEN,MELITA	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

M20161	PNGLSE	FH	Eff: Mar 19, 2009	0.000	C04346	C No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161							
Sub: D	WI	Exp: Mar 18, 2012	0.000	ALPHABOW ENERGY	47.25000000		TWP 43 RGE 26 W4M S 11
A	AUTENMELVINESTA	Ext: UNIT	0.000	GLENCOE RESOUR.	50.00000000		PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000		EXCL PNG IN VIKING_E
80.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010
C04346 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	80.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMPUTERSHAR,	100.00000000	ALPHABOW ENERGY	47.25000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.75000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161	D	Roy Percent: 3.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: DEPOSITO(M) AUTEN,MELITA		100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE		47.25000000 50.00000000 2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

M20161	PNGLSE FH	Eff: Mar 19, 2009	51.802	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: E	UN	Exp: Mar 18, 2012	51.802	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 11
A	AUTENMELVINESTA	Ext: UNIT	49.212	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
80.00000000	ALPHABOW ENERGY			Total Rental:	127.91			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		51.802	49.212	0.000	0.000	0.000
DEVELOPED	Dev:	51.802	49.212	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 D	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
GROSS ROYALTY TRUST	ALL	N	N	80.00000000 % of	C07534 A	JOA	Nov 09, 2023
Roy Percent: 12.50000000					C04510	UNIT	Oct 01, 2010
Deduction: YES							

M20161	E	Gas: Royalty:	Min Pay:	Prod/Sales:	----- Well U.W.I. Status/Type -----		
		S/S OIL: Min:	Div:	Prod/Sales:	100/14-11-043-26-W4/00 OBSERVE/OIL		
		Other Percent:	Min:	Prod/Sales:			
		Paid to: PAIDTO (R)	Paid by: UNIT (C)				
		COMPUTERSHAR, 100.00000000	ALPHABOW ENERGY 95.00000000				
			CASCADE CAPTURE 5.00000000				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	N	N	100.00000000 % of			
Roy Percent: 3.50000000							
Deduction: YES							
Gas: Royalty:		Min Pay:	Prod/Sales:				
S/S OIL: Min:	Max:	Div:	Prod/Sales:				
Other Percent:		Min:	Prod/Sales:				

Paid to: DEPOSITO(M)	Paid by: UNIT (C)						
AUTEN,MELITA 100.00000000	ALPHABOW ENERGY 95.00000000						
	CASCADE CAPTURE 5.00000000						

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161	E	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY		
		Sub: D	Tract Number: 2B		Tract Part%: 9.16545000		

M20161	PNGLSE	FH	Eff: Mar 19, 2009	51.802	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: F	UN		Exp: Mar 18, 2012	51.802	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 11
A	AUTENMELVINESTA		Ext: UNIT	49.212	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
80.00000000	ALPHABOW ENERGY								

Total Rental: 127.91

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
PRODUCING		51.802	49.212		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED		51.802	49.212		0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Dev:			Undev:			C04269 F	JVA	Jun 01, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04348 C	JOATRUST	Oct 01, 2014
							C04510 F	UNIT	Oct 01, 2010
							C06081 E	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023
							C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161	F	Paid to: DEPOSITO(M) AUTEN,MELITA	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIUONS)

GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST AGREEMENT DATED MAY 22, 1953 (12.5% ROYALTY) FOR SE 11 -
LEONIDAS J AUTEN NO 5 TRUST DATED JUNE 19, 1953 (12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: F		Tract Number: 3B	Tract Part%: 5.80913000

M20161	PNGLSE	FH	Eff: Mar 19, 2009	0.000	C04348	A No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Mar 18, 2012	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M NE 11
A	AUTENMELVINESTA	Ext: UNIT		0.000	GLENCOE RESOUR.		50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.50000000	EXCL PET IN VIKING_E
80.00000000	ALPHABOW ENERGY	Count	Acreege = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	F	JVA	Jun 01, 2010
C04348	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20161 G _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AUTEN,MELITA	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST DATED MAY 22 1953 (12.5% ROYALTY)

M20162	PNGLSE FH	Eff: Apr 15, 2009	12.950	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Apr 14, 2012	12.950	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 11
A	953342ALBERTALTD	Ext: UNIT	12.303	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_E
20.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY			Total Rental:	0.00			

Status

Hectares

Net

Hectares

Net

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				

(cont'd)

M20162

Sub: A	PRODUCING	Prod:	12.950	12.303	NProd:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	DEVELOPED	Dev:	12.950	12.303	Undev:	0.000	0.000	C04257 A	ROY	Dec 22, 2009
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 F	JVA	Jun 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000	% of	
	Roy Percent:						
	Deduction: YES						
	Gas: Royalty:						
	S/S OIL: Min: 6.00000000	Max: 12.00000000					Prod/Sales: SALES
	Other Percent:						Prod/Sales:
	Paid to: PAIDTO (R)						Paid by: WI-1 (C)
	PRAIRIESKY	100.00000000					ALPHABOW ENERGY 95.00000000
							CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----
100/08-11-043-26-W4/00 OBSERV/OIL

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY	ALL	N	N	100.00000000	% of	
Roy Percent:	3.50000000					
Deduction:	YES					
Gas: Royalty:						Prod/Sales:
S/S OIL: Min:						Min Pay:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162 A _____ Related Units _____

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U00004ALPHABOW ENERGY	
Sub: S	Tract Number: 11B		Tract Part%: 1.52400000

M20162	PNGLSE FH	Eff: Apr 15, 2009	12.790	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Apr 14, 2012	12.790	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 11
A	953342ALBERTALTD	Ext: UNIT	12.151	CASCADE CAPTURE		5.00000000	5.00000000	(EXCL 2 AC OR .809 HC)
	ALPHABOW ENERGY							PNG IN VIKING_E
20.00000000	ALPHABOW ENERGY			Total Rental:	0.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		12.790	12.151		0.000	0.000
DEVELOPED	Dev:	12.790	12.151	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04257 A	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04346 C	JOATRUST	Oct 01, 2014
C04509 U	UNIT	May 01, 2009
C06081 C	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04509	UNIT	May 01, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:	Prod/Sales: SALES	

----- Well U.W.I. Status/Type -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:** 100/06-11-043-26-W4/00 FLOW/OIL

Paid to: PAIDTO (R) **Paid by:** WI-1 (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 95.00000000
 CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

M20162

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** TRACTINT (C)
 953342ALBERT 100.00000000 ALPHABOW ENERGY 95.00000000
 CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

LEONIDAS J. AUTEN NO 5 TRUST AGREEMENT DATED JUNE 19, 1953 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162 B _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: U	Tract Number: 12B		Tract Part%: 1.41200000

M20162	PNGLSE FH	Eff: Apr 15, 2009	0.000	C04348 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 14, 2012	0.000	ALPHABOW ENERGY	47.50000000	TWP 43 RGE 26 W4M NW 11
A	953342ALBERTALTD	Ext: UNIT	0.000	GLENCOE RESOUR.	50.00000000	PNG IN VIKING_ZONE

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162

Sub: C GLENCOE RESOUR. CASCADE CAPTURE 2.50000000 EXCL PET IN VIKING_E
 20.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
953342ALBERT	100.00000000	ALPHABOW ENERGY	47.50000000
		GLENCOE RESOUR.	50.00000000
		CASCADE CAPTURE	2.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

LEONIDAS J. AUTEN NO 4 TRUST AGREEMENT DATED JUNE 19, 1953 FOR NW SEC LL

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162 C (12.5%) L.J. AUTEN TRUST DATED MAY 22, 1953 FOR NE SEC 11 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 47.50000000		
		GLENCOE RESOUR. 50.00000000		
		CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

M20162	PNGLSE FH	Eff: Apr 15, 2009	0.000	C04346 C No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Apr 14, 2012	0.000	ALPHABOW ENERGY	47.25000000	TWP 43 RGE 26 W4M S 11
A	953342ALBERTALTD	Ext: UNIT	0.000	GLENCOE RESOUR.	50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	EXCL PNG IN VIKING_E
20.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04269 F JVA Jun 01, 2010
					C04346 C JOATRUST Oct 01, 2014

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20162										
Sub: D		Prov:	0.000	0.000	NProv:	0.000	0.000	C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
953342ALBERT	100.00000000	ALPHABOW ENERGY	47.25000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

LEONIDAS J. AUTEN NO 5 TRUST AGREEMENT DATED JUNE 19, 1953 ON SW 11 (12.5% ROYALTY)

L.J. AUTEN NO 2 TRUST AGREEMENT DATED MAY 22, 1953 ON SE 11 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	47.25000000
				GLENCOE RESOUR.	50.00000000
				CASCADE CAPTURE	2.75000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

M20162	PNGLSE	FH	Eff: Apr 15, 2009	12.950	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: E	UN		Exp: Apr 14, 2012	12.950	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 11
A	953342ALBERTALTD		Ext: UNIT	12.303	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
20.00000000	ALPHABOW ENERGY				Total Rental:	64.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	12.950	12.303	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	12.950	12.303	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 F	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04348 A	JOATRUST	Oct 01, 2014
							C04348 C	JOATRUST	Oct 01, 2014
							C04510 C	UNIT	Oct 01, 2010
							C06081 E	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162	E						C04510 UNIT Oct 01, 2010
		Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I. Status/Type -----
		Other Percent:		Min:		Prod/Sales:	100/14-11-043-26-W4/00 OBSERVE/OIL
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			
		953342ALBERT	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST AGREEMENT DATED MAY 22, 1953 (12.5% ROYALTY) FOR SE 11 -
LEONIDAS J AUTEN NO 5 TRUST DATED JUNE 19, 1953 (12.5% ROYALTY)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162	E	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: C	Tract Number: 2A		Tract Part%: 2.29136000

M20162	PNGLSE	FH	Eff: Apr 15, 2009	12.950	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: F	UN		Exp: Apr 14, 2012	12.950	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 11
A	953342ALBERTALTD		Ext: UNIT	12.303	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
20.00000000	ALPHABOW ENERGY								
					Total Rental:	64.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		12.950	12.303		0.000	0.000
DEVELOPED	Dev:	12.950	12.303	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C04510 E	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20162	F	Paid to: DEPOSITO(M) 953342ALBERT	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD 60% CAP ON DEDUCTIONS

GENERAL COMMENTS -

L.J. AUTEN NO 2 TRUST AGREEMENT DATED MAY 22, 1953 (12.5% ROYALTY) FOR SE 11 -
LEONIDAS J AUTEN NO 5 TRUST DATED JUNE 19, 1953 (12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: E	Tract Number: 3A		Tract Part%: 1.45228000

M20162	PNGLSE	FH	Eff: Apr 15, 2009	0.000	C04348	A No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Apr 14, 2012	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M NE 11
A	953342ALBERTALTD	Ext: UNIT		0.000	GLENCOE RESOUR.		50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.50000000	EXCL PET IN VIKING_E
20.00000000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	F	JVA	Jun 01, 2010
C04348	A	JOATRUST	Oct 01, 2014
C04348	C	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20162 G _____ Royalty / Encumbrances _____ C07450 B ORR Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
953342ALBERT	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

LEONIDAS J. AUTEN NO 4 TRUST AGREEMENT DATED JUNE 19, 1953 FOR NW SEC LL
(12.5%) L.J. AUTEN TRUST DATED MAY 22, 1953 FOR NE SEC 11 (12.5% ROYALTY)

M20163	PNGLSE FH	Eff: Apr 14, 2009	0.809	C04509	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Apr 13, 2012	0.809	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M PTN SW 11
A	WOLFCREEKSCHOO	Ext: UNIT	0.769	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY			Total Rental:	10.00			(2 AC PTN OR .809 HA ONLY)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20163

Sub:	A	Status	Hectares	Net	Hectares	Net	Related Contracts
		PRODUCING	0.809	0.769	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
		DEVELOPED	0.809	0.769	0.000	0.000	C04184 A P&S May 31, 2010 (I)
							C04257 A ROY Dec 22, 2009
							C04269 F JVA Jun 01, 2010
							C04343 A PURCH Nov 28, 2014 (I)
							C04346 C JOATRUST Oct 01, 2014
							C04509 V UNIT May 01, 2009
							C06081 C QUITCLM Nov 16, 2017 (I)
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							C07514 A TRUST Apr 15, 2021
							C07534 A JOA Nov 09, 2023
							C04509 UNIT May 01, 2009

Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04257 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:				
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:

Paid to:		Paid by:	
PAIDTO (R)		WI-1 (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

Well U.W.I.		Status/Type
100/06-11-043-26-W4/00		FLOW/OIL

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%), HOWEVER, NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR LESSOR ROYALTIES AGREEMENT UTILIZES AN AMENDED CAPL 1997 OVERRIDING ROYALTY PROCEDURE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			

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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
 M20163 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: DEPOSITO(M) **Paid by:** TRACTINT (C)
 WOLFCREEKSCH 100.00000000 ALPHABOW ENERGY 95.00000000
 CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04509	Mar 24, 2009	CHIGWELL VIKING UNIT NO. 2 - 13-U0000	ALPHABOW ENERGY
Sub: V	Tract Number: 12C		Tract Part%: 0.08940000

M20163	PNGLSE FH	Eff: Apr 14, 2009	0.000	C04346 C No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 13, 2012	0.000	ALPHABOW ENERGY	47.25000000	TWP 43 RGE 26 W4M PTN SW 11
A	WOLFCREEKSCHOO	Ext: UNIT	0.000	GLENCOE RESOUR.	50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.75000000	EXCL PNG IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 F	JVA	Jun 01, 2010
C04346 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:	NProd:	Dev:	NDev:
	Prov:	NProv:		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20163 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WOLFCREEKSCH	100.00000000	ALPHABOW ENERGY	47.25000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.75000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (60% CAP ON DEDUCTIONS)

M20294	FEE	FS	Eff: Jan 07, 1998	129.400	C04354 A No	WI-1	Area : CHIGWELL
Sub: A	FEE		Exp:	129.400	ALPHABOW ENERGY	52.50000000	TWP 43 RGE 26 W4M S 12
A	GLENCOERESOURCES			67.935	ABE - GLENCOE	47.50000000	
	GLENCOE RESOUR.						PNG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.				Total Rental:	0.00	

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 129.400	67.935	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 129.400	67.935	C04184 A P&S	May 31, 2010 (I)
					C04269 D JVA	Jun 01, 2010

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20294										
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 L	JVA	Jun 01, 2010
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04354 A	JOATRUST	Oct 01, 2014
								C04354 D	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

M20294	FEE	FS	Eff: Jan 07, 1998	0.000	C04386 A No	WI-1	Area : CHIGWELL		
Sub: B	WI		Exp:	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M S 12		
A	GLENCOERESOURCES			0.000	GLENCOE RESOUR.	90.00000000			
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	PNG TO BASE VIKING		
100.00000000	GLENCOE RESOUR.	Count Acreage =	No				EXCL PNG IN VIKING		
					Total Rental:	0.00	(PNG IN DUVERNAY)		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04386 A JOATRUST Oct 01, 2014
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

M20294	FEE	FS	Eff: Jan 07, 1998	0.000	C04386 C No	WI-1	Area : CHIGWELL		
Sub: C	WI		Exp:	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M S 12		
A	GLENCOERESOURCES			0.000	LOYAL ENERGY	90.00000000			
	LOYAL ENERGY				CASCADE CAPTURE	0.50000000	PNG BELOW BASE VIKING		
100.00000000	GLENCOE RESOUR.	Count Acreage =	No				EXCL PNG IN DUVERNAY		
					Total Rental:	0.00	----- Related Contracts -----		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20294

Sub:	C	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)	
		NON PRODUCING	0.000	0.000	NProd:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000	C04386 C	JOATRUST	Oct 01, 2014
		Prov:	0.000	0.000	NProv:	0.000	0.000	C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

M20295	PNGLSE	FH	Eff: Apr 09, 2009	64.700	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 08, 2011	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 14
A	WILLIAMETAL		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PET IN VIKING_E
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

Royalty / Encumbrances						----- Related Contracts -----		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
LESSOR ROYALTY	ALL	N	N	100.00000000 % of		C03754 ZZ	PURCH	Dec 15, 2016 (I)
Roy Percent: 5.50000000						C04184 A	P&S	May 31, 2010 (I)
Deduction: YES						C04269 D	JVA	Jun 01, 2010
Gas: Royalty:		Min Pay:		Prod/Sales:		C04269 L	JVA	Jun 01, 2010
S/S OIL: Min:	Max:	Div:		Prod/Sales:		C04343 A	PURCH	Nov 28, 2014 (I)
Other Percent:		Min:		Prod/Sales:		C04348 B	JOATRUST	Oct 01, 2014
						C04510 G	UNIT	Oct 01, 2010
						C06081 E	QUITCLM	Nov 16, 2017 (I)
						C07449 B	MISC	Nov 23, 2018
						C07450 B	ORR	Nov 23, 2018
						C07514 A	TRUST	Apr 15, 2021
						C07534 A	JOA	Nov 09, 2023
						C04510	UNIT	Oct 01, 2010

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20295	A	Paid to: DEPOSITO(M) WILLIAMS,PAT	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) COMP SHARE	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: G	Tract Number: 6		Tract Part%: 9.00990000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20295	PNGLSE FH	Eff: Apr 09, 2009	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 08, 2011	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NW 14
A	WILLIAMETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
WILLIAMS,PAT 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 49.87500000
GLENCOE RESOUR. 47.50000000
CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20295 B _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 49.87500000		
		GLENCOE RESOUR. 47.50000000		
		CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

M20295	PNG LSE FH	Eff: Apr 09, 2009	0.000	C04366 B No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 08, 2011	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 14
A	WILLIAMETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.	90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	PNG TO BASE VIKING
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_ZONE
				Total Rental:	0.00	(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held			
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
(cont'd)										
M20295										
Sub: C	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04366 B	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
WILLIAMS,PAT	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

M20295	PNGLSE FH	Eff: Apr 09, 2009	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI	Exp: Apr 08, 2011	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M NW 14
A	WILLIAMETAL	Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000	
	LOYAL ENERGY					PNG BELOW BASE VIKING
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 F	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20295	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
WILLIAMS,PAT	100.00000000	ALPHABOW ENERGY	9.50000000	
		LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20295	PNGLSE FH	Eff: Apr 09, 2009	0.000	C04366 G No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 08, 2011	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NW 14
A	WILLIAMETAL	Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 G	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
Roy Percent:	5.50000000				
Deduction:	YES				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)		
WILLIAMS,PAT	100.00000000	ALPHABOW ENERGY	9.50000000		
		GRYPHON PET	90.00000000		
		CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (30% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

ELSIE WILLIAM GROSS ROYALTY TRUST DATED JUNE 4, 1953 (12.5% ROYALTY)

M20296	PNGLSE CR	Eff: Apr 22, 2004	64.000	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Apr 21, 2009	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 14
A	0404040803	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
100.00000000	LOYAL ENERGY			Total Rental:	0.00			

Status

Hectares

Net

Hectares

Net

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20296

Sub: A	PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000	C04269 D	JVA	Jun 01, 2010
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 L	JVA	Jun 01, 2010

C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 T	UNIT	Oct 01, 2010
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: T	Tract Number: 4		Tract Part%: 1.74391000

M20296	PNGLSE	CR	Eff: Apr 22, 2004	64.000	C04357	B	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Apr 21, 2009	64.000	ALPHABOW ENERGY			49.87500000	TWP 43 RGE 26 W4M NE 14

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20296

Sub: B

A	0404040803	Ext: UNIT	31.920	GLENCOE RESOUR.	47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	
100.00000000	LOYAL ENERGY					

PNG IN VIKING_ZONE

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04357 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	NPProd:	Hectares	Net
NON PRODUCING	0.000	0.000	NPProd:	64.000	31.920
UNDEVELOPED	0.000	0.000	Undev:	64.000	31.920
	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20296	PNGLSE CR	Eff: Apr 22, 2004	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 21, 2009	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SE 14
A	0404040803	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_E
100.00000000	LOYAL ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

M20296	PNGLSE CR	Eff: Apr 22, 2004	0.000	C04386 C No		WI-1	Area : CHIGWELL
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20296							
Sub: D	WI	Exp: Apr 21, 2009	0.000	ALPHABOW ENERGY	9.50000000		TWP 43 RGE 26 W4M E 14
A	0404040803	Ext: UNIT	0.000	LOYAL ENERGY	90.00000000		PNG BELOW BASE BELLY_RIVER TO
	LOYAL ENERGY			CASCADE CAPTURE	0.50000000		BASE MANNVILLE
100.00000000	LOYAL ENERGY	Count Acreage = No					EXCL PNG IN VIKING_ZONE
				Total Rental:	448.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

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File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20340	FEE	FS	Eff: Aug 01, 2010	64.700	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp:	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								

100.00000000 ALPHABOW ENERGY Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.700	61.465	0.000	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04283 A	CONVEYANCE	Jan 07, 2011 (I)
C04284 A	CONVEYANCE	May 09, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04502 A	JOA	Jan 07, 2011
C04510 U	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
LOYAL ENERGY	47.50000000	ALPHABOW ENERGY	95.00000000
ALPHABOW ENERGY	52.50000000	CASCADE CAPTURE	5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: U	Tract Number: 5		Tract Part%: 19.03752000

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20340	FEE	FS	Eff: Aug 01, 2010	0.000	C04389 A No	WI-1	Area : CHIGWELL
Sub: B	FEE		Exp:	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL			0.000	GLENCOE RESOUR.	47.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY		Count Acreage = No				(INCL PNG IN LEDUC REEF)
			Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04301 A	CONVEYANCE Jun 06, 2011 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04302 A	CONVEYANCE Jun 08, 2011 (I)
					C04343 A	PURCH Nov 28, 2014 (I)
					C04389 A	JOATRUST Oct 01, 2014
					C04502 A	JOA Jan 07, 2011
					C07449 B	MISC Nov 23, 2018
					C07450 B	ORR Nov 23, 2018

M20340	FEE	FS	Eff: Aug 01, 2010	0.000	C04348 B No	WI-1	Area : CHIGWELL
Sub: C	FEE		Exp:	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL			0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY		Count Acreage = No				
			Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04283 A	CONVEYANCE Jan 07, 2011 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04284 A	CONVEYANCE May 09, 2011 (I)
					C04343 A	PURCH Nov 28, 2014 (I)
					C04348 B	JOATRUST Oct 01, 2014
					C04502 A	JOA Jan 07, 2011
					C07449 B	MISC Nov 23, 2018
					C07450 B	ORR Nov 23, 2018

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20340	C						
M20340	FEE	FS	Eff: Aug 01, 2010	0.000	C04389 B No	WI-1	Area : CHIGWELL
Sub: D	FEE		Exp:	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL			0.000	GRYPHON PET	47.50000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	2.62500000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04301 A	CONVEYANCE	Jun 06, 2011 (I)
C04302 A	CONVEYANCE	Jun 08, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04389 B	JOATRUST	Oct 01, 2014
C04502 A	JOA	Jan 07, 2011
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

M20340	FEE	FS	Eff: Aug 01, 2010	0.000	C04389 C No	WI-1	Area : CHIGWELL
Sub: E	FEE		Exp:	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 14
A	GLENCOEETAL			0.000	LOYAL ENERGY	47.50000000	PNG BELOW BASE VIKING
	LOYAL ENERGY				CASCADE CAPTURE	2.62500000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04301 A	CONVEYANCE	Jun 06, 2011 (I)
C04302 A	CONVEYANCE	Jun 08, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04389 C	JOATRUST	Oct 01, 2014
C04502 A	JOA	Jan 07, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			

(cont'd)

M20340	E						C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

M20292	PNGLSE	FH	Eff: Oct 21, 2008	48.525	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: Oct 20, 2011	48.525	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 15
A	ANNANRESOURCES	Ext: UNIT		46.099	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY								
75.00000000	ALPHABOW ENERGY				Total Rental:	120.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		48.525	46.099	0.000	0.000	0.000
DEVELOPED	Dev:	48.525	46.099	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 H	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----
100/08-15-043-26-W4/00 ABND ZN/OBS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292 B **GENERAL COMMENTS -**
 SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):
 UP TO \$324.99 = 6% >\$325 -
 \$414.99 = 7% >\$415 - \$504.99 =
 8% >\$505 - \$594.99 = 9%
 >\$595 - \$684.99 = 10%
 >\$685 - \$774.99 = 11%
 >\$775 AND GREATER = 12%

PERMITTED DEDUCTIONS -
 ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: YES				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
ANNANRESOURC	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: H		Tract Number: 7A	Tract Part%: 5.48200000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20292	PNGLSE FH	Eff: Oct 21, 2008	0.000	C04348 A No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Oct 20, 2011	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M SE 15
A	ANNANRESOURCES	Ext: UNIT	0.000	GLENCOE RESOUR.		50.00000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.50000000	EXCL PET IN VIKING_E
75.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):
UP TO \$324.99 = 6%

>\$325 -

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20292 E \$414.99 = 7% >\$415 - \$504.99 =
8% >\$505 - \$594.99 = 9%
>\$595 - \$684.99 = 10%
>\$685 - \$774.99 = 11%
>\$775 AND GREATER = 12%

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ANNANRESOURC 100.00000000		ALPHABOW ENERGY 47.50000000		
		GLENCOE RESOUR. 50.00000000		
		CASCADE CAPTURE 2.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20293	PNGLSE	FH	Eff: Oct 14, 2008	16.188	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: Oct 13, 2011	16.188	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 15

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293

Sub: B

A	FRANCONEVADACO	Ext: UNIT	15.379	CASCADE CAPTURE	5.00000000	5.00000000
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ALPHABOW ENERGY

PET IN VIKING_E

25.00000000 ALPHABOW ENERGY

Total Rental: 40.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.188	15.379	NProd:	0.000	0.000
DEVELOPED	Dev:	16.188	15.379	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04256 B	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 C	JOATRUST	Oct 01, 2014
C04510 I	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min: 6.00000000

Other Percent:

Max: 12.00000000

Div: Min:

Min Pay:

Paid by: WI-1 (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

Prod/Sales:

Prod/Sales: SALES

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/08-15-043-26-W4/00 ABND ZN/OBS

100/02-15-043-26-W4/00 FLOW/OIL

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):

UP TO \$324.99 = 6%

\$414.99 = 7%

>\$325 -

>\$415 - \$504.99 =

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	B	8%				>\$505 - \$594.99 = 9%	
		>\$595 - \$684.99 = 10%					
		>\$685 - \$774.99 = 11%					
		>\$775 AND GREATER = 12%					

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
FRANCO-NEVADACO	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U0000	ALPHABOW ENERGY
Sub: I	Tract Number: 7B		Tract Part%: 1.82734000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20293	PNGLSE FH	Eff: Oct 14, 2008	0.000	C04348 A No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Oct 13, 2011	0.000	ALPHABOW ENERGY		47.50000000	TWP 43 RGE 26 W4M SE 15
A	FRANCONEVADACO	Ext: UNIT	0.000	GLENCOE RESOUR.		50.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.50000000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04256 A	ROY	Dec 22, 2009
C04269 F	JVA	Jun 01, 2010
C04348 A	JOATRUST	Oct 01, 2014
C04348 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04256 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	46.25000000 % of
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty:				
	S/S OIL: Min: 6.00000000	Max: 12.00000000	Div:		Prod/Sales: SALES
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.50000000		
			ABE - GLENCOE 50.00000000		
			CASCADE CAPTURE 2.50000000		

GENERAL COMMENTS -

SLIDING SCALE ROYALTY BASE ON MARKET PRICE RECEIVED (\$CDN/m3):
UP TO \$324.99 = 6%

>\$325 -

Report Date: Dec 13, 2024

Page Number: 1804

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20293	E	\$414.99 = 7%				>\$415 - \$504.99 =	
		8%				>\$505 - \$594.99 = 9%	
		>\$595 - \$684.99 = 10%					
		>\$685 - \$774.99 = 11%					
		>\$775 AND GREATER = 12%					

PERMITTED DEDUCTIONS -

ROYALTY CALCULATED AT WELLHEAD (DEDUCTIONS CAPPED AT 20%). NO DEDUCTION FOR PURCHASED VOLUMES OF CO2 OR FOR LESSOR ROYALTIES.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
FRANCO-NEVADACO	100.00000000	ALPHABOW ENERGY	47.50000000	
		GLENCOE RESOUR.	50.00000000	
		CASCADE CAPTURE	2.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20297	PNGLSE	FH	Eff: Nov 30, 2007	64.700	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Nov 29, 2010	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 15

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20297

Sub: A

A	BAPTISTUNIONWEST	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000	
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ALPHABOW ENERGY

PET IN VIKING_E

100.00000000 ALPHABOW ENERGY

Total Rental: 160.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 K	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CBWCFUNDATI 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20297 A Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: K	Tract Number: 9		Tract Part%: 15.52882000

M20297	PNGLSE FH	Eff: Nov 30, 2007	0.000	C04348 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 29, 2010	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 15
A	BAPTISTUNIONWEST	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
CBWCFUNDATI 100.00000000	ALPHABOW ENERGY 49.87500000	
	GLENCOE RESOUR. 47.50000000	
	CASCADE CAPTURE 2.62500000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20297	PNGLSE FH	Eff: Nov 30, 2007	0.000	C04386 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Nov 29, 2010	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 15
A	BAPTISTUNIONWEST	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1808

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20297	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		CBWCFOUNDATI	100.00000000	ALPHABOW ENERGY	9.50000000
				GLENCOE RESOUR.	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20297	PNGLSE	FH	Eff: Nov 30, 2007	0.000	C04386	B	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Nov 29, 2010	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M NE 15
A	BAPTISTUNIONWES	Ext: UNIT		0.000	GRYPHON PET			90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE			0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count	Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04386 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20297	D	Roy Percent: 16.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	16.00000000 YES	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: DEPOSITO(M) CBWCFOUNDATI	100.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20297	PNGLSE	FH	Eff: Nov 30, 2007	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Nov 29, 2010	0.000	ALPHABOW ENERGY				TWP 43 RGE 26 W4M NE 15
A	BAPTISTUNIONWES		Ext: UNIT	0.000	LOYAL ENERGY			100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY								EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY		Count Acreage = No		Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04386 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 16.00000000

Deduction: YES

M20297

E

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

CBWCFUNDATI 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 10.00000000

LOYAL ENERGY 90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20298	PNGLSE	FH	Eff: Feb 04, 2010	64.700	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 03, 2013	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 15
A	S.L.ELOFSONMINER/Ext:	UNIT		61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PET IN VIKING_E
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		64.700	61.465		0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 D	JVA	Jun 01, 2010
							C04269 L	JVA	Jun 01, 2010
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04348 C	JOATRUST	Oct 01, 2014
							C04510 J	UNIT	Oct 01, 2010
							C06081 E	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held				
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*					
(cont'd)											
		LESSOR ROYALTY	ALL		N	N	100.00000000	% of	C07450 B	ORR	Nov 23, 2018
		Roy Percent:	20.00000000						C07534 A	JOA	Nov 09, 2023
		Deduction:	YES						C04510	UNIT	Oct 01, 2010
M20298	A	Gas: Royalty:			Min Pay:			Prod/Sales:			
		S/S OIL: Min:			Div:			Prod/Sales:	----- Well U.W.I.	Status/Type -----	
		Other Percent:			Min:			Prod/Sales:	100/14-15-043-26-W4/00	INJ/UNKNOWN	
		Paid to:	DEPOSITO(M)		Paid by:	TRACTINT (C)					
		S.L.ELOFSONM	100.00000000		ALPHABOW ENERGY	95.00000000					
					CASCADE CAPTURE	5.00000000					

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)
LEASE REQUIRES ROYALTY PAID ON ALBERTA REFERENCE PRICE

GENERAL COMMENTS -

CAPL 99 (MODIFIED) ROYALTY PAID ON ALBERTA REFERENCE PRICE AND PAYMENTS
SHOULD CONTAIN BREAKDOWN OF PRODCUTION & COSTS OF PRODUCING SEPARATING,
TREATING PROCESSING AND TRANSPORTING LEASED SUBSTANCES.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: J	Tract Number: 8		Tract Part%: 8.14152000

M20298	PNGLSE FH	Eff: Feb 04, 2010	0.000	C04348 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 03, 2013	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NW 15
A	S.L.ELOFSONMINER/Ext:	UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PET IN VIKING_E

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20298

Sub: B

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
S.L.ELOFSONM	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)
LEASE REQUIRES ROYALTY PAID ON ALBERTA REFERENCE PRICE

GENERAL COMMENTS -

LESSEE PAYS 80% OF TAXES(NOTE LESSEE REQUIRED TO INITIALLY PAY 100% OF ALL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20298 B TAXES THEN UPON NOTICE BY LESSEE TO LESSOR (NOTICE TO INCLUDED TAX RECEIPTS, STATEMENTS OR TAX NOTICES) LESSOR SHALL REIMBURSE LESSEE FOR ROYALTY SHARE OF MINERAL PROPERTY TAX 20%)
CAPL 99 (MODIFIED) ROYALTY PAID ON ALBERTA REFERENCE PRICE AND PAYMENTS SHOULD CONTAIN BREAKDOWN OF PRODCUTION & COSTS OF PRODUCING SEPARATING, TREATING PROCESSING AND TRANSPORTING LEASED SUBSTANCES.

M20298	PNGLSE	FH	Eff: Feb 04, 2010	0.000		WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 03, 2013	0.000	ALPHABOW ENERGY	10.00000000	TWP 43 RGE 26 W4M NW 15
A	S.L.ELOFSONMINER/	Ext: UNIT		0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.						
100.00000000	ALPHABOW ENERGY	Count Acreage = No	Total Rental:	0.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (M)	
S.L.ELOFSONM	100.00000000	ALPHABOW ENERGY	10.00000000
		GLENCOE RESOUR.	90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (20% CAP ON DEDUCTIONS)
LEASE REQUIRES ROYALTY PAID ON ALBERTA REFERENCE PRICE

GENERAL COMMENTS -

LESSEE PAYS 80% OF TAXES(NOTE LESSEE REQUIRED TO INITIALLY PAY 100% OF ALL TAXES THEN UPON NOTICE BY LESSEE TO LESSOR (NOTICE TO INCLUDED TAX RECEIPTS, STATEMENTS OR TAX NOTICES) LESSOR SHALL REIMBURSE LESSEE FOR ROYALTY SHARE OF MINERAL PROPERTY TAX 20%)
CAPL 99 (MODIFIED) ROYALTY PAID ON ALBERTA REFERENCE PRICE AND PAYMENTS SHOULD CONTAIN BREAKDOWN OF PRODCUTION & COSTS OF PRODUCING SEPARATING, TREATING PROCESSING AND TRANSPORTING LEASED SUBSTANCES.

M25624	PNGLSE FH	Eff: Oct 24, 2017	64.000	C04510 V Bypass	UNIT	Area : CHIGWELL
Sub: A	WI	Exp: Oct 23, 2020	64.000	ALPHABOW ENERGY	95.00000000	TWP 43 RGE 26 W4M SW 15
A	JACK ECKSTEIN	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	PET IN VIKING
	ALPHABOW ENERGY					
	ALPHABOW ENERGY			Total Rental:	0.00	

----- Related Contracts -----

C04510	UNIT	Oct 01, 2010
C07484 A	P&S	Dec 05, 2019
C07534 A	JOA	Nov 09, 2023
C04510 V	UNIT	Oct 01, 2010

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd: 64.000 60.800
UNDEVELOPED	Dev:	0.000	0.000	Undev: 64.000 60.800
	Prov:	0.000	0.000	NProv: 0.000 0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:	Div:	Prod/Sales:
S/S OIL: Min:			Min:	Prod/Sales:
Other Percent:				Prod/Sales:
Paid to: LESSOR (M) ECKSTEIN J L	100.00000000	Paid by: UNIT (C) ALPHABOW ENERGY CASCADE CAPTURE		95.00000000 5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006ALPHABOW ENERGY	
Zone:		PET IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006ALPHABOW ENERGY	
Zone:		PET IN VIKING E	
Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006ALPHABOW ENERGY	
Sub: V	Tract Number: 12		Tract Part%: 0.56400000

M25624	PNGLSE FH	Eff: Oct 24, 2017	64.000		WI	Area : CHIGWELL
Sub: B	WI	Exp: Oct 23, 2020	64.000	ALPHABOW ENERGY	100.00000000	TWP 43 RGE 26 W4M SW 15
A	JACK ECKSTEIN	Ext: UNIT	64.000			ALL PNG TO BASE VIKING EXCL PET

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25624

Sub: B ALPHABOW ENERGY Total Rental: 0.00 IN VIKING
 ALPHABOW ENERGY Count Acreage = No

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	64.000
UNDEVELOPED	0.000	0.000	64.000	64.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04510	UNIT	Oct 01, 2010
C07484 A	P&S	Dec 05, 2019
C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ECKSTEIN J L	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Zone:		PET IN VIKING E	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20299	PNGLSE FH	Eff: Feb 28, 1997	0.000	C04232 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY		40.72220000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONETAL	Ext: HELDPROD	0.000	845300ALBERT		9.22274800	
	ALPHABOW ENERGY			ABE - GLENCOE		27.41675700	PNG IN VIKING_ZONE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		20.49499500	
				CASCADE CAPTURE		2.14330000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	40.72220000
92340ALBERT	33.33300000	845300ALBERT	9.22274800
919656ALBERT	33.33400000	ABE - GLENCOE	27.41675700
		SIGNALTA RESOU.	20.49499500
		CASCADE CAPTURE	2.14330000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20299 A

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20299	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY	32.17270000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONETAL	Ext: HELDPROD	15.612	845300ALBERT	10.81910000	
	ALPHABOW ENERGY			ABE - GLENCOE	31.27220000	PNG TO TOP VIKING
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	24.04260000	
				CASCADE CAPTURE	1.69340000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	15.612	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	15.612	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	32.17270000
923404ALBERT	33.33300000	845300ALBERT	10.81910000
919656ALBERT	33.33400000	ABE - GLENCOE	31.27220000
		SIGNALTA RESOU.	24.04260000
		CASCADE CAPTURE	1.69340000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20299	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONETAL	Ext: HELDPROD	16.433	845300ALBERT	2.01850300	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	PNG BELOW BASE VIKING TO BASE
75.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	MANNVILLE
						EXCL CBM IN UPPER_MANNVILLE
						(100-16-21-043-26W4/03 & 04
						WELLS ONLY)
				Total Rental:	120.00	

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	16.433	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	16.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20299	C	Roy Percent: 18.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	----- Well U.W.I. Status/Type ----- 100/16-21-043-26-W4/03 PUMP/GAS 100/16-21-043-26-W4/04 CMGLD/GAS
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)				
	ELOFSON,ROBI	33.33300000		ALPHABOW ENERGY	33.86600000	
	923404ALBERT	33.33300000		845300ALBERT	2.01850300	
	919656ALBERT	33.33400000		LOYAL ENERGY	50.87046400	
				SIGNALTA RESOU.	13.24503300	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20299	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 D No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY	9.61970000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONETAL	Ext: HELDPROD	4.668	845300ALBERT	0.60353600	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	CBM IN UPPER_MANNVILLE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	13.24503300	
				EMBER RESOURCES *	25.15496700	
				CASCADE CAPTURE	0.50630000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 D	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	4.668	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	4.668	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	% of	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	9.61970000		
923404ALBERT	33.33300000	845300ALBERT	0.60353600		
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400		
		SIGNALTA RESOU.	13.24503300		
		EMBER RESOURCES	25.15496700		
		CASCADE CAPTURE	0.50630000		

M20300	PNGLSE FH	Eff: Feb 28, 1997	0.000	C04232 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY	40.72220000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	0.000	845300ALBERT	9.22274800	PNG IN VIKING_ZONE
	ALPHABOW ENERGY			ABE - GLENCOE	27.41675700	
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	20.49499500	
				CASCADE CAPTURE	2.14330000	
				Total Rental:	0.00	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20300

Sub:	A	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Dev:	0.000	0.000	0.000	0.000	C07480 B	ASSET	Oct 31, 2019 (I)
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	40.72220000	
		845300ALBERT	9.22274800	
		ABE - GLENCOE	27.41675700	
		SIGNALTA RESOU.	20.49499500	
		CASCADE CAPTURE	2.14330000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20300	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	B	No	WI-1	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20300							
Sub: B	WI	Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY	32.17270000		TWP 43 RGE 26 W4M NW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	5.204	845300ALBERT	10.81910000		
	ALPHABOW ENERGY			ABE - GLENCOE	31.27220000		PNG TO TOP VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	24.04260000		
				CASCADE CAPTURE	1.69340000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.204	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.204	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	32.17270000	
		845300ALBERT	10.81910000	
		ABE - GLENCOE	31.27220000	
		SIGNALTA RESOU.	24.04260000	

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20300 B CASCAD E CAPTURE 1.69340000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20300	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	C No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY		33.86600000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONBRETT&W	Ext: HELDPROD		5.478	845300ALBERT		2.01850300	
	LOYAL ENERGY				LOYAL ENERGY		50.87046400	PNG BELOW BASE VIKING TO BASE
25.00000000	ALPHABOW ENERGY				SIGNALTA RESOU.		13.24503300	MANNVILLE

Total Rental: 40.00

EXCL CBM IN UPPER_MANNVILLE
(100-16-21-043-26W4/03 & 04
WELLS)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.478	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.478	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-043-26-W4/03	PUMP/GAS
100/16-21-043-26-W4/04	CMGLD/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
ELOFSON,BRET 100.00000000	ALPHABOW ENERGY 33.86600000
	845300ALBERT 2.01850300
	LOYAL ENERGY 50.87046400
	SIGNALTA RESOU. 13.24503300

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20300	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 D No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY	9.61970000	TWP 43 RGE 26 W4M NW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	1.556	845300ALBERT	0.60353600	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	CBM IN UPPER_MANNVILLE
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	13.24503300	
				EMBER RESOURCES *	25.15496700	
				CASCADE CAPTURE	0.50630000	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 D	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	1.556	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	1.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ALL Y N % of

Roy Percent:

Deduction: STANDARD

M20300 D Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: DEPOSITO(M) Paid by: WI-1 (C)

ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	9.61970000
		845300ALBERT	0.60353600
		LOYAL ENERGY	50.87046400
		SIGNALTA RESOU.	13.24503300
		EMBER RESOURCES	25.15496700
		CASCADE CAPTURE	0.50630000

M20301	PNGLSE FH	Eff: Feb 28, 1997	0.000	C04232 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY	40.72220000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONETAL	Ext: HELDPROD	0.000	845300ALBERT	9.22274800	
	ALPHABOW ENERGY			ABE - GLENCOE	27.41675700	PNG IN VIKING_ZONE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	20.49499500	
				CASCADE CAPTURE	2.14330000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20301 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	40.72220000	
923404ALBERT	33.33300000	845300ALBERT	9.22274800	
919656ALBERT	33.33400000	ABE - GLENCOE	27.41675700	
		SIGNALTA RESOU.	20.49499500	
		CASCADE CAPTURE	2.14330000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20301	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY	32.17270000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONETAL	Ext: HELDPROD	15.612	845300ALBERT	10.81910000	
	ALPHABOW ENERGY			ABE - GLENCOE	31.27220000	PNG TO TOP VIKING
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	24.04260000	
				CASCADE CAPTURE	1.69340000	

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20301

Sub: B

Total Rental: 0.00

C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	15.612	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	15.612	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	32.17270000	
923404ALBERT	33.33300000	845300ALBERT	10.81910000	
919656ALBERT	33.33400000	ABE - GLENCOE	31.27220000	
		SIGNALTA RESOU.	24.04260000	
		CASCADE CAPTURE	1.69340000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20301	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY		33.86600000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONETAL	Ext: HELDPROD	16.433	845300ALBERT		2.01850300	
	LOYAL ENERGY			LOYAL ENERGY		50.87046400	PNG BELOW BASE VIKING TO BASE
75.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.		13.24503300	MANNVILLE

Total Rental: 120.00

EXCL CBM IN UPPER_MANNVILLE
(100/16-21-043-26W4/03 & 04
WELLS)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	16.433	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	16.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-043-26-W4/03	PUMP/GAS
100/16-21-043-26-W4/04	CMGLD/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	33.86600000
923404ALBERT	33.33300000	845300ALBERT	2.01850300
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400
		SIGNALTA RESOU.	13.24503300

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20301	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 D No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY		9.61970000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONETAL	Ext: HELDPROD	4.668	845300ALBERT		0.60353600	
	LOYAL ENERGY			LOYAL ENERGY		50.87046400	CBM IN UPPER_MANNVILLE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		13.24503300	

EMBER RESOURCES *	25.15496700
CASCADE CAPTURE	0.50630000

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 D	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	4.668	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	4.668	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	9.61970000	
923404ALBERT	33.33300000	845300ALBERT	0.60353600	
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400	
		SIGNALTA RESOU.	13.24503300	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20301	D			EMBER RESOURCES		25.15496700	
				CASCADE CAPTURE		0.50630000	

M20302	PNGLSE	FH	Eff: Feb 28, 1997	0.000	C04232 A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY	40.72220000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		0.000	845300ALBERT	9.22274800	
	ALPHABOW ENERGY				ABE - GLENCOE	27.41675700	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.	20.49499500	
					CASCADE CAPTURE	2.14330000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20302	A	Paid to: DEPOSITO(M) ELOFSON,BRET	100.00000000	Paid by: WI-1 ALPHABOW ENERGY	(C)	40.72220000	
				845300ALBERT		9.22274800	
				ABE - GLENCOE		27.41675700	
				SIGNALTA RESOU.		20.49499500	
				CASCADE CAPTURE		2.14330000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20302	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	B	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY			32.17270000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		5.204	845300ALBERT			10.81910000	
	ALPHABOW ENERGY				ABE - GLENCOE			31.27220000	PNG TO TOP VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.			24.04260000	
					CASCADE CAPTURE			1.69340000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.204	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.204	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of
Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

M20302

B

Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: DEPOSITO(M)
ELOFSON,BRET 100.00000000
Paid by: WI-1 (C)
ALPHABOW ENERGY 32.17270000
845300ALBERT 10.81910000
ABE - GLENCOE 31.27220000
SIGNALTA RESOU. 24.04260000
CASCADE CAPTURE 1.69340000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20302	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	5.478	845300ALBERT	2.01850300	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	PNG BELOW BASE VIKING TO BASE
25.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	MANNVILLE

Total Rental: 40.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.478	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.478	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C03754 ZZ PURCH Dec 15, 2016 (I)
C04232 C SO Aug 02, 2000
C04232 E SO Aug 02, 2000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20302	C						C04343 A PURCH Nov 28, 2014 (I)
			Royalty / Encumbrances				C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							C07480 B ASSET Oct 31, 2019 (I)
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
		Roy Percent:	18.00000000				----- Well U.W.I. Status/Type -----
		Deduction:	YES				100/16-21-043-26-W4/03 PUMP/GAS
		Gas: Royalty:		Min Pay:		Prod/Sales:	100/16-21-043-26-W4/04 CMGLD/GAS
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)		
		ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	33.86600000		
				845300ALBERT	2.01850300		
				LOYAL ENERGY	50.87046400		
				SIGNALTA RESOU.	13.24503300		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20302	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	D No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY		9.61970000	TWP 43 RGE 26 W4M SW 21
A	ELOFSONBRETT&W/	Ext: HELDPROD		1.556	845300ALBERT		0.60353600	
	LOYAL ENERGY				LOYAL ENERGY		50.87046400	CBM IN UPPER_MANNVILLE
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.		13.24503300	
					EMBER RESOURCES *		25.15496700	----- Related Contracts -----
					CASCADE CAPTURE		0.50630000	C03754 ZZ PURCH Dec 15, 2016 (I)
								C04232 D SO Aug 02, 2000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20303							
Sub: A	WI	Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY	40.72220000		TWP 43 RGE 26 W4M NE 21

A	ELOFSONETAL	Ext: HELDPROD	0.000	845300ALBERT	9.22274800		
	ALPHABOW ENERGY			ABE - GLENCOE	27.41675700		PNG IN VIKING_ZONE

75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	20.49499500		
				CASCADE CAPTURE	2.14330000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	40.72220000
923404ALBERT	33.33300000	845300ALBERT	9.22274800
919656ALBERT	33.33400000	ABE - GLENCOE	27.41675700
		SIGNALTA RESOU.	20.49499500

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20303	A			CASCADE CAPTURE		2.14330000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20303	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY			40.72220000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONETAL		Ext: HELDPROD	19.760	845300ALBERT			9.22274800	
	ALPHABOW ENERGY				ABE - GLENCOE			27.41675700	PNG TO TOP VIKING
75.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.			20.49499500	
					CASCADE CAPTURE			2.14330000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	19.760	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	19.760	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 A	ASSET	Oct 31, 2019 (I)
C04232 A	SO	Aug 02, 2000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
ELOFSON,ROBI 33.33300000	ALPHABOW ENERGY 40.72220000	
923404ALBERT 33.33300000	845300ALBERT 9.22274800	
919656ALBERT 33.33400000	ABE - GLENCOE 27.41675700	
	SIGNALTA RESOU. 20.49499500	
	CASCADE CAPTURE 2.14330000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20303	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONETAL	Ext: HELDPROD	16.433	845300ALBERT	2.01850300	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	PNG BELOW BASE VIKING TO BASE
75.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	MANNVILLE

Total Rental: 120.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	16.433	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	16.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20303	C	LESSOR ROYALTY	ALL	N	N	100.00000000	% of	----- Well U.W.I. Status/Type -----
		Roy Percent:	18.00000000					100/16-21-043-26-W4/03 PUMP/GAS
		Deduction:	YES					100/16-21-043-26-W4/04 CMGLD/GAS
		Gas: Royalty:		Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:		Min:		Prod/Sales:		
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)				
		ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	33.86600000			
		923404ALBERT	33.33300000	845300ALBERT	2.01850300			
		919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400			
				SIGNALTA RESOU.	13.24503300			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20303	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 D No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY	9.61970000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONETAL	Ext: HELDPROD	4.668	845300ALBERT	0.60353600	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	CBM IN UPPER_MANNVILLE
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	13.24503300	
				EMBER RESOURCES *	25.15496700	----- Related Contracts -----
				CASCADE CAPTURE	0.50630000	C03754 ZZ PURCH Dec 15, 2016 (I)

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		48.525	4.668		0.000	0.000
DEVELOPED	Dev:	48.525	4.668	Undev:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 D	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20303							
Sub: D		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	9.61970000	
923404ALBERT	33.33300000	845300ALBERT	0.60353600	
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400	
		SIGNALTA RESOU.	13.24503300	
		EMBER RESOURCES	25.15496700	
		CASCADE CAPTURE	0.50630000	

M20304	PNGLSE FH	Eff: Feb 28, 1997	0.000	C04232 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY	40.72220000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	0.000	845300ALBERT	9.22274800	
	ALPHABOW ENERGY			ABE - GLENCOE	27.41675700	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	20.49499500	
				CASCADE CAPTURE	2.14330000	

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20304

Sub: A							C03754 ZZ PURCH Dec 15, 2016 (I)
			Total Rental:	0.00			C04184 A P&S May 31, 2010 (I)
							C04232 A SO Aug 02, 2000
							C04343 A PURCH Nov 28, 2014 (I)
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							C07480 B ASSET Oct 31, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	40.72220000
		845300ALBERT	9.22274800
		ABE - GLENCOE	27.41675700
		SIGNALTA RESOU.	20.49499500
		CASCADE CAPTURE	2.14330000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20304	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY	32.17270000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	5.204	845300ALBERT	10.81910000	
	ALPHABOW ENERGY			ABE - GLENCOE	31.27220000	PNG TO TOP VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	24.04260000	
				CASCADE CAPTURE	1.69340000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.204	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.204	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
ELOFSON,BRET	100.00000000	ALPHABOW ENERGY 32.17270000
		845300ALBERT 10.81910000
		ABE - GLENCOE 31.27220000
		SIGNALTA RESOU. 24.04260000
		CASCADE CAPTURE 1.69340000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20304 B

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20304	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONBRETT&W/Ext: HELDPROD		5.478	845300ALBERT	2.01850300	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	PNG BELOW BASE VIKING TO BASE
25.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	MANNVILLE

Total Rental: 40.00

EXCL CBM IN UPPER_MANNVILLE
(100/16-21-043-26W4/03 & 04
WELLS ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.478	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.478	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-043-26-W4/03	PUMP/GAS
100/16-21-043-26-W4/04	CMGLD/GAS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20304	C	Paid to: DEPOSITO(M) ELOFSON,BRET	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	33.86600000		
				845300ALBERT	2.01850300		
				LOYAL ENERGY	50.87046400		
				SIGNALTA RESOU.	13.24503300		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20304	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	D	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY			9.61970000	TWP 43 RGE 26 W4M NE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		1.556	845300ALBERT			0.60353600	
	LOYAL ENERGY				LOYAL ENERGY			50.87046400	CBM IN UPPER_MANNVILLE
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.			13.24503300	
					EMBER RESOURCES *			25.15496700	
					CASCADE CAPTURE			0.50630000	
					Total Rental:		0.00		
	Status			Hectares	Net			Hectares	Net
	PRODUCING	Prod:		16.175	1.556	NProd:		0.000	0.000
	DEVELOPED	Dev:		16.175	1.556	Undev:		0.000	0.000
		Prov:		0.000	0.000	NProv:		0.000	0.000

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04232	D	SO	Aug 02, 2000
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07480	B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20304	D	CROWN SLIDING SCALE	ALL		Y	N	% of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		ELOFSON,BRET	100.00000000	ALPHABOW ENERGY	9.61970000		
				845300ALBERT	0.60353600		
				LOYAL ENERGY	50.87046400		
				SIGNALTA RESOU.	13.24503300		
				EMBER RESOURCES	25.15496700		
				CASCADE CAPTURE	0.50630000		

M20305	PNGLSE	FH	Eff: Feb 28, 1997	0.000	C04232	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY		40.72220000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONETAL		Ext: HELDPROD	0.000	845300ALBERT		9.22274800	
	ALPHABOW ENERGY				ABE - GLENCOE		27.41675700	PNG IN VIKING_ZONE
75.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.		20.49499500	
					CASCADE CAPTURE		2.14330000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ PURCH	Dec 15, 2016 (I)
C04184	A P&S	May 31, 2010 (I)
C04232	A SO	Aug 02, 2000
C04343	A PURCH	Nov 28, 2014 (I)
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018
C07480	B ASSET	Oct 31, 2019 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20305 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	40.72220000	
923404ALBERT	33.33300000	845300ALBERT	9.22274800	
919656ALBERT	33.33400000	ABE - GLENCOE	27.41675700	
		SIGNALTA RESOU.	20.49499500	
		CASCADE CAPTURE	2.14330000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20305	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY	32.17270000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONETAL	Ext: HELDPROD	15.612	845300ALBERT	10.81910000	
	ALPHABOW ENERGY			ABE - GLENCOE	31.27220000	PNG TO TOP VIKING
75.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	24.04260000	
				CASCADE CAPTURE	1.69340000	

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20305

Sub: B

Total Rental: 0.00

C04232 B	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	15.612	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	15.612	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	32.17270000	
923404ALBERT	33.33300000	845300ALBERT	10.81910000	
919656ALBERT	33.33400000	ABE - GLENCOE	31.27220000	
		SIGNALTA RESOU.	24.04260000	
		CASCADE CAPTURE	1.69340000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20305	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY		33.86600000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONETAL	Ext: HELDPROD	16.433	845300ALBERT		2.01850300	
	LOYAL ENERGY			LOYAL ENERGY		50.87046400	PNG BELOW BASE VIKING TO BASE
75.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.		13.24503300	MANNVILLE

Total Rental: 120.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	16.433	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	16.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 C	SO	Aug 02, 2000
C04232 E	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/16-21-043-26-W4/03	PUMP/GAS
100/16-21-043-26-W4/04	CMGLD/GAS

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	33.86600000
923404ALBERT	33.33300000	845300ALBERT	2.01850300
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400
		SIGNALTA RESOU.	13.24503300

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20305	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	D No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Feb 27, 2001	48.525	ALPHABOW ENERGY		9.61970000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONETAL		Ext: HELDPROD	4.668	845300ALBERT		0.60353600	
	LOYAL ENERGY				LOYAL ENERGY		50.87046400	CBM IN UPPER_MANNVILLE
75.00000000	ALPHABOW ENERGY	Count Acreage =	No		SIGNALTA RESOU.		13.24503300	
					EMBER RESOURCES *		25.15496700	
					CASCADE CAPTURE		0.50630000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04232 D	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	48.525	4.668	NProd:	0.000	0.000
DEVELOPED	Dev:	48.525	4.668	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
ELOFSON,ROBI	33.33300000	ALPHABOW ENERGY	9.61970000	
923404ALBERT	33.33300000	845300ALBERT	0.60353600	
919656ALBERT	33.33400000	LOYAL ENERGY	50.87046400	
		SIGNALTA RESOU.	13.24503300	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20305	D			EMBER RESOURCES	25.15496700		
				CASCADE CAPTURE	0.50630000		

M20306	PNGLSE	FH	Eff: Feb 28, 1997	0.000	C04232	A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Feb 27, 2001	0.000	ALPHABOW ENERGY		40.72220000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		0.000	845300ALBERT		9.22274800	
	ALPHABOW ENERGY				ABE - GLENCOE		27.41675700	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.		20.49499500	
					CASCADE CAPTURE		2.14330000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04232 A	SO	Aug 02, 2000
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07480 B	ASSET	Oct 31, 2019 (I)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20306	A	Paid to: DEPOSITO(M) ELOFSON,BRET	100.00000000	Paid by: WI-1 ALPHABOW ENERGY	WI-1 (C) 40.72220000		
				845300ALBERT	9.22274800		
				ABE - GLENCOE	27.41675700		
				SIGNALTA RESOU.	20.49499500		
				CASCADE CAPTURE	2.14330000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20306	PNGLSE	FH	Eff: Feb 28, 1997	64.700	C04232	B	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY			32.17270000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD		5.204	845300ALBERT			10.81910000	
	ALPHABOW ENERGY				ABE - GLENCOE			31.27220000	PNG TO TOP VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.			24.04260000	
					CASCADE CAPTURE			1.69340000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.204	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.204	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04232	B	SO	Aug 02, 2000
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07480	B	ASSET	Oct 31, 2019 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL N N 100.00000000 % of
Roy Percent: 18.00000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

M20306

B

Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: DEPOSITO(M)
ELOFSON,BRET 100.00000000
Paid by: WI-1 (C)
ALPHABOW ENERGY 32.17270000
845300ALBERT 10.81910000
ABE - GLENCOE 31.27220000
SIGNALTA RESOU. 24.04260000
CASCADE CAPTURE 1.69340000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20306	PNGLSE FH	Eff: Feb 28, 1997	64.700	C04232 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 27, 2001	16.175	ALPHABOW ENERGY	33.86600000	TWP 43 RGE 26 W4M SE 21
A	ELOFSONBRETT&W/Ext:	HELDPROD	5.478	845300ALBERT	2.01850300	
	LOYAL ENERGY			LOYAL ENERGY	50.87046400	PNG BELOW BASE VIKING TO BASE
25.00000000	ALPHABOW ENERGY			SIGNALTA RESOU.	13.24503300	MANNVILLE

Total Rental: 40.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.175	5.478	NProd:	0.000	0.000
DEVELOPED	Dev:	16.175	5.478	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)
C04232 C SO Aug 02, 2000
C04232 E SO Aug 02, 2000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307							
Sub: A	UN	Exp: Nov 07, 2008	21.584	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 22
A	HARRISTIMOTHY	Ext: UNIT	20.505	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PET IN VIKING_E
33.33300000	ALPHABOW ENERGY			Total Rental:	53.34		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.584	20.505	NProd:	0.000	0.000
DEVELOPED	Dev:	21.584	20.505	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 O	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----

100/08-22-043-26-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 A HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 A

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: O		Tract Number: 10D	Tract Part%: 4.40544000

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20307	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M S 22
A	HARRISTIMOTHY	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	
	ALPHABOW ENERGY			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 49.87500000
	GLENCOE RESOUR. 47.50000000
	CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY
PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307	B	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04251 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	
	Roy Percent:	2.50000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)			
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	49.87500000			
			ABE - GLENCOE	47.50000000			
			CASCADE CAPTURE	2.62500000			

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
Roy Percent:	12.50000000				
Deduction:	YES				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20307 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20307	PNGLSE FH	Eff: Nov 08, 2005	21.584	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN	Exp: Nov 07, 2008	21.584	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 22
A	HARRISTIMOTHY	Ext: UNIT	20.505	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							
33.33300000	ALPHABOW ENERGY			Total Rental:	53.33			PET IN VIKING_E

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	21.584	20.505	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	21.584	20.505	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04251 A	ROY	Sep 04, 2008

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	C04270 A	ROY	Sep 27, 2007
	Roy Percent: 2.50000000						C04270 E	ROY	Sep 27, 2007
	Deduction: YES						C04343 A	PURCH	Nov 28, 2014 (I)
	Gas Royalty:		Min Pay:		Prod/Sales:		C04348 B	JOATRUST	Oct 01, 2014
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		C04510 S	UNIT	Oct 01, 2010
	Other Percent:		Min:		Prod/Sales:		C06081 E	QUITCLM	Nov 16, 2017 (I)
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				C07449 B	MISC	Nov 23, 2018
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	95.00000000			C07450 B	ORR	Nov 23, 2018
			CASCADE CAPTURE	5.00000000			C07534 A	JOA	Nov 09, 2023
							C04510	UNIT	Oct 01, 2010

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 C HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
HARRIS,TIMOT 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 C

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: S	Tract Number: 11D		Tract Part%: 1.57649000

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20307	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M S 22
A	HARRISTIMOTHY	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING_ZONE
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 B ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04251 C ROY Sep 04, 2008
					C04251 D ROY Sep 04, 2008
					C04270 B ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04270 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD	C07450 B ORR Nov 23, 2018
	Roy Percent: 5.00000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000			
			GLENCOE RESOUR. 90.00000000			
			CASCADE CAPTURE 0.50000000			

PERMITTED DEDUCTIONS -
ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY
PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307	D	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD		
	Roy Percent: 2.50000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000			
			ABE - GLENCOE	90.00000000			
			CASCADE CAPTURE	0.50000000			

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of	
Roy Percent: 12.50000000					
Deduction: YES					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20307 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20307	PNGLSE FH	Eff: Nov 08, 2005	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M S 22
A	HARRISTIMOTHY	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	
	LOYAL ENERGY						PNG BELOW BASE VIKING
33.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 C ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 C ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 H JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 E HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			LOYAL ENERGY 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307	E			LOYAL ENERGY		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
HARRIS,TIMOT	100.00000000	SEQUOIA RESOURC	100.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20307	PNGLSE	FH	Eff: Nov 08, 2005	0.000	C04366	I No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 22
A	HARRISTIMOTHY		Ext: UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY (EXCL LEDUC REEF)
33.33300000	ALPHABOW ENERGY		Count Acreage = No					

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307

Sub: F

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04251 B	ROY	Sep 04, 2008
Dev:	0.000	0.000	Undev:	0.000	C04251 C	ROY	Sep 04, 2008
Prov:	0.000	0.000	NProv:	0.000	C04251 D	ROY	Sep 04, 2008
					C04270 B	ROY	Sep 27, 2007
					C04270 D	ROY	Sep 27, 2007
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04366 I	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
HARVESTMOONR 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 9.50000000
GRYPHON PET 90.00000000
CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307 F BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY
PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307	F			CASCADE CAPTURE		0.50000000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20307	PNGLSE	FH	Eff: Nov 08, 2005	0.000	C04366	J No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 22
A	HARRISTIMOTHY		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307

Sub: G

33.33300000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04251 B	ROY	Sep 04, 2008
					C04251 C	ROY	Sep 04, 2008
					C04251 D	ROY	Sep 04, 2008
					C04270 B	ROY	Sep 27, 2007
					C04270 D	ROY	Sep 27, 2007
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04366 J	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 9.50000000
	GRYPHON PET 90.00000000
	CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20307

G

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20307

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
HARRIS,TIMOT	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20308	PNGLSE FH	Eff: Nov 08, 2005	21.584	C04510 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	UN	Exp: Nov 07, 2008	21.584	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 22	
A	MAHANGARY	Ext: UNIT	20.505	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E	
	ALPHABOW ENERGY							
33.33300000	ALPHABOW ENERGY			Total Rental: 53.34				

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	21.584	20.505	0.000	0.000
DEVELOPED	21.584	20.505	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 L	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----
100/08-22-043-26-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308 A HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308 A

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
SLEEPER, STEPH	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: L		Tract Number: 10A	Tract Part%: 4.40544000

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20308	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M S 22
A	MAHANGARY	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
33.33300000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308 B **GENERAL COMMENTS -**
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 49.87500000		
			GLENCOE RESOUR. 47.50000000		
			CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308	B	Paid to: PAIDTO (R) COMSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000
				GLENCOE RESOUR.	47.50000000
				CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) SLEEPER, STEPH	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL; AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20308	PNGLSE	FH	Eff: Nov 08, 2005	21.584	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308							
Sub: C	UN	Exp: Nov 07, 2008	21.584	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 22
A	MAHANGARY	Ext: UNIT	20.505	CASCADE CAPTURE	5.00000000	5.00000000	
	GLENCOE RESOUR.						PET IN VIKING_E
33.33300000	ALPHABOW ENERGY			Total Rental: 53.33			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.584	20.505	NProd:	0.000	0.000
DEVELOPED	Dev:	21.584	20.505	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 P	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308		C		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	
	Roy Percent: 2.50000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 95.00000000				
			CASCADE CAPTURE 5.00000000				

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000	% of
Roy Percent: 4.50000000					
Deduction: YES					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
SLEEPER, STEPH	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20308

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: P	Tract Number: 11A		Tract Part%: 1.57649000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20308	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M S 22
A	MAHANGARY	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	
33.33300000	ALPHABOW ENERGY	Count Acreage = No					
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 B ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 B ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308 D **GENERAL COMMENTS -**
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308	D	Paid to: PAIDTO (R) COMP SHARE	100.00000000			Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) SLEEPER, STEPH	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20308	PNGLSE	FH	Eff: Nov 08, 2005	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308
Sub: E WI **Exp:** Nov 07, 2008 0.000 ALPHABOW ENERGY TWP 43 RGE 26 W4M S 22

A MAHANGARY **Ext:** UNIT 0.000 LOYAL ENERGY 100.00000000

LOYAL ENERGY

PNG BELOW BASE VIKING

33.33300000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 0.00

EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04251 C ROY Sep 04, 2008
Prov:	0.000	0.000	NProv:	0.000	0.000	C04270 C ROY Sep 27, 2007
						C04343 A PURCH Nov 28, 2014 (I)
						C04366 H JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018
						C07534 A JOA Nov 09, 2023
						C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY
 PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308 E **GENERAL COMMENTS -**
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			LOYAL ENERGY 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308	E	Paid to: PAIDTO (R) COMPSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) SLEEPER, STEPH	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20308	PNGLSE	FH	Eff: Nov 08, 2005	0.000	C04366	I	No	WI-1	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308							
Sub: F	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 22
A	MAHANGARY	Ext: UNIT	0.000	GRYPHON PET		90.00000000	
	GRYPHON PET			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY	Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 B	ROY	Sep 04, 2008
C04251 D	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 I	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308 F PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20308

F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SLEEPER, STEPH	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20308	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 J No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 22
A	MAHANGARY	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
33.33300000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 B	ROY	Sep 04, 2008
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 J	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY
PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20308

G

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20308 G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
SLEEPER, STEPH	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20309	PNGLSE FH	Eff: Nov 08, 2005	10.792	C04510 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	UN	Exp: Nov 07, 2008	10.792	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 22	
A	TONKOVICHJANET	Ext: UNIT	10.252	CASCADE CAPTURE	5.00000000	5.00000000	PET IN VIKING_E	
	ALPHABOW ENERGY							
16.66700000	ALPHABOW ENERGY			Total Rental: 26.67				

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	10.792	10.252	0.000	0.000
DEVELOPED	10.792	10.252	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 M	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----
100/08-22-043-26-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 A HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 A

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
TONKOVICH,JA	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: M	Tract Number:	10B	Tract Part%: 2.20273000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20309	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M S 22
A	TONKOVICHJANET	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
16.66700000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
HARVESTMOONR 100.00000000	ALPHABOW ENERGY 49.87500000
	ABE - GLENCOE 47.50000000
	CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 B **GENERAL COMMENTS -**
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 49.87500000		
			GLENCOE RESOUR. 47.50000000		
			CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309	B	Paid to: PAIDTO (R) COMSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000
				GLENCOE RESOUR.	47.50000000
				CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) TONKOVICH,JA	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20309	PNGLSE	FH	Eff: Nov 08, 2005	10.792	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309							
Sub: C	UN	Exp: Nov 07, 2008	10.792	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 22
A	TONKOVICHJANET	Ext: UNIT	10.252	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PET IN VIKING_E
16.66700000	ALPHABOW ENERGY			Total Rental:	26.66		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	10.792	10.252	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	10.792	10.252	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04251 A	ROY	Sep 04, 2008

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

C04251 E	ROY	Sep 04, 2008
C04251 E	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C04270 E	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04348 B	JOATRUST	Oct 01, 2014
C04510 Q	UNIT	Oct 01, 2010
C06081 E	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04510	UNIT	Oct 01, 2010

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 C HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 C

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
TONKOVICH,JA	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD(50% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: Q	Tract Number:	11B	Tract Part%: 0.78825000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20309	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M S 22
A	TONKOVICHJANET	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)
16.66700000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 B ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 B ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 D **GENERAL COMMENTS -**
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309	D	Paid to: PAIDTO (R) COMSHARE	100.00000000				
				Paid by: WI-1 (C) ALPHABOW ENERGY		9.50000000	
				GLENCOE RESOUR.		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) TONKOVICH,JA	100.00000000				
		Paid by: WI-1 (C) ALPHABOW ENERGY		9.50000000	
		GLENCOE RESOUR.		90.00000000	
		CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20309	PNGLSE	FH	Eff: Nov 08, 2005	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309
Sub: E WI **Exp:** Nov 07, 2008 0.000 ALPHABOW ENERGY TWP 43 RGE 26 W4M S 22
 A TONKOVICHJANET **Ext:** UNIT 0.000 LOYAL ENERGY 100.00000000
 LOYAL ENERGY PNG BELOW BASE VIKING
 16.66700000 ALPHABOW ENERGY **Count Acreage =** No **Total Rental:** 0.00 EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 C ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 C ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 H JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 E **GENERAL COMMENTS -**
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			LOYAL ENERGY 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309	E	Paid to: PAIDTO (R) COMPSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) TONKOVICH,JA	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20309	PNGLSE	FH	Eff: Nov 08, 2005	0.000	C04366	I	No	WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309							
Sub: F	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY	9.50000000		TWP 43 RGE 26 W4M SW 22
A	TONKOVICHJANET	Ext: UNIT	0.000	GRYPHON PET	90.00000000		
	GRYPHON PET			CASCADE CAPTURE	0.50000000		PNG IN DUVERNAY
16.66700000	ALPHABOW ENERGY	Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 D	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 I	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309 F PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20309

F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
TONKOVICH,JA	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20309	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 J No		WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 22
A	TONKOVICHJANET	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
16.66700000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 B	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 J	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20309		G		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	
	Roy Percent:	2.50000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)			
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000			
			ABE - GLENCOE	90.00000000			
			CASCADE CAPTURE	0.50000000			

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
Roy Percent:	12.50000000				
Deduction:	YES				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20309 G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
TONKOVICH,JA	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M20310	PNGLSE FH	Eff: Nov 08, 2005	10.792	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Nov 07, 2008	10.792	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 22
A	WINDSORKATHLEEN	Ext: UNIT	10.252	CASCADE CAPTURE		5.00000000	5.00000000	PET IN VIKING_E
	ALPHABOW ENERGY							
16.66700000	ALPHABOW ENERGY			Total Rental:	26.67			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
PRODUCING	10.792	10.252	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED	10.792	10.252	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
					C04251 A ROY	Sep 04, 2008
					C04251 E ROY	Sep 04, 2008
					C04269 D JVA	Jun 01, 2010
					C04269 L JVA	Jun 01, 2010
					C04270 A ROY	Sep 27, 2007
					C04270 E ROY	Sep 27, 2007
					C04343 A PURCH	Nov 28, 2014 (I)
					C04348 B JOATRUST	Oct 01, 2014
					C04510 N UNIT	Oct 01, 2010
					C06081 E QUITCLM	Nov 16, 2017 (I)
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018
					C07514 A TRUST	Apr 15, 2021
					C07534 A JOA	Nov 09, 2023
					C04510 UNIT	Oct 01, 2010

----- Royalty / Encumbrances -----

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----
 100/08-22-043-26-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 A HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 A

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: N	Tract Number:	10C	Tract Part%: 2.20273000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20310	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04348 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M S 22
A	WINDSORKATHLEEN	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
16.66700000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN VIKING_E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04251 A	ROY	Sep 04, 2008
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04270 A	ROY	Sep 27, 2007
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04348 B	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	49.87500000
		ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY
PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 B **GENERAL COMMENTS -**
 NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 A	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 49.87500000		
			GLENCOE RESOUR. 47.50000000		
			CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310	B	Paid to: PAIDTO (R) COMSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000
				GLENCOE RESOUR.	47.50000000
				CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) REBECCA LEE TUY	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20310	PNGLSE	FH	Eff: Nov 08, 2005	10.792	C04510	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310							
Sub: C	UN	Exp: Nov 07, 2008	10.792	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 22
A	WINDSORKATHLEEN	Ext: UNIT	10.252	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PET IN VIKING_E
16.66700000	ALPHABOW ENERGY			Total Rental:	26.66		

Status	Hectares	Net	Hectares	Net	Related Contracts
PRODUCING	10.792	10.252	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	10.792	10.252	0.000	0.000	C04184 A P&S May 31, 2010 (I)
			0.000	0.000	C04251 A ROY Sep 04, 2008
			0.000	0.000	C04251 E ROY Sep 04, 2008
					C04269 D JVA Jun 01, 2010
					C04269 L JVA Jun 01, 2010
					C04270 A ROY Sep 27, 2007
					C04270 E ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04348 B JOATRUST Oct 01, 2014
					C04510 R UNIT Oct 01, 2010
					C06081 E QUITCLM Nov 16, 2017 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C04510 UNIT Oct 01, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 C HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 E	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 C

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04510	Oct 01, 2010	CHIGWELL VIKING UNIT NO. 4 - 13-U00006	ALPHABOW ENERGY
Sub: R		Tract Number: 11C	Tract Part%: 0.78825000

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20310	PNGLSE FH	Eff: Nov 08, 2005	0.000	C04366 C No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M S 22
A	WINDSORKATHLEEN	Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)
16.66700000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING_ZONE
		Total Rental:	0.00				

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 B ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 B ROY Sep 27, 2007
					C04343 A PURCH Nov 28, 2014 (I)
					C04366 C JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GLENCOE RESOUR. 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310	D	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000	% of PROD	
	Roy Percent: 2.50000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000			
			ABE - GLENCOE	90.00000000			
			CASCADE CAPTURE	0.50000000			

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20310 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
 PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20310	PNGLSE FH	Eff: Nov 08, 2005	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M S 22
A	WINDSORKATHLEEN	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	
	LOYAL ENERGY						PNG BELOW BASE VIKING
16.66700000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04251 C ROY Sep 04, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04270 C ROY Sep 27, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04251 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD	C07514 A TRUST Apr 15, 2021
	Roy Percent: 2.50000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000			
			LOYAL ENERGY 90.00000000			
			CASCADE CAPTURE 0.50000000			

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 E HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 C	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			LOYAL ENERGY 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310	E			LOYAL ENERGY		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20310	PNGLSE	FH	Eff: Nov 08, 2005	0.000	C04366	I No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SW 22
A	WINDSORKATHLEEN	Ext: UNIT		0.000	GRYPHON PET		90.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310
Sub: F GRYPHON PET CASCADE CAPTURE 0.50000000 PNG IN DUVERNAY
 16.66700000 ALPHABOW ENERGY Count Acreage = No (EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04251 D ROY Sep 04, 2008
 C04270 B ROY Sep 27, 2007
 C04270 D ROY Sep 27, 2007
 C04343 A PURCH Nov 28, 2014 (I)
 C04366 I JOATRUST Oct 01, 2014
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
HARVESTMOONR	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310 F HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310	F			GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1	(C)
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

M20310	PNGLSE	FH	Eff: Nov 08, 2005	0.000	C04366	J No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Nov 07, 2008	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 22
A	WINDSORKATHLEEN	Ext: UNIT		0.000	GLENCOE RESOUR.		90.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310

Sub: G GLENCOE RESOUR. CASCADE CAPTURE 0.50000000 PNG IN DUVERNAY
 16.66700000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04251 B	ROY	Sep 04, 2008
C04270 B	ROY	Sep 27, 2007
C04270 D	ROY	Sep 27, 2007
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 J	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04270 D	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
SIGNALTA RESOU.	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE IWTH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (40% MINIMUM).

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20310

G

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04251 B	OVERRIDING ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HARVESTMOONR 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY DETERMINED IN ACCORDANCE WITH THE 1997 OVERRIDING ROYALTY PROCEDURE - 2.04B (ELECTIONS 1&2) (50% MAX).

GENERAL COMMENTS -

NOTE THIS IS ACTUALLY A 7.5% GOR OUT OF WHICH THE SIGNALTA 5% GOR WAS TO HAVE BEEN PAID. BECAUSE WE ARE PAYING THE 5% GOR DIRECTLY THIS ROYALTY HAS BEEN REDUCED ACCORDINGLY.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20310 G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
REBECCA LEE TUY	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

GENERAL COMMENTS -
PAUL AND MARGARET HARRIS TRUST DATED JULY 25, 1951 (12.5% ROYALTY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M25637	PNGLSE FH	Eff: Jan 24, 2018	64.000	C07534 A Unknown		WI	Area : CHIGWELL
Sub: A	UN	Exp: Jan 23, 2022	64.000	ALPHABOW ENERGY		95.00000000	TWP 43 RGE 26 W4M NW 22
A	MITCHKE BRENDA	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	ALL PNG TO BASE VIKING
	ALPHABOW ENERGY						
	ALPHABOW ENERGY			Total Rental:	0.00		

----- Related Contracts -----

C07487 A	P&S	Apr 02, 2020
C07488 A	TRUST	Apr 02, 2020(I)
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	60.800
UNDEVELOPED	0.000	0.000	64.000	60.800
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	PETROLEUM & NATUYAL GAS		N	100.00000000 % of PROD
Roy Percent:	12.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ROSALIE HARRIS	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

M25637	PNGLSE FH	Eff: Jan 24, 2018	0.000	C07519 A Unknown		WI	Area : CHIGWELL
Sub: B	NI	Exp: Jan 23, 2022	0.000	LOYAL ENERGY	*	100.00000000	TWP 43 RGE 26 W4M NW 22
A	MITCHKE BRENDA	Ext: UNIT	0.000				ALL PNG BELOW BASE VIKING

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25637

Sub: B LOYAL ENERGY Total Rental: 500.00
 ALPHABOW ENERGY

----- Related Contracts -----

C07487 A	P&S	Apr 02, 2020
C07488 A	TRUST	Apr 02, 2020(I)
C07519 A	TRUST	Jan 13, 2022

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	PETROLEUM & NATUYAL GAS		N	100.00000000 % of PROD
Roy Percent: 12.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
ROSALIE HARRIS 100.00000000		LOYAL ENERGY	100.00000000	

M20311	PNGLSE FH	Eff: Oct 22, 2003	0.000	C04240 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Oct 21, 2006	0.000	ALPHABOW ENERGY	25.92600000	TWP 43 RGE 26 W4M W 23
A	DYCKSANDRA	Ext: HELDPROD	0.000	SPARTAN DELTA	74.07400000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA					(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No	Total Rental: 0.00			OF ROAD ALLOWANCE DIVIDING THE
						SHARPHEAD INDIAN RESERVE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20311							
Sub: A	Status	Hectares	Net	Hectares	Net	CONTAINING 63.9 HC)	
	NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	PNG IN VIKING_ZONE	
	UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	EXCL CBM	
		Prov: 0.000	0.000	NProv: 0.000	0.000	(100/06-23-043-26W4/02 WELL ONLY)	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
JASPER-FABIYI,	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/06-23-043-26-W4/02 ABND ZN/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20311	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY	5.93750000	TWP 43 RGE 26 W4M W 23
A	DYCKSANDRA	Ext: HELDPROD	3.826	SPARTAN DELTA	93.75000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			CASCADE CAPTURE	0.31250000	(PTN LIES TO E OF THE E LIMIT

Report Date: Dec 13, 2024

Page Number: 1942

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20311

Sub: B

33.33300000 SPARTAN DELTA

Total Rental: 800.00

OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL CBM

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	3.818	NProd:	0.130	0.008
DEVELOPED	Dev:	64.300	3.818	Undev:	0.130	0.008
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
JASPER-FABIYI,	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1943

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20311	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY	4.00000000	TWP 43 RGE 26 W4M W 23
A	DYCK SANDRA	Ext: HELDPROD	2.577	LOYAL ENERGY	36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			SPARTAN DELTA	60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No				OF ROAD ALLOWANCE DIVIDING THE
				Total Rental: 0.00		SHARPHEAD INDIAN RESERVE

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	2.572	NProd:	0.130	0.005
DEVELOPED	Dev:	64.300	2.572	Undev:	0.130	0.005
	Prov:	0.000	0.000	NProv:	0.000	0.000

PNG BELOW BASE VIKING
EXCL PNG IN DUVERNAY
EXCL CBM
(100/06-23-043-26W4M/00 WELL ONLY)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Well U.W.I. Status/Type

100/06-23-043-26-W4/00 PROD/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
JASPER-FABIYI,	100.00000000	ALPHABOW ENERGY	4.00000000
		LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20311	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 D No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		3.80000000	TWP 43 RGE 26 W4M W 23
A	DYCKSANDRA	Ext: HELDPROD	2.448	GRYPHON PET		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			RAGING RIVER EX		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No		CASCADE CAPTURE		0.20000000	OF ROAD ALLOWANCE DIVIDING THE

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	2.443	NProd:	0.130	0.005
DEVELOPED	Dev:	64.300	2.443	Undev:	0.130	0.005
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
JASPER-FABIYI, 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 3.80000000
GRYPHON PET 36.00000000
RAGING RIVER EX 60.00000000
CASCADE CAPTURE 0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20312	PNGLSE FH	Eff: Oct 22, 2003	0.000	C04240 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Oct 21, 2006	0.000	ALPHABOW ENERGY		25.92600000	TWP 43 RGE 26 W4M W 23
A	METCALFEJOYCE	Ext: HELDPROD	0.000	SPARTAN DELTA		74.07400000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA						(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No		Total Rental: 0.00			OF ROAD ALLOWANCE DIVIDING THE
							SHARPHEAD INDIAN RESERVE 63.9

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-23-043-26-W4/02 ABND ZN/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
METCALFE,JOYC	50.00000000	ALPHABOW ENERGY	25.92600000
MCALLISTER, GOR	50.00000000	SPARTAN DELTA	74.07400000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20312	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		5.93750000	TWP 43 RGE 26 W4M W 23
A	METCALFEJOYCE	Ext: HELDPROD	3.826	SPARTAN DELTA		93.75000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			CASCADE CAPTURE		0.31250000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA						OF ROAD ALLOWANCE DIVIDING THE
							SHARPHEAD INDIAN RESERVE
							CONTAINING 63.9 HC)
							PNG TO BASE VIKING (INCL PNG IN
							LEDUC REEF)
							EXCL PNG IN VIKING_ZONE
							EXCL CBM

Total Rental: 800.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	3.818	NProd:	0.130	0.008
DEVELOPED	Dev:	64.300	3.818	Undev:	0.130	0.008
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
METCALFE,JOYC	50.00000000	ALPHABOW ENERGY	5.93750000
MCALLISTER, GOR	50.00000000	SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTONS)

Report Date: Dec 13, 2024

Page Number: 1947

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20312	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		4.00000000	TWP 43 RGE 26 W4M W 23
A	METCALFEJOYCE	Ext: HELDPROD	2.577	LOYAL ENERGY		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			SPARTAN DELTA		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No					OF ROAD ALLOWANCE DIVIDING THE
				Total Rental:	0.00		SHARPHEAD INDIAN RESERVE

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	2.572	NProd:	0.130	0.005
DEVELOPED	Dev:	64.300	2.572	Undev:	0.130	0.005
	Prov:	0.000	0.000	NProv:	0.000	0.000

PNG BELOW BASE VIKING
EXCL PNG IN DUVERNAY
EXCL CBM
(100/06-23-043-26W4M/00 WELL ONLY)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----
100/06-23-043-26-W4/00 PROD/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
METCALFE,JOYC	50.00000000	ALPHABOW ENERGY	4.00000000
MCALLISTER, GOR	50.00000000	LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20312	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 D No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		3.80000000	TWP 43 RGE 26 W4M W 23
A	METCALFEJOYCE	Ext: HELDPROD	2.448	GRYPHON PET		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			RAGING RIVER EX		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No		CASCADE CAPTURE		0.20000000	OF ROAD ALLOWANCE DIVIDING THE

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	2.443	NProd:	0.130	0.005
DEVELOPED	Dev:	64.300	2.443	Undev:	0.130	0.005
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
METCALFE,JOYC	50.00000000	ALPHABOW ENERGY	3.80000000
MCALLISTER, GOR	50.00000000	GRYPHON PET	36.00000000
		RAGING RIVER EX	60.00000000
		CASCADE CAPTURE	0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTONS)

Report Date: Dec 13, 2024

Page Number: 1949

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20313	PNGLSE FH	Eff: Oct 22, 2003	0.000	C04240 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Oct 21, 2006	0.000	ALPHABOW ENERGY		25.92600000	TWP 43 RGE 26 W4M W 23
A	DEANBEVERLYANN	Ext: HELDPROD	0.000	SPARTAN DELTA		74.07400000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA						(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No		Total Rental: 0.00			OF ROAD ALLOWANCE DIVIDING THE
							SHARPHEAD INDIAN RESERVE 63.9

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-23-043-26-W4/02 ABND ZN/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DEAN, BEVERLY	80.00000000	ALPHABOW ENERGY	25.92600000
DEAN, BLAINE	20.00000000	SPARTAN DELTA	74.07400000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20313	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		5.93750000	TWP 43 RGE 26 W4M W 23
A	DEANBEVERLYANN	Ext: HELDPROD	3.826	SPARTAN DELTA		93.75000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			CASCADE CAPTURE		0.31250000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA						OF ROAD ALLOWANCE DIVIDING THE
							SHARPHEAD INDIAN RESERVE
							CONTAINING 63.9 HC)
							PNG TO BASE VIKING (INCL PNG IN
							LEDUC REEF)
							EXCL PNG IN VIKING_ZONE
							EXCL CBM

Total Rental: 800.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	3.818	NProd:	0.130	0.008
DEVELOPED	Dev:	64.300	3.818	Undev:	0.130	0.008
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
DEAN, BEVERLY	80.00000000	ALPHABOW ENERGY	5.93750000
DEAN, BLAINE	20.00000000	SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20313	PNGLSE FH	Eff: Oct 22, 2003	193.300	C04240 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		4.00000000	TWP 43 RGE 26 W4M W 23
A	DEANBEVERLYANN	Ext: HELDPROD	2.577	LOYAL ENERGY		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA			SPARTAN DELTA		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA	Count Acreage = No					OF ROAD ALLOWANCE DIVIDING THE
				Total Rental:	0.00		SHARPHEAD INDIAN RESERVE
							CONTAINING 63.9 HC)
							PNG BELOW BASE VIKING
							EXCL PNG IN DUVERNAY
							EXCL CBM
							(100/06-23-043-26W4M/00 WELL
							ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.300	2.572	NProd:	0.130	0.005
DEVELOPED	Dev:	64.300	2.572	Undev:	0.130	0.005
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
DEAN, BEVERLY	80.00000000	ALPHABOW ENERGY	4.00000000	
DEAN, BLAINE	20.00000000	LOYAL ENERGY	36.00000000	
		SPARTAN DELTA	60.00000000	

Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----
 100/06-23-043-26-W4/00 PROD/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

M20313	PNGLSE	FH	Eff: Oct 22, 2003	193.300	C04240 D	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Oct 21, 2006	64.430	ALPHABOW ENERGY		3.80000000	TWP 43 RGE 26 W4M W 23
A	DEANBEVERLYANN		Ext: HELDPROD	2.448	GRYPHON PET		36.00000000	TWP 43 RGE 26 W4M PTN NE 23
	SPARTAN DELTA				RAGING RIVER EX		60.00000000	(PTN LIES TO E OF THE E LIMIT
33.33300000	SPARTAN DELTA		Count Acreage = No		CASCADE CAPTURE		0.20000000	OF ROAD ALLOWANCE DIVIDING THE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 64.300	2.443	NProd: 0.130	0.005
DEVELOPED	Dev: 64.300	2.443	Undev: 0.130	0.005
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
DEAN, BEVERLY	80.00000000	ALPHABOW ENERGY	3.80000000
DEAN, BLAINE	20.00000000	GRYPHON PET	36.00000000
		RAGING RIVER EX	60.00000000
		CASCADE CAPTURE	0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20314	PNGLSE FH	Eff: Mar 11, 2004	0.000	C04240 A No		WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Mar 10, 2007	0.000	ALPHABOW ENERGY		25.92600000	TWP 43 RGE 26 W4M PTN SE 23
A	BURDETTPROPERTY	Ext: HELDPROD	0.000	SPARTAN DELTA		74.07400000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA						OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA	Count Acreage = No		Total Rental: 0.00			SHARPHEAD INDIAN RESERVE 63.9

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-23-043-26-W4/02 ABND ZN/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
BURDETTPROPE	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

GENERAL COMMENTS -

JOHN A FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20314 A DECEMBER 21, 1948 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 25.92600000		
		SPARTAN DELTA 74.07400000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

M20314	PNGLSE FH	Eff: Mar 11, 2004	63.900	C04240 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 10, 2007	21.300	ALPHABOW ENERGY	5.93750000	TWP 43 RGE 26 W4M PTN SE 23
A	BURDETTPROPERTY	Ext: HELDPROD	1.265	SPARTAN DELTA	93.75000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			CASCADE CAPTURE	0.31250000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA					SHARPHEAD INDIAN RESERVE 63.9
				Total Rental:	0.00	HC)
						PNG TO BASE VIKING (INCL PNG IN
	Status		Hectares	Net	Hectares	LEDUC REEF)
	PRODUCING	Prod:	21.300	1.265	NProd:	0.000
	DEVELOPED	Dev:	21.300	1.265	Undev:	0.000
						EXCL PNG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
BURDETTPROPE	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

GENERAL COMMENTS -

JOHN A FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20314	PNGLSE FH	Eff: Mar 11, 2004	63.900	C04240 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Mar 10, 2007	21.300	ALPHABOW ENERGY	4.00000000	TWP 43 RGE 26 W4M PTN SE 23
A	BURDETTPROPERTY	Ext: HELDPROD	0.852	LOYAL ENERGY	36.00000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			SPARTAN DELTA	60.00000000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA	Count Acreage = No				SHARPHEAD INDIAN RESERVE 63.9

Total Rental: 53.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.300	0.852	NProd:	0.000	0.000
DEVELOPED	Dev:	21.300	0.852	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

GROSS ROYALTY TRUST ALL N N 100.00000000 % of C07449 B MISC Nov 23, 2018
 Roy Percent: 12.50000000 C07450 B ORR Nov 23, 2018
 Deduction: NO

M20314 C Gas: Royalty: Min Pay: Prod/Sales: ----- Well U.W.I. Status/Type -----
 S/S OIL: Min: Max: Div: Prod/Sales: 100/06-23-043-26-W4/00 PROD/GAS
 Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI-1 (C)
 COMSHARE 100.00000000 ALPHABOW ENERGY 4.00000000
 LOYAL ENERGY 36.00000000
 SPARTAN DELTA 60.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY ALL N N 100.00000000 % of
 Roy Percent: 5.50000000
 Deduction: NO
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

Paid to: DEPOSITO(M) Paid by: WI-1 (C)
 BURDETTPROPE 100.00000000 ALPHABOW ENERGY 4.00000000
 LOYAL ENERGY 36.00000000
 SPARTAN DELTA 60.00000000

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20314	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	3.80000000
				GRYPHON PET	36.00000000
				RAGING RIVER EX	60.00000000
				CASCADE CAPTURE	0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BURDETT PROPE	100.00000000	ALPHABOW ENERGY	3.80000000	
		GRYPHON PET	36.00000000	
		RAGING RIVER EX	60.00000000	
		CASCADE CAPTURE	0.20000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20314 D **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)
GENERAL COMMENTS -
 JOHN A FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20315	PNGLSE	FH	Eff: May 08, 2004	0.000	C04240	A	No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: May 07, 2007	0.000	ALPHABOW ENERGY			25.92600000	TWP 43 RGE 26 W4M PTN SE 23
A	R.W.MITTENENTER	Ext: HELDPROD		0.000	SPARTAN DELTA			74.07400000	(PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC)
33.33300000	SPARTAN DELTA	Count Acreage =	No		Total Rental:		0.00		PNG IN VIKING_ZONE (100/06-23-043-26W4/02 WELL ONLY)
	Status		Hectares		Net		Hectares		Net
	NON PRODUCING	Prod:	0.000		0.000	NProd:	0.000		0.000
	UNDEVELOPED	Dev:	0.000		0.000	Undev:	0.000		0.000
		Prov:	0.000		0.000	NProv:	0.000		0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/06-23-043-26-W4/02 ABND ZN/GAS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
RWMITT	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20315

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20315	PNGLSE FH	Eff: May 08, 2004	63.900	C04240 B No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: May 07, 2007	21.300	ALPHABOW ENERGY		5.93750000	TWP 43 RGE 26 W4M PTN SE 23
A	R.W.MITTENENTERPE	Ext: HELDPROD	1.265	SPARTAN DELTA		93.75000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			CASCADE CAPTURE		0.31250000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA						SHARPHEAD INDIAN RESERVE 63.9
				Total Rental:	0.00		HC)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.300	1.265	NProd:	0.000	0.000
DEVELOPED	Dev:	21.300	1.265	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20315		B		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	N	N	100.00000000	% of		
Roy Percent:	5.50000000						
Deduction:	NO						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)				
RWMITT	100.00000000	ALPHABOW ENERGY	5.93750000				
		SPARTAN DELTA	93.75000000				
		CASCADE CAPTURE	0.31250000				

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20315	PNGLSE	FH	Eff: May 08, 2004	63.900	C04240	C	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 07, 2007	21.300	ALPHABOW ENERGY			4.00000000	TWP 43 RGE 26 W4M PTN SE 23
A	R.W.MITTENENTERPE	Ext: HELDPROD		0.852	LOYAL ENERGY			36.00000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA				SPARTAN DELTA			60.00000000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA	Count Acreage =	No						SHARPHEAD INDIAN RESERVE 63.9

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20315

Sub: C

Total Rental: 53.00

HC)
PNG BELOW BASE VIKING
EXCL PNG IN DUVERNAY
(100/06-23-043-26W4M/00 WELL
ONLY)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.300	0.852	NProd:	0.000	0.000
DEVELOPED	Dev:	21.300	0.852	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-23-043-26-W4/00 PROD/GAS

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.00000000
		LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20315	C	Roy Percent: 5.50000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:							
			Max:	Min Pay:	Div:	Min:	Prod/Sales:	Prod/Sales:	Prod/Sales:
		Paid to: DEPOSITO(M) RWMITT	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	4.00000000	LOYAL ENERGY	36.00000000	SPARTAN DELTA	60.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20315	PNGLSE FH	Eff: May 08, 2004	63.900	C04240 D No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: May 07, 2007	21.300	ALPHABOW ENERGY	3.80000000	TWP 43 RGE 26 W4M PTN SE 23
A	R.W.MITTENENTERPE	Ext: HELDPROD	0.809	GRYPHON PET	36.00000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			RAGING RIVER EX	60.00000000	OF ROAD ALLOWANCE DIVIDING THE
33.33300000	SPARTAN DELTA	Count Acreage = No		CASCADE CAPTURE	0.20000000	SHARPHEAD INDIAN RESERVE 63.9
						HC)
				Total Rental:	0.00	PNG IN DUVERNAY
						(EXCL PNG IN LEDUC REEF)

	Status		Hectares	Net	Hectares	Net		
	PRODUCING	Prod:	21.300	0.809	NProd:	0.000	0.000	----- Related Contracts -----
	DEVELOPED	Dev:	21.300	0.809	Undev:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20315

Sub: D	Prov:	0.000	0.000	NProv:	0.000	0.000	C04240 D	JVA	Jan 26, 2004
							C04343 A	PURCH	Nov 28, 2014 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 3.80000000		
		GRYPHON PET 36.00000000		
		RAGING RIVER EX 60.00000000		
		CASCADE CAPTURE 0.20000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
RWMITT	100.00000000	ALPHABOW ENERGY	3.80000000	
		GRYPHON PET	36.00000000	
		RAGING RIVER EX	60.00000000	
		CASCADE CAPTURE	0.20000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID AT CURRENT MARKET VALUE AT WELLHEAD (NO ALLOWABLE DEDUCTIONS)

GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

M20316	PNGLSE FH	Eff: Jan 22, 2004	0.000	C04240 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 21, 2007	0.000	ALPHABOW ENERGY	25.92600000	TWP 43 RGE 26 W4M PTN SE 23
A	MCINTYREETAL	Ext: HELDPROD	0.000	SPARTAN DELTA	74.07400000	(PTN LIES TO E OF THE E LIMIT
16.66700000	SPARTAN DELTA	Count Acreage = No		Total Rental: 0.00		OF ROAD ALLOWANCE DIVIDING THE
						SHARPHEAD INDIAN RESERVE 63.9
						hc)
						PNG IN VIKING_ZONE
						(100/06-23-043-26W4/02 WELL
						ONLY)

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04240 A	JVA	Jan 26, 2004

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

M20316

A

----- Well U.W.I. Status/Type -----
100/06-23-043-26-W4/02 ABND ZN/GAS

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
MCINTYRE,JUD	50.00000000	ALPHABOW ENERGY	25.92600000
MCINTYRE,JOH	50.00000000	SPARTAN DELTA	74.07400000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JOHN A FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED
DECEMBER 21, 1948 (12.5% ROYALTY)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
COMP SHARE	100.00000000	ALPHABOW ENERGY	25.92600000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316	A			SPARTAN DELTA		74.07400000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20316	PNGLSE	FH	Eff: Jan 22, 2004	63.900	C04240	B No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jan 21, 2007	10.650	ALPHABOW ENERGY		5.93750000	TWP 43 RGE 26 W4M PTN SE 23
A	MCINTYREETAL		Ext: HELDPROD	0.632	SPARTAN DELTA		93.75000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA				CASCADE CAPTURE		0.31250000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA							SHARPHEAD INDIAN RESERVE 63.9

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.632	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.632	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316	B	Paid to: PAIDTO (R) COMPSHARE	100.00000000				
				Paid by: WI-1 (C) ALPHABOW ENERGY	5.93750000		
				SPARTAN DELTA	93.75000000		
				CASCADE CAPTURE	0.31250000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MCINTYRE,JUD	50.00000000	ALPHABOW ENERGY	5.93750000
MCINTYRE,JOH	50.00000000	SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JOHN A FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED
DECEMBER 21, 1948 (12.5% ROYALTY)

M20316	PNGLSE	FH	Eff: Jan 22, 2004	63.900	C04240	C No	WI-1	Area : CHIGWELL
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316							
Sub: C	WI	Exp: Jan 21, 2007	10.650	ALPHABOW ENERGY	4.00000000		TWP 43 RGE 26 W4M PTN SE 23
A	MCINTYREETAL	Ext: HELDPROD	0.426	LOYAL ENERGY	36.00000000		(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			SPARTAN DELTA	60.00000000		OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA	Count Acreage = No					SHARPHEAD INDIAN RESERVE 63.9
				Total Rental:	26.33		HC)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.426	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.426	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

PNG BELOW BASE VIKING
EXCL PNG IN DUVERNAY
(100/06-23-043-26W4M WELL ONLY)

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- **Well U.W.I.** **Status/Type** -----
100/06-23-043-26-W4/00 PROD/GAS

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.00000000
		LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MCINTYRE,JUD	50.00000000	ALPHABOW ENERGY	4.00000000	
MCINTYRE,JOH	50.00000000	LOYAL ENERGY	36.00000000	
		SPARTAN DELTA	60.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JOHN A FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED
DECEMBER 21, 1948 (12.5% ROYALTY)

M20316	PNGLSE FH	Eff: Jan 22, 2004	63.900	C04240 D No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Jan 21, 2007	10.650	ALPHABOW ENERGY	3.80000000	TWP 43 RGE 26 W4M PTN SE 23
A	MCINTYREETAL	Ext: HELDPROD	0.405	GRYPHON PET	36.00000000	(PTN LIES TO E OF THE E LIMIT
	SPARTAN DELTA			RAGING RIVER EX	60.00000000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA	Count Acreage = No		CASCADE CAPTURE	0.20000000	SHARPHEAD INDIAN RESERVE 63.9
						HC)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316

Sub: D

Total Rental: 0.00

PNG IN DUVERNAY
(EXCL PNG IN LEDUC REEF)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.405	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.405	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMPSHARE 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 3.80000000
GRYPHON PET 36.00000000
RAGING RIVER EX 60.00000000
CASCADE CAPTURE 0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20316	D	Roy Percent: 5.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) MCINTYRE,JUD 50.00000000 MCINTYRE,JOH 50.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 3.80000000 GRYPHON PET 36.00000000 RAGING RIVER EX 60.00000000 CASCADE CAPTURE 0.20000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JOHN A FARRELL, LAWRENCE C. MORRISROE, ROBERT W. MITTEN TRUST DATED
DECEMBER 21, 1948 (12.5% ROYALTY)

M20317	PNGLSE FH	Eff: Dec 22, 2003	0.000	C04240 A No	WI-1
Sub: A	WI	Exp: Dec 21, 2006	0.000	ALPHABOW ENERGY	25.92600000
A	1225782ALBERTA	Ext: HELDPROD	0.000	SPARTAN DELTA	74.07400000
16.66700000	SPARTAN DELTA	Count Acreage = No		Total Rental: 0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prov: 0.000	0.000	NProd: 0.000	0.000
			Undev: 0.000	0.000
			NProv: 0.000	0.000

Area : CHIGWELL
TWP 43 RGE 26 W4M PTN SE 23
(PTN LIES TO E OF THE E LIMIT
OF ROAD ALLOWANCE DIVIDING THE
SHARPHEAD INDIAN RESERVE 63.9)
PNG IN VIKING_ZONE
(100/06-23-043-26W4/02 WELL
ONLY)

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317	A						C04184 A P&S May 31, 2010 (I)
							C04240 A JVA Jan 26, 2004
							C04343 A PURCH Nov 28, 2014 (I)
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	5.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-23-043-26-W4/02 ABND ZN/GAS

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1225782ABBANK	100.00000000	ALPHABOW ENERGY	25.92600000
		SPARTAN DELTA	74.07400000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED DECEMBER 21, 1948 (12.5% ROYALTY)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317	A	COMP SHARE	100.00000000	ALPHABOW ENERGY	25.92600000		
				SPARTAN DELTA	74.07400000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20317	PNG LSE	FH	Eff: Dec 22, 2003	63.900	C04240 B No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Dec 21, 2006	10.650	ALPHABOW ENERGY	5.93750000	TWP 43 RGE 26 W4M PTN SE 23
A	1225782ALBERTA		Ext: HELDPROD	0.632	SPARTAN DELTA	93.75000000	(PTN LIES TO E OF THE E LIMIT
	VELVETENERGY				CASCADE CAPTURE	0.31250000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA						SHARPHEAD INDIAN RESERVE 63.9

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.632	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.632	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 B	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1977

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20317

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 5.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
1225782ABBANK	100.00000000	ALPHABOW ENERGY	5.93750000
		SPARTAN DELTA	93.75000000
		CASCADE CAPTURE	0.31250000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED
DECEMBER 21, 1948 (12.5% ROYALTY)

Report Date: Dec 13, 2024

Page Number: 1978

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20317	PNGLSE FH	Eff: Dec 22, 2003	63.900	C04240 C No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 21, 2006	10.650	ALPHABOW ENERGY		4.00000000	TWP 43 RGE 26 W4M PTN SE 23
A	1225782ALBERTA	Ext: HELDPROD	0.426	LOYAL ENERGY		36.00000000	(PTN LIES TO E OF THE E LIMIT
	VELVETENERGY			SPARTAN DELTA		60.00000000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA	Count Acreage = No					SHARPHEAD INDIAN RESERVE 63.9
				Total Rental:	26.33		HC)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.426	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.426	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 C	JVA	Jan 26, 2004
C04240 H	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-23-043-26-W4/00 PROD/GAS

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	4.00000000
		LOYAL ENERGY	36.00000000
		SPARTAN DELTA	60.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317		C		Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	N	N	100.00000000	% of		
Roy Percent:	5.50000000						
Deduction:	YES						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)				
1225782ABBANK	100.00000000	ALPHABOW ENERGY	4.00000000				
		LOYAL ENERGY	36.00000000				
		SPARTAN DELTA	60.00000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED
DECEMBER 21, 1948 (12.5% ROYALTY)

M20317	PNGLSE	FH	Eff: Dec 22, 2003	63.900	C04240	D No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Dec 21, 2006	10.650	ALPHABOW ENERGY		3.80000000	TWP 43 RGE 26 W4M PTN SE 23
A	1225782ALBERTA		Ext: HELDPROD	0.405	GRYPHON PET		36.00000000	(PTN LIES TO E OF THE E LIMIT
	VELVETENERGY				RAGING RIVER EX		60.00000000	OF ROAD ALLOWANCE DIVIDING THE
16.66700000	SPARTAN DELTA		Count Acreage = No		CASCADE CAPTURE		0.20000000	SHARPHEAD INDIAN RESERVE 63.9
								HC)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317

Sub: D

Total Rental: 0.00

PNG IN DUVERNAY
(EXCL PNG IN LEDUC REEF)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	10.650	0.405	NProd:	0.000	0.000
DEVELOPED	Dev:	10.650	0.405	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04240 D	JVA	Jan 26, 2004
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
COMPSHARE 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 3.80000000
GRYPHON PET 36.00000000
RAGING RIVER EX 60.00000000
CASCADE CAPTURE 0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20317	D	Roy Percent: 5.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) 1225782ABBANK	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GRYPHON PET RAGING RIVER EX CASCADE CAPTURE	3.80000000 36.00000000 60.00000000 0.20000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

GENERAL COMMENTS -

JOHN A. FARRELL, LAWRENCE C. MORRISROE AND ROBERT W. MITTEN TRUST DATED
DECEMBER 21, 1948 (12.5% ROYALTY)

M20107	PNGLSE FH	Eff: Feb 14, 1998	113.300	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 13, 2001	28.325	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 27 LS DS 11
A	JAMESMARJORIE	Ext: UNIT	26.909	CASCADE CAPTURE		5.00000000	5.00000000	12 13 SEC 27
	ALPHABOW ENERGY							PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY			Total Rental:	70.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	28.325	26.909	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	28.325	26.909	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 AA	JOATRUST	Oct 01, 2014

Report Date: Dec 13, 2024

Page Number: 1983

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20107

Sub: B GLENCOE RESOUR. CASCADE CAPTURE 2.62500000 PNG IN VIKING_ZONE
 25.00000000 ALPHABOW ENERGY Count Acreage = No EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
					C04269 B	JVA	Jun 01, 2010
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04344 AB	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
JAMES,KENNET	33.34000000	ALPHABOW ENERGY	49.87500000
JAMES,KERRYD	33.33000000	GLENCOE RESOUR.	47.50000000
BREMNESS,NAD	33.33000000	CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20107	PNGLSE FH	Eff: Feb 14, 1998	0.000	C04444 G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY		16.90140000	14.25000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMESMARJORIE	Ext: UNIT	0.000	845300ALBERT			11.25000000	12 13 SEC 27
	GRYPHON PET			GRYPHON PET		54.92958000	48.75000000	PNG TO BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		28.16902000	25.00000000	EXCL PNG IN VIKING_ZONE
				CASCADE CAPTURE			0.75000000	(INCL PNG IN DUVERNAY)

Total Rental: 0.00

----- Related Contracts -----

Contract No	Type	Effective Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
JAMES,KENNET	33.34000000	ALPHABOW ENERGY	16.90140000	
JAMES,KERRYD	33.33000000	845300ALBERT		
BREMNESS,NAD	33.33000000	GRYPHON PET	54.92958000	
		SIGNALTA RESOU.	28.16902000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20107 C **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20107	PNGLSE	FH	Eff: Feb 14, 1998	0.000		TRUST1	WI-1 Area : CHIGWELL
Sub: D	WI		Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY	71.83098000	15.00000000 TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMESMARJORIE		Ext: UNIT	0.000	845300ALBERT		11.25000000 12 13 SEC 27
	LOYAL ENERGY				LOYAL ENERGY		48.75000000 PNG BELOW BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.	28.16902000	25.00000000 EXCL PNG IN DUVERNAY

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 16.00000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI-RENOU(C)

----- Well U.W.I. Status/Type -----

100/04-27-043-26-W4/00	FLOW/GAS
100/04-27-043-26-W4/02	CMGLD/GAS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20107	D	JAMES,KENNET	33.34000000		ALPHABOW ENERGY	16.90140000	
		JAMES,KERRYD	33.33000000		845300ALBERT		
		BREMNESS,NAD	33.33000000		LOYAL ENERGY	54.92958000	
					SIGNALTA RESOU.	28.16902000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20108	PNGLSE	FH	Eff: Feb 14, 1998	113.300	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 13, 2001	28.325	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMES&TOLLEFSON	Ext: UNIT		26.909	CASCADE CAPTURE		5.00000000	5.00000000	12 13 SEC 27
	ALPHABOW ENERGY								PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY				Total Rental:	70.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		28.325	26.909		0.000	0.000
DEVELOPED	Dev:	28.325	26.909	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AA	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
TOLLEFSON,JO	50.00000000	ALPHABOW ENERGY	95.00000000	
JAMES,OLA	50.00000000	CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AA	Tract Number: 1		Tract Part%: 1.18210000

M20108	PNGLSE FH	Eff: Feb 14, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMES&TOLLEFSON	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	12 13 SEC 27
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_A
		Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 16.00000000				
	Deduction: STANDARD				
M20108	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	TOLLEFSON,JO 50.00000000		ALPHABOW ENERGY 49.87500000		
	JAMES,OLA 50.00000000		GLENCOE RESOUR. 47.50000000		
			CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20108	PNGLSE FH	Eff: Feb 14, 1998	0.000	C04444 G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY		16.90140000	14.25000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMES&TOLLEFSON	Ext: UNIT	0.000	845300ALBERT			11.25000000	12 13 SEC 27
	GRYPHON PET			GRYPHON PET		54.92958000	48.75000000	PNG TO BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		28.16902000	25.00000000	EXCL PNG IN VIKING_ZONE
				CASCADE CAPTURE			0.75000000	(INCL PNG IN DUVERNAY)

Total Rental: 0.00

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04444 G	JVA	Sep 09, 1999
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20108 C _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
TOLLEFSON,JO	50.00000000	ALPHABOW ENERGY	16.90140000	
JAMES,OLA	50.00000000	845300ALBERT		
		GRYPHON PET	54.92958000	
		SIGNALTA RESOU.	28.16902000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20108	PNGLSE FH	Eff: Feb 14, 1998	0.000	C04444 J Yes	WI-RENOU	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY	16.90140000	15.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	JAMES&TOLLEFSON	Ext: UNIT	0.000	845300ALBERT		11.25000000	12 13 SEC 27
	LOYAL ENERGY			LOYAL ENERGY	54.92958000	48.75000000	PNG BELOW BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	28.16902000	25.00000000	EXCL PNG IN DUVERNAY

Total Rental: 0.00

----- **Related Contracts** -----
 C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20108

Sub:	D	Status	Hectares	Net	Hectares	Net	C04343 A	PURCH	Nov 28, 2014 (I)
		PRODUCING	0.000	0.000	0.000	0.000	C04444 J	JVA	Sep 09, 1999
		DEVELOPED	0.000	0.000	0.000	0.000	C04444 M	JVA	Sep 09, 1999
			0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/04-27-043-26-W4/00 FLOW/GAS
 100/04-27-043-26-W4/02 CMGLD/GAS

Paid to:	DEPOSITO(M)	Paid by:	WI-RENOU(C)
TOLLEFSON,JO	50.00000000	ALPHABOW ENERGY	16.90140000
JAMES,OLA	50.00000000	845300ALBERT	
		LOYAL ENERGY	54.92958000
		SIGNALTA RESOU.	28.16902000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20109	PNGLSE	FH	Eff: Feb 14, 1998	113.300	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 13, 2001	28.325	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20109

Sub: A

A	HASTINGSELEANOR Ext: UNIT	26.909	CASCADE CAPTURE	5.00000000	5.00000000	12 13 SEC 27
	ALPHABOW ENERGY					PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY		Total Rental: 70.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	28.325	26.909	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	28.325	26.909	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 AA	JOATRUST	Oct 01, 2014
							C04507 AA	UNIT	Jun 01, 1998
							C06081 A	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07514 A	TRUST	Apr 15, 2021
							C07534 A	JOA	Nov 09, 2023
							C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
JANICE WALLIS 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20109 A Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AA	Tract Number: 1		Tract Part%: 1.18210000

M20109	PNGLSE	FH	Eff: Feb 14, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HASTINGSELEANOR	Ext: UNIT		0.000	GLENCOE RESOUR.		47.50000000	12 13 SEC 27
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) JANICE WALLIS 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 49.87500000 GLENCOE RESOUR. 47.50000000 CASCADE CAPTURE 2.62500000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20109	PNGLSE FH	Eff: Feb 14, 1998	0.000	C04444 G Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY	16.90140000	14.25000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HASTINGSELEANOR	Ext: UNIT	0.000	845300ALBERT		11.25000000	12 13 SEC 27
	GRYPHON PET			GRYPHON PET	54.92958000	48.75000000	PNG TO BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.	28.16902000	25.00000000	EXCL PNG IN VIKING_ZONE
				CASCADE CAPTURE		0.75000000	(INCL PNG IN DUVERNAY)

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20109	C	Roy Percent: 16.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)			
		JANICE WALLIS	100.00000000	ALPHABOW ENERGY	16.90140000		
				845300ALBERT			
				GRYPHON PET	54.92958000		
				SIGNALTA RESOU.	28.16902000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20109	PNGLSE	FH	Eff: Feb 14, 1998	0.000		TRUST	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY	71.83098000	15.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HASTINGSELEANOR	Ext: UNIT		0.000	845300ALBERT		11.25000000	12 13 SEC 27
	LOYAL ENERGY				LOYAL ENERGY		48.75000000	PNG BELOW BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.	28.16902000	25.00000000	EXCL PNG IN DUVERNAY

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/04-27-043-26-W4/00 FLOW/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/04-27-043-26-W4/02 CMGLD/GAS
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
Roy Percent: 16.00000000					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

M20109

D

Paid to: DEPOSITO(M)
JANICE WALLIS 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 16.90140000
845300ALBERT
LOYAL ENERGY 54.92958000
SIGNALTA RESOU. 28.16902000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20110	PNGlse FH	Eff: Feb 14, 1998	113.300	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 13, 2001	28.325	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 27 LSds 11
A	HOGGARTHVERNA	Ext: UNIT	26.909	CASCADE CAPTURE		5.00000000	5.00000000	12 13 SEC 27
	ALPHABOW ENERGY							PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY			Total Rental:	70.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		28.325	26.909	0.000	0.000	0.000
DEVELOPED	Dev:	28.325	26.909	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AA	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07514 A	TRUST	Apr 15, 2021
Roy Percent: 16.00000000					C07534 A	JOA	Nov 09, 2023
Deduction: STANDARD					C04507	UNIT	Jun 01, 1998
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:		Prod/Sales:			
Other Percent:				Prod/Sales:			
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
HALSTEAD, D L	50.00000000	ALPHABOW ENERGY	95.00000000				
HOGGARTH, H A	50.00000000	CASCADE CAPTURE	5.00000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AA	Tract Number: 1		Tract Part%: 1.18210000

M20110	PNGLSE FH	Eff: Feb 14, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HOGGARTHVERNA	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	12 13 SEC 27
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held			
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
(cont'd)										
M20110										
Sub: B	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04269 B	JVA	Jun 01, 2010
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04344 AB	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
HALSTEAD, D L	50.00000000	ALPHABOW ENERGY	49.87500000	
HOGGARTH, H A	50.00000000	GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20110	PNGLSE	FH	Eff: Feb 14, 1998	0.000	C04444	G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY			16.90140000	14.25000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HOGGARTHVERNA		Ext: UNIT	0.000	845300	ALBERT			11.25000000	12 13 SEC 27
	GRYPHON PET				GRYPHON PET			54.92958000	48.75000000	PNG TO BASE VIKING

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20110

Sub: C

25.00000000	ALPHABOW ENERGY	Count Acreage = No	SIGNALTA RESOU. CASCADE CAPTURE	28.16902000	25.00000000 0.75000000	EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)
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Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
HALSTEAD, D L	50.00000000	ALPHABOW ENERGY	16.90140000	
HOGGARTH, H A	50.00000000	845300ALBERT		
		GRYPHON PET	54.92958000	
		SIGNALTA RESOU.	28.16902000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 1999

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held
M20110	PNGLSE FH	Eff: Feb 14, 1998	0.000			TRUST1	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 13, 2001	0.000	ALPHABOW ENERGY		71.83098000	15.00000000	TWP 43 RGE 26 W4M SW 27 LSDS 11
A	HOGGARTHVERNA	Ext: UNIT	0.000	845300ALBERT			11.25000000	12 13 SEC 27
	LOYAL ENERGY			LOYAL ENERGY			48.75000000	PNG BELOW BASE VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		28.16902000	25.00000000	EXCL PNG IN DUVERNAY

Total Rental: 0.00

----- Related Contracts -----

Contract No	Type	Date
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
HALSTEAD, D L	50.00000000	ALPHABOW ENERGY	16.90140000	
HOGGARTH, H A	50.00000000	845300ALBERT		
		LOYAL ENERGY	54.92958000	
		SIGNALTA RESOU.	28.16902000	

----- Well U.W.I. Status/Type -----

Well U.W.I.	Status/Type
100/04-27-043-26-W4/00	FLOW/GAS
100/04-27-043-26-W4/02	CMGLD/GAS

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2000

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M20111	PNGLSE FH	Eff: Dec 11, 1997	64.700	C04507 Bypass	UNIT	TRACTINT	Area : CHIGWELL	
Sub: A	UN	Exp: Dec 10, 2000	64.700	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 27	
A	MASSINGJOHN	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A	

ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 160.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AC	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
MASSING,JOHN 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

Page Number: 2001

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111	A	Roy Percent: 12.50000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) COMPSHARE 100.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AC	Tract Number: 3		Tract Part%: 0.07740000

M20111	PNGLSE FH	Eff: Dec 11, 1997	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 10, 2000	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 27
A	MASSINGJOHN	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04269 B JVA Jun 01, 2010
					C04343 A PURCH Nov 28, 2014 (I)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20111										
Sub: B		Prov:	0.000	0.000	NProv:	0.000	0.000	C04344 AB	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MASSING,JOHN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 2003

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111	B	Paid to: PAIDTO (R) COMPSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20111	PNGLSE	FH	Eff: Dec 11, 1997	0.000	C04444	G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Dec 10, 2000	0.000	ALPHABOW ENERGY			16.90140000	14.25000000	TWP 43 RGE 26 W4M NE 27
A	MASSINGJOHN		Ext: UNIT	0.000	845300ALBERT				11.25000000	PNG TO BASE VIKING
	GRYPHON PET				GRYPHON PET			54.92958000	48.75000000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY		Count Acreage = No		SIGNALTA RESOU.			28.16902000	25.00000000	(INCL PNG IN DUVERNAY)
					CASCADE CAPTURE				0.75000000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04444	G	JVA	Sep 09, 1999
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			

Report Date: Dec 13, 2024

Page Number: 2004

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111	C	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	16.90140000		
				845300ALBERT			
				GRYPHON PET	54.92958000		
				SIGNALTA RESOU.	28.16902000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
MASSING,JOHN	100.00000000	ALPHABOW ENERGY	16.90140000	
		845300ALBERT		
		GRYPHON PET	54.92958000	
		SIGNALTA RESOU.	28.16902000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111 C **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20111	PNGLSE	FH	Eff: Dec 11, 1997	0.000		TRUST	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Dec 10, 2000	0.000	ALPHABOW ENERGY	71.83098000	15.00000000	TWP 43 RGE 26 W4M NE 27
A	MASSINGJOHN		Ext: UNIT	0.000	845300ALBERT		11.25000000	PNG BELOW BASE VIKING
	LOYAL ENERGY				LOYAL ENERGY		48.75000000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY		Count Acreage = No		SIGNALTA RESOU.	28.16902000	25.00000000	

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000	0.000	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:				12.50000000
Deduction:				STANDARD
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: TRUST (M)

----- Well U.W.I. Status/Type -----

100/04-27-043-26-W4/00	FLOW/GAS
100/04-27-043-26-W4/02	CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 2006

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20111	D	COMP SHARE	100.00000000	ALPHABOW ENERGY	71.83098000		
				845300ALBERT			
				LOYAL ENERGY			
				SIGNALTA RESOU.	28.16902000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRUST (M)	
MASSING,JOHN	100.00000000	ALPHABOW ENERGY	71.83098000
		845300ALBERT	
		LOYAL ENERGY	
		SIGNALTA RESOU.	28.16902000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20113	PNG LSE	FH	Eff: Nov 08, 1997	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Nov 07, 2000	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 27
A	WILKINS PERCY		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

Report Date: Dec 13, 2024

Page Number: 2007

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113

Sub: A ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY

Total Rental: 160.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.700	61.465		0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04250 A	ROY	Jan 28, 1999
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 BB	JOATRUST	Oct 01, 2014
C04507 BE	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PDTO (C)
FREEHOLD ROY PR 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
WILKINS,PERC	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20113 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: BE	Tract Number: 31		Tract Part%: 0.08320000

Report Date: Dec 13, 2024

Page Number: 2009

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20113	PNGLSE FH	Eff: Nov 08, 1997	0.000	C04344 BC No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 07, 2000	0.000	ALPHABOW ENERGY		49.64680000	TWP 43 RGE 26 W4M SE 27
A	WILKINSPERCY	Ext: UNIT	0.000	GLENCOE RESOUR.		47.74020000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61300000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04250 B	ROY	Jan 28, 1999
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 BC	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04250 A	ROY	Jan 28, 1999

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PDTO (C)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 2010

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
		WILKINS,PERC	100.00000000	ALPHABOW ENERGY	49.64680000	
				GLENCOE RESOUR.	47.74020000	
				CASCADE CAPTURE	2.61300000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.64680000	
		GLENCOE RESOUR.	47.74020000	
		CASCADE CAPTURE	2.61300000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2011

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20113	PNGLSE FH	Eff: Nov 08, 1997	0.000	C04444 G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Nov 07, 2000	0.000	ALPHABOW ENERGY		16.90140000	14.25000000	TWP 43 RGE 26 W4M SE 27
A	WILKINSPERCY	Ext: UNIT	0.000	845300ALBERT			11.25000000	PNG TO BASE VIKING
	GRYPHON PET			GRYPHON PET		54.92958000	48.75000000	EXCL PNG IN VIKING
100.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		28.16902000	25.00000000	(INCL PNG IN LEDUC REEF)
				CASCADE CAPTURE			0.75000000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04250 C	ROY	Jan 28, 1999
C04250 D	ROY	Jan 28, 1999
C04250 E	ROY	Jan 28, 1999
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PDTO (C)	Paid by: WI-1 (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 14.25000000
	ABE - GLENCOE 85.00000000
	CASCADE CAPTURE 0.75000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 2012

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS ROYALTY TRUST ALL N N 100.00000000 % of
Roy Percent: 12.50000000
Deduction: YES
M20113 C **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI-RENOU(C)
COMP SHARE 100.00000000 ALPHABOW ENERGY 16.90140000
845300ALBERT
GRYPHON PET 54.92958000
SIGNALTA RESOU. 28.16902000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI-RENOU(C)
WILKINS,PERC 100.00000000 ALPHABOW ENERGY 16.90140000
845300ALBERT
GRYPHON PET 54.92958000

Report Date: Dec 13, 2024

Page Number: 2013

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113	C			SIGNALTA RESOU.		28.16902000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20113	PNGLSE	FH	Eff: Nov 08, 1997	0.000		TRUST	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Nov 07, 2000	0.000	ALPHABOW ENERGY	71.83098000	15.00000000	TWP 43 RGE 26 W4M SE 27
A	WILKINSPERCY		Ext: UNIT	0.000	845300ALBERT		11.25000000	PNG BELOW BASE VIKING
	LOYAL ENERGY				LOYAL ENERGY		48.75000000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No			SIGNALTA RESOU.	28.16902000	25.00000000	

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04250 D	ROY	Jan 28, 1999
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

----- Well U.W.I. -----

Status/Type
100/04-27-043-26-W4/00 FLOW/GAS
100/04-27-043-26-W4/02 CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 2014

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	14.25000000	
		LOYAL ENERGY	85.00000000	
		CASCADE CAPTURE	0.75000000	

M20113

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	16.90140000	
		845300ALBERT		
		LOYAL ENERGY	54.92958000	
		SIGNALTA RESOU.	28.16902000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 3.50000000				
Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 2015

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
		WILKINS,PERC	100.00000000	ALPHABOW ENERGY	16.90140000
				845300ALBERT	
				LOYAL ENERGY	54.92958000
				SIGNALTA RESOU.	28.16902000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20113	PNGLSE	FH	Eff: Nov 08, 1997	0.000	C04444	G	Yes	WI-RENOU	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Nov 07, 2000	0.000	ALPHABOW ENERGY			16.90140000	14.25000000	TWP 43 RGE 26 W4M SE 27
A	WILKINSPERCY		Ext: UNIT	0.000	845300ALBERT				11.25000000	PNG IN DUVERNAY
	GRYPHON PET				GRYPHON PET			54.92958000	48.75000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY		Count Acreage = No		SIGNALTA RESOU.			28.16902000	25.00000000	

										----- Related Contracts -----
										C03754 ZZ PURCH Dec 15, 2016 (I)
										C04250 E ROY Jan 28, 1999
										C04343 A PURCH Nov 28, 2014 (I)
										C04444 G JVA Sep 09, 1999
										C07449 B MISC Nov 23, 2018
										C07450 B ORR Nov 23, 2018

	Status		Hectares	Net		Hectares	Net
	PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2016

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04250 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 5.00000000				
	Deduction: NO				
M20113	E				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 14.25000000		
			GRYPHON PET 85.00000000		
			CASCADE CAPTURE 0.75000000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 16.90140000		
		845300ALBERT		
		GRYPHON PET 54.92958000		
		SIGNALTA RESOU. 28.16902000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2017

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20113 E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	3.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
WILKINS,PERC	100.00000000	ALPHABOW ENERGY	16.90140000	
		845300ALBERT		
		GRYPHON PET	54.92958000	
		SIGNALTA RESOU.	28.16902000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (50% CAP ON DEDUCTIONS)

M20112	PNGLSE	FH	Eff: Nov 06, 1997	16.175	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Nov 05, 2000	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSD 14 SEC 27
A	DAVIDSONCARLA		Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								

100.00000000 ALPHABOW ENERGY Total Rental: 40.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 2018

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20112

Sub: A	PRODUCING	Prod:	16.175	15.366	NProd:	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)
	DEVELOPED	Dev:	16.175	15.366	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04344 AA	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
DAVIDSON,CAR	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AB	Tract Number: 2		Tract Part%: 0.09300000

Report Date: Dec 13, 2024

Page Number: 2019

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20112	PNGLSE FH	Eff: Nov 06, 1997	0.000	C04344 AB No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Nov 05, 2000	0.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M LSD 14 SEC 27
A	DAVIDSONCARLA	Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
DAVIDSON,CAR 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 49.87500000
GLENCOE RESOUR. 47.50000000
CASCADE CAPTURE 2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

Page Number: 2020

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20112	PNGLSE FH	Eff: Nov 06, 1997	0.000	C04444 G	Yes	WI-RENOUN	WI-1	Area : CHIGWELL	
Sub: C	WI	Exp: Nov 05, 2000	0.000	ALPHABOW ENERGY		16.90140000	14.25000000	TWP 43 RGE 26 W4M LSD 14 SEC 27	
A	DAVIDSONCARLA	Ext: HELDPROD	0.000	845300ALBERT			11.25000000	PNG TO BASE VIKING	
	GRYPHON PET			GRYPHON PET		54.92958000	48.75000000	EXCL PNG IN VIKING_ZONE	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		SIGNALTA RESOU.		28.16902000	25.00000000	(INCL PNG IN DUVERNAY)	
				CASCADE CAPTURE			0.75000000		

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 G	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
DAVIDSON,CAR 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 16.90140000
845300ALBERT
GRYPHON PET 54.92958000
SIGNALTA RESOU. 28.16902000

Report Date: Dec 13, 2024

Page Number: 2021

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20112 C **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20112	PNGLSE	FH	Eff: Nov 06, 1997	0.000		TRUST1	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Nov 05, 2000	0.000	ALPHABOW ENERGY	71.83098000	15.00000000	TWP 43 RGE 26 W4M LSD 14 SEC 27
A	DAVIDSONCARLA		Ext: HELDPROD	0.000	845300ALBERT		11.25000000	PNG BELOW BASE VIKING
	LOYAL ENERGY				LOYAL ENERGY		48.75000000	EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY		Count Acreage = No		SIGNALTA RESOU.	28.16902000	25.00000000	

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 J	JVA	Sep 09, 1999
C04444 M	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 16.00000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI-RENOU(C)

----- Well U.W.I. Status/Type -----

100/04-27-043-26-W4/00	FLOW/GAS
100/04-27-043-26-W4/02	CMGLD/GAS

Report Date: Dec 13, 2024
 Page Number: 2022

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name	Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20112	D	DAVIDSON,CAR	100.00000000	ALPHABOW ENERGY 845300ALBERT	16.90140000			
				LOYAL ENERGY	54.92958000			
				SIGNALTA RESOU.	28.16902000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20114	P	NGLSE CR	Eff: Aug 16, 1979	64.000	C04507 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Aug 15, 1984	64.000	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 28
A	0479080114		Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
			Total Rental:		224.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 E	JOA	Nov 08, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AF	JOATRUST	Oct 01, 2014
C04507 AF	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

----- Well U.W.I. Status/Type -----
 100/14-28-043-26-W4/00 INJ/UNKNOWN

Report Date: Dec 13, 2024
 Page Number: 2023

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AF	Tract Number: 6		Tract Part%: 3.48200000

M20114	PNGLSE CR	Eff: Aug 16, 1979	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI	Exp: Aug 15, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SW 28
A	0479080114	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		Total Rental:	224.00					

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 64.000	60.800	NProd: 0.000	0.000
DEVELOPED	Dev: 64.000	60.800	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 G	JOA	Nov 08, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AC	JOATRUST	Oct 01, 2014
C04507 AE	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

Report Date: Dec 13, 2024
 Page Number: 2024

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114	B	Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:							
			Max:	Min Pay:	Div:	Min:	Prod/Sales:	Prod/Sales:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY			95.00000000		
				CASCADE CAPTURE			5.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AE		Tract Number: 5	Tract Part%: 0.47170000

M20114	PNGLSE CR	Eff: Aug 16, 1979	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	WI	Exp: Aug 15, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 28
A	0479080114	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		Total Rental:		224.00				

Status		Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING			64.000	60.800		0.000	0.000
DEVELOPED		Dev:	64.000	60.800	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 C	JOA	Nov 08, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AC	JOATRUST	Oct 01, 2014
C04507 AD	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 2025

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	C07534 A	JOA	Nov 09, 2023
Roy Percent:					C04507	UNIT	Jun 01, 1998
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000				
		CASCADE CAPTURE	5.00000000				

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AD	Tract Number: 4		Tract Part%: 1.90180000

M20114	PNGLSE CR	Eff: Aug 16, 1979	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: D	WI	Exp: Aug 15, 1984	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 28
A	0479080114	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
		Total Rental:	224.00					

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
PRODUCING		64.000	60.800		0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04260 A	JOA Nov 08, 1985 (I)
							C04306 A	P&S Feb 01, 2011 (I)
							C04343 A	PURCH Nov 28, 2014 (I)
							C04344 AH	JOATRUST Oct 01, 2014

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114	D						C04507 AG UNIT Jun 01, 1998
			Royalty / Encumbrances				C06081 A QUITCLM Nov 16, 2017 (I)
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018
							C07534 A JOA Nov 09, 2023
							C04507 UNIT Jun 01, 1998
			Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
			CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
			Roy Percent:				
			Deduction: STANDARD				
			Gas: Royalty:		Min Pay:		Prod/Sales: ----- Well U.W.I. Status/Type -----
			S/S OIL: Min:	Max:	Div:		100/15-28-043-26-W4/00 FLOW/OIL
			Other Percent:		Min:		
			Prod/Sales:				
			Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
			AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 95.00000000		
					CASCADE CAPTURE 5.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AG	Tract Number: 7		Tract Part%: 1.83770000

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04344 AG No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY	49.52920000	TWP 43 RGE 26 W4M NW 28
A	0479080114	Ext: 15	0.000	GLENCOE RESOUR.	47.86400000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.60680000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20114

Sub:	E	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04260 F	JOA	Nov 08, 1985
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
		Dev:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	0.000	0.000	C04344 AG	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.52920000	
		GLENCOE RESOUR.	47.86400000	
		CASCADE CAPTURE	2.60680000	

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04344 AD No	BPO	APO	Area : CHIGWELL
Sub: F	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY	49.60180000	49.52920000	TWP 43 RGE 26 W4M SE 28
A	0479080114	Ext: 15	0.000	GLENCOE RESOUR.	47.78760000		PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61060000	2.60680000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No		ABE - GLENCOE		47.86400000	

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114

Sub: F

Total Rental: 0.00

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 D	JOA	Nov 08, 1985
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AD	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 D	GROSS OVERRIDE ROYALTY	ALL	Y	Y	17.75000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: 0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	ALPHABOW ENERGY 51.63902000		ALPHABOW ENERGY 49.87500000		
	GLENCOE RESOUR. 48.36098000		ABE - GLENCOE 47.50000000		
			CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

GENERAL COMMENTS -

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:		Max:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)			Paid by: BPO (C)		
AB MINISTER FIN		100.00000000	ALPHABOW ENERGY	49.60180000	
			GLENCOE RESOUR.	47.78760000	
			CASCADE CAPTURE	2.61060000	

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04344 AI No	BPO	APO	Area : CHIGWELL
Sub: G	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY	49.62290000	49.55030000	TWP 43 RGE 26 W4M NE 28
A	0479080114	Ext: 15	0.000	GLENCOE RESOUR.	47.76540000	47.84180000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61170000	2.60790000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S	May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04260 B JOA	Nov 08, 1985
					C04306 A P&S	Feb 01, 2011 (I)
					C04343 A PURCH	Nov 28, 2014 (I)
					C04344 AI JOATRUST	Oct 01, 2014

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114	G						C07449 B MISC Nov 23, 2018
			Royalty / Encumbrances				C07450 B ORR Nov 23, 2018

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	17.75000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: 0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	GORPAY (C)
ALPHABOW ENERGY	51.63902000	ALPHABOW ENERGY	51.56184100
ABE - GLENCOE	48.36098000	ABE - GLENCOE	48.43815900

PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

GENERAL COMMENTS -

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114	G	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000			Paid by: BPO (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	49.62290000 47.76540000 2.61170000
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M20114	PNGLSE	CR	Eff: Aug 16, 1979	0.000	C04344	AE No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY		49.60180000	TWP 43 RGE 26 W4M SW 28
A	0479080114		Ext: 15	0.000	GLENCOE RESOUR.		47.78760000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.61060000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY Count Acreage = No							

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04260 H	JOA	Nov 08, 1985
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AE	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 H	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: 0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: GORPAY (C)	
ALPHABOW ENERGY	51.63902000	ALPHABOW ENERGY	49.87500000
ABE - GLENCOE	48.36098000	ABE - GLENCOE	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

GENERAL COMMENTS -

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.
6-28 DRILLED; ABANDONED -> C/GOR ALLOWED TO REMAIN IN N/C GOR POSITION

M20114

H

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.60180000
		GLENCOE RESOUR.	47.78760000
		CASCADE CAPTURE	2.61060000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04260 I No		BPO	APO Area : CHIGWELL
Sub: I	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY		7.85570000	7.01260000 TWP 43 RGE 26 W4M NE 28
A	0479080114	Ext: 15	0.000	CANADIAN NATUR.		55.24730000	72.10780000 PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE		36.48350000	20.51050000
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE		0.41350000	0.36910000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04260 I	JOA	Nov 08, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 I	GROSS OVERRIDE ROYALTY	ALL	Y	Y	17.75000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: 0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM

Report Date: Dec 13, 2024

Page Number: 2034

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114 I ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

GENERAL COMMENTS -

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS
COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 7.85570000		
		CANADIAN NATUR. 55.24730000		
		ABE - GLENCOE 36.48350000		
		CASCADE CAPTURE 0.41350000		

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04260 J No	BPO	APO	Area : CHIGWELL
Sub: J	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY	7.77140000	6.92830000	TWP 43 RGE 26 W4M SE 28
A	0479080114	Ext: 15	0.000	CANADIAN NATUR.	55.51400000	72.35040000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	36.30560000	20.35670000	
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.40900000	0.36460000	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04260 J	JOA	Nov 08, 1985
C04343 A	PURCH	Nov 28, 2014 (I)

Total Rental: 0.00

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20114									
Sub:	J	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
		NON PRODUCING	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		UNDEVELOPED	0.000	0.000	0.000	0.000			
		Dev:	0.000	0.000	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			
		NProd:							
		Undev:							
		NProv:							

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 J	GROSS OVERRIDE ROYALTY	ALL	Y	Y	17.75000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: 0.05/MCF		Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

GENERAL COMMENTS -

THIS ROYALTY WILL AUTOMATICALLY CONVERT TO A WI IN BOTH THE LANDS COMPRISING THE DSU AND THE WELL UPON ABANDONMENT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114	J	CROWN SLIDING SCALE	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: BPO (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	7.77140000		
				CANADIAN NATUR.	55.51400000		
				ABE - GLENCOE	36.30560000		
				CASCADE CAPTURE	0.40900000		

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04260 L No	WI-1	Area : CHIGWELL
Sub: K	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY	6.92830000	TWP 43 RGE 26 W4M NW 28
A	0479080114	Ext: 15	0.000	CANADIAN NATUR.	72.35040000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	20.35670000	
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.36460000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04260 L	JOA	Nov 08, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of
	Roy Percent:					
	Deduction: STANDARD					
M20114	K		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	6.92830000		
			CANADIAN NATUR.	72.35040000		
			ABE - GLENCOE	20.35670000		
			CASCADE CAPTURE	0.36460000		

M20114	PNGLSE CR	Eff: Aug 16, 1979	0.000	C04260 K No	WI-1	Area : CHIGWELL
Sub: L	WI	Exp: Aug 15, 1984	0.000	ALPHABOW ENERGY	7.77140000	TWP 43 RGE 26 W4M SW 28
A	0479080114	Ext: 15	0.000	CANADIAN NATUR.	55.51400000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			ABE - GLENCOE	36.30560000	
	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.40900000	

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04260 K	JOA	Nov 08, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04260 K	GROSS OVERRIDE ROYALTY	ALL	Y	N	17.75000000 % of PROD
	Roy Percent:				
	Deduction: YES				
M20114	L	Gas: Royalty: 15.00000000	Min Pay: 0.05/MCF		Prod/Sales: PROD
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150	Prod/Sales: PROD
		Other Percent:	Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 9.50000000		
			ABE - GLENCOE 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY IS CALCULATED ON CURRENT MARKET VALUE AT WELLHEAD. MINIMUM ROYALTY PAYABLE ON GAS OF \$0.05/MCF.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 7.77140000		
		CANADIAN NATUR. 55.51400000		

Report Date: Dec 13, 2024
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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20114 L ABE - GLENCOE 36.30560000
 CASCADE CAPTURE 0.40900000

M20583 PNLSE CR Eff: Jul 13, 2000 256.000 C04444 H Yes WI-RENOUN WI-1 Area : CHIGWELL
 Sub: A WI Exp: Jul 12, 2005 256.000 ALPHABOW ENERGY 16.90140000 15.00000000 TWP 43 RGE 26 W4M SEC 28
 A 0400070133 Ext: 15 43.268 845300ALBERT 11.25000000 PNG BELOW BASE VIKING_ZONE TO
 LOYAL ENERGY LOYAL ENERGY 54.92958000 48.75000000 BASE MANNVILLE
 LOYAL ENERGY SIGNALTA RESOU. 28.16902000 25.00000000

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)
 C04343 A PURCH Nov 28, 2014 (I)
 C04444 H JVA Sep 09, 1999
 C04444 L JVA Sep 09, 1999
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd: 256.000	43.268
DEVELOPED Dev:	256.000	43.268	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-28-043-26-W4/02 ABND ZN/N/A
 100/16-28-043-26-W4/03 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20583	A	Paid to: DEPOSITO(M) MSTR FIN AB DOE	100.00000000			Paid by: WI-RENOU(C) ALPHABOW ENERGY 845300ALBERT	16.90140000
						LOYAL ENERGY	54.92958000
						SIGNALTA RESOU.	28.16902000

M20319	PNGLSE	CR	Eff: Jan 07, 1999	256.000	C04361	C No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: Jan 06, 2004	256.000	ALPHABOW ENERGY		49.87500000	TWP 43 RGE 26 W4M NE 29
A	0499010078		Ext: 15	127.680	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	
	ALPHABOW ENERGY							

Total Rental: 224.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04269	D	JVA	Jun 01, 2010	
C04269	L	JVA	Jun 01, 2010	
C04343	A	PURCH	Nov 28, 2014	(I)
C04361	A	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	
C04361	C	JOATRUST	Oct 01, 2014	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 49.87500000
	ABE - GLENCOE 47.50000000
	CASCADE CAPTURE 2.62500000

M20319	PNGLSE CR	Eff: Jan 07, 1999	0.000	C04374 A No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jan 06, 2004	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 29 S 29
A	0499010078	Ext: 15	0.000	ABE - GLENCOE	90.00000000	PNG TO BASE BELLY_RIVER
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(100/08-29-043-26W4/05 WELL ONLY)
	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 672.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04374 A	JOATRUST	Oct 01, 2014
C04374 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/08-29-043-26-W4/05 DRLCSD/N/A

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20319	B	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: WI-1 ALPHABOW ENERGY	(C)	9.50000000	
				ABE - GLENCOE		90.00000000	
				CASCADE CAPTURE		0.50000000	

M20318	FEE	FS	Eff: Aug 15, 2002	32.350	C04355 A No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp:	32.350	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M LSDS 15 16
A	GLENCOERESOURCES			16.135	GLENCOE RESOUR.	47.50000000	SEC 31
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	
100.00000000	GLENCOE RESOUR.						PNG IN VIKING_ZONE

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 D	JVA	Jun 01, 2010
C04269 L	JVA	Jun 01, 2010
C04343	PURCH	Nov 28, 2014 (I)
C04355 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 6.25000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20318	A	Paid to: PAIDTO (R) COMSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

GENERAL COMMENTS -

GROSS ROYALTY TRUST AGREEMENT - HUGH CRANDALL 6.255% ROYALTY
 MINERAL INTEREST ACQUIRED FOR \$5,000.00 FROM HEATHER SHARP GLENCOE HOLD
 DAUNTLESS MINERAL INTEREST IN TRUST

M20318	FEE	FS	Eff: Aug 15, 2002	0.000	C04386	A	No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp:	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M LSDS 15 16
A	GLENCOERESOURCES			0.000	GLENCOE RESOUR.			90.00000000	SEC 31
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	
100.00000000	GLENCOE RESOUR.		Count Acreage = No						ALL PNG
					Total Rental:		0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04386 A JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	6.25000000			

Report Date: Dec 13, 2024

Page Number: 2044

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20318	B	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000		
				GLENCOE RESOUR.	90.00000000		
				CASCADE CAPTURE	0.50000000		

GENERAL COMMENTS -

GROSS ROYALTY TRUST AGREEMENT - HUGH CRANDALL 6.255% ROYALTY
 MINERAL INTEREST ACQUIRED FOR \$5,000.00 FROM HEATHER SHARP GLENCOE HOLD
 DAUNTLESS MINERAL INTEREST IN TRUST

M20115	PNGLSE CR	Eff: May 03, 1984	128.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: May 02, 1989	128.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M E 32
A	0484050055	Ext: UNIT	121.600	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY			Total Rental:	448.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		128.000	121.600	0.000	0.000	0.000
DEVELOPED	Dev:	128.000	121.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AV	ROY	Oct 03, 1979
C04262 E	OPERATING	Jul 02, 1985 (I)
C04262 O	OPERATING	Jul 02, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AK	JOATRUST	Oct 01, 2014
C04344 AN	JOATRUST	Oct 01, 2014

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked> Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	C04507 AI	UNIT	Jun 01, 1998
M20115	A	C04261 AV GROSS OVERRIDE ROYALTY	PETROLEUM & NATUINAL GAS	N	100.00000000 % of PROD	C06081 A	QUITCLM	Nov 16, 2017 (I)
		Roy Percent: 0.50000000				C07449 B	MISC	Nov 23, 2018
		Deduction: YES				C07450 B	ORR	Nov 23, 2018
		Gas: Royalty:	Min Pay:		Prod/Sales:	C07534 A	JOA	Nov 09, 2023
		S/S OIL: Min:	Max:	Div:	Prod/Sales:	C04507	UNIT	Jun 01, 1998
		Other Percent:		Min:	Prod/Sales:	C04261 AZ	ROY	Oct 03, 1979
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)		----- Well U.W.I. Status/Type -----		
		LARAMIDE OIL & 100.00000000		ALPHABOW ENERGY 95.00000000		100/08-32-043-26-W4/00 INJ/UNKNOWN		
				CASCADE CAPTURE 5.00000000		100/10-32-043-26-W4/00 FLOW/OIL		
						100/16-32-043-26-W4/00 INJ/UNKNOWN		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

<Linked> Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales			
		C04261 AZ GROSS OVERRIDE ROYALTY	PETROLEUM & NATUINAL GAS	N	100.00000000 % of PROD			
		Roy Percent: 0.50000000						
		Deduction: YES						
		Gas: Royalty:	Min Pay:		Prod/Sales:			
		S/S OIL: Min:	Max:	Div:	Prod/Sales:			
		Other Percent:		Min:	Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
		LARAMIDE OIL & 100.00000000		ALPHABOW ENERGY 95.00000000				
				CASCADE CAPTURE 5.00000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115 A

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: A1	Tract Number: 9		Tract Part%: 15.78660000

M20115	PNGLSE CR	Eff: May 03, 1984	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: May 02, 1989	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 32
A	0484050055	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115

Sub: B ALPHABOW ENERGY
ALPHABOW ENERGY

Total Rental: 224.00

PNG IN VIKING_A

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800		0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AZ	ROY	Oct 03, 1979
C04262 H	OPERATING	Jul 02, 1985 (I)
C04262 P	OPERATING	Jul 02, 1985 (I)
C04267 B	FO	Jun 16, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AJ	JOATRUST	Oct 01, 2014
C04344 AK	JOATRUST	Oct 01, 2014
C04507 AH	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AZ	GROSS OVERRIDE ROYALTY	PETROLEUM & NATUINL GAS		N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
LARAMIDE OIL & 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----
100/14-32-043-26-W4/00 PUMP/OIL

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

CROWN SLIDING SCALE ALL Y N 100.00000000 % of

Roy Percent:

Deduction: STANDARD

M20115

B

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN

100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY

95.00000000

CASCADE CAPTURE

5.00000000

Related Units

Unit File No

Effective Date Unit Name

Unit Operator

C04507

Feb 01, 1999

NELSON VIKING A UNIT - 13U00005

ALPHABOW ENERGY

Sub: AH

Tract Number: 8

Tract Part%: 2.17330000

M20115	PNGLSE CR	Eff: May 03, 1984	0.000	C04262 I No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: C	WR	Exp: May 02, 1989	0.000	ALPHABOW ENERGY	100.00000000	49.70460000	TWP 43 RGE 26 W4M NW 32
A	0484050055	Ext: 15	0.000	GLENCOE RESOUR.		47.67940000	
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61600000	NG IN VIKING_ZONE
	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN VIKING_A

Total Rental: 0.00

Status

Hectares

Net

Hectares

Net

NON PRODUCING Prod:

0.000

0.000

NProd:

0.000

0.000

UNDEVELOPED Dev:

0.000

0.000

Undev:

0.000

0.000

Prov:

0.000

0.000

NProv:

0.000

0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AW	ROY	Oct 03, 1979
C04262 I	OPERATING	Jul 02, 1985
C04267 A	FO	Jun 16, 1986

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115 C

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 100.00000000		
		GLENCOE RESOUR.		

M20115	PNGLSE CR	Eff: May 03, 1984	0.000	C04262 G No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: D	WR	Exp: May 02, 1989	0.000	ALPHABOW ENERGY	100.00000000	49.77280000	TWP 43 RGE 26 W4M NW 32
A	0484050055	Ext: 15	0.000	GLENCOE RESOUR.		47.60760000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61960000	EXCL PET IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AX	ROY	Oct 03, 1979

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
Prod:		NProd:		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20115

Sub: D	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04262 G	OPERATING	Jul 02, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04267 A	FO	Jun 16, 1986
								C04343 A	PURCH	Nov 28, 2014 (I)
								C04344 AL	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018
								C07534 A	JOA	Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04267 A	GROSS OVERRIDE ROYALTY	ALL	N	N	8.33335000	% of PROD	
	Roy Percent:	3.00000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
	ALPHABOW ENERGY	52.50000000	ALPHABOW ENERGY	49.87500000			
	GLENCOE RESOUR.	47.50000000	GLENCOE RESOUR.	47.50000000			
			CASCADE CAPTURE	2.62500000			

PERMITTED DEDUCTIONS -

ROYALTY IS 3% OF THE VALUE AT POINT OF MEASUREMENT (NO CAP ON DEDUCTIONS)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C04261 AX	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	0.50000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20115

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY 100.00000000
		GLENCOE RESOUR.

M20115	PNGLSE CR	Eff: May 03, 1984	0.000	C04262 F No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: May 02, 1989	0.000	ALPHABOW ENERGY	100.00000000	49.70460000	TWP 43 RGE 26 W4M E 32
A	0484050055	Ext: 15	0.000	GLENCOE RESOUR.		47.67940000	NG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115	E	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000		
				GLENCOE RESOUR.			

M20115	PNGLSE CR	Eff: May 03, 1984	0.000	C04262 D No	WI-RENOU	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: May 02, 1989	0.000	ALPHABOW ENERGY	100.00000000	49.77280000	TWP 43 RGE 26 W4M E 32
A	0484050055	Ext: 15	0.000	GLENCOE RESOUR.		47.60760000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61960000	EXCL PET IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 AX	ROY	Oct 03, 1979
C04262 D	OPERATING	Jul 02, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AL	JOATRUST	Oct 01, 2014

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20115	F								C07449 B MISC Nov 23, 2018
			Royalty / Encumbrances						C07450 B ORR Nov 23, 2018
									C07534 A JOA Nov 09, 2023

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AX	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				0.50000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
LARAMIDE OIL & 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
AB MINISTER FIN 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115 F GLENCOE RESOUR.

M20115	PNGLSE CR	Eff: May 03, 1984	0.000	C04262 Q No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: G	WR	Exp: May 02, 1989	0.000	ALPHABOW ENERGY	27.53622000	7.52080000	TWP 43 RGE 26 W4M E 32 NW 32
A	0484050055	Ext: 15	0.000	CANADIAN NAT R.	72.46378000		PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			GLENCOE RESOUR.		71.25000000	
	ALPHABOW ENERGY	Count Acreage = No		CANADIAN NATUR.		20.83340000	----- Related Contracts -----
				CASCADE CAPTURE		0.39580000	C03754 ZZ PURCH Dec 15, 2016 (I)
				Total Rental: 0.00			C04261 AY ROY Oct 03, 1979
							C04262 Q OPERATING Jul 02, 1985
							C04267 C FO Jun 16, 1986
							C04343 A PURCH Nov 28, 2014 (I)
							C07449 B MISC Nov 23, 2018
							C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000
NProd:				
Undev:				
NProv:				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AY	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115	G	Paid to: PAIDTO (R) LARAMIDE OIL &	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY CANADIAN NAT R. GLENCOE RESOUR.	9.09091000 90.90909000
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PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04267 C	GROSS OVERRIDE ROYALTY	ALL	N	N	8.33335000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) ALPHABOW ENERGY GLENCOE RESOUR.	10.00000000 90.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY IS 3% OF THE VALUE AT POINT OF MEASUREMENT (NO CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20115	G	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.53622000
				CANADIAN NAT R.	72.46378000
				GLENCOE RESOUR.	

M20116	PNGLSE	FH	Eff: Jul 31, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Jul 30, 2000	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 33
A	UHLBARBARA		Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
					ALPHABOW ENERGY				
25.00000000					ALPHABOW ENERGY				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04268 B	A&ORR	Aug 29, 1985
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AM	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:	----- Well U.W.I.	Status/Type -----
		Min:	Prod/Sales:	100/10-33-043-26-W4/00	FLOW/OIL
				100/16-33-043-26-W4/00	INJ/UNKNOWN
Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

M20116

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 1.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
UHL,BARBARAA	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	GROSS ROYALTY TRUST	ALL		N	N	100.00000000	% of
	Roy Percent:	15.00000000					
	Deduction:	YES					
M20116	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: TRACTINT (C)
COMP SHARE	100.00000000	ALPHABOW ENERGY 95.00000000
		CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
 40% CAP ON DEDUCTIONS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AM		Tract Number: 13	Tract Part%: 2.45020000

M20116	PNG LSE FH	Eff: Jul 31, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 33
A	UHLBARBARA	Ext: UNIT	0.000	LENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	LENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 40.00

----- **Related Contracts** -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04184 A P&S May 31, 2010 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20116

Sub: B	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C04268 A	A&ORR	Aug 29, 1985
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04269 B	JVA	Jun 01, 2010
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04344 AB	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 1.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
UHL,BARBARAA	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20116

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20116	PNGLSE FH	Eff: Jul 31, 1998	0.000	C04374 A	No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NE 33
A	UHLBARBARA	Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	(INCL. PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN VIKING_ZONE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04268 C A&ORR Aug 29, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04374 A JOATRUST Oct 01, 2014
					C04374 D JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
HAYDEN RESOURCE 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		ABE - GLENCOE 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
UHL, BARBARAA 100.00000000		ALPHABOW ENERGY 9.50000000		
		ABE - GLENCOE 90.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116	D	Paid to: PAIDTO (R) HAYDEN RESOURCE	100.00000000			Paid by: WI-1 (C) ALPHABOW ENERGY LOYAL ENERGY CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) UHL,BARBARAA	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY LOYAL ENERGY CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20116	PNGLSE	FH	Eff: Jul 31, 1998	0.000	C04374 C No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 33
A	UHLBARBARA		Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04268 E	A&ORR	Aug 29, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04374 C	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04268	E	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000 % of PROD
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Roy Percent: 3.00000000

Deduction: YES

M20116	E	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:	
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Roy Percent: 15.00000000

Deduction: YES

Gas: Royalty:		Min Pay:	Prod/Sales:
---------------	--	----------	-------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:	
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20116	E			CASCADE CAPTURE		0.50000000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	1.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
UHL,BARBARAA	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20117	PNGLSE	FH	Eff: Jun 08, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Jun 07, 2000	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT		Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
25.00000000	ALPHABOW ENERGY					Total Rental:	0.00		

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20117

Sub:	A	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		PRODUCING	16.175	15.366	0.000	0.000	C04268 B	A&ORR	Aug 29, 1985
		DEVELOPED	16.175	15.366	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)
					0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 AA	JOATRUST	Oct 01, 2014
							C04507 AM	UNIT	Jun 01, 1998
							C06081 A	QUITCLM	Nov 16, 2017 (I)
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018
							C07514 A	TRUST	Apr 15, 2021
							C07534 A	JOA	Nov 09, 2023
							C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

----- Well U.W.I. Status/Type -----
100/10-33-043-26-W4/00 FLOW/OIL
100/16-33-043-26-W4/00 INJ/UNKNOWN

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20117	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000
				CASCADE CAPTURE	5.00000000

GENERAL COMMENTS -

ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE DUE TO GRTC

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AM	Tract Number: 13		Tract Part%: 2.45020000

M20117	PNGLSE FH	Eff: Jun 08, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jun 07, 2000	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 40.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	NProd:	0.000	0.000
Dev:	0.000	Undev:	0.000	0.000
Prov:	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04268 A	A&ORR	Aug 29, 1985
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20117	B								C07449 B MISC Nov 23, 2018
									C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 49.87500000		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20117	B						
				GLENCOE RESOUR.		47.50000000	
				CASCADE CAPTURE		2.62500000	

GENERAL COMMENTS -

ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE FOR GRTC

M20117	PNGLSE	FH	Eff: Jun 08, 1998	0.000	C04374	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jun 07, 2000	0.000	ALPHABOW ENERGY			9.50000000	TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT		Ext: HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
25.00000000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04268 C A&ORR Aug 29, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04268 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	C07449 B MISC Nov 23, 2018
	Roy Percent: 3.00000000					C07450 B ORR Nov 23, 2018
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

M20117

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

GENERAL COMMENTS -

ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE FOR GRTC

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20117	PNGLSE FH	Eff: Jun 08, 1998	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI	Exp: Jun 07, 2000	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT	Ext: HELDPROD	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
25.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04268 D A&ORR Aug 29, 1985
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04374 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
HAYDEN RESOURCE 100.00000000	ALPHABOW ENERGY 9.50000000
	LOYAL ENERGY 90.00000000
	CASCADE CAPTURE 0.50000000

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20117 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000	
		LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

GENERAL COMMENTS -

ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE FOR GRTC

M20117	PNGLSE FH	Eff: Jun 08, 1998	0.000	C04374 C No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Jun 07, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 33
A	SMITHROBERT	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C03754 ZZ PURCH Dec 15, 2016 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20117

Sub: E	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C04268 E	A&ORR	Aug 29, 1985
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04374 C	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20117	E	Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: PAIDTO (R) COMPSHARE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE	9.50000000 90.00000000 0.50000000		

GENERAL COMMENTS -
ENTIRE 15% LESSOR ROYALTY PAYABLE TO COMPUTERSHARE FOR GRTC

M20118	PNGLSE FH	Eff: Jul 31, 1998	64.700	C04507 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Jul 30, 2000	16.175	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY	Ext: UNIT	15.366	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY			Total Rental: 40.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		16.175	15.366	0.000	0.000	0.000
DEVELOPED	Dev:	16.175	15.366	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04268 B	A&ORR	Aug 29, 1985
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AM	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M20118	A						
		Roy Percent:	3.00000000				C07534 A JOA Nov 09, 2023
		Deduction:	YES				C04507 UNIT Jun 01, 1998
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I. Status/Type -----
		Other Percent:		Min:		Prod/Sales:	100/10-33-043-26-W4/00 FLOW/OIL
							100/16-33-043-26-W4/00 INJ/UNKNOWN
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	1.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
SMITH,SHERRY	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AM	Tract Number: 13		Tract Part%: 2.45020000

M20118	PNG LSE FH	Eff: Jul 31, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118

Sub: B GLENCOE RESOUR. CASCADE CAPTURE 2.62500000 EXCL PNG IN VIKING_A
 25.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04184 A P&S May 31, 2010 (I)
 C04268 A A&ORR Aug 29, 1985
 C04269 B JVA Jun 01, 2010
 C04343 A PURCH Nov 28, 2014 (I)
 C04344 AB JOATRUST Oct 01, 2014
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 HAYDEN RESOURCE 100.00000000

Paid by: WI-RENOU(C)
 ALPHABOW ENERGY 100.00000000
 GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		Roy Percent:	1.00000000				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI-1 (C)		
		SMITH,SHERRY	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		GROSS ROYALTY TRUST	ALL	N	N	100.00000000	% of
		Roy Percent:	15.00000000				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)		
		COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118	B			CASCADE CAPTURE		2.62500000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20118	PNGLSE	FH	Eff: Jul 31, 1998	0.000	C04374	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY		Ext: UNIT	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04268	C	A&ORR	Aug 29, 1985
C04343	A	PURCH	Nov 28, 2014 (I)
C04374	A	JOATRUST	Oct 01, 2014
C04374	B	JOATRUST	Oct 01, 2014
C04374	C	JOATRUST	Oct 01, 2014
C04374	D	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY
		100.00000000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

M20118

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)
COMP SHARE	100.00000000	ALPHABOW ENERGY
		9.50000000
		ABE - GLENCOE
		90.00000000
		CASCADE CAPTURE
		0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118	C	Roy Percent: 1.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		SMITH,SHERRY	100.00000000	ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20118	PNGLSE	FH	Eff: Jul 31, 1998	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY		Ext: UNIT	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
25.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04268 D A&ORR Aug 29, 1985
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04374 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07514 A	TRUST	Apr 15, 2021
C04268 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD			
	Roy Percent: 3.00000000							
	Deduction: YES							
M20118	D							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)					
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 9.50000000					
			LOYAL ENERGY 90.00000000					
			CASCADE CAPTURE 0.50000000					

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118	D			LOYAL ENERGY		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	1.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
SMITH,SHERRY	100.00000000	ALPHABOW ENERGY		9.50000000
		LOYAL ENERGY		90.00000000
		CASCADE CAPTURE		0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20118	PNGLSE	FH	Eff: Jul 31, 1998	0.000	C04374	C No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Jul 30, 2000	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NE 33
A	SMITHSHERRY		Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY		Count Acreage = No					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118

Sub: E

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04268 E	A&ORR	Aug 29, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C04374 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 9.50000000		
			GRYPHON PET 90.00000000		
			CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS ROYALTY TRUST ALL N N 100.00000000 % of

Roy Percent: 15.00000000

Deduction: STANDARD

M20118

E

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

COMP SHARE

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

9.50000000

GRYPHON PET

90.00000000

CASCADE CAPTURE

0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

LESSOR ROYALTY ALL N N 100.00000000 % of

Roy Percent: 1.00000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

SMITH,SHERRY

100.00000000

Paid by: WI-1 (C)

ALPHABOW ENERGY

9.50000000

GRYPHON PET

90.00000000

CASCADE CAPTURE

0.50000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20118 E **PERMITTED DEDUCTIONS -**
ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20119	PNGLSE FH	Eff: Aug 18, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Aug 17, 2000	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NE 33
A	JONESPATSY	Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
25.00000000	ALPHABOW ENERGY			Total Rental:	40.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	16.175	15.366	0.000	0.000
DEVELOPED	16.175	15.366	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04268 B	A&ORR	Aug 29, 1985
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AM	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 95.00000000		

----- Well U.W.I. Status/Type -----

100/10-33-043-26-W4/00 FLOW/OIL
100/16-33-043-26-W4/00 INJ/UNKNOWN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	A			CASCADE CAPTURE		5.00000000	
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PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	1.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
JONES,PATSYE	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	A	Paid to: PAIDTO (R) COMPSHARE	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AM	Tract Number: 13		Tract Part%: 2.45020000

M20119	PNGLSE FH	Eff: Aug 18, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Aug 17, 2000	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M NE 33
A	JONESPATSY	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04268 A	A&ORR	Aug 29, 1985
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
M20119	B				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	HAYDEN RESOURCE 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FORM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 1.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
JONES,PATSYE 100.00000000		ALPHABOW ENERGY 49.87500000		
		GLENCOE RESOUR. 47.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	B			CASCADE CAPTURE		2.62500000	
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PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20119	PNGLSE FH	Eff: Aug 18, 1998	0.000	C04374 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Aug 17, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 33
A	JONESPATSY	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20119

Sub:	C	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04268 C	A&ORR	Aug 29, 1985
		DEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Dev:	0.000	0.000	0.000	0.000	C04374 A	JOATRUST	Oct 01, 2014
		Prov:	0.000	0.000	0.000	0.000	C04374 B	JOATRUST	Oct 01, 2014
							C04374 C	JOATRUST	Oct 01, 2014
							C04374 D	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
HAYDEN RESOURCE 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 100.00000000
GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
				ABE - GLENCOE	90.00000000
				CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 1.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
JONES,PATSYE	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20119	PNGLSE FH	Eff: Aug 18, 1998	0.000	C07514 A Unknown		TRUST1	Area : CHIGWELL
Sub: D	WI	Exp: Aug 17, 2000	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M NE 33
A	JONESPATSY LOYAL ENERGY	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING EXCL. PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	0.000	0.000	0.000	0.000	C04268 D A&ORR Aug 29, 1985
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04374 B JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
HAYDEN RESOURCE	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 10.00000000		
		LOYAL ENERGY 90.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 1.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRUST1 (C)		
JONES,PATSYE 100.00000000		ALPHABOW ENERGY		
		LOYAL ENERGY 100.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119 D **PERMITTED DEDUCTIONS -**
 ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20119	PNGLSE FH	Eff: Aug 18, 1998	0.000	C04374 C No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Aug 17, 2000	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NE 33
A	JONESPATSY	Ext: UNIT	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL. PNG IN LEDUC REEF)
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04268 E	A&ORR	Aug 29, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C04374 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04268 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20119	E	HAYDEN RESOURCE	100.00000000				
				ALPHABOW ENERGY		9.50000000	
				GRYPHON PET		90.00000000	
				CASCADE CAPTURE		0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY IS THREE PERCENT (3%) OF ALL LEASED SUBSTANCES PRODUCED FROM THE LANDS. ROYALTY BEARS ITS SHARE OF COSTS, CHARGES AND EXPENSES TO MAKE THE LEASED SUBSTANCES MARKETABLE AND TRANSPORTATION TO MARKET.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY		9.50000000
		GRYPHON PET		90.00000000
		CASCADE CAPTURE		0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 1.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
JONES,PATSYE	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (40% CAP ON DEDUCTIONS)

M20120	PNGLSE FH	Eff: Oct 25, 1983	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN	Exp: Oct 24, 1988	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	Ext: UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
50.00000000	ALPHABOW ENERGY				Total Rental:	80.00		

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120	B	Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:					----- Well U.W.I. Status/Type ----- 100/02-33-043-26-W4/00 OBSERVE/OIL
			Max:	Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: DEPOSITO(M) BLAIR,YVONNE 50.00000000 REGLIN,DOUG 50.00000000		Paid by: TRACTINT (C) ALPHABOW ENERGY 95.00000000 CASCADE CAPTURE 5.00000000			

PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C04344 BD No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
50.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held			
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
(cont'd)										
M20120										
Sub: D	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04344 BD	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BLAIR,YVONNE	50.00000000	ALPHABOW ENERGY	49.87500000	
REGLIN,DOUG	50.00000000	GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C04366 D No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO BASE VIKING

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120

Sub: G GLENCOE RESOUR. CASCADE CAPTURE 0.50000000 EXCL PNG IN VIKING_ZONE
 50.00000000 ALPHABOW ENERGY Count Acreage = No (INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04366 C	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018
					C04366 D	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BLAIR, YVONNE 50.00000000		ALPHABOW ENERGY 9.50000000		
REGLIN, DOUG 50.00000000		GLENCOE RESOUR. 90.00000000		
		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C07514 A	Unknown	TRUST1	Area : CHIGWELL
Sub: I	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	Ext: UNIT	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 L	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
BLAIR, YVONNE	50.00000000	ALPHABOW ENERGY	10.00000000
REGLIN, DOUG	50.00000000	LOYAL ENERGY	90.00000000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C04366 N No		WI-1	Area : CHIGWELL
Sub: J	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M SE 33
A	REGLINETAL	Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 N	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BLAIR,YVONNE	50.00000000	ALPHABOW ENERGY	9.50000000	
REGLIN,DOUG	50.00000000	GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED,
SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M20120 J DEDUCTIONS)

M20121	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	CONNORETAL		Ext: UNIT	5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
8.33300000	ALPHABOW ENERGY								

Total Rental: 13.33

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		5.390	5.121	0.000	0.000	0.000
DEVELOPED	Dev:	5.390	5.121	0.000	0.000	0.000
	Prov:	0.000	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)

CONNOR,WENDY

PRATT,LINDA

NIZYNSKI,SHI

33.34000000

33.33000000

33.33000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121 B _____
Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20121	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AP No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		48.80620000	TWP 43 RGE 26 W4M SE 33
A	CONNORETAL		Ext: HELDPROD	0.000	GLENCOE RESOUR.		48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AP	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
CONNOR,WENDY 33.34000000	ALPHABOW ENERGY 48.80620000	
PRATT,LINDA 33.33000000	GLENCOE RESOUR. 48.62500000	
NIZYNSKI,SHI 33.33000000	CASCADE CAPTURE 2.56880000	

M20121	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 A No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CONNORETAL	Ext: HELDPROD	0.000	ABE - GLENCOE	94.50000000	PNG TO BASE VIKING
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	5.22500000
PRATT,LINDA	33.33000000	ABE - GLENCOE	94.50000000
NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.27500000

M20121	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CONNORETAL	Ext: HELDPROD	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121	I	Paid to: DEPOSITO(M)		Paid by: WI-1	(C)		
		CONNOR,WENDY	33.34000000	ALPHABOW ENERGY		5.22500000	
		PRATT,LINDA	33.33000000	GRYPHON PET		94.50000000	
		NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE		0.27500000	

M20121	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: J	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M SE 33
A	CONNORETAL		Ext: HELDPROD	0.000	LOYAL ENERGY		100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY		Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 D JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

Paid to: DEPOSITO(M)	Paid by: WI-1	(C)
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121	J	CONNOR,WENDY	33.34000000		ALPHABOW ENERGY	5.22500000	
		PRATT,LINDA	33.33000000		LOYAL ENERGY	94.50000000	
		NIZYNSKI,SHI	33.33000000		CASCADE CAPTURE	0.27500000	

M20122	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	STAFFORD		Ext: UNIT	5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
8.33300000	ALPHABOW ENERGY				Total Rental:	13.33			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		5.390	5.121	0.000	0.000	0.000
DEVELOPED	Dev:	5.390	5.121	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M) Paid by: TRACTINT (C)
STAFFORD, E J 100.00000000 ALPHABOW ENERGY 95.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122	B			CASCADE CAPTURE		5.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20122	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AP No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		48.80620000	TWP 43 RGE 26 W4M SE 33
A	STAFFORD		Ext: UNIT	0.000	GLENCOE RESOUR.		48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AP	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
STAFFORD, E J	100.00000000	ALPHABOW ENERGY	48.80620000
		GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20122	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 A No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	STAFFORD	Ext: UNIT	0.000	ABE - GLENCOE	94.50000000	PNG TO BASE VIKING
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) STAFFORD, E J 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 5.22500000 ABE - GLENCOE 94.50000000 CASCADE CAPTURE 0.27500000	

M20122	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	STAFFORD	Ext: UNIT	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 C JOA Jun 14, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
STAFFORD, E J 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20122	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: K	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	STAFFORD	Ext: UNIT	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 D JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122	K	STAFFORD, E J	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20123	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	PALVESKYROB		Ext: UNIT	5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
8.33300000	ALPHABOW ENERGY				Total Rental:	13.33			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	5.390	5.121	NProd:	0.000	0.000
DEVELOPED	Dev:	5.390	5.121	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)
PALVESKY,ROB 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 95.00000000

Report Date: Dec 13, 2024

Page Number: 2119

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PALVESKY,ROB	100.00000000	ALPHABOW ENERGY	48.80620000
		GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20123	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04223	A	No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY			5.22500000	TWP 43 RGE 26 W4M SE 33
A	PALVESKYROB		Ext: HELDPROD	0.000	ABE - GLENCOE			94.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
PALVESKY,ROB 100.00000000	ALPHABOW ENERGY 5.22500000	
	ABE - GLENCOE 94.50000000	
	CASCADE CAPTURE 0.27500000	

M20123	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	PALVESKYROB	Ext: HELDPROD	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	NProd:	0.000	0.000
Dev:	0.000	Undev:	0.000	0.000
Prov:	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
PALVESKY,ROB 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20123	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: K	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	PALVESKYROB	Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04223 D JOA Jun 14, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C04223 E JOA Jun 14, 1983
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
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Report Date: Dec 13, 2024
 Page Number: 2122

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20123	K	PALVESKY,ROB	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20124	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	CERVENYEDNA		Ext: UNIT	5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
8.33300000	ALPHABOW ENERGY				Total Rental:	13.33			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	5.390	5.121	NProd:	0.000	0.000
DEVELOPED	Dev:	5.390	5.121	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay:
 Div:
 Min:
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)
 STRETCH,ROBE 100.00000000
 Paid by: TRACTINT (C)
 ALPHABOW ENERGY 95.00000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
STRETCH,ROBE	100.00000000	ALPHABOW ENERGY	48.80620000
		GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20124	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 A No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CERVENYEDNA	Ext: HELDPROD	0.000	ABE - GLENCOE	94.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 2125

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) STRETCH,ROBE 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 5.22500000 ABE - GLENCOE 94.50000000 CASCADE CAPTURE 0.27500000	

M20124	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CERVENYEDNA	Ext: HELDPROD	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 C JOA Jun 14, 1983
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
STRETCH,ROBE 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20124	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: K	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	CERVENYEDNA	Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000	C04223 D JOA Jun 14, 1983
Prov:	0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
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Report Date: Dec 13, 2024
 Page Number: 2127

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20124	K	STRETCH,ROBE	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20125	PNGLSE	FH	Eff: Apr 24, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: Apr 23, 1987	5.390	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	Ext: UNIT		5.121	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
8.33300000	ALPHABOW ENERGY				Total Rental:	13.33			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	5.390	5.121	0.000	0.000
DEVELOPED	5.390	5.121	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Max:

Min Pay:
 Div:
 Min:

Prod/Sales:
 Prod/Sales:
 Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)
 CAMERON,SHAR 50.00000000

Paid by: TRACTINT (C)
 ALPHABOW ENERGY 95.00000000

Report Date: Dec 13, 2024

Page Number: 2128

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20125	B	SCHLESE,JODY	50.00000000		CASCADE CAPTURE	5.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20125	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AP No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		48.80620000	TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	Ext: HELDP	PROD	0.000	GLENCOE RESOUR.		48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY	Count	Acreege = No					

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AP	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 2129

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	48.80620000
SCHLESE,JODY	50.00000000	GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 A No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	Ext: HELDPROD	0.000	ABE - GLENCOE	94.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
CAMERON,SHAR 50.00000000	ALPHABOW ENERGY 5.22500000	
SCHLESE,JODY 50.00000000	ABE - GLENCOE 94.50000000	
	CASCADE CAPTURE 0.27500000	

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	Ext: HELDP	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	5.22500000
SCHLESE,JODY	50.00000000	GRYPHON PET	94.50000000
		CASCADE CAPTURE	0.27500000

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: K	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	CAMERONJOHNSON	Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 D JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name	Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20125	K	CAMERON,SHAR SCHLESE,JODY	50.00000000 50.00000000		ALPHABOW ENERGY LOYAL ENERGY CASCADE CAPTURE	5.22500000 94.50000000 0.27500000
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M20126	PNGLSE	FH	Eff: Mar 20, 1984	64.700	C04507	Bypass		UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: Mar 19, 1987	5.390	ALPHABOW ENERGY			95.00000000	95.00000000	TWP 43 RGE 26 W4M SE 33
A	KAYVERNON		Ext: UNIT	5.121	CASCADE CAPTURE			5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY									
8.33300000	ALPHABOW ENERGY				Total Rental:	13.33				

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 C	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AO	JOATRUST	Oct 01, 2014
C04507 AJ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		5.390	5.121		0.000	0.000
DEVELOPED	Dev:	5.390	5.121	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay:
 Div:
 Min:
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-33-043-26-W4/00 OBSERVE/OIL

Paid to: DEPOSITO(M)
 KAY,DENNIS 100.00000000

Paid by: TRACTINT (C)
 ALPHABOW ENERGY 95.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	B			CASCADE CAPTURE		5.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AJ	Tract Number: 10		Tract Part%: 3.50140000

M20126	PNGLSE	FH	Eff: Mar 20, 1984	0.000	C04344	AP No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY		48.80620000	TWP 43 RGE 26 W4M SE 33
A	KAYVERNON		Ext: UNIT	0.000	GLENCOE RESOUR.		48.62500000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.56880000	EXCL PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AP	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
KAY,DENNIS	100.00000000	ALPHABOW ENERGY	48.80620000
		GLENCOE RESOUR.	48.62500000
		CASCADE CAPTURE	2.56880000

M20126	PNGLSE FH	Eff: Mar 20, 1984	0.000	C04223 A No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	KAYVERNON	Ext: UNIT	0.000	ABE - GLENCOE	94.50000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.27500000	EXCL PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 A	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) KAY,DENNIS 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 5.22500000 ABE - GLENCOE 94.50000000 CASCADE CAPTURE 0.27500000	

M20126	PNGLSE FH	Eff: Mar 20, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: I	WI	Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M SE 33
A	KAYVERNON	Ext: UNIT	0.000	GRYPHON PET	94.50000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.27500000	(EXCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 C JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
KAY,DENNIS 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20126	PNGLSE FH	Eff: Mar 20, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: K	WI	Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M SE 33
A	KAYVERNON	Ext: UNIT	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000	C04223 D JOA Jun 14, 1983
Prov:	0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018
					C07534 A JOA Nov 09, 2023
					C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	K	KAY,DENNIS	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20127	PNGLSE	FH	Eff: Feb 23, 1982	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Feb 22, 1988	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	64.700	61.465	0.000	0.000
DEVELOPED	64.700	61.465	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04222 F	ROY	Jun 30, 1983
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AS	JOATRUST	Oct 01, 2014
C04507 AL	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 F	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	7.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	95.00000000	

----- Well U.W.I. Status/Type -----

100/12-33-043-26-W4/00	ABND ZN/OIL
100/14-33-043-26-W4/00	INJ/UNKNOWN
100/12-33-043-26-W4/02	SUSP/WATSOURC

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	A	GREENSTEADIN KENNETH WHITTAL	37.50000000 25.00000000		CASCADE CAPTURE	5.00000000	
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PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRACTINT (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 95.00000000		
		CASCADE CAPTURE 5.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	A	UHL,BARBARAA	25.00000000		ALPHABOW ENERGY	95.00000000	
		JONES,PATSYE	25.00000000		CASCADE CAPTURE	5.00000000	
		SMITH, B	25.00000000				
		SMITH,SHERRY	25.00000000				

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AL	Tract Number: 12		Tract Part%: 8.18620000

M20127	PNGLSE	FH	Eff: Feb 23, 1982	0.000	C04344	AT No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Feb 22, 1988	0.000	ALPHABOW ENERGY		49.84940000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL		Ext: UNIT	0.000	LENCOE RESOUR.		47.52690000	PNG IN VIKING_ZONE
	LENCOE RESOUR.				CASCADE CAPTURE		2.62370000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04222	E	ROY	Jun 30, 1983
C04306	A	P&S	Feb 01, 2011 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AT	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C04222 E	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 7.00000000

Deduction: YES

M20127	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	49.84940000
GREENSTEADIN	37.50000000	ABE - GLENCOE	47.52690000
KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	2.62370000

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of

Roy Percent: 12.50000000

Deduction: STANDARD

Gas: Royalty:		Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	49.84940000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	B					GLENCOE RESOUR.	47.52690000
						CASCADE CAPTURE	2.62370000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)	
UHL, BARBARAA	25.00000000	ALPHABOW ENERGY	49.84940000	
JONES, PATSYE	25.00000000	GLENCOE RESOUR.	47.52690000	
SMITH, B	25.00000000	CASCADE CAPTURE	2.62370000	
SMITH, SHERRY	25.00000000			

M20127	PNGLSE FH	Eff: Feb 23, 1982	0.000	C04263 B No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 22, 1988	0.000	ALPHABOW ENERGY	9.20310000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL	Ext: UNIT	0.000	CANADIAN NATUR.	3.12500000	PNG TO BASE VIKING
	GLENCOE RESOUR.			GLENCOE RESOUR.	87.18750000	EXCL PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		CASCADE CAPTURE	0.48440000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 K	ROY	Jun 30, 1983
C04263 B	FO	Nov 21, 1985
C04263 E	FO	Nov 21, 1985

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
M20127											
Sub: C	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C07449 B	MISC	Nov 23, 2018	
								C07450 B	ORR	Nov 23, 2018	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 37.50000000		ALPHABOW ENERGY 9.20310000		
	GREENSTEADIN 37.50000000		ABE - GLENCOE 90.31250000		
	KENNETH WHITTAL 25.00000000		CASCADE CAPTURE 0.48440000		

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
		COMP SHARE	100.00000000	ALPHABOW ENERGY	9.20310000
				CANADIAN NATUR.	3.12500000
				GLENCOE RESOUR.	87.18750000
				CASCADE CAPTURE	0.48440000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
UHL,BARBARAA	25.00000000	ALPHABOW ENERGY	9.20310000	
JONES,PATSYE	25.00000000	CANADIAN NATUR.	3.12500000	
SMITH, B	25.00000000	GLENCOE RESOUR.	87.18750000	
SMITH,SHERRY	25.00000000	CASCADE CAPTURE	0.48440000	

M20127	PNGLSE	FH	Eff: Feb 23, 1982	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127
Sub: D WI **Exp:** Feb 22, 1988 0.000 ALPHABOW ENERGY TWP 43 RGE 26 W4M NW 33
A SMITHETAL **Ext:** UNIT 0.000 LOYAL ENERGY 100.00000000 PNG BELOW BASE MISSISSIPPIAN
LOYAL ENERGY EXCL PNG IN DUVERNAY
100.00000000 ALPHABOW ENERGY **Count Acreage =** No **Total Rental:** 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04222 L	ROY	Jun 30, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04375 D	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018
					C07534 A	JOA	Nov 09, 2023
					C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.50000000
GREENSTEADIN	37.50000000	LOYAL ENERGY	90.00000000
KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20127	PNGLSE FH	Eff: Feb 23, 1982	0.000			TRUST1	Area : CHIGWELL
Sub: E	WI	Exp: Feb 22, 1988	0.000	ALPHABOW ENERGY *		96.87500000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL	Ext: UNIT	0.000	CANADIAN NATUR.		3.12500000	PNG BELOW BASE VIKING TO BASE
	LOYAL ENERGY						MISSISSIPPIAN
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 M	ROY	Jun 30, 1983
C04263 E	FO	Nov 21, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 M	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI-1 (C)
FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.20310000
GREENSTEADIN	37.50000000	LOYAL ENERGY	90.31250000
KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	0.48440000

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.20310000	
		CANADIAN NATUR.	3.12500000	
		LOYAL ENERGY	87.18750000	
		CASCADE CAPTURE	0.48440000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
UHL,BARBARAA	25.00000000	ALPHABOW ENERGY	9.20310000	
JONES,PATSYE	25.00000000	CANADIAN NATUR.	3.12500000	
SMITH, B	25.00000000	LOYAL ENERGY	87.18750000	
SMITH,SHERRY	25.00000000	CASCADE CAPTURE	0.48440000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127 E

M20127	PNGLSE	FH	Eff: Feb 23, 1982	0.000	C04375	C No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Feb 22, 1988	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL		Ext: UNIT	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 N	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 C	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.50000000	
	GREENSTEADIN	37.50000000	ABE - GLENCOE	90.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	F	KENNETH WHITTAL	25.00000000		CASCADE CAPTURE	0.50000000	
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PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 9.50000000		
		GRYPHON PET 90.00000000		
		CASCADE CAPTURE 0.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	F	UHL,BARBARAA	25.00000000		ALPHABOW ENERGY	9.50000000	
		JONES,PATSYE	25.00000000		GRYPHON PET	90.00000000	
		SMITH, B	25.00000000		CASCADE CAPTURE	0.50000000	
		SMITH,SHERRY	25.00000000				

M20127	PNGLSE	FH	Eff: Feb 23, 1982	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: G	WI		Exp: Feb 22, 1988	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M NW 33
A	SMITHETAL		Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	(PNG IN LEDUC REEF)
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 L	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C04375 A	JOATRUST	Oct 01, 2014

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.50000000
GREENSTEADIN	37.50000000	LOYAL ENERGY	90.00000000
KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

M20127

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	9.50000000
		GLENCOE RESOUR.	90.00000000
		CASCADE CAPTURE	0.50000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 2.50000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20127	G	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		UHL,BARBARAA	25.00000000	ALPHABOW ENERGY	9.50000000		
		JONES,PATSYE	25.00000000	GLENCOE RESOUR.	90.00000000		
		SMITH, B	25.00000000	CASCADE CAPTURE	0.50000000		
		SMITH,SHERRY	25.00000000				

M20120	PNGLSE	FH	Eff: Oct 25, 1983	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Oct 24, 1988	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL		Ext: UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY								PNG IN VIKING_A
50.00000000	ALPHABOW ENERGY				Total Rental:	40.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.200	15.390	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	15.390	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				15.00000000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120	A	Deduction: STANDARD					C04507 UNIT Jun 01, 1998
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I. Status/Type -----
		Other Percent:		Min:		Prod/Sales:	100/04-33-043-26-W4/00 FLOW/OIL
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			100/06-33-043-26-W4/00 INJ/UNKNOWN
		BLAIR,YVONNE 50.00000000		ALPHABOW ENERGY 95.00000000			
		REGLIN,DOUG 50.00000000		CASCADE CAPTURE 5.00000000			

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C04344 AR No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY	49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	47.78130000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61090000	PNG IN VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
					C04184 A P&S	May 31, 2010 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20120

Sub: C	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04265 A	POOL	Nov 25, 1986
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
								C04344 AR	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
Royalty / Encumbrances								C07450 B	ORR	Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BLAIR,YVONNE	50.00000000	ALPHABOW ENERGY	49.60780000	
REGLIN,DOUG	50.00000000	GLENCOE RESOUR.	47.78130000	
		CASCADE CAPTURE	2.61090000	

PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C04265 C No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	91.12500000	33

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120
Sub: E GLENCOE RESOUR. CASCADE CAPTURE 0.44380000 PNG TO TOP VIKING_ZONE
 50.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04265 C POOL Nov 25, 1986
					C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
BLAIR, YVONNE	50.00000000	ALPHABOW ENERGY	8.43120000
REGLIN, DOUG	50.00000000	GLENCOE RESOUR.	91.12500000
		CASCADE CAPTURE	0.44380000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20120	PNGLSE FH	Eff: Oct 25, 1983	0.000	C04366 K No		WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL	Ext: UNIT	0.000	LOYAL ENERGY		90.00000000	33
	LOYAL ENERGY			CASCADE CAPTURE		0.50000000	PNG BELOW BASE VIKING_ZONE
50.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PNG IN DUVERNAY

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04366 K	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BLAIR,YVONNE	50.00000000	ALPHABOW ENERGY	9.50000000	
REGLIN,DOUG	50.00000000	LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED,
SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120 F DEDUCTIONS)

M20120	PNGLSE	FH	Eff: Oct 25, 1983	0.000	C04366	M No	WI-1	Area : CHIGWELL
Sub: H	WI		Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL		Ext: UNIT	0.000	GRYPHON PET		90.00000000	33
	GRYPHON PET				CASCADE CAPTURE		0.50000000	PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY		Count Acreage = No					(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04366 M	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BLAIR, YVONNE	50.00000000	ALPHABOW ENERGY	9.50000000	
REGLIN, DOUG	50.00000000	GRYPHON PET	90.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20120	H			CASCADE CAPTURE		0.50000000	
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PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED, SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON DEDUCTIONS)

M20120	PNGLSE	FH	Eff: Oct 25, 1983	0.000	C04366	D No	WI-1	Area : CHIGWELL
Sub: K	WI		Exp: Oct 24, 1988	0.000	ALPHABOW ENERGY		9.50000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	REGLINETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		90.00000000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	(PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04343	A	PURCH	Nov 28, 2014	(I)
C04366	D	JOATRUST	Oct 01, 2014	
C04366	O	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
BLAIR,YVONNE 50.00000000	ALPHABOW ENERGY 9.50000000	
REGLIN,DOUG 50.00000000	GLENCOE RESOUR. 90.00000000	
	CASCADE CAPTURE 0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAIN ON CURRENT MARKET VALUE ON SAID LANDS OF CRUDE OIL PRODUCED,
SAVED, MARKETED FROM LANDS AND OF GAS PRODUCED AND MARKETED (NO CAP ON
DEDUCTIONS)

M20121	PNGLSE FH	Eff: Apr 24, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Apr 23, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL	Ext: UNIT	2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY							PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY			Total Rental:	6.67			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	2.700	2.565	NProd:	0.000	0.000
DEVELOPED	Dev:	2.700	2.565	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20121	A	Deduction: STANDARD					C04507	UNIT	Jun 01, 1998	
		Gas: Royalty:		Min Pay:		Prod/Sales:				
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I. Status/Type -----			
		Other Percent:		Min:		Prod/Sales:	100/04-33-043-26-W4/00 FLOW/OIL			
							100/06-33-043-26-W4/00 INJ/UNKNOWN			
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)						
		CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	95.00000000					
		PRATT,LINDA	33.33000000	CASCADE CAPTURE	5.00000000					
		NIZYNSKI,SHI	33.33000000							

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20121	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04344 AR No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.78130000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 A	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AR	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 18.50000000				
	Deduction: STANDARD				
M20121	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	CONNOR,WENDY 33.34000000		ALPHABOW ENERGY 49.60780000		
	PRATT,LINDA 33.33000000		GLENCOE RESOUR. 47.78130000		
	NIZYNSKI,SHI 33.33000000		CASCADE CAPTURE 2.61090000		

M20121	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121	E	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		Roy Percent:	18.50000000				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)		
		CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	8.43120000		
		PRATT,LINDA	33.33000000	GLENCOE RESOUR.	91.12500000		
		NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.44380000		

M20121	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04223	B	No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY			5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL		Ext: HELDPROD	0.000	ABE - GLENCOE			94.50000000	33
	ALPHABOW ENERGY				CASCADE CAPTURE			0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY		Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 B	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20121	H	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	5.22500000		
		PRATT,LINDA	33.33000000	GRYPHON PET	94.50000000		
		NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.27500000		

M20121	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: K	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CONNORETAL		Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000		33
	LOYAL ENERGY							PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No			Total Rental: 0.00			EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 E	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CONNOR,WENDY	33.34000000	ALPHABOW ENERGY	5.22500000
PRATT,LINDA	33.33000000	LOYAL ENERGY	94.50000000
NIZYNSKI,SHI	33.33000000	CASCADE CAPTURE	0.27500000

M20122	PNGLSE FH	Eff: Apr 24, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Apr 23, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD	Ext: UNIT	2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY							PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY			Total Rental:	6.67			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----	
PRODUCING		2.700	2.565	0.000	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED		2.700	2.565	0.000	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04265 B	POOL Nov 25, 1986 (I)
							C04343 A	PURCH Nov 28, 2014 (I)
							C04344 AQ	JOATRUST Oct 01, 2014
							C04507 AK	UNIT Jun 01, 1998
							C06081 A	QUITCLM Nov 16, 2017 (I)
							C07449 B	MISC Nov 23, 2018
							C07450 B	ORR Nov 23, 2018
							C07514 A	TRUST Apr 15, 2021
							C07534 A	JOA Nov 09, 2023
							C04507	UNIT Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

----- Well U.W.I.	Status/Type -----
100/04-33-043-26-W4/00 FLOW/OIL	
100/06-33-043-26-W4/00 INJ/UNKNOWN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) STAFFORD, E J	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY CASCADE CAPTURE	95.00000000 5.00000000
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20122	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04344 AR No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD	Ext: UNIT	0.000	GLENCOE RESOUR.	47.78130000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_A
				Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 A	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AR	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122	C	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		STAFFORD, E J	100.00000000	ALPHABOW ENERGY	49.60780000		
				GLENCOE RESOUR.	47.78130000		
				CASCADE CAPTURE	2.61090000		

M20122	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04265	C No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD		Ext: UNIT	0.000	GLENCOE RESOUR.		91.12500000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No						

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122	E	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		STAFFORD, E J	100.00000000	ALPHABOW ENERGY	8.43120000
				GLENCOE RESOUR.	91.12500000
				CASCADE CAPTURE	0.44380000

M20122	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD		Ext: UNIT	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY				CASCADE CAPTURE	0.27500000	PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY		Count Acreage = No				EXCL PNG IN DUVERNAY
				Total Rental:	0.00		(INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 B	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

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File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
STAFFORD, E J	100.00000000	ALPHABOW ENERGY	5.22500000
		ABE - GLENCOE	94.50000000
		CASCADE CAPTURE	0.27500000

M20122	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD	Ext: UNIT	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(EXCL PNG IN LEDUC REEF)
				Total Rental:	0.00	

Status	Hectares	Net		Hectares	Net
NON PRODUCING	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	0.000	0.000	Undev:	0.000	0.000
	Prov: 0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) STAFFORD, E J 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 5.22500000 GRYPHON PET 94.50000000 CASCADE CAPTURE 0.27500000	

M20122	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: J	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	STAFFORD	Ext: UNIT	0.000	LOYAL ENERGY	100.00000000	33
	LOYAL ENERGY					PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:	NProd:	Undev:	NProv:
	0.000	0.000	0.000	0.000
	Dev:	NDev:	Prov:	
	0.000	0.000	0.000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 E	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20122 J **Paid to:** DEPOSITO(M)
STAFFORD, E J 100.00000000

Paid by: WI-1 (C)
ALPHABOW ENERGY 5.22500000
LOYAL ENERGY 94.50000000
CASCADE CAPTURE 0.27500000

M20123 PNLSE FH **Eff:** Apr 24, 1984 32.400 C04507 Bypass UNIT TRACTINT Area : CHIGWELL
Sub: A WI **Exp:** Apr 23, 1987 2.700 ALPHABOW ENERGY 95.00000000 95.00000000 TWP 43 RGE 26 W4M LSDS 3 6 SEC
A PALVESKYROB **Ext:** UNIT 2.565 CASCADE CAPTURE 5.00000000 5.00000000 33
ALPHABOW ENERGY PNG IN VIKING_A
8.33300000 ALPHABOW ENERGY Total Rental: 6.67

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		2.700	2.565		0.000	0.000
DEVELOPED	Dev:	2.700	2.565	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I.

Status/Type -----

100/04-33-043-26-W4/00 FLOW/OIL

100/06-33-043-26-W4/00 INJ/UNKNOWN

Paid to: DEPOSITO(M)

Paid by: TRACTINT (C)

ALPHABOW ENERGY LTD.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20123	A	PALVESKY,ROB	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20123	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AR No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB		Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.78130000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count	Acreege = No					EXCL PNG IN VIKING_A

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04265 A	POOL Nov 25, 1986
					C04343 A	PURCH Nov 28, 2014 (I)
					C04344 AR	JOATRUST Oct 01, 2014
					C07449 B	MISC Nov 23, 2018
					C07450 B	ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20123	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		PALVESKY,ROB	100.00000000	ALPHABOW ENERGY	49.60780000
				GLENCOE RESOUR.	47.78130000
				CASCADE CAPTURE	2.61090000

M20123	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04265	C No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB		Ext: HELDPROD	0.000	GLENCOE RESOUR.		91.12500000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04265 C POOL Nov 25, 1986
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PALVESKY,ROB	100.00000000	ALPHABOW ENERGY	8.43120000
		GLENCOE RESOUR.	91.12500000
		CASCADE CAPTURE	0.44380000

M20123	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB	Ext: HELDPROD	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 B	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
PALVESKY,ROB 100.00000000	ALPHABOW ENERGY 5.22500000	
	ABE - GLENCOE 94.50000000	
	CASCADE CAPTURE 0.27500000	

M20123	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB	Ext: HELDPROD	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(EXCL PNG IN LEDUC REEF)
		Total Rental: 0.00				

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
PALVESKY,ROB 100.00000000	ALPHABOW ENERGY 5.22500000
	GRYPHON PET 94.50000000
	CASCADE CAPTURE 0.27500000

M20123	PNGLSE FH	Eff: Apr 24, 1984	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: J	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	PALVESKYROB	Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000	33
	LOYAL ENERGY					PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	0.000	0.000
Prov:	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 E	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20123	J	PALVESKY,ROB	100.00000000		ALPHABOW ENERGY	5.22500000	
					LOYAL ENERGY	94.50000000	
					CASCADE CAPTURE	0.27500000	
M20124	PNGLSE FH		Eff: Apr 24, 1984	32.400	C04507 Bypass	UNIT	TRACTINT Area : CHIGWELL
Sub: A	WI		Exp: Apr 23, 1987	2.700	ALPHABOW ENERGY	95.00000000	95.00000000 TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA		Ext: UNIT	2.565	CASCADE CAPTURE	5.00000000	5.00000000 33
	ALPHABOW ENERGY						PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY				Total Rental: 6.67		

Status	Hectares	Net	Hectares	Net
PRODUCING	2.700	2.565	0.000	0.000
DEVELOPED	2.700	2.565	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/04-33-043-26-W4/00	FLOW/OIL
100/06-33-043-26-W4/00	INJ/UNKNOWN

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
STRETCH,ROBE	100.00000000	ALPHABOW ENERGY	95.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20124	A			CASCADE CAPTURE		5.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20124	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AR No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA		Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.78130000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN VIKING_A

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Type	Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04265 A	POOL	Nov 25, 1986
					C04343 A	PURCH	Nov 28, 2014 (I)
					C04344 AR	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
STRETCH,ROBE	100.00000000	ALPHABOW ENERGY	49.60780000
		GLENCOE RESOUR.	47.78130000
		CASCADE CAPTURE	2.61090000

M20124	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA	Ext: HELDPROD	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) STRETCH,ROBE 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 8.43120000 GLENCOE RESOUR. 91.12500000 CASCADE CAPTURE 0.44380000	

M20124	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA	Ext: HELDPROD	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04223 B JOA Jun 14, 1983
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
STRETCH,ROBE 100.00000000	ALPHABOW ENERGY 5.22500000
	ABE - GLENCOE 94.50000000
	CASCADE CAPTURE 0.27500000

M20124	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CERVENYEDNA	Ext: HELDPROD	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 C	JOA Jun 14, 1983
					C04343 A	PURCH Nov 28, 2014 (I)
					C07449 B	MISC Nov 23, 2018
					C07450 B	ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M20124	J	STRETCH,ROBE	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20125	PNGLSE	FH	Eff: Apr 24, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 23, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: UNIT		2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY								PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY				Total Rental:	6.67			

Status	Hectares	Net	Hectares	Net
PRODUCING	2.700	2.565	0.000	0.000
DEVELOPED	2.700	2.565	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/04-33-043-26-W4/00	FLOW/OIL
100/06-33-043-26-W4/00	INJ/UNKNOWN

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	95.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20125	A	SCHLESE,JODY	50.00000000		CASCADE CAPTURE	5.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20125	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C04344	AR No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY		49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: HELDPROD		0.000	GLENCOE RESOUR.		47.78130000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN VIKING_A

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S	May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04265 A POOL	Nov 25, 1986
					C04343 A PURCH	Nov 28, 2014 (I)
					C04344 AR JOATRUST	Oct 01, 2014
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	49.60780000
SCHLESE,JODY	50.00000000	GLENCOE RESOUR.	47.78130000
		CASCADE CAPTURE	2.61090000

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: HELDPROD	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	8.43120000
SCHLESE,JODY	50.00000000	GLENCOE RESOUR.	91.12500000
		CASCADE CAPTURE	0.44380000

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: HELDPROD	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 B JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CAMERON,SHAR	50.00000000	ALPHABOW ENERGY	5.22500000
SCHLESE,JODY	50.00000000	ABE - GLENCOE	94.50000000
		CASCADE CAPTURE	0.27500000

M20125	PNGLSE FH	Eff: Apr 24, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: HELDP	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20125	H	Paid to: DEPOSITO(M)		Paid by: WI-1	(C)		
		CAMERON,SHAR	50.00000000	ALPHABOW ENERGY		5.22500000	
		SCHLESE,JODY	50.00000000	GRYPHON PET		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20125	PNGLSE	FH	Eff: Apr 24, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: J	WI		Exp: Apr 23, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	CAMERONJOHNSON	Ext: HELDP	PROD	0.000	LOYAL ENERGY		100.00000000	33
	LOYAL ENERGY							PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage =	No		Total Rental:	0.00		EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 E	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 18.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI-1 (C)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M20125	J	CAMERON,SHAR	50.00000000		ALPHABOW ENERGY	5.22500000	
		SCHLESE,JODY	50.00000000		LOYAL ENERGY	94.50000000	
					CASCADE CAPTURE	0.27500000	

M20126	PNGLSE FH	Eff: Mar 20, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Mar 19, 1987	2.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON	Ext: UNIT	2.565	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY							PNG IN VIKING_A
8.33300000	ALPHABOW ENERGY			Total Rental:	6.67			

Status	Hectares	Net	Hectares	Net
PRODUCING	2.700	2.565	0.000	0.000
DEVELOPED	2.700	2.565	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
KAY,DENNIS	100.00000000	ALPHABOW ENERGY	95.00000000	

----- Well U.W.I. Status/Type -----

100/04-33-043-26-W4/00	FLOW/OIL
100/06-33-043-26-W4/00	INJ/UNKNOWN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	A				CASCADE CAPTURE	5.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20126	PNGLSE	FH	Eff: Mar 20, 1984	0.000	C04344	AR No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY		49.60780000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON		Ext: UNIT	0.000	GLENCOE RESOUR.		47.78130000	33
	GLENCOE RESOUR.				CASCADE CAPTURE		2.61090000	PNG IN VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No						EXCL PNG IN VIKING_A

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Term
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S	May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04265 A POOL	Nov 25, 1986
					C04343 A PURCH	Nov 28, 2014 (I)
					C04344 AR JOATRUST	Oct 01, 2014
					C07449 B MISC	Nov 23, 2018
					C07450 B ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
KAY,DENNIS	100.00000000	ALPHABOW ENERGY	49.60780000
		GLENCOE RESOUR.	47.78130000
		CASCADE CAPTURE	2.61090000

M20126	PNGLSE FH	Eff: Mar 20, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON	Ext: UNIT	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) KAY,DENNIS 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 8.43120000 GLENCOE RESOUR. 91.12500000 CASCADE CAPTURE 0.44380000	

M20126	PNGLSE FH	Eff: Mar 20, 1984	0.000	C04223 B No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON	Ext: UNIT	0.000	ABE - GLENCOE	94.50000000	33
	ALPHABOW ENERGY			CASCADE CAPTURE	0.27500000	(INCL PNG IN LEDUC REEF)
8.33300000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04223 B JOA Jun 14, 1983
	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
KAY,DENNIS 100.00000000	ALPHABOW ENERGY 5.22500000
	ABE - GLENCOE 94.50000000
	CASCADE CAPTURE 0.27500000

M20126	PNGLSE FH	Eff: Mar 20, 1984	0.000	C04223 C No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY	5.22500000	TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON	Ext: UNIT	0.000	GRYPHON PET	94.50000000	33
	GRYPHON PET			CASCADE CAPTURE	0.27500000	PNG IN DUVERNAY
8.33300000	ALPHABOW ENERGY	Count Acreage = No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04223 C	JOA	Jun 14, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	H	Paid to: DEPOSITO(M) KAY,DENNIS	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	5.22500000		
				GRYPHON PET	94.50000000		
				CASCADE CAPTURE	0.27500000		

M20126	PNGLSE	FH	Eff: Mar 20, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: J	WI		Exp: Mar 19, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M LSDS 3 6 SEC
A	KAYVERNON		Ext: UNIT	0.000	LOYAL ENERGY	100.00000000		33
	LOYAL ENERGY							PNG BELOW BASE VIKING_ZONE
8.33300000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00			EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----		
C03754	ZZ PURCH	Dec 15, 2016 (I)
C04223	E JOA	Jun 14, 1983
C04343	A PURCH	Nov 28, 2014 (I)
C07449	B MISC	Nov 23, 2018
C07450	B ORR	Nov 23, 2018
C07534	A JOA	Nov 09, 2023
C07514	A TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20126	J	KAY,DENNIS	100.00000000				
				ALPHABOW ENERGY		5.22500000	
				LOYAL ENERGY		94.50000000	
				CASCADE CAPTURE		0.27500000	

M20128	PNGLSE	FH	Eff: Dec 11, 1984	32.400	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Dec 10, 1987	32.400	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL		Ext: UNIT	30.780	CASCADE CAPTURE		5.00000000	5.00000000	33
	ALPHABOW ENERGY								PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY				Total Rental:	80.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	32.400	30.780	NProd:	0.000	0.000
DEVELOPED	Dev:	32.400	30.780	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04265 B	POOL	Nov 25, 1986 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AQ	JOATRUST	Oct 01, 2014
C04507 AK	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	STANDARD			
Gas: Royalty:				
S/S OIL: Min:	Max:			
Other Percent:				

----- Well U.W.I. Status/Type -----

100/04-33-043-26-W4/00	FLOW/OIL
100/06-33-043-26-W4/00	INJ/UNKNOWN

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
BUTTERFIELD, DI	6.66700000	ALPHABOW ENERGY	95.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128	A	SMITH, LORI L.	6.66700000		CASCADE CAPTURE	5.00000000	
		BROKENLINK	6.66600000				
		STOUTENBERGBANK	20.00000000				
		BETTY ANN PRITC	10.00000000				
		STELLA MARIE DA	10.00000000				
		BUTTERFIELD, BR	20.00000000				
		CRAIG BUTTERFIE	6.66700000				
		MARGO L WHITFOR	6.66700000				
		SHELDON JOSEPH	6.66600000				

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AK	Tract Number: 11		Tract Part%: 7.00480000

M20128	PNGLSE FH	Eff: Dec 11, 1984	0.000	C04344 AR No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Dec 10, 1987	0.000	ALPHABOW ENERGY	49.60780000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	47.78130000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61090000	PNG IN VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL PNG IN VIKING_A

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04265 A POOL Nov 25, 1986
					C04343 A PURCH Nov 28, 2014 (I)
					C04344 AR JOATRUST Oct 01, 2014

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128	B						C07449 B MISC Nov 23, 2018
			Royalty / Encumbrances				C07450 B ORR Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	Amount	Paid by:	Amount
DEPOSITO(M)		WI-1 (C)	
BUTTERFIELD, DI	6.66700000	ALPHABOW ENERGY	49.60780000
SMITH, LORI L.	6.66700000	GLENCOE RESOUR.	47.78130000
BROKENLINK	6.66600000	CASCADE CAPTURE	2.61090000
STOUTENBERGBANK	20.00000000		
BETTY ANN PRITC	10.00000000		
STELLA MARIE DA	10.00000000		
BUTTERFIELD, BR	20.00000000		
CRAIG BUTTERFIE	6.66700000		
MARGO L WHITFOR	6.66700000		
SHELDON JOSEPH	6.66600000		

M20128	PNGLSE FH	Eff: Dec 11, 1984	0.000	C04265 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Dec 10, 1987	0.000	ALPHABOW ENERGY	8.43120000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	91.12500000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.44380000	PNG TO TOP VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128

Sub: C

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Related Contracts
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04265 C	POOL	Nov 25, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
BUTTERFIELD, DI	6.66700000	ALPHABOW ENERGY	8.43120000
SMITH, LORI L.	6.66700000	GLENCOE RESOUR.	91.12500000
BROKENLINK	6.66600000	CASCADE CAPTURE	0.44380000
STOUTENBERGBANK	20.00000000		
BETTY ANN PRITC	10.00000000		
STELLA MARIE DA	10.00000000		
BUTTERFIELD, BR	20.00000000		
CRAIG BUTTERFIE	6.66700000		
MARGO L WHITFOR	6.66700000		
SHELDON JOSEPH	6.66600000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128 C

M20128	PNGLSE FH	Eff: Dec 11, 1984	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Dec 10, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	33
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(INCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
BUTTERFIELD, DI	6.66700000	ALPHABOW ENERGY	9.50000000	
SMITH, LORI L.	6.66700000	GLENCOE RESOUR.	90.00000000	
BROKENLINK	6.66600000	CASCADE CAPTURE	0.50000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20128	D	STOUTENBERGBANK	20.00000000				
		BETTY ANN PRITC	10.00000000				
		STELLA MARIE DA	10.00000000				
		BUTTERFIELD, BR	20.00000000				
		CRAIG BUTTERFIE	6.66700000				
		MARGO L WHITFOR	6.66700000				
		SHELDON JOSEPH	6.66600000				

M20128	PNGLSE	FH	Eff: Dec 11, 1984	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Dec 10, 1987	0.000	ALPHABOW ENERGY			TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	Ext: UNIT		0.000	LOYAL ENERGY		100.00000000	33
	LOYAL ENERGY							PNG BELOW BASE VIKING
100.00000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental: 0.00			EXCL PNG IN DUVERNAY

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
BUTTERFIELD, DI 6.66700000	ALPHABOW ENERGY 9.50000000	
SMITH, LORI L. 6.66700000	LOYAL ENERGY 90.00000000	
BROKENLINK 6.66600000	CASCADE CAPTURE 0.50000000	
STOUTENBERGBANK 20.00000000		
BETTY ANN PRITC 10.00000000		
STELLA MARIE DA 10.00000000		
BUTTERFIELD, BR 20.00000000		
CRAIG BUTTERFIE 6.66700000		
MARGO L WHITFOR 6.66700000		
SHELDON JOSEPH 6.66600000		

M20128	PNGLSE FH	Eff: Dec 11, 1984	0.000	C04375 C No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Dec 10, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M LSDS 4 5 SEC
A	BUTTERFIELDETAL	Ext: UNIT	0.000	GRYPHON PET	90.00000000	33
	GRYPHON PET			CASCADE CAPTURE	0.50000000	PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No				(EXCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04375 C	JOATRUST	Oct 01, 2014
	0.000	0.000	0.000	0.000	C07449 B	MISC	Nov 23, 2018
	0.000	0.000	0.000	0.000	C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 18.50000000				
	Deduction: STANDARD				
M20128	F		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	BUTTERFIELD, DI	6.66700000	ALPHABOW ENERGY	9.50000000	
	SMITH, LORI L.	6.66700000	GRYPHON PET	90.00000000	
	BROKENLINK	6.66600000	CASCADE CAPTURE	0.50000000	
	STOUTENBERGBANK	20.00000000			
	BETTY ANN PRITC	10.00000000			
	STELLA MARIE DA	10.00000000			
	BUTTERFIELD, BR	20.00000000			
	CRAIG BUTTERFIE	6.66700000			
	MARGO L WHITFOR	6.66700000			
	SHELDON JOSEPH	6.66600000			

M20129	PNGLSE CR	Eff: Feb 26, 1981	256.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Feb 25, 1986	256.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 43 RGE 26 W4M SEC 34
A	0481020159	Ext: UNIT	243.200	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
	ALPHABOW ENERGY							
				Total Rental:	896.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
PRODUCING		256.000	243.200	0.000	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	256.000	243.200	Undev:	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
							C04269 A	JVA Jun 01, 2010 (I)
							C04343 A	PURCH Nov 28, 2014 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20129

Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000	C04344 AA	JOATRUST	Oct 01, 2014
								C04507 AN	UNIT	Jun 01, 1998
								C06081 A	QUITCLM	Nov 16, 2017 (I)
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018
								C07534 A	JOA	Nov 09, 2023
								C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/06-34-043-26-W4/00 OBSERVE/GAS

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY 95.00000000
		CASCADE CAPTURE 5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AN	Tract Number: 14		Tract Part%: 1.02390000

M20129	PNGLSE CR	Eff: Feb 26, 1981	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 25, 1986	0.000	ALPHABOW ENERGY	49.87500000	TWP 43 RGE 26 W4M SEC 34
A	0481020159	Ext: 15	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20129

Sub: B

ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

M20129	PNGLSE CR	Eff: Feb 26, 1981	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 25, 1986	0.000	ALPHABOW ENERGY	9.50000000	TWP 43 RGE 26 W4M SEC 34

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20129

Sub: C

A	0481020159	Ext: 15	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20593	PNGLSE CR	Eff: May 04, 2000	64.000	C04444 H	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: May 03, 2005	64.000	ALPHABOW ENERGY		16.90140000	15.00000000	TWP 43 RGE 26 W4M NW 34
A	0400050140	Ext: 15	10.817	845300ALBERT			11.25000000	PNG BELOW BASE VIKING_ZONE TO
	LOYAL ENERGY			LOYAL ENERGY		54.92958000	48.75000000	BASE MANNVILLE
	LOYAL ENERGY			SIGNALTA RESOU.		28.16902000	25.00000000	

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	10.817
DEVELOPED	64.000	10.817	0.000	0.000
Prod:			0.000	0.000
Dev:			0.000	0.000
Prov:			0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 H	JVA	Sep 09, 1999
C04444 L	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
MSTR FIN AB DOE 100.00000000

Paid by: WI-RENOU(C)
ALPHABOW ENERGY 16.90140000
845300ALBERT
LOYAL ENERGY 54.92958000
SIGNALTA RESOU. 28.16902000

----- Well U.W.I. Status/Type -----

102/13-34-043-26-W4/00	ABND ZN/GAS
102/13-34-043-26-W4/02	ABANDON/UNKNO

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		
M20593	PNGLSE CR	Eff: May 04, 2000	192.000	C04444 K	Yes	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: May 03, 2005	192.000	ALPHABOW ENERGY		37.50000000	14.25000000	TWP 43 RGE 26 W4M NE & S 34
A	0400050140	Ext: 15	72.000	845300ALBERT			11.25000000	PNG BELOW BASE VIKING_ZONE TO
	GLENCOE RESOUR.			GLENCOE RESOUR.			48.75000000	BASE MANNVILLE
	LOYAL ENERGY			SIGNALTA RESOU.		62.50000000	25.00000000	
				CASCADE CAPTURE			0.75000000	

Total Rental: 672.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04444 K	JVA	Sep 09, 1999
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	192.000	72.000
DEVELOPED	192.000	72.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	37.50000000	
		845300ALBERT		
		GLENCOE RESOUR.		
		SIGNALTA RESOU.	62.50000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20511	PNGLSE CR	CR	320.000	C04412 B	Unknown	PDBY	Area : CHIGWELL
Sub: A	ROY		320.000	CANADIAN NAT R.		100.00000000	TWP 44 RGE 25 W4M SEC 4
A	28432		0.000				TWP 44 RGE 25 W4M SW 10
	CANADIAN NAT R.			Total Rental:	1120.00		PNG TO BASE BELLY_RIVER
	CANADIAN NATUR.						

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 320.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 320.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04412 B ROY May 14, 1982
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04412 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PDTO (C)		Paid by: PDBY (C)		
	ALPHABOW ENERGY 9.50000000		CANADIAN NAT R. 100.00000000		
	GLENCOE RESOUR. 90.00000000				
	CASCADE CAPTURE 0.50000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON PRODUCTION. BASIC SEDIMENT & WATER SHALL BE REMOVED WITHOUT CHARGE TO ROYALTY OWNER.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20511	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: PDBY	(C)		
		MSTR FIN AB DOE	100.00000000	CANADIAN NAT R.		100.00000000	

M20513	PNGLSE CR	Eff: Apr 20, 1977	112.000	C04413 A No	WI-1	WI-RENOUN	Area : CHIGWELL
Sub: A	WI	Exp: Apr 19, 1987	112.000	ALPHABOW ENERGY	1.80000000	2.15000000	TWP 44 RGE 25 W4M NW 6 LSD 9
A	0477040051	Ext: 15	2.016	CANADIAN NAT R.	82.00000000	97.85000000	LSD 10 LSD 15 SEC 6
	CANADIAN NAT R.			GLENCOE RESOUR.	16.20000000		
	CANADIAN NAT R.						PNG IN BELLY_RIVER

Total Rental: 392.00

	Status		Hectares	Net		Hectares	Net
	PRODUCING	Prod:	64.000	1.152	NProd:	48.000	0.864
	DEVELOPED	Dev:	112.000	2.016	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 BK	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04413 A	JOA	May 03, 1983
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C04261 BK	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD	100/09-06-044-25-W4/00 SUSP/OIL
		Roy Percent: 2.00000000					100/10-06-044-25-W4/00 SUSP/OIL
		Deduction: YES					100/11-06-044-25-W4/03 PROD/OIL
M20513	A	Gas: Royalty:		Min Pay:		Prod/Sales:	100/12-06-044-25-W4/00 SUSP/OIL
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)			
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	2.15000000		
		SAHPETROPHYS	50.00000000	CANADIAN NAT R.	97.85000000		
				GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)			
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	2.15000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20514	A	Paid to: DEPOSITO(M) MSTR FIN AB DOE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY CANADIAN NAT R. GLENCOE RESOUR. GEAR ENERGY	1.79000000 34.51000000 63.70000000
--------	---	------------------------------------------------	--------------	--------------------------------------------------------------------------------------------------	------------------------------------------

M20514	PNGLSE CR	Eff: Jan 28, 1988	256.000	C04414 B No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Jan 27, 1993	256.000	ALPHABOW ENERGY	1.46400000	TWP 44 RGE 25 W4M SEC 18
A	0488010378	Ext: 15	3.748	CANADIAN NAT R.	29.72000000	PNG BELOW BASE VIKING TO BASE
	GEAR ENERGY			LOYAL ENERGY	13.86900000	MANNVILLE
	GEAR ENERGY	Count Acreage = No		GEAR ENERGY	54.87000000	(EXCL 100/06-18-44-25W4M, 100/06-18-44-25W4M/02, 100/06-18-44-25W4M/03 WELL)
				CASCADE CAPTURE	0.07700000	
				Total Rental:	896.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 256.000	3.748
DEVELOPED	Dev: 256.000	3.748	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04414 B	JOA	Jan 29, 1988
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.46400000
		CANADIAN NAT R.	29.72000000
		LOYAL ENERGY	13.86900000
		GEAR ENERGY	54.87000000
		CASCADE CAPTURE	0.07700000

M20099	PNGLSE CR	Eff: Feb 14, 1982	128.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Feb 13, 1987	128.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M E 4
A	1082020179	Ext: UNIT	121.600	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
	ALPHABOW ENERGY			Total Rental:	448.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	121.600	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	121.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 BE	ROY	Oct 03, 1979
C04262 B	OPERATING	Jul 02, 1985 (I)
C04262 N	OPERATING	Jul 02, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AK	JOATRUST	Oct 01, 2014
C04344 AN	JOATRUST	Oct 01, 2014
C04507 AO	UNIT	Jun 01, 1998
C04507 AP	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BE	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	0.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:	C07450 B	ORR	Nov 23, 2018
		Min:	Prod/Sales:	C07534 A	JOA	Nov 09, 2023
				C04507	UNIT	Jun 01, 1998
Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY	95.00000000			
		CASCADE CAPTURE	5.00000000			

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20099

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BE GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
SAHPETROPHYS	100.00000000	ALPHABOW ENERGY	95.00000000		
		CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AO	Tract Number: 15		Tract Part%: 0.37560000
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AP	Tract Number: 16		Tract Part%: 2.46170000

M20099	PNGLSE	CR	Eff: Feb 14, 1982	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: Feb 13, 1987	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SW 4

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099
Sub: B

A	1082020179	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	5.00000000	
	ALPHABOW ENERGY						PNG IN VIKING_A
	ALPHABOW ENERGY			Total Rental: 224.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.000	60.800	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 BE	ROY	Oct 03, 1979
C04262 K	OPERATING	Jul 02, 1985 (I)
C04262 M	OPERATING	Jul 02, 1985 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AK	JOATRUST	Oct 01, 2014
C04344 AU	JOATRUST	Oct 01, 2014
C04507 AP	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BE GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
LARAMIDE OIL & 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

----- Well U.W.I. Status/Type -----

100/04-04-044-26-W4/00	FLOW/OIL
100/06-04-044-26-W4/00	INJ/UNKNOWN

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BE GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SAHPETROPHYS 100.00000000		ALPHABOW ENERGY 95.00000000		
			CASCADE CAPTURE 5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 95.00000000		

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099 B CASCADE CAPTURE 5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AP	Tract Number: 16		Tract Part%: 2.46170000

M20099	PNGLSE CR	Eff: Feb 14, 1982	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	WI	Exp: Feb 13, 1987	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NW 4
A	1082020179	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
	ALPHABOW ENERGY							
				Total Rental:	224.00			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04261 BF	ROY Oct 03, 1979
							C04262 J	OPERATING Jul 02, 1985 (I)
							C04306 A	P&S Feb 01, 2011 (I)
							C04343 A	PURCH Nov 28, 2014 (I)
							C04344 AK	JOATRUST Oct 01, 2014
							C04344 AV	JOATRUST Oct 01, 2014
							C04507 AQ	UNIT Jun 01, 1998
							C06081 A	QUITCLM Nov 16, 2017 (I)
							C07449 B	MISC Nov 23, 2018
							C07450 B	ORR Nov 23, 2018
							C07534 A	JOA Nov 09, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BF	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	0.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:	C04507	UNIT	Jun 01, 1998
		Min:	Prod/Sales:			
Paid to: PAIDTO (R)		Paid by: WI-1 (C)				
LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY	95.00000000			
		CASCADE CAPTURE	5.00000000			

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20099 C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BF GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	SAHPETROPHYS	100.00000000	ALPHABOW ENERGY	95.00000000	
			CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AQ	Tract Number: 17		Tract Part%: 0.71110000

M20099	PNGLSE CR	Eff: Feb 14, 1982	0.000	C04344 AL No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 13, 1987	0.000	ALPHABOW ENERGY	49.77280000	TWP 44 RGE 26 W4M E 4 SW 4
A	1082020179	Ext: 15	0.000	GLENCOE RESOUR.	47.60760000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61960000	EXCL PET IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----
 C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20099

Sub:	D	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04261 BB	ROY	Oct 03, 1979
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04262 A	OPERATING	Jul 02, 1985
		Dev:	0.000	0.000	0.000	0.000	C04262 L	OPERATING	Jul 02, 1985
		Prov:	0.000	0.000	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
							C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 AL	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BB	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI-RENOU(C)			
	LARAMIDE OIL & 100.00000000	ALPHABOW ENERGY 100.00000000			
		GLENCOE RESOUR.			

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BB	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)	
		SAHPETROPHYS	100.00000000	ALPHABOW ENERGY	100.00000000
				GLENCOE RESOUR.	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.77280000	
		GLENCOE RESOUR.	47.60760000	
		CASCADE CAPTURE	2.61960000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20099	PNGLSE CR	Eff: Feb 14, 1982	0.000	C04344 AM No		WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Feb 13, 1987	0.000	ALPHABOW ENERGY		49.70460000	TWP 44 RGE 26 W4M SEC 4
A	1082020179	Ext: 15	0.000	GLENCOE RESOUR.		47.67940000	NG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.61600000	EXCL NG IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 BD	ROY	Oct 03, 1979
C04262 C	OPERATING	Jul 02, 1985
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AM	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BDGROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	LARAMIDE OIL & 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099

E

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BDGROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
	SAHPETROPHYS 100.00000000		ALPHABOW ENERGY 100.00000000		
			GLENCOE RESOUR.		

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 49.70460000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099	E						
				GLENCOE RESOUR.		47.67940000	
				CASCADE CAPTURE		2.61600000	

M20099	PNGLSE CR	Eff: Feb 14, 1982	0.000	C04262 R No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: Feb 13, 1987	0.000	ALPHABOW ENERGY	27.53622000	7.52080000	TWP 44 RGE 26 W4M SEC 4
A	1082020179	Ext: 15	0.000	CANADIAN NAT R.	72.46378000		PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			GLENCOE RESOUR.		71.25000000	
	ALPHABOW ENERGY	Count Acreage = No		CANADIAN NATUR.		20.83340000	
				CASCADE CAPTURE		0.39580000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04261 BC	ROY	Oct 03, 1979
C04262 R	OPERATING	Jul 02, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 BC	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
LARAMIDE OIL &	100.00000000	ALPHABOW ENERGY 9.09091000
		CANADIAN NAT R. 90.90909000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

M20099 G

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	BCGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)
SAHPETROPHYS	100.00000000	ALPHABOW ENERGY 9.09091000
		CANADIAN NAT R. 90.90909000
		GLENCOE RESOUR.

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	27.53622000	
		CANADIAN NAT R.	72.46378000	
		GLENCOE RESOUR.		

M20099	PNGLSE CR	Eff: Feb 14, 1982	0.000	C04344 AW No	WI-1	Area : CHIGWELL
Sub: H	WI	Exp: Feb 13, 1987	0.000	ALPHABOW ENERGY	49.76920000	TWP 44 RGE 26 W4M NW 4
A	1082020179	Ext: 15	0.000	GLENCOE RESOUR.	47.61140000	PET IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.61940000	EXCL PET IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AW	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20099 H _____ C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.76920000	
		GLENCOE RESOUR.	47.61140000	
		CASCADE CAPTURE	2.61940000	

M20083	PNGLSE FH	Eff: Feb 25, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 24, 1987	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NW 5
A	PREVEYCHESTEEST	Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY							

Total Rental: 40.00

----- **Related Contracts** -----

Status		Hectares	Net	NProd:	Hectares	Net		
PRODUCING	Prod:	16.175	15.366	0.000	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	16.175	15.366	0.000	0.000	0.000	C04184 A	P&S May 31, 2010 (I)
	Prov:	0.000	0.000	0.000	0.000	0.000	C04264 A	POOL&OP Sep 15, 1986 (I)
							C04306 A	P&S Feb 01, 2011 (I)
							C04343 A	PURCH Nov 28, 2014 (I)
							C04344 AX	JOATRUST Oct 01, 2014
							C04507 AT	UNIT Jun 01, 1998
							C06081 A	QUITCLM Nov 16, 2017 (I)
							C07449 B	MISC Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07514 A	TRUST	Apr 15, 2021
		Roy Percent: 18.00000000					C07534 A	JOA	Nov 09, 2023
		Deduction: STANDARD					C04507	UNIT	Jun 01, 1998
M20083	A	Gas: Royalty:		Min Pay:		Prod/Sales:	----- Well U.W.I. Status/Type -----		
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/11-05-044-26-W4/00	INJ/UNKNOWN	
		Other Percent:		Min:		Prod/Sales:	100/14-05-044-26-W4/00	SUSP/OIL	
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
		PREVEY,WARRE 50.00000000		ALPHABOW ENERGY 95.00000000					
		ROWSOME,MARY 50.00000000		CASCADE CAPTURE 5.00000000					

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AT	Tract Number: 20		Tract Part%: 4.84730000

M20083	PNGLSE FH	Eff: Feb 25, 1984	0.000	C04344 AY No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 24, 1987	0.000	ALPHABOW ENERGY	49.86220000	TWP 44 RGE 26 W4M NW 5
A	PREVEYCHESTEEST	Ext: UNIT	0.000	GLENCOE RESOUR.	47.51350000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62430000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04264 B	POOL&OP	Sep 15, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AY	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20083 B _____ Royalty / Encumbrances _____ C07450 B ORR Nov 23, 2018

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PREVEY,WARRE	50.00000000	ALPHABOW ENERGY	49.86220000	
ROWSOME,MARY	50.00000000	GLENCOE RESOUR.	47.51350000	
		CASCADE CAPTURE	2.62430000	

M20083 PNLSE FH **Eff:** Feb 25, 1984 0.000 C04264 C No WI-1 Area : CHIGWELL
Sub: C WI **Exp:** Feb 24, 1987 0.000 ALPHABOW ENERGY 9.50000000 TWP 44 RGE 26 W4M NW 5
A PREVEYCHESTEEST**Ext:** UNIT 0.000 GLENCOE RESOUR. 90.00000000 PNG TO TOP VIKING_ZONE
GLENCOE RESOUR. CASCADE CAPTURE 0.50000000
25.00000000 ALPHABOW ENERGY**Count Acreage =** No

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ PURCH Dec 15, 2016 (I)
C04264 C POOL&OP Sep 15, 1986
C04343 A PURCH Nov 28, 2014 (I)
C07449 B MISC Nov 23, 2018
C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20083 C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PREVEY,WARRE	50.00000000	ALPHABOW ENERGY	9.50000000	
ROWSOME,MARY	50.00000000	GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20083	PNGLSE FH	Eff: Feb 25, 1984	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 24, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NW 5
A	PREVEYCHESTEEST	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW BASE VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20083 D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PREVEY,WARRE	50.00000000	ALPHABOW ENERGY	9.50000000	
ROWSOME,MARY	50.00000000	GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20084	PNGLSE FH	Eff: Mar 01, 1984	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 28, 1987	16.175	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NW 5
A	PREVEYBEATRICEE	Ext: UNIT	15.366	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY							

Total Rental: 40.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		16.175	15.366		0.000	0.000
DEVELOPED	Dev:	16.175	15.366	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04264 A	POOL&OP	Sep 15, 1986 (I)
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AX	JOATRUST	Oct 01, 2014
C04507 AT	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07514 A	TRUST	Apr 15, 2021
	Roy Percent: 18.00000000					C07534 A	JOA	Nov 09, 2023
	Deduction: STANDARD					C04507	UNIT	Jun 01, 1998
M20084	A		Min Pay:		Prod/Sales:	----- Well U.W.I. Status/Type -----		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/11-05-044-26-W4/00 INJ/UNKNOWN		
	Other Percent:		Min:		Prod/Sales:	100/14-05-044-26-W4/00 SUSP/OIL		
	Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
	TITHERINGTON 33.33000000		ALPHABOW ENERGY 95.00000000					
	JOY,ELEANOR 33.33000000		CASCADE CAPTURE 5.00000000					
	STURLEY,RUTH 33.34000000							

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AT	Tract Number: 20		Tract Part%: 4.84730000

M20084	PNGLSE FH	Eff: Mar 01, 1984	0.000	C04344 AY No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 28, 1987	0.000	ALPHABOW ENERGY	49.86220000	TWP 44 RGE 26 W4M NW 5
A	PREVEYBEATRICEE	Ext: UNIT	0.000	GLENCOE RESOUR.	47.51350000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62430000	EXCL PNG IN VIKING_A
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04264 B POOL&OP Sep 15, 1986
					C04343 A PURCH Nov 28, 2014 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20084										
Sub: B		Prov:	0.000	0.000	NProv:	0.000	0.000	C04344 AY	JOATRUST	Oct 01, 2014
								C07449 B	MISC	Nov 23, 2018
								C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
TITHERINGTON	33.33000000	ALPHABOW ENERGY	49.86220000	
JOY,ELEANOR	33.33000000	GLENCOE RESOUR.	47.51350000	
STURLEY,RUTH	33.34000000	CASCADE CAPTURE	2.62430000	

M20084	PNGLSE FH	Eff: Mar 01, 1984	0.000	C04264 C No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 28, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NW 5
A	PREVEYBEATRICEE	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd: 0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04264 C	POOL&OP	Sep 15, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M20084										
Sub: C	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
TITHERINGTON	33.33000000	ALPHABOW ENERGY	9.50000000	
JOY,ELEANOR	33.33000000	GLENCOE RESOUR.	90.00000000	
STURLEY,RUTH	33.34000000	CASCADE CAPTURE	0.50000000	

M20084	PNGLSE FH	Eff: Mar 01, 1984	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Feb 28, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NW 5
A	PREVEYBEATRICEE	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG BELOW BASE VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	
25.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20084										
Sub: D	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C07449 B	MISC	Nov 23, 2018
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C07450 B	ORR	Nov 23, 2018
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
TITHERINGTON	33.33000000	ALPHABOW ENERGY	9.50000000	
JOY,ELEANOR	33.33000000	GLENCOE RESOUR.	90.00000000	
STURLEY,RUTH	33.34000000	CASCADE CAPTURE	0.50000000	

M20085	PNGLSE FH	Eff: Feb 16, 1982	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 15, 1987	32.350	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON	Ext: UNIT	30.733	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

ALPHABOW ENERGY

50.00000000 ALPHABOW ENERGY

Total Rental: 80.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20085

Sub: A	PRODUCING	Prod:	32.350	30.733	NProd:	0.000	0.000	C04222 C	ROY	Jun 30, 1983
	DEVELOPED	Dev:	32.350	30.733	Undev:	0.000	0.000	C04264 A	POOL&OP	Sep 15, 1986 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)

C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AX	JOATRUST	Oct 01, 2014
C04507 AT	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 50.00000000		ALPHABOW ENERGY 95.00000000		
	GREENSTEADIN 50.00000000		CASCADE CAPTURE 5.00000000		

----- Well U.W.I. Status/Type -----
 100/11-05-044-26-W4/00 INJ/UNKNOWN
 100/14-05-044-26-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: TRACTINT (C)	
		JONZON,RONAL	66.66670000	ALPHABOW ENERGY	95.00000000
		WATSON,ROYALLAN	15.00000000	CASCADE CAPTURE	5.00000000
		WATSON,GARRY	15.00000000		
		LOCHRIE,ELAI	3.33330000		

GENERAL COMMENTS -

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS - ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE 28, 2011

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AT	Tract Number: 20		Tract Part%: 4.84730000

M20085	PNGLSE FH	Eff: Feb 16, 1982	0.000	C04344 AY No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 15, 1987	0.000	ALPHABOW ENERGY	49.86220000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON	Ext: UNIT	0.000	GLENCOE RESOUR.	47.51350000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62430000	EXCL PNG IN VIKING_A
50.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20085

Sub:	B	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04222 D	ROY	Jun 30, 1983
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04264 B	POOL&OP	Sep 15, 1986
		Dev:	0.000	0.000	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
		Prov:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
							C04344 AY	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	FREEHOLD ROY PR 50.00000000	ALPHABOW ENERGY 49.86220000			
	GREENSTEADIN 50.00000000	ABE - GLENCOE 47.51350000			
		CASCADE CAPTURE 2.62430000			

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	B	Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) JONZON,RONAL 66.66670000 WATSON,ROYALLAN 15.00000000 WATSON,GARRY 15.00000000 LOCHRIE,ELAI 3.33330000		Paid by: WI-1 (C) ALPHABOW ENERGY 49.86220000 GLENCOE RESOUR. 47.51350000 CASCADE CAPTURE 2.62430000	

GENERAL COMMENTS -

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS - ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE 28, 2011

M20085	PNGLSE FH	Eff: Feb 16, 1982	0.000		TRUST1	Area : CHIGWELL
Sub: C	WI	Exp: Feb 15, 1987	0.000	ALPHABOW ENERGY *	96.87500000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON	Ext: UNIT	0.000	CANADIAN NATUR.	3.12500000	PNG BELOW BASE VIKING_ZONE TO
	LOYAL ENERGY					BASE MISSISSIPPIAN
50.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 I	ROY	Jun 30, 1983
C04263 C	FO	Nov 21, 1985
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085 C _____ Royalty / Encumbrances _____ C07450 B ORR Nov 23, 2018

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 I	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 50.00000000		ALPHABOW ENERGY 9.20310000		
	GREENSTEADIN 50.00000000		LOYAL ENERGY 90.31250000		
			CASCADE CAPTURE 0.48440000		

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	C	Paid to: PAIDTO (R)				Paid by: WI-1 (C)	
		JONZON,RONAL	66.66670000			ALPHABOW ENERGY	9.20310000
		WATSON,ROYALLAN	15.00000000			CANADIAN NATUR.	3.12500000
		WATSON,GARRY	15.00000000			LOYAL ENERGY	87.18750000
		LOCHRIE,ELAI	3.33330000			CASCADE CAPTURE	0.48440000

GENERAL COMMENTS -

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS - ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE 28, 2011

M20085	PNGLSE	FH	Eff: Feb 16, 1982	0.000	C04264 C No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Feb 15, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON		Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	(PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 J	ROY	Jun 30, 1983
C04264 C	POOL&OP	Sep 15, 1986
C04343 A	PURCH	Nov 28, 2014 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
M20085	D				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 37.50000000		ALPHABOW ENERGY 9.50000000		
	GREENSTEADIN 37.50000000		ABE - GLENCOE 90.00000000		
	KENNETH WHITTAL 25.00000000		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	D	JONZON,RONAL	66.66670000		ALPHABOW ENERGY	9.50000000	
		WATSON,ROYALLAN	15.00000000		GLENCOE RESOUR.	90.00000000	
		WATSON,GARRY	15.00000000		CASCADE CAPTURE	0.50000000	
		LOCHRIE,ELAI	3.33330000				

GENERAL COMMENTS -

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS - ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE 28, 2011

M20085	PNGLSE	FH	Eff: Feb 16, 1982	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Feb 15, 1987	0.000	ALPHABOW ENERGY				TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON		Ext: UNIT	0.000	LOYAL ENERGY			100.00000000	PNG BELOW BASE MISSISSIPPIAN
	GLENCOE RESOUR.								EXCL PNG IN DUVERNAY
50.00000000	ALPHABOW ENERGY	Count	Acreage = No		Total Rental:		0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04222	Q	ROY	Jun 30, 1983
C04343	A	PURCH	Nov 28, 2014 (I)
C04375	A	JOATRUST	Oct 01, 2014
C04375	E	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018
C07534	A	JOA	Nov 09, 2023
C04375	D	JOATRUST	Oct 01, 2014
C07514	A	TRUST	Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C04222	Q	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	E	Roy Percent: 7.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
	FREEHOLD ROY PR	37.50000000		ALPHABOW ENERGY	9.50000000
	GREENSTEADIN	37.50000000		LOYAL ENERGY	90.00000000
	KENNETH WHITTAL	25.00000000		CASCADE CAPTURE	0.50000000

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	JONZON,RONAL	66.66670000		ALPHABOW ENERGY 9.50000000
	WATSON,ROYALLAN	15.00000000		LOYAL ENERGY 90.00000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	E	WATSON,GARRY LOCHRIE,ELAI	15.00000000 3.33330000		CASCADE CAPTURE	0.50000000	
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GENERAL COMMENTS -

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS -
ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR
INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE
28, 2011

M20085	PNGLSE	FH	Eff: Feb 16, 1982	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: F	WI		Exp: Feb 15, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NW 5
A	JONZONWATSON		Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG IN DUVERNAY
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
50.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 R	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 R	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:				7.00000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085	F	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.50000000		
		GREENSTEADIN	37.50000000	GRYPHON PET	90.00000000		
		KENNETH WHITTAL	25.00000000	CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
JONZON,RONAL	66.66670000	ALPHABOW ENERGY	9.50000000	
WATSON,ROYALLAN	15.00000000	GLENCOE RESOUR.	90.00000000	
WATSON,GARRY	15.00000000	CASCADE CAPTURE	0.50000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20085 F LOCHRIE,ELAI 3.33330000

GENERAL COMMENTS -

AS TO LETTER DATED AUG 15, 2011 - WITH REGARDS TO ROYALTY PAYMENTS -
ROYALTIES ARE STAND ALONE AS THEY ARE NOT REPRESENTATIVE OF THE LESSOR
INTEREST ON THE TITLE - CONFIRMATION FROM LEGAL COUNCIL LETTER DATED JUNE
28, 2011

M20086	PNGLSE	FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	TYLERETAL		Ext: UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
12.50000000	ALPHABOW ENERGY				Total Rental:	20.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:				
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----
100/02-05-044-26-W4/00 SUSP/OIL

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:	100/08-05-044-26-W4/00 SUSP/OIL
		Min:	Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
VELMA TYLER	33.33300000	ALPHABOW ENERGY	95.00000000	
PALECHEK,NEI	33.33300000	CASCADE CAPTURE	5.00000000	
PALECHEK,RAN	33.33400000			

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20086	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5
A	TYLERETAL	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 15.00000000				
	Deduction: STANDARD				
M20086	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	VELMA TYLER 33.33300000		ALPHABOW ENERGY 49.87500000		
	PALECHEK,NEI 33.33300000		GLENCOE RESOUR. 47.50000000		
	PALECHEK,RAN 33.33400000		CASCADE CAPTURE 2.62500000		

M20086	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	TYLERETAL	Ext: HELDPROD	0.000	ABE - GLENCOE	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY	Count Acreage = No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----		
C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20086	C	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		Roy Percent:	15.00000000				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)		
		VELMA TYLER	33.33300000	ALPHABOW ENERGY	9.50000000		
		PALECHEK,NEI	33.33300000	ABE - GLENCOE	90.00000000		
		PALECHEK,RAN	33.33400000	CASCADE CAPTURE	0.50000000		

M20086	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377	D	No	WI-1	Area : CHIGWELL
Sub:	D	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A		TYLERETAL	Ext: HELDPROD	0.000	LOYAL ENERGY			90.00000000	PNG BELOW BASE VIKING
		LOYAL ENERGY			CASCADE CAPTURE			0.50000000	EXCL PNG IN DUVERNAY
12.50000000		ALPHABOW ENERGY	Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20086	D	Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) VELMA TYLER 33.33300000 PALECHEK,NEI 33.33300000 PALECHEK,RAN 33.33400000		Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 LOYAL ENERGY 90.00000000 CASCADE CAPTURE 0.50000000	

M20086	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	TYLERETAL	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				15.00000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20086	E	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		VELMA TYLER	33.33300000	ALPHABOW ENERGY	9.50000000		
		PALECHEK,NEI	33.33300000	GRYPHON PET	90.00000000		
		PALECHEK,RAN	33.33400000	CASCADE CAPTURE	0.50000000		

M20087	PNGLSE	FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL		Ext: UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY								
12.50000000	ALPHABOW ENERGY				Total Rental:	20.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----

Report Date: Dec 13, 2024

Page Number: 2254

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:	100/02-05-044-26-W4/00 SUSP/OIL
		Min:	Prod/Sales:	100/08-05-044-26-W4/00 SUSP/OIL
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
PALECHEK,NEI	100.00000000	ALPHABOW ENERGY	95.00000000	
		CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20087	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:	NProd:		
	Dev:	Undev:		
	Prov:	NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20087	B	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		Roy Percent:	15.00000000				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)		
		PALECHEK,NEI	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20087	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL		Ext: HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20087	C	Roy Percent: 15.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		PALECHEK,NEI	100.00000000	ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20087	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL		Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY	Count	Acreege = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20087	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		PALECHEK,NEI	100.00000000	ALPHABOW ENERGY	9.50000000
				LOYAL ENERGY	90.00000000
				CASCADE CAPTURE	0.50000000

M20087	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377	E No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKNEIL		Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY		Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04377 E JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PALECHEK,NEI	100.00000000	ALPHABOW ENERGY	9.50000000
		GRYPHON PET	90.00000000
		CASCADE CAPTURE	0.50000000

M20088	PNGLSE FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA	Ext: UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY							

Total Rental: 20.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 8.088	7.684	NProd: 0.000	0.000
DEVELOPED	Dev: 8.088	7.684	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

----- Well U.W.I.	Status/Type -----
100/02-05-044-26-W4/00	SUSP/OIL
100/08-05-044-26-W4/00	SUSP/OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
VELMA TYLER	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20088	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20088	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		VELMA TYLER	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20088	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377	A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA		Ext: HELDPROD	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		Count Acreage = No					(INCL PNG IN LEDUC REEF)
					Total Rental:	0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20088	C	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) VELMA TYLER	100.00000000					Paid by: WI-1 (C) ALPHABOW ENERGY ABE - GLENCOE CASCADE CAPTURE	9.50000000 90.00000000 0.50000000	

M20088	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C07514	A	Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 01, 1991	0.000			ALPHABOW ENERGY		TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA		Ext: HELDPROD	0.000			LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY								EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY		Count Acreage = No				Total Rental:	0.00	

						----- Related Contracts -----
Status	Hectares	Net		Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv:	0.000	0.000	C04377 D JOATRUST Oct 01, 2014
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018
						C07534 A JOA Nov 09, 2023
						C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000 % of	
Roy Percent:	15.00000000				
Deduction:	STANDARD				
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:		Div:		Prod/Sales:

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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) VELMA TYLER 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 LOYAL ENERGY 90.00000000 CASCADE CAPTURE 0.50000000	

M20088	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	GAUDETVELMA	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
VELMA TYLER 100.00000000	ALPHABOW ENERGY 9.50000000
	GRYPHON PET 90.00000000
	CASCADE CAPTURE 0.50000000

M20089	PNGLSE FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY	Ext: UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
12.50000000	ALPHABOW ENERGY			Total Rental:	20.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		8.088	7.684	0.000	0.000	0.000
DEVELOPED	Dev:	8.088	7.684	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 15.00000000
Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I.

Status/Type -----

100/02-05-044-26-W4/00 SUSP/OIL

100/08-05-044-26-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)

Paid by: TRACTINT (C)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20089	A	PALECHEK,TRA	100.00000000	ALPHABOW ENERGY	95.00000000	
				CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20089	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY		Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20089	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
		PALECHEK,TRA	100.00000000	ALPHABOW ENERGY	49.87500000	
				GLENCOE RESOUR.	47.50000000	
				CASCADE CAPTURE	2.62500000	

M20089	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY		Ext: HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)
					Total Rental:			0.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH	Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04377 A JOATRUST	Oct 01, 2014
	0.000	0.000	0.000	0.000	C07449 B MISC	Nov 23, 2018
	0.000	0.000	0.000	0.000	C07450 B ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PALECHEK,TRA	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

M20089	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY		Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental: 0.00			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
PALECHEK,TRA 100.00000000	ALPHABOW ENERGY 9.50000000
	LOYAL ENERGY 90.00000000
	CASCADE CAPTURE 0.50000000

M20089	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKTRACY	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20089	E	Paid to: DEPOSITO(M) PALECHEK,TRA	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	9.50000000
				GRYPHON PET	90.00000000
				CASCADE CAPTURE	0.50000000

M20090	PNGLSE	FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI		Exp: Apr 01, 1991	4.044	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY		Ext: UNIT	3.842	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

6.25000000 ALPHABOW ENERGY Total Rental: 10.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	4.044	3.842	NProd:	0.000	0.000
DEVELOPED	Dev:	4.044	3.842	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent: 15.00000000
Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-05-044-26-W4/00 SUSP/OIL

100/08-05-044-26-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)

Paid by: TRACTINT (C)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20090	A	SMITH,STACY	100.00000000		ALPHABOW ENERGY	95.00000000	
					CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20090	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY		Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
6.25000000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20090	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
		SMITH,STACY	100.00000000	ALPHABOW ENERGY	49.87500000	
				GLENCOE RESOUR.	47.50000000	
				CASCADE CAPTURE	2.62500000	

M20090	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377 A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY		Ext: HELDPROD	0.000	ABE - GLENCOE	90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	EXCL PNG IN VIKING_ZONE
6.25000000	ALPHABOW ENERGY		Count Acreage = No				(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04377 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SMITH,STACY	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

M20090	PNGLSE FH	Eff: Apr 02, 1989	0.000	C07514 A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY	Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY					EXCL PNG IN DUVERNAY
6.25000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
SMITH,STACY	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

M20090	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	SMITHSTACY	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
6.25000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20090	E	Paid to: DEPOSITO(M) SMITH,STACY	100.00000000			Paid by: WI-1 (C) ALPHABOW ENERGY GRYPHON PET CASCADE CAPTURE	9.50000000 90.00000000 0.50000000
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M20091	PNGLSE FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA	Ext: UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

12.50000000 ALPHABOW ENERGY Total Rental: 20.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		8.088	7.684		0.000	0.000
DEVELOPED	Dev:	8.088	7.684	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent: 15.00000000
Deduction: STANDARD

Gas: Royalty:
S/S OIL: Min:
Other Percent:

Max:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

----- Well U.W.I. Status/Type -----

100/02-05-044-26-W4/00 SUSP/OIL
100/08-05-044-26-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)

Paid by: TRACTINT (C)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20091	A	PALECHEK,CHR	50.00000000		ALPHABOW ENERGY	95.00000000	
		FAZAKAS,ANGE	50.00000000		CASCADE CAPTURE	5.00000000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NOT CAP ON DEDUCTIONS)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20091	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA		Ext: HELDPROD	0.000	LENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	LENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY	Count	Acreege =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20091	B	LESSOR ROYALTY	ALL	N	N	100.00000000	% of
		Roy Percent:	15.00000000				
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)		
		PALECHEK,CHR	50.00000000	ALPHABOW ENERGY	49.87500000		
		FAZAKAS,ANGE	50.00000000	GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20091	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA		Ext: HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04377 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20091	C	Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) PALECHEK,CHR 50.00000000 FAZAKAS,ANGE 50.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 ABE - GLENCOE 90.00000000 CASCADE CAPTURE 0.50000000	

M20091	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377 D No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA		Ext: HELDPROD	0.000	LOYAL ENERGY	90.00000000	PNG BELOW BASE VIKING
	LOYAL ENERGY				CASCADE CAPTURE	0.50000000	EXCL PNG IN DUVERNAY
12.50000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20091	D	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		PALECHEK,CHR	50.00000000	ALPHABOW ENERGY	9.50000000		
		FAZAKAS,ANGE	50.00000000	LOYAL ENERGY	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20091	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377	E No	WI-1	Area : CHIGWELL
Sub: E	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKVERNA		Ext: HELDPROD	0.000	GRYPHON PET		90.00000000	PNG IN DUVERNAY
	GRYPHON PET				CASCADE CAPTURE		0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	Count	Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20091	E	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) PALECHEK,CHR 50.00000000 FAZAKAS,ANGE 50.00000000	Max:					Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 GRYPHON PET 90.00000000 CASCADE CAPTURE 0.50000000	

M20092	PNGLSE	FH	Eff: Apr 02, 1989 Exp: Apr 01, 1991	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI			4.044	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEK	KENNETH	Ext: UNIT	3.842	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_A
6.25000000	ALPHABOW ENERGY				Total Rental:	10.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Hectares	Net	Contract	Date
PRODUCING	4.044	3.842	0.000	0.000	0.000	0.000	C03754 ZZ PURCH	Dec 15, 2016 (I)
DEVELOPED	4.044	3.842	0.000	0.000	0.000	0.000	C04184 A P&S	May 31, 2010 (I)
							C04269 A JVA	Jun 01, 2010 (I)
							C04343 A PURCH	Nov 28, 2014 (I)
							C04344 AA JOATRUST	Oct 01, 2014
							C04507 AR UNIT	Jun 01, 1998
							C06081 A QUITCLM	Nov 16, 2017 (I)
							C07449 B MISC	Nov 23, 2018
							C07450 B ORR	Nov 23, 2018
							C07514 A TRUST	Apr 15, 2021
							C07534 A JOA	Nov 09, 2023
							C04507 UNIT	Jun 01, 1998

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

----- Well U.W.I. Status/Type -----

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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:	100/02-05-044-26-W4/00 SUSP/OIL
			100/08-05-044-26-W4/00 SUSP/OIL
Paid to: DEPOSITO(M)	Paid by: TRACTINT (C)		
CANADAREVENUE 100.00000000	ALPHABOW ENERGY 95.00000000		
	CASCADE CAPTURE 5.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20092	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKKENNETH	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
6.25000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20092	B	Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) CANADAREVENUE	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	49.87500000 47.50000000 2.62500000

M20092	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEK	KENNETH	Ext: HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE	RESOUR.			CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
6.25000000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)
					Total Rental:			0.00	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04343	A	PURCH	Nov 28, 2014 (I)
C04377	A	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				15.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20092	C	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		CANADAREVENUE	100.00000000	ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

M20092	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	PALECHEKKENNETH	Ext: HELDPROD		0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
6.25000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental: 0.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CANADAREVENUE	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

M20092	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEK KENNETH	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
6.25000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
CANADAREVENUE 100.00000000	ALPHABOW ENERGY 9.50000000	
	GRYPHON PET 90.00000000	
	CASCADE CAPTURE 0.50000000	

M20093	PNGLSE FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	OBERSTBEVERLY	Ext: UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							
12.50000000	ALPHABOW ENERGY			Total Rental:	20.00			

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	8.088	7.684	NProd:	0.000	0.000
DEVELOPED	Dev:	8.088	7.684	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- **Well U.W.I.** **Status/Type** -----

100/02-05-044-26-W4/00 SUSP/OIL	SUSP/OIL
100/08-05-044-26-W4/00 SUSP/OIL	SUSP/OIL

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20093	A	Paid to: DEPOSITO(M) OBERST,BEV	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20093	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 5
A	OBERSTBEVERLY		Ext: HELDPROD	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY	Count	Acreege = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20093	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		OBERST,BEV	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20093	PNGLSE	FH	Eff: Apr 02, 1989	0.000	C04377	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 5
A	OBERSTBEVERLY		Ext: HELDPROD	0.000	ABE - GLENCOE			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY		Count Acreage = No						(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) OBERST,BEV 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 LOYAL ENERGY 90.00000000 CASCADE CAPTURE 0.50000000	

M20093	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 E No	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 5
A	OBERSTBEVERLY	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000	PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
12.50000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI-1 (C)
OBERST,BEV 100.00000000	ALPHABOW ENERGY 9.50000000
	GRYPHON PET 90.00000000
	CASCADE CAPTURE 0.50000000

M20094	PNGLSE FH	Eff: Sep 26, 1986	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	TRUST	Exp: Sep 25, 1987	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NE 5
A	AB46-27, 678	Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY			Total Rental:	320.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		64.700	61.465	0.000	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AU	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	NO			
Gas: Royalty:				
S/S OIL: Min:	Max:			
Other Percent:				

Paid to: DEPOSITO(M)

Paid by: TRACTINT (C)

----- Well U.W.I. Status/Type -----

100/10-05-044-26-W4/00	ABND ZN/OIL
100/16-05-044-26-W4/00	INJ/UNKNOWN
100/10-05-044-26-W4/02	SUSP/WATER

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20094	A	PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAYABLE IS THE GREATER OF 20% OF THE ACTUAL PRICE RECIEVED OR THE CURRENT MARKET VALUE NO DEDUCTIONS UNLESS APPROVED BY LESSOR (AS OF JAN 21/10 NO REQUEST FOR APPROVL OF DEDUCTIONS HAS BEEN MADE TO LESSOR)

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AU	Tract Number: 21		Tract Part%: 12.20980000

M20094	PNGLSE	FH	Eff: Sep 26, 1986	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Sep 25, 1987	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M NE 5
A	AB46-27, 678		Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	B	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04344	AB	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PRAIRIESKYRO 100.00000000		ALPHABOW ENERGY 49.87500000		
		GLENCOE RESOUR. 47.50000000		
		CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAYABLE IS THE GREATER OF 20% OF THE ACTUAL PRICE RECEIVED OR CURRENT MARKET VALUE. NO DEDUCTIONS UNLESS APPROVED BY LESSOR (AS OF JAN 21/10 NO REQUEST FOR APPROVAL OF DEDUCTIONS HAS BEEN MADE TO LESSOR)

M20094	PNGLSE FH	Eff: Sep 26, 1986	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Sep 25, 1987	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M NE 5
A	AB46-27, 678	Ext: UNIT	0.000	GLENCOE RESOUR.	90.00000000	PNG TO TOP VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

ROYALTY PAYABLE IS THE GREATER OF 20% OF THE ACTUAL PRICE RECEIVED OR CURRENT MARKET VALUE. NO DEDUCTIONS UNLESS APPROVED BY LESSOR (AS OF JAN 21/10 NO REQUEST FOR APPROVAL OF DEDUCTIONS HAS BEEN MADE TO LESSOR)

M20095	PNGLSE FH	Eff: Apr 02, 1989	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Apr 01, 1991	8.088	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKRANDY	Ext: UNIT	7.684	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
12.50000000	ALPHABOW ENERGY			Total Rental:	0.00			

Status

Hectares

Net

Hectares

Net

----- Related Contracts -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M20095

Sub: A	PRODUCING	Prod:	8.088	7.684	NProd:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	DEVELOPED	Dev:	8.088	7.684	Undev:	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)

C04344 AA	JOATRUST	Oct 01, 2014
C04507 AR	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/02-05-044-26-W4/00 SUSP/OIL
 100/08-05-044-26-W4/00 SUSP/OIL

Paid to: DEPOSITO(M)	Paid by: TRACTINT (C)
PALECHEK,RAN 100.00000000	ALPHABOW ENERGY 95.00000000
	CASCADE CAPTURE 5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AR	Tract Number: 18		Tract Part%: 10.81040000

M20095	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 5

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20095

Sub: B

A	PALECHEKRANDY	Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A

12.50000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PALECHEK,RAN	100.00000000	ALPHABOW ENERGY	49.87500000	
		GLENCOE RESOUR.	47.50000000	
		CASCADE CAPTURE	2.62500000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20095	PNGLSE FH	Eff: Apr 02, 1989	0.000	C04377 A No		WI-1	Area : CHIGWELL
Sub: C	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY		9.50000000	TWP 44 RGE 26 W4M SE 5
A	PALECHEKRANDY	Ext: HELDPROD	0.000	ABE - GLENCOE		90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.			CASCADE CAPTURE		0.50000000	EXCL PNG IN VIKING_ZONE
12.50000000	ALPHABOW ENERGY	Count Acreage = No					(INCL PNG IN LEDUC REEF)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
					C04377 A	JOATRUST	Oct 01, 2014
					C07449 B	MISC	Nov 23, 2018
					C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PALECHEK,RAN	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20095	PNGLSE FH	Eff: Apr 02, 1989	0.000	C07514 A Unknown		TRUST1	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20095

Sub: D	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SE 5
A	PALECHEKRANDY	Ext: HELDPROD	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING
	LOYAL ENERGY						EXCL PNG IN DUVERNAY

12.50000000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 20.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 D	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PALECHEK,RAN	100.00000000	ALPHABOW ENERGY	9.50000000
		LOYAL ENERGY	90.00000000
		CASCADE CAPTURE	0.50000000

M20095 PNGLSE FH **Eff:** Apr 02, 1989 0.000 C04377 E No WI-1 Area : CHIGWELL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20095							
Sub: E	WI	Exp: Apr 01, 1991	0.000	ALPHABOW ENERGY	9.50000000		TWP 44 RGE 26 W4M SE 5
A	PALECHEKRANDY	Ext: HELDPROD	0.000	GRYPHON PET	90.00000000		PNG IN DUVERNAY
	GRYPHON PET			CASCADE CAPTURE	0.50000000		(EXCL PNG IN LEDUC REEF)

12.50000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PALECHEK,RAN	100.00000000	ALPHABOW ENERGY	9.50000000	
		GRYPHON PET	90.00000000	
		CASCADE CAPTURE	0.50000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20096	PNGLSE FH	Eff: Feb 04, 1982	64.700	C04507 Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Feb 03, 1992	64.700	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	Ext: UNIT	61.465	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 160.00			

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	64.700	61.465	0.000	0.000
DEVELOPED	64.700	61.465	0.000	0.000
	0.000	0.000	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04222 A	ROY	Jun 30, 1983
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AS	JOATRUST	Oct 01, 2014
C04507 AS	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	95.00000000	
	GREENSTEADIN	37.50000000	CASCADE CAPTURE	5.00000000	
	KENNETH WHITTAL	25.00000000			

----- Well U.W.I. Status/Type -----
100/03-05-044-26-W4/00 INJ/UNKNOWN
100/06-05-044-26-W4/00 SUSP/OIL

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING,
TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)		
ELLITHORPE,L	75.00000000	ALPHABOW ENERGY	95.00000000	
ANDERSON,DAV	25.00000000	CASCADE CAPTURE	5.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AS	Tract Number: 19		Tract Part%: 12.86780000

M20096	PNGLSE FH	Eff: Feb 04, 1982	0.000	C04344 AT No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Feb 03, 1992	0.000	ALPHABOW ENERGY	49.84940000	TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	Ext: UNIT	0.000	GLENCOE RESOUR.	47.52690000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62370000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----
C03754 ZZ PURCH Dec 15, 2016 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20096

Sub:	B	Status	Hectares	Net	Hectares	Net	C04184 A	P&S	May 31, 2010 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04222 B	ROY	Jun 30, 1983
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
		Dev:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	0.000	0.000	C04344 A	JOATRUST	Oct 01, 2014
							C04344 AT	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI-1 (C)			
	FREEHOLD ROY PR 37.50000000	ALPHABOW ENERGY 49.84940000			
	GREENSTEADIN 37.50000000	ABE - GLENCOE 47.52690000			
	KENNETH WHITTAL 25.00000000	CASCADE CAPTURE 2.62370000			

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	B	Roy Percent: 15.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		ELLITHORPE,L	75.00000000	ALPHABOW ENERGY	49.84940000		
		ANDERSON,DAV	25.00000000	GLENCOE RESOUR.	47.52690000		
				CASCADE CAPTURE	2.62370000		

M20096	PNGLSE	FH	Eff: Feb 04, 1982	0.000	C04263	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: Feb 03, 1992	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	Ext: UNIT		0.000	GLENCOE RESOUR.			90.00000000	PNG TO BASE VIKING
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	(INCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No							EXCL PNG IN VIKING

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04222	G	ROY	Jun 30, 1983
C04263	A	FO	Nov 21, 1985
C04263	D	FO	Nov 21, 1985
C04343	A	PURCH	Nov 28, 2014 (I)
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222	G	GROSS OVERRIDE ROYALTY	ALL	N	N 100.00000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	C	Roy Percent: 7.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 37.50000000 GREENSTEADIN 37.50000000 KENNETH WHITTAL 25.00000000		Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 ABE - GLENCOE 90.00000000 CASCADE CAPTURE 0.50000000			

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY	Product Type ALL	Sliding Scale N	Convertible N	% of Prod/Sales 100.00000000 % of
Roy Percent: 15.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: DEPOSITO(M) ELLITHORPE,L 75.00000000 ANDERSON,DAV 25.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 9.50000000 GLENCOE RESOUR. 90.00000000			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	C			CASCADE CAPTURE		0.50000000	
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M20096	PNGLSE	FH	Eff: Feb 04, 1982	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: D	WI		Exp: Feb 03, 1992	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	Ext: UNIT		0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE MISSISSIPPIAN
	LOYAL ENERGY							EXCL PNG IN DUVERNAY
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00				

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 H	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 E	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C07514 A	TRUST	Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 H	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 7.00000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
FREEHOLD ROY PR	37.50000000	ALPHABOW ENERGY	9.50000000
GREENSTEADIN	37.50000000	LOYAL ENERGY	90.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	D	KENNETH WHITTAL	25.00000000		CASCADE CAPTURE	0.50000000	
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PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	15.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	
ELLITHORPE,L	75.00000000	ALPHABOW ENERGY	9.50000000	
ANDERSON,DAV	25.00000000	LOYAL ENERGY	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20096	PNGLSE	FH	Eff: Feb 04, 1982	0.000	C07514	A Unknown	TRUST1	Area : CHIGWELL
Sub: E	WI		Exp: Feb 03, 1992	0.000	ALPHABOW ENERGY			TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDERSON		Ext: UNIT	0.000	LOYAL ENERGY	100.00000000		PNG BELOW BASE VIKING TO BASE
	LOYAL ENERGY							MISSISSIPPIAN
100.00000000	ALPHABOW ENERGY		Count Acreage = No		Total Rental:	0.00		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096

Sub: E	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04222 O ROY Jun 30, 1983
	Dev:	0.000	0.000	0.000	0.000	C04263 D FO Nov 21, 1985
	Prov:	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
						C07449 B MISC Nov 23, 2018
						C07450 B ORR Nov 23, 2018
						C07534 A JOA Nov 09, 2023
						C07514 A TRUST Apr 15, 2021

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 O	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	FREEHOLD ROY PR 37.50000000		ALPHABOW ENERGY 9.50000000		
	GREENSTEADIN 37.50000000		LOYAL ENERGY 90.00000000		
	KENNETH WHITTAL 25.00000000		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	E	Roy Percent: 15.00000000					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		ELLITHORPE,L 75.00000000		ALPHABOW ENERGY 9.50000000			
		ANDERSON,DAV 25.00000000		LOYAL ENERGY 90.00000000			
				CASCADE CAPTURE 0.50000000			

M20096	PNGLSE FH	Eff: Feb 04, 1982	0.000	C04375 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Feb 03, 1992	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SW 5
A	ELLITHORPEANDER	Ext: UNIT	0.000	LENCOE RESOUR.	90.00000000	PNG IN DUVERNAY
	LENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(EXCL PNG IN LEDUC REEF)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04222 P	ROY	Jun 30, 1983
C04343 A	PURCH	Nov 28, 2014 (I)
C04375 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04222 P	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	F	Roy Percent: 7.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)			
		FREEHOLD ROY PR 37.50000000		ALPHABOW ENERGY 9.50000000	
		GREENSTEADIN 37.50000000		GRYPHON PET 90.00000000	
		KENNETH WHITTAL 25.00000000		CASCADE CAPTURE 0.50000000	

PERMITTED DEDUCTIONS -

EQUIVALENT TO CROWN ALLOWABLE DEDUCTIONS FOR GATHERING, PROCESSING, TREATING OR TRANSPORTATION

GENERAL COMMENTS -

RIGHT TO TAKE IN KIND ONLY APPLIES TO PETROLEUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 15.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
	ELLITHORPE,L 75.00000000		ALPHABOW ENERGY 9.50000000	
	ANDERSON,DAV 25.00000000		GLENCOE RESOUR. 90.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20096	F			CASCADE CAPTURE		0.50000000	
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M20097	PNGLSE	CR	Eff: Apr 02, 1998	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Apr 01, 2003	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M NE 6
A	0498040098		Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								PNG IN VIKING_A
	ALPHABOW ENERGY				Total Rental:	224.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AW	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY 95.00000000

CASCADE CAPTURE 5.00000000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20097 A _____ **Related Units** _____

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AW	Tract Number: 23		Tract Part%: 0.36180000

M20097	PNGLSE CR	Eff: Apr 02, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 01, 2003	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M NE 6
A	0498040098	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY 49.87500000 GLENCOE RESOUR. 47.50000000 CASCADE CAPTURE 2.62500000	

M20098	PNGLSE CR	Eff: May 03, 1984	64.000	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: May 02, 1989	64.000	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 6
A	0484050056	Ext: UNIT	60.800	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
	LOYAL ENERGY							
				Total Rental:	179.20			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	60.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	60.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AV	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

----- Well U.W.I. Status/Type -----
100/08-06-044-26-W4/00 PUMP/OIL

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	A	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	95.00000000		
				CASCADE CAPTURE	5.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AV	Tract Number: 22		Tract Part%: 1.87700000

M20098	PNGLSE CR	Eff: May 03, 1984	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: May 02, 1989	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 6
A	0484050056	Ext: 15	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
	LOYAL ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000		
				GLENCOE RESOUR.	47.50000000		
				CASCADE CAPTURE	2.62500000		

M20098	PNGLSE	CR	Eff: May 03, 1984	128.000	C04361	C No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 02, 1989	128.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M W 6
A	0484050056		Ext: 15	63.840	ABE - GLENCOE		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	
	LOYAL ENERGY							

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 128.000	63.840
UNDEVELOPED	Dev: 0.000	0.000	Undev: 128.000	63.840
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04269	D	JVA	Jun 01, 2010
C04269	L	JVA	Jun 01, 2010
C04343	A	PURCH	Nov 28, 2014 (I)
C04361	C	JOATRUST	Oct 01, 2014
C07449	B	MISC	Nov 23, 2018
C07450	B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
		AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	49.87500000
				ABE - GLENCOE	47.50000000
				CASCADE CAPTURE	2.62500000

M20098	PNGLSE	CR	Eff: May 03, 1984	0.000	C04377	A	No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: May 02, 1989	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SEC 6
A	0484050056		Ext: 15	0.000	ABE - GLENCOE			90.00000000	PNG BELOW BASE EDMONTON TO BASE
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	VIKING
	LOYAL ENERGY		Count Acreage = No						EXCL PNG IN VIKING_ZONE
					Total Rental:		716.80		

Status	Hectares	Net	Hectares	Net
NON PRODUCINGProd:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----
103/16-06-044-26-W4/00 DRLCSD/UNKNOW

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	9.50000000
		ABE - GLENCOE	90.00000000
		CASCADE CAPTURE	0.50000000

M20098	PNGLSE CR	Eff: May 03, 1984	64.000	C04489 A Unknown	WI-1	Area : CHIGWELL
Sub: E	WI	Exp: May 02, 1989	64.000	ALPHABOW ENERGY	38.00000000	TWP 44 RGE 26 W4M SEC 6
A	0484050056	Ext: 15	24.320	GLENCOE RESOUR.	60.00000000	PNG TO BASE EDMONTON
	GLENCOE RESOUR.			CASCADE CAPTURE	2.00000000	
	LOYAL ENERGY					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	64.000	24.320
UNDEVELOPED	0.000	0.000	64.000	24.320
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04489 A	FO	Dec 11, 2001
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 38.00000000	
	GLENCOE RESOUR. 60.00000000	
	CASCADE CAPTURE 2.00000000	

M20098	PNGLSE CR	Eff: May 03, 1984	0.000	C04387 A No	WELL	Area : CHIGWELL
Sub: F	WI	Exp: May 02, 1989	0.000	ALPHABOW ENERGY	10.00000000	TWP 44 RGE 26 W4M NW 6
A	0484050056	Ext: 15	0.000	ABE - GLENCOE	90.00000000	(100/14-06-044-26 W4M)
	GLENCOE RESOUR.					
	LOYAL ENERGY	Count Acreage = No		Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04387 A	JOATRUST	Oct 01, 2014
C04387 B	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- **Well U.W.I.** **Status/Type** -----

100/14-06-044-26-W4/00 ABND ZN/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	F	Paid to: DEPOSITO(M) AB MINISTER FIN	100.00000000	Paid by: WELL ALPHABOW ENERGY ABE - GLENCOE	(C)	10.00000000 90.00000000	
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M20098	PNGLSE CR	Eff: May 03, 1984	0.000	C04377 C No	WI-1	Area : CHIGWELL
Sub: G	WI	Exp: May 02, 1989	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SEC 6
A	0484050056	Ext: 15	0.000	LOYAL ENERGY	90.00000000	PNG BELOW BASE VIKING TO BASE
	LOYAL ENERGY			CASCADE CAPTURE	0.50000000	MANNVILLE
	LOYAL ENERGY	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04377 C JOATRUST Oct 01, 2014
	0.000	0.000	0.000	0.000	C07449 B MISC Nov 23, 2018
	0.000	0.000	0.000	0.000	C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20098	G	AB MINISTER FIN	100.00000000				
				ALPHABOW ENERGY		9.50000000	
				LOYAL ENERGY		90.00000000	
				CASCADE CAPTURE		0.50000000	

M20100	PET	FH	Eff: May 13, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: May 12, 1999	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB85 29173	Ext: UNIT		0.000	GLENCOE RESOUR.		47.50000000	PET IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PET IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	25.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20100	A	PRAIRIESKYRO	100.00000000			ALPHABOW ENERGY	49.87500000
						GLENCOE RESOUR.	47.50000000
						CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

DEDUCTION ALLOWED FOR SHARE OF CLEAN OIL TRUCKING ONLY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1	(C)
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY ON SOLUTION GAS IS 20% ON SALES

M20100	PET	FH	Eff: May 13, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	UN		Exp: May 12, 1999	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB85 29173		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:	800.00			PET IN VIKING_A

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20100

Sub: B	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
	DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000	C04184 A P&S May 31, 2010 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 A JVA Jun 01, 2010 (I)
								C04343 A PURCH Nov 28, 2014 (I)
								C04344 AA JOATRUST Oct 01, 2014
								C04507 AX UNIT Jun 01, 1998
								C06081 A QUITCLM Nov 16, 2017 (I)
								C07449 B MISC Nov 23, 2018
								C07450 B ORR Nov 23, 2018
								C07534 A JOA Nov 09, 2023
								C04507 UNIT Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

DEDUCTION ALLOWED FOR SHARE OF CLEAN OIL TRUCKING

GENERAL COMMENTS -

LESSEE PAYS 75%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M20100 B Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: DEPOSITO(M) Paid by: TRACTINT (C)
PRAIRIESKYRO 100.00000000 ALPHABOW ENERGY 95.00000000
CASCADE CAPTURE 5.00000000

PERMITTED DEDUCTIONS -
ROYALTY ON SOLUTION GAS IS 20% ON SALES
GENERAL COMMENTS -
LESSEE PAYS 80%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AX	Tract Number: 24		Tract Part%: 0.22710000

M20100	PET	FH	Eff: May 13, 1998	0.000	C04377 A No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 12, 1999	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB85 29173	Ext: UNIT		0.000	ABE - GLENCOE	90.00000000	PET TO TOP VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE	0.50000000	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20100

Sub: C	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of
Roy Percent:	25.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	9.50000000	
		ABE - GLENCOE	90.00000000	
		CASCADE CAPTURE	0.50000000	

PERMITTED DEDUCTIONS -

DEDUCTION ALLOWED FOR SHARE OF CLEAN OIL TRUCKING

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20100	C	Paid to: PAIDTO (R) PRAIRIESKY	100.00000000	Paid by: WI-1 (C) ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY ON SOLUTION GAS IS 20% ON SALES

M20101	NGLSE	FH	Eff: May 13, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: A	WI		Exp: May 12, 1999	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB55 29172		Ext: HELDPROD	0.000	GLENCOE RESOUR.	47.50000000	
	GLENCOE RESOUR.				CASCADE CAPTURE	2.62500000	NG IN VIKING_ZONE
100.00000000	GLENCOE RESOUR.	Count Acreage = No					EXCL NG IN VIKING_A

Total Rental: 0.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCINGProd:	0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000	C04184 A P&S May 31, 2010 (I)
Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	C04269 B JVA Jun 01, 2010
					C04343 A PURCH Nov 28, 2014 (I)
					C04344 AB JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	49.87500000
		GLENCOE RESOUR.	47.50000000
		CASCADE CAPTURE	2.62500000

M20101	NGLSE	FH	Eff: May 13, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: B	WI		Exp: May 12, 1999	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB55 29172		Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	NG IN VIKING_A
	ALPHABOW ENERGY								
100.00000000	GLENCOE RESOUR.								

Total Rental: 800.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 AX	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AX	Tract Number: 24		Tract Part%: 0.22710000

M20101	NGLSE	FH	Eff: May 13, 1998	0.000	C04377	A	No	WI-1	Area : CHIGWELL
Sub: C	WI		Exp: May 12, 1999	0.000	ALPHABOW ENERGY			9.50000000	TWP 44 RGE 26 W4M SE 7
A	ENCANAAB55 29172		Ext: HELDPROD	0.000	ABE - GLENCOE			90.00000000	
	GLENCOE RESOUR.				CASCADE CAPTURE			0.50000000	NG TO TOP VIKING_ZONE
100.00000000	GLENCOE RESOUR.		Count Acreage = No						

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04377 A	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of
Roy Percent:	20.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20101	C	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)			
		PRAIRIESKYRO	100.00000000	ALPHABOW ENERGY	9.50000000		
				ABE - GLENCOE	90.00000000		
				CASCADE CAPTURE	0.50000000		

M25630	PNGLSE	FH	Eff: Jan 23, 2020	64.700	C07534	A Unknown	WI	Area : CHIGWELL
Sub: A	UN		Exp: Jan 22, 2023	64.700	ALPHABOW ENERGY	95.00000000		TWP 44 RGE 26 W4M NE 7
A	FIELDMINERALCORP	Ext: UNIT		61.465	CASCADE CAPTURE	5.00000000		(AS TO AN UNDIVDED 50% MINERAL INTEREST)
50.00000000	ALPHABOW ENERGY				Total Rental:	160.00		ALL PNG TO BASE MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 64.700	61.465	C07534 A JOA Nov 09, 2023
UNDEVELOPED	Dev: 0.000	0.000	Undev: 64.700	61.465	
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
FIELD MINERAL	100.00000000	ALPHABOW ENERGY	95.00000000
		CASCADE CAPTURE	5.00000000

PERMITTED DEDUCTIONS -

DEDUCTIONS ALLOWED: 60% TO INCLUDE ENCHANGED OIL RECOVERY

S/S -

BARRELS PER DAY: ROYALTY RATE (CLAUSE 4(A) TAXES PAYABLE BY LESSEE

0-50 B/D	10.00%	90.0%
51-75 B/D	12.50%	87.50%
>75 B/D	15.00%	85.00%

M25635	PNGLSE FH	Eff: Feb 28, 2020	64.000	C07534 A Unknown	WI	Area : CHIGWELL
Sub: A	UN	Exp: Feb 27, 2023	64.000	ALPHABOW ENERGY	95.00000000	TWP 44 RGE 26 W4M NE 7
A	ROBINSON,VERLAY	Ext: UNIT	60.800	CASCADE CAPTURE	5.00000000	(AS TO AN UNDIVEDDED 50% MINERAL INTEREST)
50.00000000	ALPHABOW ENERGY					ALL PNG TO BASE MANNVILLE
			Total Rental:	160.00		

Status		Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod:	0.000	0.000	NProd:	64.000	60.800
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	60.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M25635

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ROBINSON TRUST

100.00000000

Paid by: WI (C)

ALPHABOW ENERGY

95.00000000

CASCADE CAPTURE

5.00000000

S/S -

BARRELS/DAY

0-50 B/D

51-75 B/D

>75 B/D

ROYALTY RATE

10.00%

12.5%

15.0%

TAXES PAYABLE

90.0%

87.5%

85.0%

M20102	PNGLSE FH	Eff: Jul 19, 1988	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Jul 18, 1993	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SW 8
A	CANPAR/PETROV	Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							
100.00000000	CENTRAL GLOBAL			Total Rental:	160.00			PNG IN VIKING_A

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
PRODUCING		64.700	61.465	0.000	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04306 A	P&S	Feb 01, 2011 (I)
							C04307 B	ROY	Apr 27, 1998

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20102	A	Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			
		CANPAR HOLDINGS	62.61000000	ALPHABOW ENERGY	95.00000000		
		FREEHOLD ROY PR	37.39000000	CASCADE CAPTURE	5.00000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT POINT OF MEASUREMENT; LESSOR SHALL PAY ITS SHARE OF TRANSPORTION BEYOND THE POINT OF MEASUREMENT; NG MINIMUM OF \$0.0075/1000 CUBIC FT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AY		Tract Number: 25	Tract Part%: 2.99920000

M20102	PNGLSE	FH	Eff: Jul 19, 1988	0.000	C04344	AZ No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Jul 18, 1993	0.000	ALPHABOW ENERGY		49.05320000	TWP 44 RGE 26 W4M SW 8
A	CANPAR/PETROV		Ext: HELDPROD	0.000	GLENCOE RESOUR.		48.36510000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.58170000	EXCL PNG IN VIKING_A
100.00000000	CENTRAL GLOBAL		Count Acreage = No					

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754	ZZ	PURCH	Dec 15, 2016 (I)
C04184	A	P&S	May 31, 2010 (I)
C04306	A	P&S	Feb 01, 2011 (I)
C04307	A	ROY	Apr 27, 1998
C04342	A	TRUST	Jul 23, 2014
C04343	A	PURCH	Nov 28, 2014 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20102	B	Royalty / Encumbrances					
			C04344 AZ	JOATRUST	Oct 01, 2014		
			C07449 B	MISC	Nov 23, 2018		
			C07450 B	ORR	Nov 23, 2018		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04307 A	GROSS OVERRIDE ROYALTY	ALL	N	N	37.50000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: GORPAY (C)			
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.84400000	
			GLENCOE RESOUR.	46.48000000	
			CASCADE CAPTURE	2.67600000	

PERMITTED DEDUCTIONS -

SEPARATING, TREATING, TRANSPORTATION, GATHERING, PROCESSING AS ALLOWED BY ALBERTA CROWN

GENERAL COMMENTS -

POINT OF MEASUREMENT: PRODUCTION TANKAGE FOR OIL AND POINT OF DELIVERY FOR NG AND OTHER. RECIPIENT MAY TAKE IN KIND.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
CANPAR HOLDINGS	62.61000000	ALPHABOW ENERGY	49.05320000
FREEHOLD ROY PR	37.39000000	GLENCOE RESOUR.	48.36510000
		CASCADE CAPTURE	2.58170000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT POINT OF MEASUREMENT; LESSOR SHALL PAY ITS SHARE OF TRANSPORTION BEYOND THE POINT OF MEASUREMENT; NG MINIMUM OF \$0.0075/1000 CUBIC FT

M20103	PNGLSE FH	Eff: May 01, 1998	64.700	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	WI	Exp: Apr 30, 2008	64.700	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M SE 8
A	CANPAR/PETROV	Ext: UNIT	61.465	CASCADE CAPTURE		5.00000000	5.00000000	
	ALPHABOW ENERGY							PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY			Total Rental:	480.00			

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.700	61.465	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	61.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				20.00000000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04228 B	TRUST	Feb 11, 2009
C04306 A	P&S	Feb 01, 2011 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 BA	JOATRUST	Oct 01, 2014
C04507 AZ	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023

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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)									
M20103	A	Deduction: YES					C04507	UNIT	Jun 01, 1998
		Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I. Status/Type -----		
		Other Percent:		Min:		Prod/Sales:	100/02-08-044-26-W4/00 FLOW/OIL		
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)					
		CANPAR HOLDINGS	62.61000000	ALPHABOW ENERGY	95.00000000				
		FREEHOLD ROY PR	37.39000000	CASCADE CAPTURE	5.00000000				

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT POINT OF MEASUREMENT (CRUDE MEANS THE PRODUCTION TANKS OF LESSEE WHICH ANY WELL IS CONNECTED TO AND FOR NG & OTHER MEANS THE POINT OF CONNECTION WITH A GATHERING SYSTEM) NG MINIMUM OF \$0.0075/1000 CUBIC FT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: AZ	Tract Number: 26		Tract Part%: 0.80020000

M20103	PNGLSE FH	Eff: May 01, 1998	0.000	C04344 BA No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Apr 30, 2008	0.000	ALPHABOW ENERGY	49.05080000	TWP 44 RGE 26 W4M SE 8
A	CANPAR/PETROV	Ext: UNIT	0.000	GLENCOE RESOUR.	48.36760000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.58160000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No				
				Total Rental:	0.00	
----- Related Contracts -----						
	Status		Hectares	Net	Hectares	Net
						C03754 ZZ PURCH Dec 15, 2016 (I)
						C04184 A P&S May 31, 2010 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M20103									
Sub: B	NON PRODUCING	Prod:	0.000	0.000	NProd:	0.000	0.000	C04228 A	TRUST Feb 11, 2009
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04306 A	P&S Feb 01, 2011 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
								C04344 BA	JOATRUST Oct 01, 2014
								C07449 B	MISC Nov 23, 2018
								C07450 B	ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
CANPAR HOLDINGS	62.61000000	ALPHABOW ENERGY	49.05080000	
FREEHOLD ROY PR	37.39000000	GLENCOE RESOUR.	48.36760000	
		CASCADE CAPTURE	2.58160000	

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT POINT OF MEASUREMENT (CRUDE MEANS THE PRODUCTION TANKS OF LESSEE WHICH ANY WELL IS CONNECTED TO AND FOR NG & OTHER THE POINT OF CONNECTION WITH A GATHERING SYSTEM) NG MINIMUM OF \$0.0075/1000 CUBIC FT

M20105 PNLSE FH Eff: Mar 19, 1998 16.200 C04507 Bypass UNIT TRACTINT Area : CHIGWELL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20105							
Sub: A	UN	Exp: Mar 18, 2001	16.200	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 3 SEC 9
A	HOWIEETAL	Ext: UNIT	15.390	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A

ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 120.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BA	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	16.200	15.390	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	15.390	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
PAULSON,CLAR	33.33400000	ALPHABOW ENERGY	95.00000000
LEIMERT,EVEL	33.33300000	CASCADE CAPTURE	5.00000000
HOWIE,LILLIA	33.33300000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: BA	Tract Number: 27		Tract Part%: 0.02790000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20105	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04344 AB No		WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M LSD 3 SEC 9
A	HOWIEETAL	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PAULSON,CLAR	33.33400000	ALPHABOW ENERGY	49.87500000	
LEIMERT,EVEL	33.33300000	GLENCOE RESOUR.	47.50000000	
HOWIE,LILLIA	33.33300000	CASCADE CAPTURE	2.62500000	

M20105	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04377 A No		WI-1	Area : CHIGWELL
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20105							
Sub: F	WI	Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY	9.50000000		TWP 44 RGE 26 W4M LSD 3 SEC 9
A	HOWIEETAL	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000		TWP 44 RGE 26 W4M LSD 6 SEC 9
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000		(1/3 MINERAL INT)
100.00000000	ALPHABOW ENERGY	Count Acreage = No					ALL PNG
				Total Rental:	0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
					C04377 A JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PAULSON,CLAR	33.33400000	ALPHABOW ENERGY	9.50000000	
LEIMERT,EVEL	33.33300000	ABE - GLENCOE	90.00000000	
HOWIE,LILLIA	33.33300000	CASCADE CAPTURE	0.50000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M20104	PNGLSE FH	Eff: Mar 19, 1998	16.200	C04507 Bypass		UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN	Exp: Mar 18, 2001	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 4 SEC 9
A	PAULSONETAL	Ext: UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
	ALPHABOW ENERGY							

100.00000000 ALPHABOW ENERGY Total Rental: 120.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 16.200	15.390	NProd: 0.000	0.000
DEVELOPED	Dev: 16.200	15.390	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BB	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)
PAULSON,GLEN	25.00000000	ALPHABOW ENERGY	95.00000000
ZURAWELL,FER	25.00000000	CASCADE CAPTURE	5.00000000
PAULSON,JOHN	25.00000000		
PAULSON,KIM	8.33000000		
PAULSON,MIKK	8.33000000		
PAULSON,SIRI	8.34000000		

----- Related Units -----

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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20104	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY			
	Sub: BB	Tract Number: 28		Tract Part%: 0.13730000			

M20104	PNGLSE	FH	Eff: Mar 19, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: B	WI		Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M LSD 4 SEC 9
A	PAULSONETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No						

Total Rental: 0.00

----- **Related Contracts** -----

C03754	ZZ	PURCH	Dec 15, 2016	(I)
C04184	A	P&S	May 31, 2010	(I)
C04269	B	JVA	Jun 01, 2010	
C04343	A	PURCH	Nov 28, 2014	(I)
C04344	AB	JOATRUST	Oct 01, 2014	
C07449	B	MISC	Nov 23, 2018	
C07450	B	ORR	Nov 23, 2018	

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:		NProd:	
	Dev:		Undev:	
	Prov:		NProv:	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: WI-1 (C)	
PAULSON,GLEN 25.00000000	ALPHABOW ENERGY 49.87500000	
ZURAWELL,FER 25.00000000	GLENCOE RESOUR. 47.50000000	
PAULSON,JOHN 25.00000000	CASCADE CAPTURE 2.62500000	
PAULSON,KIM 8.33000000		
PAULSON,MIKK 8.33000000		
PAULSON,SIRI 8.34000000		

M20104	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04377 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M LSD 4 SEC 9
A	PAULSONETAL	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(AS TO 1/3 INT)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				ALL PNG
				Total Rental:	0.00	EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04377 A JOATRUST Oct 01, 2014
					C04377 B JOATRUST Oct 01, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20104	F	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
		PAULSON,GLEN	25.00000000	ALPHABOW ENERGY	9.50000000	
		ZURAWELL,FER	25.00000000	ABE - GLENCOE	90.00000000	
		PAULSON,JOHN	25.00000000	CASCADE CAPTURE	0.50000000	
		PAULSON,KIM	8.33000000			
		PAULSON,MIKK	8.33000000			
		PAULSON,SIRI	8.34000000			

M20106	PNGLSE	FH	Eff: Mar 19, 1998	16.200	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: A	UN		Exp: Mar 18, 2001	16.200	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 5 SEC 9
A	COLLETSONETAL		Ext: UNIT	15.390	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY					Total Rental:	120.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		16.200	15.390		0.000	0.000
DEVELOPED	Dev:	16.200	15.390	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BC	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07514 A	TRUST	Apr 15, 2021
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20106	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)			
		PAULSONFAMIL	33.33400000	ALPHABOW ENERGY	95.00000000		
		PAULSONFAMIL	33.33300000	CASCADE CAPTURE	5.00000000		
		PAULSONFAMIL	33.33300000				

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: BC	Tract Number: 29		Tract Part%: 0.02830000

M20106	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: B	WI	Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M LSD 5 SEC 9
A	COLLETSONETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Related Contracts

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

ALPHABOW ENERGY LTD.
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PAULSONFAMIL 33.33400000		ALPHABOW ENERGY 49.87500000		
PAULSONFAMIL 33.33300000		GLENCOE RESOUR. 47.50000000		
PAULSONFAMIL 33.33300000		CASCADE CAPTURE 2.62500000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20106	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04377 A No	WI-1	Area : CHIGWELL
Sub: F	WI	Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY	9.50000000	TWP 44 RGE 26 W4M LSD 5 SEC 9
A	COLLETSONETAL	Ext: UNIT	0.000	ABE - GLENCOE	90.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	(1/3 MINERAL INT)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				ALL PNG
				Total Rental: 0.00		EXCL PNG IN VIKING_ZONE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING	Prod: 0.000	0.000	NProd: 0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov: 0.000	0.000	NProv: 0.000	0.000	C04377 A JOATRUST Oct 01, 2014
					C04377 B JOATRUST Oct 01, 2014 (I)
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 16.00000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PAULSONFAMIL 33.33400000		ALPHABOW ENERGY 9.50000000		
PAULSONFAMIL 33.33300000		ABE - GLENCOE 90.00000000		
PAULSONFAMIL 33.33300000		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20104	PNGLSE FH	Eff: Mar 19, 1998	16.200	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN	Exp: Mar 18, 2001	5.400	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	PAULSONETAL	Ext: UNIT	5.130	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A (1/3 MIN INT)
100.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY			Total Rental:	93.33			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		5.400	5.130	0.000	0.000	0.000
DEVELOPED	Dev:	5.400	5.130	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BD	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C07450 B	ORR	Nov 23, 2018
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of	C07534 A	JOA	Nov 09, 2023
	Roy Percent: 16.00000000					C04507	UNIT	Jun 01, 1998
	Deduction: STANDARD							
M20104	C							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)					
	PAULSON,GLEN	25.00000000	ALPHABOW ENERGY	95.00000000				
	ZURAWELL,FER	25.00000000	CASCADE CAPTURE	5.00000000				
	PAULSON,JOHN	25.00000000						
	PAULSON,KIM	8.33000000						
	PAULSON,MIKK	8.33000000						
	PAULSON,SIRI	8.34000000						

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: BD	Tract Number: 30		Tract Part%: 0.00220000

M20104	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04344 AB No	WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY	49.87500000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	PAULSONETAL	Ext: UNIT	0.000	GLENCOE RESOUR.	47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No				(1/3 MIN INT)
			Total Rental:	0.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20104

Sub:	D	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		NON PRODUCING	0.000	0.000	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04269 B	JVA	Jun 01, 2010
		Dev:	0.000	0.000	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		Prov:	0.000	0.000	0.000	0.000	C04344 AB	JOATRUST	Oct 01, 2014
							C07449 B	MISC	Nov 23, 2018
							C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PAULSON,GLEN	25.00000000	ALPHABOW ENERGY	49.87500000	
ZURAWELL,FER	25.00000000	GLENCOE RESOUR.	47.50000000	
PAULSON,JOHN	25.00000000	CASCADE CAPTURE	2.62500000	
PAULSON,KIM	8.33000000			
PAULSON,MIKK	8.33000000			
PAULSON,SIRI	8.34000000			

M20105	PNGLSE FH	Eff: Mar 19, 1998	16.200	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
Sub: C	UN	Exp: Mar 18, 2001	5.400	ALPHABOW ENERGY		95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	HOWIEETAL	Ext: UNIT	5.130	CASCADE CAPTURE		5.00000000	5.00000000	PNG IN VIKING_A

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20105

Sub: C ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY

Total Rental: 93.33

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	5.400	5.130	NProd:	0.000	0.000
DEVELOPED	Dev:	5.400	5.130	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 A	JVA	Jun 01, 2010 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AA	JOATRUST	Oct 01, 2014
C04507 BD	UNIT	Jun 01, 1998
C06081 A	QUITCLM	Nov 16, 2017 (I)
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018
C07534 A	JOA	Nov 09, 2023
C04507	UNIT	Jun 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	TRACTINT (C)
PAULSON,CLAR	33.33400000	ALPHABOW ENERGY	95.00000000
LEIMERT,EVEL	33.33300000	CASCADE CAPTURE	5.00000000
HOWIE,LILLIA	33.33300000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005	ALPHABOW ENERGY
Sub: BD	Tract Number: 30		Tract Part%: 0.00220000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M20105	PNGLSE FH	Eff: Mar 19, 1998	0.000	C04344 AB No		WI-1	Area : CHIGWELL
Sub: D	WI	Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	HOWIEETAL	Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY	Count Acreage = No					(1/3 MIN INT)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:		NProd:		
Dev:		Undev:		
Prov:		NProv:		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04184 A	P&S	May 31, 2010 (I)
C04269 B	JVA	Jun 01, 2010
C04343 A	PURCH	Nov 28, 2014 (I)
C04344 AB	JOATRUST	Oct 01, 2014
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
PAULSON,CLAR	33.33400000	ALPHABOW ENERGY	49.87500000	
LEIMERT,EVEL	33.33300000	GLENCOE RESOUR.	47.50000000	
HOWIE,LILLIA	33.33300000	CASCADE CAPTURE	2.62500000	

M20106	PNGLSE FH	Eff: Mar 19, 1998	16.200	C04507	Bypass	UNIT	TRACTINT	Area : CHIGWELL
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20106							
Sub: C	UN	Exp: Mar 18, 2001	5.400	ALPHABOW ENERGY	95.00000000	95.00000000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	COLLETSONETAL	Ext: UNIT	5.130	CASCADE CAPTURE	5.00000000	5.00000000	PNG IN VIKING_A (1/3 MIN INT)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	93.33		

							----- Related Contracts -----		
Status		Hectares	Net		Hectares	Net			
PRODUCING	Prod:	5.400	5.130	NProd:	0.000	0.000	C03754 ZZ	PURCH	Dec 15, 2016 (I)
DEVELOPED	Dev:	5.400	5.130	Undev:	0.000	0.000	C04184 A	P&S	May 31, 2010 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04269 A	JVA	Jun 01, 2010 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	16.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: TRACTINT (C)	
PAULSONFAMIL	33.33400000	ALPHABOW ENERGY	95.00000000
PAULSONFAMIL	33.33300000	CASCADE CAPTURE	5.00000000
PAULSONFAMIL	33.33300000		

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20106	C	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C04507	Feb 01, 1999	NELSON VIKING A UNIT - 13U00005		ALPHABOW ENERGY	
		Sub: BD	Tract Number: 30			Tract Part%: 0.00220000	

M20106	PNGLSE	FH	Eff: Mar 19, 1998	0.000	C04344	AB No	WI-1	Area : CHIGWELL
Sub: D	WI		Exp: Mar 18, 2001	0.000	ALPHABOW ENERGY		49.87500000	TWP 44 RGE 26 W4M LSD 6 SEC 9
A	COLLETSONETAL		Ext: UNIT	0.000	GLENCOE RESOUR.		47.50000000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.				CASCADE CAPTURE		2.62500000	EXCL PNG IN VIKING_A
100.00000000	ALPHABOW ENERGY		Count Acreage = No					(1/3 MIN INT)

Total Rental: 0.00

----- **Related Contracts** -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING	0.000	0.000	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED	0.000	0.000	0.000	0.000	C04184 A P&S May 31, 2010 (I)
					C04269 B JVA Jun 01, 2010
					C04343 A PURCH Nov 28, 2014 (I)
					C04344 AB JOATRUST Oct 01, 2014
					C07449 B MISC Nov 23, 2018
					C07450 B ORR Nov 23, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	100.00000000	% of
Roy Percent:	16.00000000				
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
PAULSONFAMIL	33.33400000	ALPHABOW ENERGY	49.87500000
PAULSONFAMIL	33.33300000	GLENCOE RESOUR.	47.50000000
PAULSONFAMIL	33.33300000	CASCADE CAPTURE	2.62500000

PERMITTED DEDUCTIONS -

ROYALTY PAID ON CURRENT MARKET VALUE AT WELLHEAD (NO CAP ON DEDUCTIONS)

M20634	PNGLSE CR	Eff: Feb 14, 1982	256.000	C04462 C No	WI-RENOUN	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Feb 13, 1987	256.000	ALPHABOW ENERGY	3.22600000	2.37500000	TWP 44 RGE 26 W4M SEC 12
A	048202A179	Ext: 15	8.259	CANADIAN NATUR.	96.77400000	75.00000000	PNG TO BASE VIKING_ZONE
	CANADIAN NATUR.			GLENCOE RESOUR.		22.50000000	
100.00000000	CANADIAN NATUR.			CASCADE CAPTURE		0.12500000	

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 256.000	8.259
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	8.259
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04261 AU	ROY	Oct 03, 1979
C04343 A	PURCH	Nov 28, 2014 (I)
C04462 C	JOA	Apr 10, 1980
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

----- Well U.W.I. Status/Type -----

100/07-12-044-26-W4/00	ABAN/GAS
100/07-12-044-26-W4/02	ABAN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261	AUGROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20634	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
		LARAMIDE OIL &	50.00000000	ALPHABOW ENERGY	2.37500000	
		SAHPETROPHYS	50.00000000	CANADIAN NATUR.	75.00000000	
				GLENCOE RESOUR.	22.50000000	
				CASCADE CAPTURE	0.12500000	

PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TRANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	3.22600000	
		CANADIAN NATUR.	96.77400000	
		GLENCOE RESOUR.		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20602	PNGLSE CR	CR	Eff: Jan 17, 1979	0.000	C04461 B No	APO	Area : CHIGWELL
Sub: B	WI		Exp: Jan 16, 1984	0.000	ALPHABOW ENERGY	1.97920000	TWP 44 RGE 26 W4M SEC 18
A	0479010145		Ext: 15	0.000	CANADIAN NAT R.	45.10410000	PNG TO TOP VIKING_ZONE
	CANADIAN NAT R.				GLENCOE RESOUR.	18.75000000	
	CANADIAN NAT R.	Count Acreage = No			OLIVEREXPLOR	9.06250000	

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04461 B	FO	Mar 27, 1980
C07449 B	MISC	Nov 23, 2018
C07450 B	ORR	Nov 23, 2018

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING	0.000	0.000	0.000	0.000
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:			NProd:	
Dev:			Undev:	
Prov:			NProv:	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 B	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: APO (C)		
	UNKNOWN.. 100.00000000		ALPHABOW ENERGY 1.97920000		
			CANADIAN NAT R. 45.10410000		
			GLENCOE RESOUR. 18.75000000		
			OLIVEREXPLOR 9.06250000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602	B			SIGNALTA RESOU.	25.00000000		
				CASCADE CAPTURE	0.10420000		

GENERAL COMMENTS -

DEFICIENCY PRIMUS RESOURCES LTD. (GOR OWNER) WAS STRUCK FROM CORPORATE REGISTRY MAY 1/85. GLENCOE HAS BEEN UNABLE TO LOCATE AN ADDRESS FOR SERVICE FOR THIS COMPANY. OMERS HAS THIS VENDOR SET UP AS "UNKNOWN".

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: \$0.15/MCF		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: APO (C)		
	CANADIAN NAT R. 13.75000000		ALPHABOW ENERGY 1.97920000		
	OLIVEREXPLOR 36.25000000		CANADIAN NAT R. 45.10410000		
	SIGNALTA RESOU. 50.00000000		GLENCOE RESOUR. 18.75000000		
			OLIVEREXPLOR 9.06250000		
			SIGNALTA RESOU. 25.00000000		
			CASCADE CAPTURE 0.10420000		

PERMITTED DEDUCTIONS -

CRUDE OIL, FIELD CONDENSATE & NG --> NO DEDUCTIONS.
LIQUID HYDROCARBONS, RESIDUE & GAS & ALL OTHER PRODUCTION INCLUDING SULPHUR --> CROWN EQUIVALENT FOR FIELD COMPRESSION, GAS GATHERING & PROCESSING.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: APO (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	1.97920000	
		CANADIAN NAT R.	45.10410000	
		GLENCOE RESOUR.	18.75000000	
		OLIVEREXPLOR	9.06250000	
		SIGNALTA RESOU.	25.00000000	
		CASCADE CAPTURE	0.10420000	

M20602	PNGLSE CR	Eff: Jan 17, 1979	256.000	C04461 C No	BPO	APO	Area : CHIGWELL
Sub: C	WI	Exp: Jan 16, 1984	256.000	ALPHABOW ENERGY	9.50000000	6.26410000	TWP 44 RGE 26 W4M SEC 18
A	0479010145	Ext: 15	24.320	GLENCOE RESOUR.	90.00000000	59.34370000	PNG IN VIKING_ZONE
	GLENCOE RESOUR.			CASCADE CAPTURE	0.50000000	0.32970000	
	CANADIAN NAT R.			OLIVEREXPLOR		9.06250000	----- Related Contracts -----
				SIGNALTA RESOU.		25.00000000	C03754 ZZ PURCH Dec 15, 2016 (I)
							C04261 AP ROY Oct 03, 1979
							C04343 A PURCH Nov 28, 2014 (I)
							C04461 C FO Mar 27, 1980
				Total Rental:	0.00		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20602

Sub: C	Status	Hectares	Net	Hectares	Net	C07449 B	MISC	Nov 23, 2018
	NON PRODUCING	0.000	0.000	256.000	24.320	C07450 B	ORR	Nov 23, 2018
	DEVELOPED	256.000	24.320	0.000	0.000			
	Dev:	256.000	24.320	Undev:	0.000			
	Prov:	0.000	0.000	NProv:	0.000			
						----- Well U.W.I. Status/Type -----		
						100/04-18-044-26-W4/00 OBSERV/N/A		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 C	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: \$0.15/MCF		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/150		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	CANADIAN NAT R. 13.75000000		ALPHABOW ENERGY 9.50000000		
	OLIVEREXPLOR 36.25000000		GLENCOE RESOUR. 90.00000000		
	SIGNALTA RESOU. 50.00000000		CASCADE CAPTURE 0.50000000		

PERMITTED DEDUCTIONS -

CRUDE OIL, FIELD CONDENSATE & NG --> NO DEDUCTIONS.
LIQUID HYDROCARBONS, RESIDUE & GAS & ALL OTHER PRODUCTION INCLUDING
SULPHUR --> CROWN EQUIVALENT FOR FIELD COMPRESSION, GAS GATHERING &
PROCESSING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602	C	Roy Percent: 2.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) UNKNOWN..	100.00000000	Paid by: BPO (C) ALPHABOW ENERGY GLENCOE RESOUR. CASCADE CAPTURE	9.50000000 90.00000000 0.50000000

GENERAL COMMENTS -

DEFICIENCY PRIMUS RESOURCES LTD. (GOR OWNER) WAS STRUCK FROM CORPORATE REGISTRY MAY 1/85. GLENCOE HAS BEEN UNABLE TO LOCATE AN ADDRESS FOR SERVICE FOR THIS COMPANY. OMERS HAS THIS VENDOR SET UP AS "UNKNOWN".

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04261 AP	GROSS OVERRIDE ROYALTY	ALL	N	N	33.33330000 % of PROD
	Roy Percent: 2.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
	Paid to: PAIDTO (R) LARAMIDE OIL & SAHPETROPHYS	50.00000000 50.00000000	Paid by: WI (C) ALPHABOW ENERGY ABE - GLENCOE	9.50000000 90.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602	C			CASCADE CAPTURE		0.50000000	
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PERMITTED DEDUCTIONS -

ROYALTY TO BE CALCULATED THE SAME AS ALBERTA CROWN AND WILL INCLUDE DEDUCTIONS ALLOWED BY THE ALBERTA CROWN FOR TANSPORTATION AND PLANT CHARGES FOR THE APPLICABLE AREA

GENERAL COMMENTS -

.AFTER PAYOUT, ROYALTY IS PAYABLE ON 16.66675% OF PRODUCTION

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	9.50000000	
		GLENCOE RESOUR.	90.00000000	
		CASCADE CAPTURE	0.50000000	

M20602	PNGLSE CR	Eff: Jan 17, 1979	256.000	C04461 A No	WI-1	Area : CHIGWELL
Sub: A	WI	Exp: Jan 16, 1984	256.000	ALPHABOW ENERGY	1.97920000	TWP 44 RGE 26 W4M SEC 22
A	0479010145	Ext: 15	5.067	CANADIAN NAT R.	45.10420000	PNG TO BASE VIKING_ZONE
	CANADIAN NAT R.			GLENCOE RESOUR.	18.74990000	(EXCL 100/01-22-044-26 W4M
	CANADIAN NAT R.			OLIVEREXPLOR	9.06250000	WELLBORE AND PRODUCTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602

Sub: A

SIGNALTA RESOU. 25.00000000
 CASCADE CAPTURE 0.10420000

THEREFROM)

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ PURCH Dec 15, 2016 (I)
 C04343 A PURCH Nov 28, 2014 (I)
 C04461 A FO Mar 27, 1980
 C07449 B MISC Nov 23, 2018
 C07450 B ORR Nov 23, 2018

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 256.000	5.067
UNDEVELOPED Dev:	0.000	0.000	Undev: 256.000	5.067
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04461 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: GORPAY (C)		
	UNKNOWN.. 100.00000000		ALPHABOW ENERGY 1.97920000		
			CANADIAN NAT R. 61.04160000		
			GLENCOE RESOUR. 18.75000000		
			OLIVEREXPLOR 18.12500000		
			CASCADE CAPTURE 0.10420000		

GENERAL COMMENTS -

DEFICIENCY PRIMUS RESOURCES LTD. (GOR OWNER) WAS STRUCK FROM

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20602 A CORPORATE REGISTRY MAY 1/85. GLENCOE HAS BEEN UNABLE TO LOCATE AN ADDRESS FOR SERVICE FOR THIS COMPANY. OMERS HAS THIS VENDOR SET UP AS "UNKNOWN".

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)		
MSTR FIN AB DOE 100.00000000		ALPHABOW ENERGY	1.97920000	
		CANADIAN NAT R.	45.10420000	
		GLENCOE RESOUR.	18.74990000	
		OLIVEREXPLOR	9.06250000	
		SIGNALTA RESOU.	25.00000000	
		CASCADE CAPTURE	0.10420000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	21,468.582	Total Net:	10,913.174			
	Prod Gross:	10,939.957	Prod Net:	7,144.801	NProd Gross:	10,528.625	NProd Net: 3,768.373
	Dev Gross:	15,290.019	Dev Net:	8,232.866	Undev Gross :	6,178.563	Undev Net : 2,680.308
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 11:07:37 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 11:07:37 pm.

Sort Options

Area:	No
Location:	Yes



Report Date: Dec 13, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22560	PNGLSE CR	Eff: Sep 19, 2002	256.000	C05356 A No		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 18, 2007	256.000	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 17 W4M 4
A	0402090290	Ext: 15	256.000				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05356 A	FO	Nov 01, 2002
C05500 W	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-04-005-17-W4/00	FLOW/GAS
100/13-04-005-17-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	OIL	N	N	60.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 03, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	60.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 03, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560	A	<p>GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000	
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M23179	PNGLSE	FH	Eff: Feb 01, 2001	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 17 W4M 8
A	CONOCO EN PA		Ext: HBP	256.000			PNG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-08-005-17-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23179 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23179

A

Paid to: DEPOSITO(M)
CANADIAN NATUR. 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012
YES

M23144	NGLSE	FH	Eff: Apr 25, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 25, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/11-07-005-18-W4/00	FLOW/GAS
100/11-07-005-18-W4/02	CMGLD/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23144	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23144	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012 YES</p>							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
 YES

M23078	PNGLSE	FH	Eff: Feb 01, 2000	128.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 31, 2001	128.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S 8
A	CONOCO RESOU		Ext: HBP	128.000			PNG TO BASE BOW_ISLAND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 320.00

EXCL PNG IN MILK_RIVER

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/10-08-005-18-W4/00	ABND ZN/N/A
100/10-08-005-18-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 13, 2024

Page Number: 14

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078	A	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23180	PNGLSE	FH	Eff: Jan 18, 2001	129.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 18, 2004	129.400	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 8
A	HUT MIAMI		Ext: HBP	129.400			ALL PNG
	ALPHABOW ENERGY				Total Rental:	320.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	129.400	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-08-005-18-W4/00	ABND ZN/N/A
100/10-08-005-18-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23180

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent: 4.9		Min:	Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23180	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 17

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23180 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 MIAMI HUTTERIAN 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO
 NO CAP ON DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M22917	NGLSE	FH	Eff: Feb 07, 1999	236.740		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	236.740	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 13, PTN S
A	PANCAN RESOU		Ext: HBP	236.740			13
	ALPHABOW ENERGY				Total Rental: 1170.00		NG TO BASE FISH_SCALE_ZONE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

Report Date: Dec 13, 2024

Page Number: 21

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917	A	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	100.00000000	
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TAKE IN KIND - Aug 29, 2012

YES

M22920	PNGLSE	CR	Eff: Jan 26, 1999	22.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 26, 2004	22.000	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 13
A	0499010390		Ext: 15	22.000			PNG TO BASE FISH_SCALE-WESTGATE

ALPHABOW ENERGY

Total Rental: 77.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.000	22.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-13-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22920	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22920 A _____ **Royalty / Encumbrances** _____

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22920	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (M)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22897	PNGLSE CR	Eff: Nov 19, 1998	67.200		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 19, 2003	67.200	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 14
A	0498110001	Ext: 15	67.200			TWP 5 RGE 18 W4M PTN NW SEC 14
	ALPHABOW ENERGY			Total Rental: 235.20		PNG TO BASE FISH_SCALE-WESTGATE
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	67.200	67.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BN	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/16-14-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 25

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22897	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 27

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22925	NGLSE	FH	Eff: Apr 08, 1999	191.020		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	191.020	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M NE 14, PTN
A	PANCAN RESOU		Ext: HBP	191.020			S&NW 14
	ALPHABOW ENERGY				Total Rental: 944.00		NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	191.020	191.020	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BM	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925 A _____ Royalty / Encumbrances _____ 100/16-14-005-18-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 29

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>							

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PAIDBY (R)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22852	NGLSE	CR	Eff: May 06, 2002	10.400	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 05, 2007	10.400	ALPHABOW ENERGY	100.00000000
						TWP 005 RGE 18 W4M PTN NE 15

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852
Sub: A
A 0402050753 **Ext:** 15 10.400 NG TO BASE FISH_SCALE-WESTGATE
ALPHABOW ENERGY Total Rental: 50.00
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.400	10.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/16-15-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852 A **Paid to:** PAIDTO (R) **Paid by:** PAIDBY (R)
 MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

M23163 NGLSE FH **Eff:** May 05, 2000 248.480 C05424 AE Unknown WI Area : LETHBRIDGE
Sub: A WI **Exp:** Apr 07, 2002 248.480 ALPHABOW ENERGY 100.00000000 TWP 005 RGE 18 W4M S&NW 15, PTN
 A PANCAN RESOU **Ext:** HBP 248.480 Total Rental: 1228.00 NE 15
 ALPHABOW ENERGY NG TO BASE BASE_FISH_SCALES
 100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	248.480	248.480	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AE FO Oct 01, 1998
 C05500 X ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
 100/16-15-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
 C05500 X GROSS OVERRIDE ROYALTY OIL N N 100.00000000 % of PROD
Roy Percent: 4.90000000
Deduction: YES
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: 4.9 **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23163 A **PERMITTED DEDUCTIONS - Dec 06, 2013**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 37

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23163

A

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23143	NGLSE	FH	Eff: Apr 25, 2000	256.000	C05424	AV Unknown	WI
Sub: A	WI		Exp: Apr 25, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 005 RGE 18 W4M 18
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AV	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/07-18-005-18-W4/00	FLOW/GAS
100/07-18-005-18-W4/02	DRLCSD/N/A
100/07-18-005-18-W4/03	CMGLD/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23143	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23143	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012 YES</p>							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23097	NGLSE	FH	Eff: Mar 27, 2000	256.000	C05424	BA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 27, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 18 W4M 20

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097

Sub: A

A PANCAN RESOU Ext: HBP

256.000

NG TO BASE BOW_ISLAND

ALPHABOW ENERGY

Total Rental: 1280.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-20-005-18-W4/00	ABND ZN/UNKNO
100/07-20-005-18-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097 A WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI	(C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M22945	NGLSE	FH	Eff: Jul 11, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 21
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BI FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/14-21-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22945 A _____ **Royalty / Encumbrances** _____

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22945	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/11-22-005-18-W4/00 FLOW/GAS
		Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 51

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22921	PNGLSE CR	Eff: Mar 10, 1999	1.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 09, 2004	1.200	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M PTN NE 23
A	0499030550	Ext: 15	1.200				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1.200	1.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-23-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 54

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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M22924	NGLSE	FH	Eff: Apr 08, 1999	254.800		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	254.800	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S&NW 23, PTN
A	PANCAN RESOU		Ext: HBP	254.800			NE 23
	ALPHABOW ENERGY				Total Rental: 1274.00		NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	254.800	254.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-23-005-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22924 A **PERMITTED DEDUCTIONS - Dec 06, 2013**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M22924	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
	TAKE IN KIND - Aug 29, 2012				
	YES				

M22918	NGLSE	FH	Eff: Feb 07, 1999	195.100	C05424	CN	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	195.100	ALPHABOW ENERGY		100.00000000		TWP 005 RGE 18 W4M PTN 24
A	PANCAN RESOU		Ext: HBP	195.100					NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:		975.50		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CN	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/03-24-005-18-W4/00	ABND ZN/UNKNO
100/03-24-005-18-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 X	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22918	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 10, 2015

LESSEE PAYS 80%

M23035	NGLSE	FH	Eff: Sep 01, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 61

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-29-005-18-W4/00	FLOW/GAS
100/07-29-005-18-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

NO DEDUCTIONS ALLOWED.

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 10, 2015

LESSEE PAYS 80%

M23023 NGLSE FH Eff: Jun 01, 1998 256.000 C05432 A No WI Area : LETHBRIDGE
Sub: A WI Exp: Jun 01, 2003 256.000 ALPHABOW ENERGY 46.70155904 TWP 005 RGE 18 W4M 30
A PANCAN RESOU Ext: HBP 119.556 ROK RESOURCES 53.29844096 NG TO BASE BOW_ISLAND
ALPHABOW ENERGY ROFAMCO INVESTM
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05432 A JOA Jun 24, 1998
C05462 E ROY Jun 14, 1999
C05500 L ROY Feb 17, 2010
C07515 A SALE Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/01-30-005-18-W4/00 FLOW/GAS
100/01-30-005-18-W4/02 DRLCSD/UNKNOW

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of PROD
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Roy Percent: 5.40000000

Deduction: YES

M23023

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23023 A _____
Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 68

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
M23023	A		Min Pay: 7.1000		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 46.70155904		
			ROK RESOURCES 53.29844096		
			ROFAMCO INVESTM		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATED WITH SUCH NATURAL GA.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M23024	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 18 W4M 31
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 69

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

ROFAMCO INVESTM

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-31-005-18-W4/00	FLOW/GAS
100/01-31-005-18-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	PRAIRIESKY	100.00000000	Paid by: WI (C)	ALPHABOW ENERGY 46.70155904 ROK RESOURCES 53.29844096 ROFAMCO INVESTM
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

Report Date: Dec 13, 2024

Page Number: 73

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M22905	NGLSE	FH	Eff: Jan 04, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 32
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 X ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/03-32-005-18-W4/00 FLOW/GAS
100/15-32-005-18-W4/00 SUSP/GAS
100/15-32-005-18-W4/02 FLOW/GAS
100/03-32-005-18-W4/02 CMGLD/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9		Min:	Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22905	A	_____	Royalty / Encumbrances	_____
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<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 75

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500 X	GROSS OVERRIDE ROYALTY		NATURAL GAS	N	N	100.00000000	% of PROD
	Roy Percent:	5.40000000					
	Deduction:	YES					
M22905	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)			Paid by: ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22886

Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							102/16-11-005-19-W4/00 FLOW/GAS		
							102/16-11-005-19-W4/02 CMGLD/UNKNOWN		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PAIDBY (R)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23098	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AY Unknown	WI
Sub: A	WI		Exp: Mar 08, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 005 RGE 19 W4M 13
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AY	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-13-005-19-W4/00	FLOW/GAS
100/01-13-005-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 83

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Mar 19, 2015

LESSEE PAYS 82.5%

M22926	NGLSE	FH	Eff: Apr 18, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 19 W4M 23
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CH	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-23-005-19-W4/00	FLOW/GAS
100/11-23-005-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000

Report Date: Dec 13, 2024

Page Number: 84

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 86

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23025	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 24
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
554568 ALBER 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL
 COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS
 REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,
 EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS
 AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH

Report Date: Dec 13, 2024

Page Number: 91

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES
FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 85%

M23026	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 25
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05432	A	JOA	Jun 24, 1998
C05462	E	ROY	Jun 14, 1999
C05500	L	ROY	Feb 17, 2010
C07515	A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/16-25-005-19-W4/00	CMGLD/GAS
100/16-25-005-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23026	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min: 5.4000		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026 A FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

Report Date: Dec 13, 2024

Page Number: 95

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026	A	Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904	
				ROK RESOURCES	53.29844096	
				ROFAMCO INVESTM		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22885	NGLSE	FH	Eff: Apr 15, 1996	258.800	C05424	AB Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 14, 1999	258.800	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 19 W4M 26
A	CONOCOPHILLIPS		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	3200.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AB	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 96

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22885

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/06-26-005-19-W4/00 ABND ZN/UNKNO
 100/06-26-005-19-W4/02 FLOW/GAS
 100/16-26-005-19-W4/00 FLOW/GAS
 100/16-26-005-19-W4/02 CMGLD/GAS
 100/16-26-005-19-W4/03 DRLCSD/UNKNOW

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C05424 AB GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 10.00000000

S/S OIL: Min: 5.00000000

Other Percent: 10.00000000

Min Pay: 3.5500

Div: 24.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 99

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A NG: GENERAL BLANK STANDARD AND REASONABLE DEDUCTIONS TO A MAXIMUM OF 50% DEDUCTIONS. P: GENERAL BLANK PROPORTIONATE SHARE OF ACTUAL COSTS FOR TRANSPORTATION.
TAKE IN KIND - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
SURRENDER NOTICE - Aug 29, 2012
 NO

M23086	NGLSE	FH	Eff: Feb 07, 2000	258.800	C05424	AY Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 07, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 19 W4M 28

Report Date: Dec 13, 2024

Page Number: 100

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086

Sub: A

A	PANCAN RESOU	Ext: HBP	258.800				NG TO BASE BOW_ISLAND
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ALPHABOW ENERGY	Total Rental:	1280.00
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100.00000000	ALPHABOW ENERGY
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-28-005-19-W4/00	FLOW/GAS
100/10-28-005-19-W4/02	CMGLD/GAS
100/10-28-005-19-W4/03	ABND ZN/UNKNO
102/10-28-005-19-W4/00	RECLAIMED/UNK
102/10-28-005-19-W4/02	ABND ZN/UNKNO
102/10-28-005-19-W4/03	ABAN/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23027	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05432	A	JOA	Jun 24, 1998
C05462	E	ROY	Jun 14, 1999
C05500	L	ROY	Feb 17, 2010
C07515	A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/08-33-005-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

Report Date: Dec 13, 2024

Page Number: 104

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23027	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min: 5.4000		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 13, 2024

Page Number: 106

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

Report Date: Dec 13, 2024

Page Number: 107

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027	A	Gas: Royalty:		Min Pay: 7.1000	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

GENERAL COMMENTS - Aug 29, 2012
COMPRESSION DEDUCTIONS ONLY ALLOWED

M23028	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A	No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY			46.70155904	TWP 005 RGE 19 W4M 34
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES			53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM				
100.00000000	ALPHABOW ENERGY								

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- **Well U.W.I.** **Status/Type** -----

100/06-34-005-19-W4/00	FLOW/GAS
100/06-34-005-19-W4/02	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 108

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 L	GROSS OVERRIDE ROYALTY	OIL		N	N	42.50000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M23028	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD		
	Roy Percent: 2.00000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min: 5.4000		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
554568 ALBER	100.00000000	ALPHABOW ENERGY 100.00000000					

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD	
	Roy Percent: 5.40000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 5.4		Min:		Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 110

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI (C)			
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 46.70155904			
				ROK RESOURCES 53.29844096			
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL B E ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FRO THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 09, 2015

LESSEE PAYS 85%

M23029	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/06-35-005-19-W4/00	FLOW/GAS
100/06-35-005-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS: AS ALLOWED BY CROWN

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 YES
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

Report Date: Dec 13, 2024

Page Number: 116

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES
FREEHOLD MINERAL TAX - Jul 10, 2015
LESSEE PAYS 85%

M23030	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 36
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/03-36-005-19-W4/00	DRLCSD/UNKNOW
100/03-36-005-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD		
	Roy Percent: 2.00000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min: 5.4000		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD	
	Roy Percent: 5.40000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 5.4		Min:		Prod/Sales:	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			

Report Date: Dec 13, 2024

Page Number: 120

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Deduction: YES					
		Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUIC OR SOLIC, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22955	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 5
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)

Report Date: Dec 13, 2024

Page Number: 121

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22955

Sub:	A	Status	Hectares	Net	Hectares	Net	C05443 A	POOL	Mar 23, 1970
		DEVELOPED	0.000	0.000	0.000	0.000	C05462 E	ROY	Jun 14, 1999
			258.800	120.864	0.000	0.000	C05500 L	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000	C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
 100/15-05-006-18-W4/00 FLOW/GAS
 100/15-05-006-18-W4/02 DRLCSD/N/A

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
554568 ALBER	ALPHABOW ENERGY
100.00000000	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS: AS ALLOWED BY CROWN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 YES
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 125

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22961	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 6
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES	53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/01-06-006-18-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	PRAIRIESKY	100.00000000	Paid by: WI (C)	ALPHABOW ENERGY 46.70155904 ROK RESOURCES 53.29844096 ROFAMCO INVESTM
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PERMITTED DEDUCTIONS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY

YES

LESSEE ENTITLED TO DEDUCT FROM THE LESSOR ROYALTY THE COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS

Report Date: Dec 13, 2024

Page Number: 129

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A ASSOCIATED WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M22957	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 7
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-07-006-18-W4/00 FLOW/GAS
100/11-07-006-18-W4/02 ABND ZN/UNKNO
100/11-07-006-18-W4/03 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9		Min:	Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 130

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22957

A

Royalty / Encumbrances

<Linked> Royalty Type

Product Type Sliding Scale Convertible % of Prod/Sales

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22957	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 132

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22957 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by: WI (C)		
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 133

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Feb 09, 2016

YES - WITH 30 DAYS NOTICE

M23199	PNGLSE FH	Eff: Jan 01, 2004	129.400	C05447 A No	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 31, 2006	129.400	ALPHABOW ENERGY	55.00000000	TWP 006 RGE 18 W4M N 8
A	BAXX CORP	Ext: HBP	71.170	ABE - BROWNING	3.43750000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			IGNITE ENERG	31.25000000	
100.00000000	IMPACT PRO DISS			ABE-IMPACT	10.31250000	

Total Rental: 320.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C07515 A	SALE	Jul 12, 2021 (I)

Report Date: Dec 13, 2024

Page Number: 134

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23199

Sub: A	Status	Hectares	Net	Hectares	Net	----- Well U.W.I. Status/Type -----
	DEVELOPED	0.000	0.000	0.000	0.000	100/12-08-006-18-W4/00 FLOW/GAS
		129.400	71.170	0.000	0.000	100/12-08-006-18-W4/02 CMGLD/GAS
		0.000	0.000	0.000	0.000	100/12-08-006-18-W4/03 CMGLD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
ABE- BAXX	100.00000000	ABE - BROWNING	1.66667000	
		ALPHABOW ENERGY	10.00000000	
		IGNITE ENERG	83.33333000	
		ABE-IMPACT	5.00000000	

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

PERMITTED DEDUCTIONS - Aug 29, 2012

35.0000

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23206	PNGLSE	FH	Eff: Apr 01, 2004	129.400	C05447	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2005	129.400	ALPHABOW ENERGY		55.00000000	TWP 006 RGE 18 W4M S 8
A	CNRL		Ext: HBP	71.170	ABE - BROWNING		3.43750000	PNG TO BASE BOW_ISLAND
					IGNITE ENERG		31.25000000	
100.00000000	ALPHABOW ENERGY				ABE-IMPACT		10.31250000	

Total Rental: 647.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	71.170	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C05500 V	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/12-08-006-18-W4/00	FLOW/GAS
100/12-08-006-18-W4/02	CMGLD/GAS
100/12-08-006-18-W4/03	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206 A EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206 A **PERMITTED DEDUCTIONS - Apr 02, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) CANADIAN NATUR. 100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKEOVER - Aug 29, 2012

YES
CONOCOPHILLIPS TO BE ABLE TO EVALUATE AND/OR TAKEOVER

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES
CONOCOPHILLIPS TO RECEIVE DAILY WELL INFORMATION

M22966	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A	No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY			46.70155904	TWP 006 RGE 18 W4M 17
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES			53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM				
100.00000000	ALPHABOW ENERGY								

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/11-17-006-18-W4/00 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22966	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (C)
554568 ALBER 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD	
		Roy Percent:	15.00000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (C)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22968	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 18
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-18-006-18-W4/00	FLOW/GAS
100/07-18-006-18-W4/02	ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	PRAIRIESKY	100.00000000	Paid by: WI (C)	ALPHABOW ENERGY 46.70155904 ROK RESOURCES 53.29844096 ROFAMCO INVESTM
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GSA THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

Report Date: Dec 13, 2024

Page Number: 147

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES
FREEHOLD MINERAL TAX - Jul 17, 2015
LESSEE PAYS 85%

M22982	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 30
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/11-30-006-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 148

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22982	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982	A	Gas: Royalty:		Min Pay: 7.1000	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M23079	NGLSE	FH	Eff: Jan 29, 2000	258.800	C05424	AP Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 28, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M 7
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AP	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23079

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/08-07-006-19-W4/00 FLOW/GAS
 100/08-07-006-19-W4/02 CMGLD/GAS
 100/08-07-006-19-W4/04 FLOW/GAS
 100/08-07-006-19-W4/03 DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

Report Date: Dec 13, 2024

Page Number: 155

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
SURRENDER NOTICE - Aug 29, 2012
 NO

M22872	PNGLSE	FH	Eff: Aug 11, 1998	16.120		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 11, 2003	4.030	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	BARTON CHERY		Ext: HBP	4.030			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.98	
25.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.030	4.030
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 156

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22872 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 157

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22872	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872	A	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CHERYLL DIANNE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 16, 2015

85%

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22876	PNGLSE	FH	Eff: Sep 02, 1998	16.060		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 02, 2003	4.015	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	PERRETT ROBE		Ext: HBP	4.015			ALL PNG
	ALPHABOW ENERGY				Total Rental: 9.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.015	4.015
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	A	Paid to: DEPOSITO(M) ROBERT DALE PER	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

M22931	PNGlse	FH	Eff: Apr 07, 1999	38.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 07, 2004	19.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 8
A	JOHNSON/ARENA		Ext: HBP	19.000			ALL PNG
	ALPHABOW ENERGY				Total Rental:	46.95	
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	19.000	19.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22931	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
MARGARET ELAINE	50.00000000	ALPHABOW ENERGY	100.00000000
TRACY MAE ARENA	50.00000000		

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	22.905		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 06, 2004	22.905	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 8
A	EDWARDS BIY		Ext: HBP	22.905			ALL PNG
	ALPHABOW ENERGY				Total Rental: 56.60		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.905	22.905	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22941

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 169

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22941

A

Paid to: DEPOSITO(M)		Paid by: WI (M)
BRADLEY S. EDWA	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22872	PNGLSE FH	Eff: Aug 11, 1998	32.400		WI	Area : LETHBRIDGE
Sub: C	WI	Exp: Aug 11, 2003	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 16
A	BARTON CHERY	Ext: HBP	8.100			ALL PNG
	ALPHABOW ENERGY		Total Rental:	20.04		
25.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 170

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872

Sub:	C	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000			
			8.100	8.100	0.000	0.000			
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/12-16-006-19-W4/00 RECLAIMED/GAS
 100/12-16-006-19-W4/02 ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872	C	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
CHERYLL DIANNE 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

Report Date: Dec 13, 2024

Page Number: 173

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 16, 2015
85%

M22876	PNGLSE	FH	Eff: Sep 02, 1998	32.400		WI	Area : LETHBRIDGE
Sub: C	WI		Exp: Sep 02, 2003	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 11,
A	PERRETT ROBE		Ext: HBP	8.100			12 SEC 16
	ALPHABOW ENERGY				Total Rental: 20.04		ALL PNG
25.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	8.100	8.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/12-16-006-19-W4/00 RECLAIMED/GAS
100/12-16-006-19-W4/02 ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22876

C	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22876	C		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 C USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 ROBERT DALE PER 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD. ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

Report Date: Dec 13, 2024

Page Number: 177

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22870	PNGLSE FH	Eff: Jul 28, 1998	16.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	ROMERIL Z	Ext: HBP	16.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 40.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	16.200	16.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870	A	Paid to: DEPOSITO(M) LIONE JENSEN	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22871	PNGLSE FH	Eff: Jul 28, 1998	14.520		WI
Sub: A	WI	Exp: Jul 28, 2003	3.630	ALPHABOW ENERGY	100.00000000
A	PERRETT LOUJ	Ext: HBP	3.630		
	ALPHABOW ENERGY			Total Rental:	9.00
25.00000000	ALPHABOW ENERGY				

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN SE 17
ALL PNG

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

	Status		Hectares	Net		Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:		3.630	3.630	Undev:	0.000	0.000
	Prov:		0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/10-17-006-19-W4/00 FLOW/GAS
100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 181

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22871	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 182

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
THE ESTATE OF L	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22872 PNLSE FH Eff: Aug 11, 1998 14.520 WI Area : LETHBRIDGE
Sub: B WI Exp: Aug 11, 2003 3.630 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN SE 17
A BARTON CHERY Ext: HBP 3.630 ALL PNG
ALPHABOW ENERGY Total Rental: 8.98
25.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05424 AE FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00 FLOW/GAS
100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 B

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22872

B

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22872

B

Paid to: DEPOSITO(M)
CHERYLL DIANNE 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 16, 2015

85%

M22873	PNGLSE	FH	Eff: Aug 11, 1998	61.189		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 11, 2003	61.189	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 17
A	HARTLEY, JAMES		Ext: HBP	61.189			ALL PNG
	ALPHABOW ENERGY				Total Rental:	151.20	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 188

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873

Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000			
			61.189	61.189	0.000	0.000			
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/10-17-006-19-W4/00 FLOW/GAS
 100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	
DIANNE MARSHALL	100.00000000	ALPHABOW ENERGY	(M) 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22874	PNGlse	FH	Eff: Aug 18, 1998	72.188		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 18, 2003	72.188	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 17
A	BRANDLEY KAT		Ext: HBP	72.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	178.60	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	72.188	72.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/10-17-006-19-W4/00 FLOW/GAS
100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 192

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22874

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent: 4.9		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 193

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22874	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 194

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22874 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
BE ENGEL, C/O B	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

Report Date: Dec 13, 2024

Page Number: 195

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22876	PNGLSE	FH	Eff: Sep 02, 1998	14.520		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Sep 02, 2003	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	PERRETT ROBE		Ext: HBP	3.630			ALL PNG
	ALPHABOW ENERGY				Total Rental: 8.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.630	3.630	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 B **Paid to:** DEPOSITO(M)
 ROBERT DALE PER 100.00000000 **Paid by:** WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

M22877 PNLSE FH **Eff:** Sep 02, 1998 8.090 WI Area : LETHBRIDGE
Sub: A WI **Exp:** Sep 02, 2003 8.090 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN SE 17
 A HOGENSON WIL **Ext:** HBP 8.090 ALL PNG
 ALPHABOW ENERGY Total Rental: 20.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----

C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	8.090	8.090	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/10-17-006-19-W4/00 FLOW/GAS
 100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 199

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22877	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 200

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
JAY OLER AND KA 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22878	PNGLSE	FH	Eff: Sep 10, 1998	11.940		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	CLOSSON SARA		Ext: HBP	3.980			ALL PNG
	ALPHABOW ENERGY				Total Rental: 9.88		
33.33330000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/10-17-006-19-W4/00 FLOW/GAS
100/10-17-006-19-W4/02 CMGLD/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.980	3.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 203

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22878 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 204

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22878

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22878

A

Paid to: DEPOSITO(M)
CLOSSON, G R 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22879	PNGLSE	FH	Eff: Sep 10, 1998	11.940		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	DUNCAN NORMA		Ext: HBP	3.980			ALL PNG
	ALPHABOW ENERGY			Total Rental:	9.88		
33.33330000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 206

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22879

Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000			
			3.980	3.980	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.		Status/Type -----
							100/10-17-006-19-W4/00		FLOW/GAS
							100/10-17-006-19-W4/02		CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
ASHLEY RAE HARV	25.00000000	ALPHABOW ENERGY	100.00000000	
ROBERT ROSS DUN	25.00000000			
TYLER WAYNE DUN	25.00000000			

Report Date: Dec 13, 2024

Page Number: 209

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A BRIANNE CAROL G 25.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22893	PNGLSE	FH	Eff: Nov 06, 1998	11.970		WI
Sub: A	WI		Exp: Nov 05, 2003	3.990	ALPHABOW ENERGY	100.00000000
A	EST M.T. HARTLEY		Ext: HBP	3.990		
	ALPHABOW ENERGY				Total Rental:	9.88
33.33300000	ALPHABOW ENERGY					

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN SE 17
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.990	3.990	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 210

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22893	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 211

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
CLAUDIA COSTA 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 13, 2024

Page Number: 213

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
SURRENDER NOTICE - Aug 29, 2012
 NO
FREEHOLD MINERAL TAX - Mar 18, 2015
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	21.853		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: May 06, 2004	21.853	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 17
A	EDWARDS BIY		Ext: HBP	21.853			ALL PNG
	ALPHABOW ENERGY				Total Rental: 54.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	21.853	21.853	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/10-17-006-19-W4/00 FLOW/GAS
 100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 214

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 215

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 216

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
BRADLEY S. EDWA	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M23142	NGLSE	FH	Eff: Mar 05, 2000	14.488		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 04, 2002	14.488	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 17

Report Date: Dec 13, 2024

Page Number: 217

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142

Sub: A

A PANCAN RESOU Ext: HBP

14.488

NG TO BASE BOW_ISLAND

ALPHABOW ENERGY

Total Rental: 71.60

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	14.488	14.488	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of SALES
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142 A **Paid to:** DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
FREEHOLD MINERAL TAX - Mar 16, 2015
 82.5%

M23186 PNGLSE FH **Eff:** May 24, 2001 14.520 WI Area : LETHBRIDGE
Sub: A WI **Exp:** May 23, 2006 3.630 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN SE 17
 A MRAZEK VELM **Ext:** HBP 3.630 ALL PNG
 ALPHABOW ENERGY
 25.00000000 ALPHABOW ENERGY Total Rental: 9.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010
 ----- **Well U.W.I.** **Status/Type** -----
 100/10-17-006-19-W4/00 FLOW/GAS
 100/10-17-006-19-W4/02 CMGLD/GAS

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 3.630	3.630	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 221

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23186	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
VELMA GWENDOLYN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

SURRENDER NOTICE - Aug 29, 2012

NO

FREEHOLD MINERAL TAX - Mar 18, 2015

84%

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23912	PNGLSE FH	Eff: Jul 27, 2001	17.960			WI	
Sub: A	WI	Exp: Jul 26, 2004	17.960	ALPHABOW ENERGY		100.00000000	
A	CAMP/DAVIS	Ext: HBP	17.960				
	ALPHABOW ENERGY			Total Rental:	67.80		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 6 RGE 19 W4M PTN SW 17
PNG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	17.960	17.960	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912	A	Paid to: DEPOSITO(M) PATRICIA DAVIS KELLY CAMP	50.00000000 50.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 18, 2015

THE ROYALTY PAID TO THE LESSOR WILL BE SUBJECT TO TO THE DEDUCTIONS OF ALL THOSE EXPENSES INCURRED BY THE LESSEE BETWEEN THE POINT OF MEASUREMENT AND THE POINT OF SALE

M22880	PNGlse	FH	Eff: Sep 23, 1998	20.234		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 22, 2003	10.117	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 4 SEC
A	HAUSER, HARRIET		Ext: HBP	10.117			17, PTN LSD 5 SEC 17
	ALPHABOW ENERGY				Total Rental:	25.00	ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.117	10.117	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/10-17-006-19-W4/00 FLOW/GAS
100/10-17-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22880

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22880	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22880	A	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CRYSTAL ANNE BO	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22931	PNGLSE FH	Eff: Apr 07, 1999	20.234			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Apr 07, 2004	10.117	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 4, 5
A	JOHNSON/ARENA	Ext: HBP	10.117				SEC 17
	ALPHABOW ENERGY			Total Rental: 25.00			ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.117	10.117	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/10-17-006-19-W4/00	FLOW/GAS
100/10-17-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931	B	Paid to: DEPOSITO(M) MARGARET ELAINE TRACY MAE ARENA	50.00000000 50.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22875	PNGLSE FH	Eff: Sep 02, 1998	44.500			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 02, 2003	44.500	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M PTN NW 18
A	HOGENSON WIL	Ext: HBP	44.500				ALL PNG
	ALPHABOW ENERGY			Total Rental:	110.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	44.500	44.500	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22875	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
ESTATE OF DAVID	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22896	PNGLSE FH	Eff: Nov 09, 1998	20.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	20.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 18
A	MICHELSON G	Ext: HBP	20.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 240

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896	A	Paid to: DEPOSITO(M) MICHELSON, GARY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M22932	PNGLSE	FH	Eff: Apr 07, 1999	44.500		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 07, 2004	44.500	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 18
A	JOHNSON/ARENA		Ext: HBP	44.500			ALL PNG
	ALPHABOW ENERGY				Total Rental:	110.00	EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 X	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22932 A _____
Royalty / Encumbrances _____

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22932	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22932 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
TRACY MAE ARENA	50.00000000	ALPHABOW ENERGY	100.00000000	
MARGARET ELAINE	50.00000000			

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23181	PNGLSE	FH	Eff: Apr 18, 2001	16.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 18, 2006	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M N LSD 5, 6
A	GEDRASIK LAR		Ext: HBP	16.200			SEC 18

Report Date: Dec 13, 2024

Page Number: 245

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 40.00

ALL PNG

Status	Hectares	Net	Hectares	Net
DEVELOPED	16.200	16.200	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 247

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181 A RITA SUSAN GEDR 25.00000000 ALPHABOW ENERGY 100.00000000
 BRUCE JAY GEDRA 25.00000000
 BRIAN RAY GEDRA 25.00000000
 JOHN ANDREW GED 25.00000000

SURRENDER NOTICE - Aug 29, 2012

NO

M23194 NGLSE FH Eff: Jun 01, 2002 20.200 WI Area : LETHBRIDGE
 Sub: A WI Exp: Oct 31, 2002 20.200 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN NE 18
 A ENCANA - 22670 Ext: HBP 20.200 ALPHABOW ENERGY NG TO BASE BOW_ISLAND
 100.00000000 ALPHABOW ENERGY Total Rental: 250.00 EXCL CBM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23194

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23194	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23194 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY - NO DEDUCTIONS

M22851	PNGLSE	FH	Eff: May 07, 2002	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 06, 2003	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 8 SEC
A	MUTUAL INVESTMEN	Ext: HBP		16.200			18
	ALPHABOW ENERGY				Total Rental: 200.00		(UND 1/2 INT)
50.00000000	ALPHABOW ENERGY						ALL PNG

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22851

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
MUTUAL INVESTME	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A PERMITTED DEDUCTIONS - Aug 29, 2012
 20.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 80%

M23187 PNLSE FH Eff: Jun 12, 2001 32.400 WI Area : LETHBRIDGE
 Sub: A WI Exp: Nov 29, 2006 16.200 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN LSD 1, 8
 A ZAUGG THOMAS Ext: HBP 16.200 ALPHABOW ENERGY Total Rental: 40.00 SEC 18
 50.00000000 ALPHABOW ENERGY ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
 100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23187 A

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 257

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23187 A _____
Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 258

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23187

A

Paid to: DEPOSITO(M)
THOMAS DAVID ZA 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
NO

M23176	PNGlse FH	Eff: Aug 05, 1999	32.400		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 04, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON LP	Ext: HBP	8.100			18
	ALPHABOW ENERGY			Total Rental:	20.00	ALL PNG
25.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	8.100	8.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----
 100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 259

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000	% of PROD
----------	------------------------	-----	--	---	---	--------------	-----------

Roy Percent: 4.90000000

Deduction: YES

M23176

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
LARRY PHILIP AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ANDERSON ROYALTY

M23177	PNGLSE FH	Eff: Aug 10, 1999	32.400		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 10, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON RAN	Ext: HBP	8.100			18
	ALPHABOW ENERGY		Total Rental:	20.00		ALL PNG
25.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23177

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			8.100	8.100	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/11-18-006-19-W4/00	FLOW/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
RANDALL BLAKE A	100.00000000	ALPHABOW ENERGY 100.00000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23183	PNGLSE	FH	32.400			WI	Area : LETHBRIDGE
Sub: A	WI		16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 2, 7
A	CLARK WINONA		16.200				SEC 18
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024
 Page Number: 268

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183	A	Paid to: DEPOSITO(M) WINONA CLARK	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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SURRENDER NOTICE - Aug 29, 2012
 NO

M23182	PNGLSE CR	Eff: May 17, 2001	48.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 17, 2006	48.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M LSD 3 SEC 18
A	0401050288	Ext: 15	48.000			TWP 6 RGE 19 W4M LSD 4 SEC 18
	ALPHABOW ENERGY			Total Rental:	168.00	TWP 6 RGE 19 W4M LSD S 5 SEC 18
100.00000000	ALPHABOW ENERGY					TWP 6 RGE 19 W4M LSD S 6 SEC 18
						PNG TO BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	48.000	48.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----
 100/11-18-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 269

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 270

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23193	NGLSE	FH	Eff: Nov 01, 2004	14.080	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2004	14.080	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN SW&E 20
A	ENCANA		Ext: HBP	13.285	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	IPC CANADA LTD.								
			Total Rental:	0.00					

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05448 A POOL Nov 01, 2004
C05500 P ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	14.080	13.285	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/07-20-006-19-W4/00 SUSP/GAS
100/07-20-006-19-W4/02 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 272

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23193	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

M23196	PNGLSE	FH	Eff: Mar 12, 2003	3.739	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 11, 2008	3.739	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE		Ext: HBP	3.528	IPC CANADA LTD.			5.64600000	NG IN BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:		10.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.739	3.528	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
DALE EVAN FINLE 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M23196	PNGLSE FH	Eff: Mar 12, 2003	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Mar 11, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE	Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23196

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			Prod:	0.000	NProd:	0.000			
			Dev:	0.000	Undev:	0.000			
			Prov:	0.000	NProv:	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 B SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196	B	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
DALE EVAN FINLE 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

Report Date: Dec 13, 2024

Page Number: 281

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M23200	PNGLSE FH	Eff: Feb 27, 2004	23.811	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	15.874	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	14.978	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

66.66670000 ALPHABOW ENERGY Total Rental: 40.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	15.874	14.978	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05448 A POOL Nov 01, 2004
 C05500 P ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
 100/07-20-006-19-W4/00 SUSP/GAS
 100/07-20-006-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
 Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 284

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200	A	Paid to: DEPOSITO(M) BRENT HERGET	100.00000000	Paid by: RI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23200	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
66.66670000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 285

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23200 B _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M23200	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 287

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 B SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
BRENT HERGET 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23201	PNGLSE FH	Eff: Feb 27, 2004	23.814	C05448 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	7.938	ALPHABOW ENERGY	94.35400000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	7.490	IPC CANADA LTD.	5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					
33.33330000	ALPHABOW ENERGY			Total Rental: 20.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 288

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23201

Sub: A	DEVELOPED	Dev:	7.938	7.490	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								100/07-20-006-19-W4/00 SUSP/GAS
								100/07-20-006-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PAIDBY (R)
BRENT HERGET 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

Report Date: Dec 13, 2024

Page Number: 291

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23201	PNGLSE FH	Eff: Feb 27, 2004	0.000			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	0.000				ALL PET;
	ALPHABOW ENERGY			Total Rental: 0.00			NG BELOW BASE BOW_ISLAND
33.33330000	ALPHABOW ENERGY	Count Acreage = No					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201	B	Paid to: DEPOSITO(M) BRENT HERGET	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23202	PNGLSE	FH	Eff: Feb 27, 2004	2.500	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 26, 2009	2.500	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON		Ext: HBP	2.359	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 7.00

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05448	A	POOL	Nov 01, 2004
C05500	P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	2.500	2.359	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
SHELDON SELK AN 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23202	PNGLSE FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON	Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23202										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 U	ROY	Feb 17, 2010
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	B	THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS
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OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203 PNGLSE FH **Eff:** Feb 27, 2004 50.612 C05448 A Yes PLD
Sub: A WI **Exp:** Feb 26, 2009 50.612 ALPHABOW ENERGY 94.35400000
A SELK/NILSSON **Ext:** HBP 47.754 IPC CANADA LTD. 5.64600000
ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY Total Rental: 129.00

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN N 20
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05448 A POOL Nov 01, 2004
C05500 P ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	50.612	47.754	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/07-20-006-19-W4/00 SUSP/GAS
100/07-20-006-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 A

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 303

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23203

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23203

A

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203	PNGLSE FH	Eff: Feb 27, 2004	0.000		WI
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000
A	SELK/NILSSON	Ext: HBP	0.000		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN N 20
ALL PET;
NG BELOW BASE BOW_ISLAND

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 305

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 306

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
SHELDON SELK AN 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 13, 2024

Page Number: 308

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23204	PNGLSE FH	Eff: Feb 27, 2004	3.743	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	3.743	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON	Ext: HBP	3.532	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

100.00000000 ALPHABOW ENERGY Total Rental: 10.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.743	3.532	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05448 A POOL Nov 01, 2004
 C05500 P ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
 100/07-20-006-19-W4/00 SUSP/GAS
 100/07-20-006-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
 Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 311

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	A	Paid to: DEPOSITO(M) SHELDON SELK AN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23204	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 312

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 313

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23204	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 314

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205	PNGLSE FH	Eff: Feb 27, 2004	47.280	C05448 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	47.280	ALPHABOW ENERGY	94.35400000	TWP 006 RGE 19 W4M PTN W 20
A	SELK/NILSSON	Ext: HBP	44.611	IPC CANADA LTD.	5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 119.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	47.280	44.611	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 316

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205	A	SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN W 20
A	SELK/NILSSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 319

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23205 B _____
Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 320

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23205	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23207	PNGLSE	FH	Eff: May 01, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 30, 2009	21.490	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		20.277	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYDPBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 323

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 324

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

Report Date: Dec 13, 2024

Page Number: 325

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207	A	PEDERSON & PURV	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

STANDARD DEDUCTIONS

M23207	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 326

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23207

B

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 327

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23207	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 328

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23208	PNGLSE	FH	Eff: May 01, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 30, 2009	21.490	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON		Ext: HBP	20.277	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 330

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208	A	PEDERSON & PURV	100.00000000			ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

STANDARD DEDUCTIONS

M23208	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23208

B

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23208	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23209	NGLSE	FH	Eff: Nov 01, 2004	0.748	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2004	0.374	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	ENCANA		Ext: HBP	0.353	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209

Sub: A

50.00000000 OVINTIV CANADA

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.374	0.353	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209	A	GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23210	PNGLSE	FH	Eff: Nov 17, 2004	84.464	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 16, 2005	42.232	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	39.848	IPC CANADA LTD.			5.64600000	SE 20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
50.00000000	ALPHABOW ENERGY				Total Rental:		108.00		

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23210

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05448 A	POOL	Nov 01, 2004
			42.232	39.848	0.000	0.000	C05500 P	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/07-20-006-19-W4/00 SUSP/GAS
 100/07-20-006-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
JACK PETERSON &	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23210	PNGLSE	FH	Eff: Nov 17, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Nov 16, 2005	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	0.000			SE 20
	ALPHABOW ENERGY				Total Rental: 0.00		ALL PET;
50.00000000	ALPHABOW ENERGY	Count Acreage = No					NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 13, 2024

Page Number: 343

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210	B	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23210

B

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23210

B

Paid to: DEPOSITO(M)		Paid by: WI (M)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23215	PNGLSE FH	Eff: Jan 13, 2005	0.652	C05448 A Yes	PLD
Sub: A	WI	Exp: Jan 12, 2008	0.652	ALPHABOW ENERGY	94.35400000
A	AB STAKE OF ZION	Ext: HBP	0.615	IPC CANADA LTD.	5.64600000
100.00000000	ALPHABOW ENERGY			Total Rental:	4.00

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN NE 20
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.652	0.615	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23215	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 348

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
THE PRESIDENT A 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23215	PNGLSE	FH	Eff: Jan 13, 2005	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jan 12, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20

Report Date: Dec 13, 2024

Page Number: 349

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215							
Sub: B							
A	AB STAKE OF ZION	Ext: HBP	0.000				ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00		NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 B WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215	B	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 352

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215	B	Paid to: DEPOSITO(M) THE PRESIDENT A	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23217	PNGLSE	FH	Eff: Nov 17, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 16, 2005	42.980	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	40.553	IPC CANADA LTD.			5.64600000	SE 20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
50.00000000	ALPHABOW ENERGY								

Total Rental: 108.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	42.980	40.553
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent:				
	4.90000000				
	Deduction:				
	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 353

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 354

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 355

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 JACK PETERSON & 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23217	PNGLSE	FH	Eff: Nov 17, 2004	85.960		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Nov 16, 2005	42.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	42.980			SE 20
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PET;
50.00000000	ALPHABOW ENERGY		Count Acreage = No				NG BELOW BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
M23217											
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)	
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	42.980	42.980	C05500 U	ROY	Feb 17, 2010	
		Prov:	0.000	0.000	NProv:	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 358

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

Report Date: Dec 13, 2024

Page Number: 359

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23198	PNGLSE	FH	Eff: May 06, 2003	24.000	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 05, 2008	24.000	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT		Ext: HBP	22.645	IPC CANADA LTD.			5.64600000	20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:		60.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	24.000	22.645	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-20-006-19-W4/00	SUSP/GAS
100/07-20-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 A

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 361

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23198

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 362

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23198

A

Paid to: DEPOSITO(M)
CECILE HERGET 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M23198	PNGLSE FH	Eff: May 06, 2003	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: May 05, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT	Ext: HBP	0.000			20
	ALPHABOW ENERGY			Total Rental:	0.00	ALL PET;
100.00000000	ALPHABOW ENERGY	Count Acreage = No				NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23198	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 364

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 B **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CECILE HERGET 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23043	PNGLSE	FH	Eff: Mar 09, 1999	6.843		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 08, 2002	6.843	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	BRANDLEY RIC		Ext: HBP	6.843			ALL PNG

Report Date: Dec 13, 2024

Page Number: 366

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 70.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	6.843	6.843	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00 FLOW/GAS
100/08-21-006-19-W4/02 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	A	<p>GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 13, 2024

Page Number: 369

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 A ESTATE OF RICHA 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

STANDARD DEDUCTIONS

M23044	PNGLSE	FH	Eff: Jun 08, 1998	6.640		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	6.640	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	NELSON KEITH		Ext: HBP	6.640			ALL PNG
	ALPHABOW ENERGY				Total Rental: 16.44		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	6.640	6.640	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00 FLOW/GAS
100/08-21-006-19-W4/02 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23044 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 371

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23044	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23044 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
KEITH THEODORE	50.00000000	ALPHABOW ENERGY	100.00000000	
LARRY BRANDLEY	50.00000000			

M23045	PNGLSE FH	Eff: Jun 08, 1998	6.745			Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 07, 2001	4.497	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	MUSSON JOANN	Ext: HBP	4.497			ALL PNG
	ALPHABOW ENERGY			Total Rental:	11.11	
66.66700000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

	Status	Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	4.497	4.497	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000
	DEVELOPED					

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00 FLOW/GAS	
100/08-21-006-19-W4/02 SUSP/GAS	

Report Date: Dec 13, 2024

Page Number: 373

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 374

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 375

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
JOANNE ELIZABET	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	Eff: Jun 08, 1998	6.744		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	2.248	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21

Report Date: Dec 13, 2024

Page Number: 376

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: A

A PROCTOR MICH Ext: HBP

2.248

ALL PNG

ALPHABOW ENERGY

Total Rental: 5.56

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.248	2.248	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 379

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	A	Paid to: DEPOSITO(M) MICHAEL JOSEPH	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M23047	PNGLSE	FH	Eff: Jun 08, 1998	22.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	22.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	HARTLEY, JAMES A		Ext: HBP	22.000			ALL PNG
	ALPHABOW ENERGY				Total Rental:	55.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	22.000	22.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/08-21-006-19-W4/00 FLOW/GAS
100/08-21-006-19-W4/02 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 380

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 381

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 382

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
DIANNE MARSHALL 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23191	NGLSE	FH	Eff: Jul 31, 2001	0.072		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 31, 2002	0.072	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 21
A	PANCAN RESOU		Ext: HBP	0.072			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.072	0.072	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

Report Date: Dec 13, 2024

Page Number: 383

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 384

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 385

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY CLAUSE SAYS INTENTIONALLY DELETED

M23049	PNGLSE	FH	Eff: Jun 12, 1998	64.752		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 11, 2001	64.752	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 2, 3,

Report Date: Dec 13, 2024

Page Number: 386

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049

Sub: A

A	OGDEN R\D	Ext: HBP	64.752				4 SEC 21
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.752	64.752	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
 100/08-21-006-19-W4/00 FLOW/GAS
 100/08-21-006-19-W4/02 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 389

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049	A	Paid to: DEPOSITO(M) ROBERT OGDEN AN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M23216	PNGLSE	FH	Eff: Apr 01, 1999	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M PTN LSD 5, 6
A	FREEHOLD ROY PR		Ext: HBP	15.150			SEC 21
	ALPHABOW ENERGY				Total Rental:	37.50	ALL PNG
75.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	15.150	15.150	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05463 A	ROY	Apr 01, 1999
C05500 U	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Paid to: ROYPDTO (C) FREEHOLD ROY PR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: SPECIFIC NONE WELLHEAD

TAKE IN KIND - Aug 29, 2012

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

PNG: 10

ROFR - Aug 29, 2012

NO

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 13, 2024

Page Number: 392

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent:	15.00000000				
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Oct 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M23256	PNGLSE	FH	Eff: Sep 15, 2006	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 01, 2012	5.050	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 5,
A	CONOCOPHILLIPS		Ext: HBP	5.050			6 SEC 21
	ALPHABOW ENERGY			Total Rental:	25.25		ALL PNG
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23256

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			5.050	5.050	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/08-21-006-19-W4/00	FLOW/GAS	
							100/08-21-006-19-W4/02	SUSP/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23048	PNGLSE FH	Eff: Jun 08, 1998	99.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 07, 2001	99.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M LSD 7, 8 SEC
A	PITCHER HELE	Ext: HBP	99.200				21, PTN SW 21, PTN NW 21, LSD
	ALPHABOW ENERGY			Total Rental: 245.00			9, 10 SEC 21
100.00000000	ALPHABOW ENERGY						ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	99.200	99.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/08-21-006-19-W4/00	FLOW/GAS
100/08-21-006-19-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048	A	Paid to: DEPOSITO(M) PITCHER MINERAL	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
 PITCHER ROYALTY

M23050	PNGLSE	FH	Eff: Jun 08, 1998	32.303		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	32.303	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 15, 16
A	NELSON, FARRELL		Ext: HBP	32.303			SEC 21
	ALPHABOW ENERGY				Total Rental: 79.82		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 32.303	32.303	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
 100/08-21-006-19-W4/00 FLOW/GAS
 100/08-21-006-19-W4/02 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 403

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
NELSON FAMILY R	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M23031	NGLSE	FH	Eff: Jun 01, 1998	102.800	C05446	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	102.800	ALPHABOW ENERGY			78.90858983	TWP 006 RGE 19 W4M NE 22, LSD
A	PANCAN RESOU		Ext: HBP	81.118	ROK RESOURCES			21.09141017	5, 6 SEC 22, PTN SE&NW 22
	ALPHABOW ENERGY				ROFAMCO INVESTM				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 514.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	102.800	81.118	NProv:	0.000	0.000	C05416 C	AGMT Jun 11, 1998 (I)
		0.000	0.000		0.000	0.000	C05432 A	JOA Jun 24, 1998
							C05446 A	POOL Apr 17, 2002
							C05462 E	ROY Jun 14, 1999
							C05500 N	ROY Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 404

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031 A _____ C07515 A SALE Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD	100/10-22-006-19-W4/00	FLOW/GAS
	Roy Percent: 2.00000000					100/10-22-006-19-W4/02	CMGLD/GAS
	Deduction: UNKNOWN					100/10-22-006-19-W4/03	CMGLD/N/A
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min: 5.4000		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 405

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 406

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904	
		ROK RESOURCES	53.29844096	
		ROFAMCO INVESTM		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 408

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23212	PNGLSE	FH	Eff: Dec 16, 1999	153.200	C05446	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 16, 2002	153.200	ALPHABOW ENERGY		78.90858983	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	KNIGHT DEVEL		Ext: HBP	120.888	ROK RESOURCES		21.09141017	22, PTN SE&NW 22
	ALPHABOW ENERGY				ROFAMCO INVESTM			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY							

Total Rental: 5106.67

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05446 A	POOL	Apr 17, 2002
C05500 N	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	153.200	120.888	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
					4.9

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212	A	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY - OIL CAP 10% / GAS CAP 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

FREEHOLD LESSOR ROYALTY SHALL NOT BE MORE THAN 10% ON OIL AND 40% ON GAS. IN COMPUTING THE CURRENT MARKET VALUE AT THE WELLHEAD, THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING LEASED SUBSTANCES BEYOND THE WELLHEAD.

M23032	NGLSE	FH	Eff: Aug 01, 1997	129.504	C05444	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 31, 2000	129.504	ALPHABOW ENERGY		66.81783870	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO		Ext: HBP	86.532	ROK RESOURCES		33.18216130	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 320.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.504	86.532	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/07-26-006-19-W4/00 FLOW/GAS
100/14-26-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23032	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min: 5.4000		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY		100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 13, 2024

Page Number: 413

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 414

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23032

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 415

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23032

A

Paid to: DEPOSITO(M)		Paid by: RI (M)
SPACKMAN HOLDIN	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

SURRENDER NOTICE - Aug 29, 2012

NO

M23032	NGLSE	FH	Eff: Aug 01, 1997	129.502		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jul 31, 2000	129.502	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO		Ext: HBP	129.502			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	129.502	129.502

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 416

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 417

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032 B ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 SPACKMAN HOLDIN 100.00000000 **Paid by:** PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
 NO

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750	C05444 A No	PLD	
Sub: A	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY	66.81783870	
A	SPACKMAN EST		Ext: HBP	43.265	ROK RESOURCES	33.18216130	
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 006 RGE 19 W4M NW 26
NG TO BASE BOW_ISLAND

Total Rental: 160.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.750	43.265	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/07-26-006-19-W4/00	FLOW/GAS
100/14-26-006-19-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
554568 ALBER 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
ESTATE OF DIANE 100.00000000

Paid by: RI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

SPACKMAN ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M NW 26
A	SPACKMAN EST		Ext: HBP	64.750			ALL PET;
	ALPHABOW ENERGY		Total Rental: 0.00				NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.050	0.050
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033	B	Paid to: DEPOSITO(M) ESTATE OF DIANE	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

SPACKMAN ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

M23034	NGLSE	FH	Eff: Jun 01, 1998	63.951	C05444	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	63.951	ALPHABOW ENERGY		66.81783870	TWP 006 RGE 19 W4M NE 26
A	PANCAN RESOU		Ext: HBP	42.731	ROK RESOURCES		33.18216130	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 160.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	63.951	42.731	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/07-26-006-19-W4/00	FLOW/GAS
100/14-26-006-19-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034	A	Roy Percent: 2.00000000 Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: 5.4000 Div: Min: 5.4000	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) 554568 ALBER		100.00000000	Paid by: WI (C) ALPHABOW ENERGY		100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034 A **PERMITTED DEDUCTIONS - Jan 31, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23034

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M23034	A		Min Pay: 7.1000		Prod/Sales:
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: DEPOSITO(M)		Paid by: RI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	47.25000000	
			ROK RESOURCES	52.75000000	

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22996	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	B No	WI	Area : LETHBRIDGE
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996							
Sub: A	WI	Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70146211	TWP 006 RGE 19 W4M 27
A	PANCAN RESOU	Ext: HBP	120.863	ROK RESOURCES		53.29853789	NG IN BOW_ISLAND
	ALPHABOW ENERGY			ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 B	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.863	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-27-006-19-W4/00	FLOW/GAS
100/10-27-006-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:				2.00000000
	Deduction:				UNKNOWN
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70146211
		ROK RESOURCES	53.29853789
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL
 COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,
 EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS
 AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH
 NATURAL GAS. NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE
 ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES

M22849	PNGLSE	FH	Eff: Apr 16, 2002	1.470		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 15, 2005	1.470	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	EDWARDS, G & T		Ext: HBP	1.470			(PLAN 753J LOT 111)
	ALPHABOW ENERGY				Total Rental: 4.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd: 0.000
DEVELOPED	Dev:	1.470	1.470	Undev: 0.000
	Prov:	0.000	0.000	NProv: 0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
 100/15-28-006-19-W4/00 FLOW/GAS
 100/15-28-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22849 A _____
Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22849	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22849 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 GREGORY MARK ED 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS TO MAXIMUM 50%

M22853	PNGLSE FH	Eff: May 30, 2002	0.740		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 29, 2005	0.740	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	HILL, ORAH JUNE	Ext: HBP	0.740			ALL PNG
	ALPHABOW ENERGY			Total Rental:	2.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	
	DEVELOPED	Dev:	0.740	0.740	Undev:	0.000	0.000	----- Well U.W.I. Status/Type -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/15-28-006-19-W4/00 FLOW/GAS
								100/15-28-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
ORAH JUNE HILL,	50.00000000	ALPHABOW ENERGY	100.00000000	
JOLAYNE PRICE H	50.00000000			
HILL JVA EST				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A **GENERAL COMMENTS - Aug 29, 2012**
STANDARD DEDUCTIONS TO A MAX 50%

M22854	PNGLSE	FH	Eff: Jun 12, 2002	7.450		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 11, 2005	7.450	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	JOHNSON, C		Ext: HBP	7.450			ALL PNG
	ALPHABOW ENERGY				Total Rental:	19.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	7.450	7.450	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/15-28-006-19-W4/00 FLOW/GAS
100/15-28-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22854 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22854 A _____
 Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22854	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	CHARLENE J ROSS 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS TO A MAX 50%

M22855	PNGlse	FH	Eff: Aug 29, 2002	8.604		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 28, 2005	8.604	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION		Ext: HBP	8.604			ALL PNG
	ALPHABOW ENERGY				Total Rental:	22.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	8.604	8.604	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000	% of PROD
----------	------------------------	-----	--	---	---	--------------	-----------

Roy Percent: 4.90000000

Deduction: YES

M22855

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
THE PRESIDENT A	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22856	PNGLSE	FH	Eff: Aug 29, 2002	0.741		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 28, 2005	0.741	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION		Ext: HBP	0.741			ALL PNG

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 19.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.741	0.741	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 13, 2024

Page Number: 452

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856	A	PRES LETH ST	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTIES PAYABLE SHALL NOT BE LESS THAN 50%

M22858	NGLSE	FH	Eff: Nov 18, 2002	9.116		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 17, 2003	9.116	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	ENCANA		Ext: HBP	9.116			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 113.95		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		9.116	9.116	0.000	0.000	0.000
DEVELOPED	Dev:	9.116	9.116	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22858

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M22858	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22858 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M22859	PNGLSE	FH	Eff: Nov 22, 2002	47.591		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2007	47.591	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 28
A	HOGENSON R.L.		Ext: HBP	47.591			ALL PNG
	ALPHABOW ENERGY				Total Rental:	118.00	

Report Date: Dec 13, 2024

Page Number: 456

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	47.591	47.591	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 457

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

Report Date: Dec 13, 2024

Page Number: 459

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859	A	BEN HOGENSON	50.00000000			ALPHABOW ENERGY	100.00000000
		CORINE HOGENSON	50.00000000				

GENERAL COMMENTS - Aug 29, 2012 STANDARD DEDUCTIONS

M22861	PNGLSE	FH	Eff: Nov 22, 2002	59.910			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2005	59.910	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M PTN SE 28
A	NELSON FAMILY RA		Ext: HBP	59.910				ALL PNG
	ALPHABOW ENERGY				Total Rental: 149.00			
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	59.910	59.910	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 460

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 461

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 462

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
NELSON FAMILY R 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22863	PNGLSE FH	Eff: Feb 07, 2003	20.874		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 06, 2005	20.874	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	NELSON KT/LB	Ext: HBP	20.874			ALL PNG
	ALPHABOW ENERGY			Total Rental:	52.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	20.874	20.874	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Report Date: Dec 13, 2024

Page Number: 463

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 464

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 465

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
NELSON, JOHN	50.00000000	ALPHABOW ENERGY
LARRY BRANDLEY	50.00000000	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

45.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 55%

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22866	PNGLSE FH	Eff: Mar 24, 2003	3.720			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 23, 2006	3.720	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	STILL B/S	Ext: HBP	3.720				ALL PNG
	ALPHABOW ENERGY			Total Rental: 10.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866 A **Paid to:** DEPOSITO(M)
 STILL, BRIAN H. 100.00000000 **Paid by:** WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M22867 PNGLSE FH **Eff:** Mar 03, 2003 19.809 WI
Sub: A WI **Exp:** Mar 02, 2008 19.809 ALPHABOW ENERGY 100.00000000 Area : LETHBRIDGE
 A SPACKMAN FRED N **Ext:** HBP 19.809 TWP 006 RGE 19 W4M PTN N 28
 ALPHABOW ENERGY Total Rental: 49.00 ALL PNG
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 U ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	19.809	19.809	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/15-28-006-19-W4/00 FLOW/GAS
 100/15-28-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
BRIAN ERIC SPAC 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22868	PNGLSE FH	Eff: Mar 24, 2003	3.720		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 23, 2006	3.720	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	C.A. VISSER FARM	Ext: HBP	3.720			ALL PNG
	ALPHABOW ENERGY			Total Rental:	10.00	
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	Roy Percent: 4.90000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 4.9		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
C.A. VISSER FAR 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M22869	PNGLSE	FH	Eff: Mar 24, 2003	7.455		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 23, 2008	7.455	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28

Report Date: Dec 13, 2024

Page Number: 476

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869

Sub: A

A MASER D/L Ext: HBP

7.455

ALL PNG

ALPHABOW ENERGY

Total Rental: 19.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.455	7.455	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00 FLOW/GAS
100/15-28-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 477

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869	A	Paid to: DEPOSITO(M) DUANE MASER AND	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23043	PNGLSE	FH	Eff: Mar 09, 1999	21.469		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Mar 08, 2002	21.469	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	BRANDLEY RIC		Ext: HBP	21.469			ALL PNG
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 U ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	21.469	21.469	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/15-28-006-19-W4/00 FLOW/GAS
100/15-28-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 480

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
ESTATE OF RICHA 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M23045	PNGLSE FH	Eff: Jun 08, 1998	21.067		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Jun 07, 2001	14.045	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	MUSSON JOANN	Ext: HBP	14.045			ALL PNG
	ALPHABOW ENERGY			Total Rental:	34.71	
66.66700000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	14.045	14.045	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045	B	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	Roy Percent: 4.90000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 4.9		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 484

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 485

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
JOANNE ELIZABET	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	Eff: Jun 08, 1998	21.069		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jun 07, 2001	7.023	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: B

A PROCTOR MICH Ext: HBP

7.023

ALL PNG

ALPHABOW ENERGY

Total Rental: 17.35

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.023	7.023	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-28-006-19-W4/00	FLOW/GAS
100/15-28-006-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B **Paid to:** DEPOSITO(M) **Paid by:** WI (M)
MICHAEL JOSEPH 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22860 PNLSE FH **Eff:** Nov 22, 2002 26.657 WI Area : LETHBRIDGE
Sub: A WI **Exp:** Nov 21, 2005 26.657 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN LSD 11,
A C.A. VISSER FARM **Ext:** HBP 26.657 14 SEC 28
ALPHABOW ENERGY Total Rental: 66.00 ALL PNG
100.00000000 ALPHABOW ENERGY

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 26.657	26.657	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/15-28-006-19-W4/00 FLOW/GAS
100/15-28-006-19-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 491

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
C.A. VISSER FAR 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22884	NGLSE	FH	Eff: Oct 17, 1998	260.160		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	260.160	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	260.160			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1300.80		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	260.160	260.160	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

Report Date: Dec 13, 2024

Page Number: 493

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884	A						100/05-33-006-19-W4/00 ABND ZN/UNKNO 100/05-33-006-19-W4/02 FLOW/GAS 102/10-33-006-19-W4/00 FLOW/GAS
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 494

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 496

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23000	NGLSE	FH	Eff: Jun 01, 1998	263.200	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	263.200	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	122.919	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	263.200	122.919	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-35-006-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 13, 2024

Page Number: 497

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
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(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000	A	EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS. NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY. TAKE IN KIND - Aug 29, 2012 YES
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M23138	NGLSE	FH	Eff: Mar 02, 2000	220.490	C05424	BT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	220.490	ALPHABOW ENERGY	100.00000000		TWP 6 RGE 20 W4M S 35, LSD 9,
A	PANCAN RESOU		Ext: HBP	220.490				10 (CD), 11 (CD), 13 (AD),
	ALPHABOW ENERGY				Total Rental:	1089.68		14-16 SEC 35
100.00000000	ALPHABOW ENERGY							NG TO BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 220.490	220.490	Undev: 0.000	0.000	C05424 BT FO Oct 01, 1998
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/12-35-006-20-W4/00 FLOW/GAS
100/12-35-006-20-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23138

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23138	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23138 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23213	PNGLSE	FH	Eff: Dec 16, 1999	24.000	C05424	BT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 15, 2002	24.000	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),
A	KNIGHT DEVEL		Ext: HBP	24.000				11 (CD), 13 (AD) SEC 35
	ALPHABOW ENERGY				Total Rental:	0.00		ALL NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23213

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05424 BT	FO	Oct 01, 1998
			0.000	0.000	24.000	24.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/12-35-006-20-W4/00	FLOW/GAS	
							100/12-35-006-20-W4/02	CMGLD/GAS	
							100/12-35-006-20-W4/03	DRLCSD/UNKNOW	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M23213	PNGLSE	FH	Eff: Dec 16, 1999	24.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Dec 15, 2002	24.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213
Sub: B
 A KNIGHT DEVEL Ext: HBP 24.000 11 (CD), 13 (AD) SEC 35
 ALPHABOW ENERGY Total Rental: 0.00 ALL PET TO BASE BOW_ISLAND
 100.00000000 ALPHABOW ENERGY Count Acreage = No

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	24.000	24.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23213	PNGLSE FH	Eff: Dec 16, 1999	40.824			WI	Area : LETHBRIDGE
Sub: C	WI	Exp: Dec 15, 2002	40.824	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (AB),
A	KNIGHT DEVEL	Ext: HBP	40.824				11 (AB), PTN 12, 13 (BC) SEC 35
	ALPHABOW ENERGY			Total Rental: 1190.70			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	40.824	40.824	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213	C	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23213	C	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213	C	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M22937	PNGLSE	FH	Eff: May 03, 1999	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 22, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 17 W4M NE 8
A	ROLLAG THELM		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	320.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/14-08-007-17-W4/00	ABANDON/GAS
100/14-08-007-17-W4/02	ABANCOMGLD/GA

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22937 A _____
Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22937	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22937 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (M)	
WALTER STRAND	50.00000000	ALPHABOW ENERGY	100.00000000
BARTON, N.A.	16.67000000		
HUNSCHE, R.L.	16.67000000		
BARTON, C.R.	16.66000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
SURRENDER NOTICE - Aug 29, 2012
 NO

M22882	PNGLSE	CR	Eff: Oct 01, 1998	256.000	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882
Sub: A WI **Exp:** Sep 30, 2003 256.000 ALPHABOW ENERGY 100.00000000 TWP 7 RGE 17 W4M SEC 9
A 0498100005 **Ext:** 15 256.000 ALPHABOW ENERGY PNG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 896.00
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/01-09-007-17-W4/00 FLOW/GAS
102/13-09-007-17-W4/00 FLOW/GAS
102/13-09-007-17-W4/02 CMGLD/GAS
100/01-09-007-17-W4/02 DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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M23915	PNGLSE	FH	Eff: Oct 03, 1994	64.000	C05436	A No	ROYPDBY	Area : LETHBRIDGE
Sub: A	ROY		Exp: Aug 02, 1995	64.000	CANADIAN NAT R.		100.00000000	TWP 7 RGE 17 W4M SE 26
A	CRESTAR		Ext: HBP	0.000				PNG TO BASE TABER
	CANADIAN NAT R.				Total Rental:	161.00		
100.00000000	CENOVUS ENERGY							

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05436 A OPTION AGM Mar 21, 1990

----- **Well U.W.I.** **Status/Type** -----
100/08-26-007-17-W4/00 PROD/OIL
102/08-26-007-17-W4/00 SUSP/OIL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05436 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C) ALPHABOW ENERGY	100.00000000	Paid by: ROYPDBY (C) CANADIAN NAT R.	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23915 A **PERMITTED DEDUCTIONS - Jul 04, 2016**

ROYALTY OWNER SHALL BE CHARGED ALL REASONABLE COSTS OF TRANSPORTING ITS OVERRIDING ROYALTY SHARE OF PETROLEUM AND CONDENSATE FROM STORAGE FACILITIES TO THE DELIVERY POINT, BUT SHALL NOT BE CHARGED WITH THE COST OR REMOVAL OF BASIC SEDIMENT AND WATER FROM THE PETROLEUM.

ROYALTY OWNER SHALL BE CHARGED THE REASONABLE COST OF TRANSFERRING ITS OVERRIDING ROYALTY SHARE OF NATURAL GAS FROM THE WELLHEAD TO THE DELIVERY POINT, INCLUDING GATHERING, PROCESSING, COMPRESSION, ABSORTION OR OTHER PLANT EXTRACTION, OR STABILIZATION. IN NO EVENT SHALL THE DEDUCTION BE MORE THAN 40% OF SALES VALUE OF THE ROYALTY SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) CANADIAN NATUR.	100.00000000	Paid by: ROYPD BY (C) CANADIAN NAT R.	100.00000000	

M23004	NGLSE	FH	Eff: Jun 01, 1998	260.600	C05443	B No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	260.600	ALPHABOW ENERGY		46.70146211	TWP 007 RGE 18 W4M 5
A	PANCAN RESOU		Ext: HBP	121.704	ROK RESOURCES		53.29853789	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 B	POOL	Mar 23, 1970
C05462 D	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	260.600	121.704
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70146211
		ROK RESOURCES	53.29853789
		ROFAMCO INVESTM	

GENERAL COMMENTS - Aug 29, 2012

CAN DEDUCT FOR COMPRESSION ONLY

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23066	NGLSE	FH	Eff: Dec 14, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 13, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 11
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-11-007-18-W4/00	FLOW/GAS
100/11-11-007-18-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 524

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 525

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066 A **Paid to:** DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M22909 NGLSE FH **Eff:** Feb 01, 1999 256.000 WI
Sub: A WI **Exp:** Sep 30, 2001 256.000 ALPHABOW ENERGY 100.00000000
 A PANCAN RESOU **Ext:** HBP 256.000
 ALPHABOW ENERGY
 100.00000000 ALPHABOW ENERGY
 Total Rental: 1280.00

Area : LETHBRIDGE
TWP 007 RGE 18 W4M 13
NG TO BASE FISH_SCALE_ZONE

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 BG FO Oct 01, 1998
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I. Status/Type** -----
 100/16-13-007-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 526

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 527

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 528

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M22947	NGLSE	FH	Eff: Jul 13, 1999	256.000	C05424	BJ Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 18 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BJ	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/09-17-007-18-W4/00 ABND ZN/UNKNO

Report Date: Dec 13, 2024

Page Number: 529

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947 A _____ **Royalty / Encumbrances** _____ 100/09-17-007-18-W4/02 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 530

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 531

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23067	NGLSE	FH	Eff: Dec 17, 1999	256.000	C05424	BM Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 532

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067
Sub: A WI **Exp:** Dec 16, 2001 256.000 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 18 W4M 21
A PANCAN RESOU **Ext:** HBP 256.000 ALPHABOW ENERGY NG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BM FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/16-21-007-18-W4/00 FLOW/GAS
100/16-21-007-18-W4/02 DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 534

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 535

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22891	NGLSE	FH	Eff: Nov 07, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 22
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/16-22-007-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 536

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22891 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 537

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22891	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 539

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								100/04-24-007-18-W4/00 FLOW/GAS
								100/10-24-007-18-W4/00 RECLAIMED/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 540

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 541

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 542

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22911	NGLSE	FH	Eff: Jan 25, 1999	256.000		WI	
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 18 W4M 27
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CU	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-27-007-18-W4/00	FLOW/GAS
100/04-27-007-18-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 546

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 547

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 548

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M22913	NGLSE	FH	Eff: Feb 04, 1999	256.000	C05424	CM Unknown	WI
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 18 W4M 29
NG TO BASE FISH_SCALE_ZONE

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CM	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/10-29-007-18-W4/00 ABND ZN/UNKNO

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913 A _____ **Royalty / Encumbrances** _____ 100/10-29-007-18-W4/02 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 550

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>							

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23100	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100							
Sub: A	WI	Exp: Mar 08, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 30
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BARONS_SAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/14-30-007-18-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 553

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 554

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 555

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A **Paid to:** DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M22888 NGLSE FH **Eff:** Nov 11, 1998 256.000 WI Area : LETHBRIDGE
Sub: A WI **Exp:** Sep 30, 2001 256.000 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 18 W4M 31
 A PANCAN RESOU **Ext:** HBP 256.000 ALPHABOW ENERGY NG TO BASE BOW_ISLAND
 100.00000000 ALPHABOW ENERGY Total Rental: 1280.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
 C05424 BL FO Oct 01, 1998
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING	256.000	256.000	256.000	0.000	0.000	0.000
DEVELOPED	256.000	256.000	256.000	0.000	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/13-31-007-18-W4/00 FLOW/GAS
 100/13-31-007-18-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22888 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22888	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22888 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
 YES

M22914	NGLSE	FH	Eff: Feb 04, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 32
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M22914

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								100/04-32-007-18-W4/00 FLOW/GAS
								100/04-32-007-18-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 561

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 562

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23014	NGLSE	FH	Eff: Jun 01, 1998	264.600	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	264.600	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 3
A	PANCAN RESOU		Ext: HBP	123.572	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	264.600	123.572	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/11-03-007-19-W4/00	FLOW/GAS
100/11-03-007-19-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL
COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS
REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M23141 NGLSE FH Eff: Mar 05, 2000 138.410 C05424 CW Unknown WI
Sub: A WI Exp: Mar 05, 2002 138.410 ALPHABOW ENERGY 100.00000000
A PANCAN RESOU Ext: HBP 138.410
ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 684.00

Area : LETHBRIDGE
TWP 007 RGE 19 W4M PTN N&SE 5
NG TO BASE BOW_ISLAND

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 CW FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	138.410	138.410	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/16-05-007-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23141

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23141	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23141 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23178	PNGLSE	CR	Eff: Nov 19, 1998	119.200	C05424	CW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 19, 2003	119.200	ALPHABOW ENERGY		100.00000000	TWP 7 RGE 19 W4M SW 5, PTN N&SE
A	0498110016		Ext: 15	119.200				5
	ALPHABOW ENERGY				Total Rental:	417.20		PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23178

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CW	FO	Oct 01, 1998
			119.200	119.200	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/16-05-007-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23085	PNGLSE FH	Eff: Mar 01, 2000	127.947			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 28, 2001	127.947	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M NW 8, PTN SW
A	CONOCO RESOU	Ext: HBP	127.947				8
	ALPHABOW ENERGY			Total Rental: 317.00			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	127.947	127.947	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-08-007-19-W4/00	ABND ZN/UNKNO
100/06-08-007-19-W4/02	FLOW/GAS
100/12-08-007-19-W4/00	ABAN/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
--------	---	----------------------------------------------------------------------------------	--	--	--	--	--

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 575

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 576

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085	A	Paid to: DEPOSITO(M) CANADIAN NATUR.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

M23139	NGLSE	FH	Eff: Mar 02, 2000	1.453		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	1.453	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M PTN SW 8
A	PANCAN RESOU		Ext: HBP	1.453			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	7.24	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CB	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1.453	1.453	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-08-007-19-W4/00	ABND ZN/UNKNO
100/06-08-007-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23139 A _____
Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 578

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23139	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 579

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23139 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M23164	PNGLSE	FH	Eff: Aug 29, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 29, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M NE 8

Report Date: Dec 13, 2024

Page Number: 580

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164

Sub: A

A KOVACS IRENE Ext: HBP

64.700

ALL PNG

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-08-007-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 582

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164 A **Paid to:** DEPOSITO(M)
 PEDERSON & PURV 100.00000000 **Paid by:** WI (M)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 STANDARD DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M23165 PNLSE FH **Eff:** Aug 29, 2000 64.700 WI Area : LETHBRIDGE
Sub: A WI **Exp:** Aug 29, 2003 64.700 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 19 W4M SE 8
 A KOVACS IRENE **Ext:** HBP 64.700 ALPHABOW ENERGY ALL PNG
 ALPHABOW ENERGY Total Rental: 160.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/06-08-007-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 584

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23165

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 585

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23165	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 586

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23165 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 STANDARD DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M22948	NGLSE	FH	Eff: Jul 16, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 9
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 587

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22948

Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							102/07-09-007-19-W4/00 FLOW/GAS		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 590

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23016	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 10
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 C	POOL	Mar 23, 1970 (I)
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)
C05443 A	POOL	Mar 23, 1970

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

----- Well U.W.I. Status/Type -----

100/14-10-007-19-W4/00	ABND ZN/UNKNO
100/14-10-007-19-W4/02	ABANDON/UNKNO

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A SURRENDER NOTICE - Aug 29, 2012
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 592

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 594

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23005	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 19 W4M 12
NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

----- Well U.W.I. Status/Type -----

100/04-12-007-19-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 42.50000000
CONCREST CORPOR 3.72082000
ROK RESOURCES 52.75000000
ROFAMCO INVESTM 1.02918000

GENERAL COMMENTS - Aug 29, 2012

CAN DEDUCT FOR COMPRESSION ONLY

Report Date: Dec 13, 2024

Page Number: 595

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A **PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)
554568 ALBER 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 13, 2024

Page Number: 596

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 597

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 598

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

M23068	NGLSE	FH	Eff: Jan 17, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 17, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AK FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/02-17-007-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 599

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068	A	Roy Percent: 4.90000000					
		Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 601

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23069	NGLSE	FH	Eff: Jan 17, 2000	258.800		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 17, 2002	258.800	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 20
A	PANCAN RESOU		Ext: HBP	258.800			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	

Report Date: Dec 13, 2024

Page Number: 602

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069

Sub: A

100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/03-20-007-19-W4/00	RECLAIMED/GAS
100/14-20-007-19-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 604

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 13, 2024

Page Number: 605

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069	A	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M22928	NGLSE	FH	Eff: Apr 15, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M 21
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-21-007-19-W4/00	SUSP/GAS
100/06-21-007-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 607

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23145	NGLSE	FH	Eff: Apr 26, 2000	256.000	C05424	BX Unknown	WI
Sub: A	WI		Exp: Apr 26, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
 TWP 007 RGE 19 W4M 25
 NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 609

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23145

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 BX	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Prod:	0.000	NProd:	0.000			
	Dev:	256.000	Undev:	0.000			
	Prov:	0.000	NProv:	0.000			

----- Well U.W.I. Status/Type -----
100/03-25-007-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000 **Paid by:** ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 611

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 612

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22903	NGLSE	FH	Eff: Dec 16, 1998	258.800	C05424	CG Unknown	WI
Sub: A	WI		Exp: Sep 29, 2001	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1294.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 19 W4M 28
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CG	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-28-007-19-W4/00	FLOW/GAS
100/02-28-007-19-W4/02	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M22904	NGLSE	FH	Eff: Dec 16, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/10-29-007-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22904	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22904 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M22922	NGLSE	FH	Eff: Mar 26, 1999	258.800	C05424	CI Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 CI FO Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22922

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/16-35-007-19-W4/00 FLOW/GAS
 100/16-35-007-19-W4/02 DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22887 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22887	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23087

Sub: A	DEVELOPED	Dev:	261.800	261.800	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								100/11-02-007-20-W4/00 FLOW/GAS
								100/11-02-007-20-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 628

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 629

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23091	NGLSE	FH	227.710	C05424	AT	Unknown	WI
Sub: A	WI		227.710	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		227.710				
	ALPHABOW ENERGY			Total Rental:	1125.34		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M S&NE 4, LSD
13, 14 SEC 4
NG TO BASE BOW_ISLAND

----- Related Contracts -----

Contract	Type	Date
C04844	P&S	Oct 18, 2017 (I)
C05424	FO	Oct 01, 1998
C05500	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	227.710	227.710	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-04-007-20-W4/00	FLOW/GAS
100/05-04-007-20-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 631

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23214	PNGLSE	FH	Eff: Dec 16, 1999	32.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 15, 2002	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M LSD 11, 12
A	KNIGHT DEVEL		Ext: HBP	32.000			SEC 4
	ALPHABOW ENERGY				Total Rental: 933.33		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 U ROY Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----
100/05-04-007-20-W4/00 FLOW/GAS
100/05-04-007-20-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M23214	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23214	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY SHALL NOT BE LESS THAN 90% ON OIL AND 60% GAS

M23073	NGLSE	FH	Eff: Jan 14, 2000	256.000	C05424	AX	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 14, 2002	256.000	ALPHABOW ENERGY		100.00000000		TWP 007 RGE 20 W4M 5
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						Total Rental: 1279.48		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 636

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23073

Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AX	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/11-05-007-20-W4/00	FLOW/GAS	
							100/11-05-007-20-W4/02	SUSP/GAS	
							100/11-05-007-20-W4/03	CMGLD/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 639

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A SURRENDER NOTICE - Aug 29, 2012
NO

M23072 NGLSE FH Eff: Jan 14, 2000 256.000 C05424 AL Unknown WI
Sub: A WI Exp: Jan 14, 2002 256.000 ALPHABOW ENERGY 100.00000000
A PANCAN RESOU Ext: HBP 256.000
ALPHABOW ENERGY Total Rental: 1272.08
100.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 6
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05424 AL FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-06-007-20-W4/00 FLOW/GAS
100/10-06-007-20-W4/02 CMGLD/GAS
100/10-06-007-20-W4/03 DRLCSD/UNKNOW

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23072 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 641

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23072

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 642

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23072	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
	TAKE IN KIND - Aug 29, 2012				
	YES				
	SURRENDER NOTICE - Aug 29, 2012				
	NO				

M22930	NGLSE	FH	Eff: May 09, 1999	256.000	C05424	BP Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BP	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/08-07-007-20-W4/00	ABND ZN/UNKNO
100/08-07-007-20-W4/02	FLOW/GAS
100/08-07-007-20-W4/03	CMGLD/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 643

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22930	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 644

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 645

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23090	NGLSE	FH	Eff: Feb 01, 2000	256.000	C05424	BR Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 8

Report Date: Dec 13, 2024

Page Number: 646

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090
Sub: A
 A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW_ISLAND
 ALPHABOW ENERGY Total Rental: 1280.00
 100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 BR FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----
 100/07-08-007-20-W4/00 ABND ZN/UNKNO
 100/07-08-007-20-W4/02 FLOW/GAS
 100/07-08-007-20-W4/03 DRLCSD/N/A
 100/07-08-007-20-W4/04 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 647

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 648

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 649

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22927	NGLSE	FH	Eff: May 05, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 9
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AA FO Oct 01, 1998
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/08-09-007-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 650

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22927 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 651

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22927	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 652

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22927 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
 YES

M23065	NGLSE	FH	Eff: Nov 25, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 24, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 11
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		256.000	256.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
							C05424 AA FO Oct 01, 1998
							C05500 T ROY Feb 17, 2010

Report Date: Dec 13, 2024

Page Number: 653

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23065

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
 100/05-11-007-20-W4/00 FLOW/GAS
 100/05-11-007-20-W4/02 CMGLD/GAS
 100/09-11-007-20-W4/00 FLOW/GAS
 100/05-11-007-20-W4/03 DRLCSD/UNKNOW

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 654

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 655

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 82.5%

Report Date: Dec 13, 2024

Page Number: 656

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23064	NGLSE	FH	Eff: Nov 28, 1999	256.000	C05424	BL Unknown	WI
Sub: A	WI		Exp: Nov 27, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 14
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	BL	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-14-007-20-W4/00	FLOW/GAS
100/04-14-007-20-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 658

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 659

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23063	NGLSE	FH	Eff: Nov 28, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 27, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/04-15-007-20-W4/00	FLOW/GAS
100/04-15-007-20-W4/02	CMGLD/GAS
100/14-15-007-20-W4/00	FLOW/GAS
100/14-15-007-20-W4/02	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 660

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23063 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 661

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23063	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 662

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23063	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23062	NGLSE	FH	Eff: Nov 22, 1999	256.000	C05424	BK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 16
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 663

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/05-16-007-20-W4/00	FLOW/GAS
100/10-16-007-20-W4/00	ABND ZN/GAS
100/10-16-007-20-W4/02	ABANDON/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 664

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 665

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 13, 2024

Page Number: 666

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M22949	NGLSE	FH	Eff: Jul 05, 1999	256.000	C05424	BE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 18
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00			EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-18-007-20-W4/00 FLOW/GAS
100/14-18-007-20-W4/00 ABND ZN/UNKNO
100/14-18-007-20-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 667

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 668

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 669

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M22950	NGLSE	FH	Eff: Jul 05, 1999	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 19
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/04-19-007-20-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 670

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 671

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 672

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23055	NGLSE	FH	Eff: Oct 19, 1999	258.800	C05424	CA Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 673

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23055

Sub: A WI Exp: Oct 18, 2001 258.800 ALPHABOW ENERGY 100.00000000

A PANCAN RESOU Ext: HBP 258.800

ALPHABOW ENERGY

Total Rental: 1280.00

100.00000000 ALPHABOW ENERGY

TWP 007 RGE 20 W4M 20
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CA	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-20-007-20-W4/00 FLOW/GAS
100/09-20-007-20-W4/02 CMGLD/GAS
100/09-20-007-20-W4/03 CMGLD/GAS
100/14-20-007-20-W4/00 FLOW/GAS
100/14-20-007-20-W4/02 DRLCSD/UNKNOW
100/14-20-007-20-W4/03 DRLCSD/UNKNOW

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

Report Date: Dec 13, 2024

Page Number: 675

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23054 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 676

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23054 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 677

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23054

A

Paid to: DEPOSITO(M)		Paid by: WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23103	NGLSE	FH	Eff: Mar 29, 2000	256.000	C05424	BB Unknown	WI
Sub: A	WI		Exp: Mar 29, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 22
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BB	FO	Oct 01, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		256.000	256.000		0.000	0.000

----- Well U.W.I. Status/Type -----

Report Date: Dec 13, 2024

Page Number: 678

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23103							
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000
							100/06-22-007-20-W4/00 FLOW/GAS
							100/06-22-007-20-W4/02 CMGLD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

M22799	PNGLSE	FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NE 25
A	ENCANA23293		Ext: HBP	32.350			PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 679

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M22799

Sub: A	DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000	----- Well U.W.I.	Status/Type -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/10-25-007-20-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 680

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 681

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22800	PNGLSE	FH	Eff: Feb 09, 1976	64.700	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800							
Sub: A	WI	Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M NE 25
A	AB46900052	Ext: HBP	32.350				PNG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/10-25-007-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 685

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22801	PNGLSE	FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	AB46900050		Ext: HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/10-25-007-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22801 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 687

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22801 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 688

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22801	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22802	PNGLSE	FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	PL23295		Ext: HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.350	32.350	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/10-25-007-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 689

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22802	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22803	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000
A	AB46900260		Ext: HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 007 RGE 20 W4M SW 25
 PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
 100/10-25-007-20-W4/00 FLOW/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000

M22804	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SW 25
A	PL23296		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22804

Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000	----- Well U.W.I.		Status/Type -----
			32.000	32.000	0.000	0.000	100/10-25-007-20-W4/00		FLOW/GAS
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22805	PNGLSE	FH	Eff: Feb 09, 1976	64.000			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M NW 25
A	PL23294		Ext: HBP	32.000				PNG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 80.00				
50.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-25-007-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22806 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 703

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22806 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 704

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22806	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23036	NGLSE	FH	Eff: Aug 23, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-29-007-20-W4/00	ABND ZN/UNKNO
100/04-29-007-20-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 705

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23036	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 706

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
		Roy Percent: 5.40000000				
		Deduction: YES				
M23036	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent: 5.4		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 707

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23036 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23037	NGLSE	FH	Eff: Aug 23, 1999	256.000	C05424	BK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 30
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 708

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23037

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 BK	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Prod:	0.000	NProd:	0.000			
	Dev:	256.000	Undev:	0.000			
	Prov:	0.000	NProv:	0.000			

----- Well U.W.I. Status/Type -----
100/10-30-007-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 710

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 711

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23211	PNGLSE	FH	Eff: Dec 16, 1999	63.900		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 16, 2002	63.900	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M LSD 3, 6,
A	KNIGHT DEVEL		Ext: HBP	63.900			13, 14 SEC 1
	ALPHABOW ENERGY				Total Rental: 2130.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	63.900	63.900	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/05-01-007-21-W4/00	SUSP/GAS
100/05-01-007-21-W4/02	FLOW/GAS
100/05-01-007-21-W4/03	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 713

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 714

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211	A	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- OIL CAP 10%/ GAS CAP 40%

M23140	NGLSE	FH	Eff: Mar 05, 2000	194.160	C05424 AS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 05, 2002	194.160	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M LSD 4, 5,
A	PANCAN RESOU		Ext: HBP	194.160			11, 12 SEC 1, E 1
	ALPHABOW ENERGY				Total Rental: 960.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AS	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. -----

Status/Type -----

100/05-01-007-21-W4/00 SUSP/GAS
100/05-01-007-21-W4/02 FLOW/GAS
100/05-01-007-21-W4/03 DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 715

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 716

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 717

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M22929	NGLSE	FH	Eff: May 09, 1999	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 21 W4M 12
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	S	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----
100/08-12-007-21-W4/00 ABND ZN/UNKNO

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 718

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929	A						100/08-12-007-21-W4/02 FLOW/GAS 100/08-12-007-21-W4/03 CMGLD/GAS 100/08-12-007-21-W4/04 CMGLD/GAS
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 719

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					
		SURRENDER NOTICE - Aug 29, 2012 YES					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M23038	NGLSE	FH	Eff: Oct 16, 1999	256.000	C05424	BY Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 721

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038
Sub: A WI **Exp:** Oct 15, 2001 256.000 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 21 W4M 13
 A PANCAN RESOU **Ext:** HBP 256.000 ALPHABOW ENERGY NG TO BASE BOW_ISLAND
 ALPHABOW ENERGY Total Rental: 1280.00
 100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 BY FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

----- **Well U.W.I. Status/Type** -----
 100/04-13-007-21-W4/00 FLOW/GAS
 100/04-13-007-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 722

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 723

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 724

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22938	NGLSE	FH	Eff: May 28, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
102/15-15-007-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 725

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22938 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 726

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
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Roy Percent: 5.40000000

Deduction: YES

M22938

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23039								
Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								100/11-21-007-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22902	NGLSE	FH	Eff: Nov 11, 1998	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Nov 10, 2000	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 21 W4M 22
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/09-22-007-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Max:		Prod/Sales:
		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23146	NGLSE	FH	Eff: Apr 01, 2000	256.000	C05424	AR Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 01, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 25
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AR	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/01-25-007-21-W4/00	FLOW/GAS
100/14-25-007-21-W4/00	ABANDON/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 735

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23146 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
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Roy Percent: 5.40000000

Deduction: YES

M23146	A	Gas: Royalty:		Min Pay:	Prod/Sales:
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		S/S OIL: Min:	Max:	Div:	Prod/Sales:
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		Other Percent: 5.4		Min:	Prod/Sales:
--	--	---------------------------	--	-------------	--------------------

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 738

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23077										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05445 A	POOL	Feb 03, 2000
	DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000	C05452 B	ROY	Mar 01, 1992
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05452 J	ROY	Mar 01, 1992
								C05452 K	ROY	Mar 01, 1992
								C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C05452 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/10-26-007-21-W4/00	FLOW/GAS
	Roy Percent: 4.70400000					100/10-26-007-21-W4/02	CMGLD/GAS
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: WI (C)				
	CANPAR HOLDINGS 100.00000000		ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

TRANSPORTATION BEYOND THE POINT OF MEASUREMENT

TAKE IN KIND - Aug 29, 2012

OIL & GAS: YES - NOT LESS THAN DO DAYS NOTICE TO ELECT TO TAKE ITS ROYALTY

SHARE IN KIND

SURRENDER NOTICE - Aug 29, 2012

AGREEMENT SILENT

ROFR - Aug 29, 2012

NO

RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012

AGREEMENT SILENT

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL1 (C)
CANADIAN NATUR. 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 742

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A SURRENDER NOTICE - Aug 29, 2012
NO

M23081	NGLSE	FH	Eff: Feb 03, 2000	64.000	C05445	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 02, 2000	64.000	ALPHABOW ENERGY		50.00000000	TWP 007 RGE 21 W4M NE 26
A	PRAIRIESKY		Ext: HBP	32.000	LGX OIL		50.00000000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY				Total Rental:	320.00		

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05445	A	POOL	Feb 03, 2000
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-26-007-21-W4/00 FLOW/GAS
100/10-26-007-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 743

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23081 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 744

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23081

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 745

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23081

A

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
 ENCANA ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
 30 DAYS WRITTEN NOTICE

M23082	PNGLSE FH	Eff: Aug 01, 1996	128.000	C05445 B No	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 31, 2001	128.000	ALPHABOW ENERGY	50.00000000	TWP 007 RGE 21 W4M W 26
A	FELGER FARM	Ext: HBP	64.000	LGX OIL	50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	320.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05445 B	POOL	Feb 03, 2000
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 746

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23082

Sub: A	DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								100/10-26-007-21-W4/00 FLOW/GAS
								100/10-26-007-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 747

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS
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OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 748

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
FELGER DEPOSIT	100.00000000	LGX OIL		100.00000000

Report Date: Dec 13, 2024

Page Number: 749

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23158	NGLSE	FH	Eff: Jun 05, 2000	256.000	C05424	BO Unknown	WI
Sub: A	WI		Exp: Jun 05, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 21 W4M 27
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BO	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-27-007-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 751

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 13, 2024

Page Number: 752

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M23056	NGLSE	FH	Eff: Oct 30, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-29-007-21-W4/00 FLOW/GAS
100/10-29-007-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 753

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 754

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 755

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M23042	NGLSE	FH	Eff: Aug 29, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 31
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/12-31-007-21-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 756

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A _____ 100/12-31-007-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 757

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 758

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23157	NGLSE	FH	Eff: Jun 05, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 05, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 34

Report Date: Dec 13, 2024

Page Number: 759

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157
Sub: A
A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BC FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

----- **Well U.W.I. Status/Type** -----
100/01-34-007-21-W4/00 FLOW/GAS
100/01-34-007-21-W4/02 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 761

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 762

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22916	NGLSE	FH	Eff: Mar 22, 1999	256.000	C05424	CQ Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 35
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:	1280.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CQ	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/16-35-007-21-W4/00 FLOW/GAS
100/16-35-007-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 764

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
--------	---	------------------------	-------------	---	---	--------------	-----------

Roy Percent: 5.40000000

Deduction: YES

M22916

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 766

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22942

Sub: A

DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Dev:	256.000	256.000	Undev:	0.000	0.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/01-36-007-21-W4/00 FLOW/GAS		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 769

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22733	PNGLSE CR	CR	Eff: Oct 15, 1965	128.000	C05509 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 14, 1975	128.000	ALPHABOW ENERGY	50.00000000	TWP 008 RGE 17 W4M E 15
A	6912		Ext: 15	64.000	BLUE SKY RESOUR	37.50000000	PNG TO BASE BOW_ISLAND
	CANADIAN NAT R.				CANADIAN NAT R.	12.50000000	EXCL NG IN BOW_ISLAND
100.00000000	CANADIAN NATUR.						

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05466 A	ROY	Apr 23, 1968
C05500 V	ROY	Feb 17, 2010
C05509 A	JOA	Apr 25, 1974

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05466 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CANOL 50.00000000		ALPHABOW ENERGY 100.00000000		
	SANLING ENERGY 50.00000000				

PERMITTED DEDUCTIONS - Aug 26, 2016

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED;
 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING,
 COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A COSTS OF DISTRIBUTION ADN COMPRESSING.
 ROYALTY PAYOR ENTITLED TO USE, FREE FROM THE OBLIGATIONS TO PAY ROYALTY
 THEREON AND WITHOUT ACCOUNTING FOR ANY PORTION REQUIRED TO CARRY ON THE
 DRILLING, PRODUCING OR ANY OTHER OPERATION ON THE SAID LANDS INCLUDING,
 RECYCLING, REPRESSURING AND PRESSURE MAINTENANCE, ALL SUBJECT TO
 ORDERS OF REGULATORY AUTHORITIES.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		BLUE SKY RESOUR	37.50000000	
		CANADIAN NAT R.	12.50000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23192	PNGLSE CR	Eff: Nov 29, 2001	256.000			WI	
Sub: A	WI	Exp: Nov 29, 2006	256.000	ALPHABOW ENERGY		100.00000000	
A	0401110433	Ext: 15	256.000				
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 8 RGE 17 W4M SEC 18
PNG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-18-008-17-W4/00	FLOW/GAS
100/08-18-008-17-W4/02	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192	A	Paid to: LESSOR (M)					
		ALBERTA ENERGY	100.00000000		Paid by: WI (M)		
					ALPHABOW ENERGY	100.00000000	

M23152	PNGLSE	CR	Eff: Jul 27, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 27, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 8 RGE 18 W4M SEC 12
A	0400070289		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-12-008-18-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23152 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23152	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (M)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22923	NGLSE	FH	Eff: Mar 26, 1999	258.800	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M 2
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-02-008-19-W4/00	FLOW/GAS
100/07-02-008-19-W4/02	CMGLD/GAS
100/13-02-008-19-W4/00	ABND ZN/UNKNO
100/13-02-008-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 780

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22923	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 782

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M22943	NGLSE	FH	Eff: Jun 10, 1999	256.000	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943
Sub: A WI **Exp:** Sep 30, 2001 256.000 ALPHABOW ENERGY 100.00000000 TWP 008 RGE 19 W4M 3
A PANCAN RESOU **Ext:** HBP 256.000 ALPHABOW ENERGY NG TO BASE FISH_SCALE_ZONE
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 CE FO Oct 01, 1998
C05500 T ROY Feb 17, 2010
----- **Well U.W.I. Status/Type** -----
100/10-03-008-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Max:		Prod/Sales:
		Min:		

Report Date: Dec 13, 2024

Page Number: 786

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012
YES

M23174	PNGLSE	FH	Eff: Dec 20, 2000	3.560		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 19, 2001	3.560	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 19 W4M SE 32
A	COF LETHBRID		Ext: HBP	3.560			(SEE LEASE FOR DETAILED DESCRIPTION)
	ALPHABOW ENERGY				Total Rental: 8.80		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	3.560	3.560	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
102/07-32-008-19-W4/00 ABND ZN/UNKNO
102/07-32-008-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 787

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 788

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 789

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
COUNTY OF LETHB	100.00000000	ALPHABOW ENERGY	100.00000000	

SURRENDER NOTICE - Aug 29, 2012

NO

GENERAL COMMENTS - May 06, 2015

ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25% WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY PRAIRIESKY ALLOCATIONS OF 98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY OF LETHBRIDGE

M22907	NGLSE	FH	Eff: Jan 08, 1999	255.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	255.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M PTN LSD 16
A	PANCAN RESOU		Ext: HBP	255.000				SEC 32, LSD 9, 10, 15 SEC
	ALPHABOW ENERGY				Total Rental:	1262.40		32, S&NW 32
100.00000000	ALPHABOW ENERGY							NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907

Sub: A	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		255.000	255.000	0.000	0.000	C05424 AA FO Oct 01, 1998
		0.000	0.000	0.000	0.000	C05500 S ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
 102/07-32-008-19-W4/00 ABND ZN/UNKNO
 102/07-32-008-19-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 793

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A **GENERAL COMMENTS - May 06, 2015**
 ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25%
 WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY
 PRAIRIESKY ALLOCATIONS OF 98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY
 OF LETHBRIDGE

M22908	NGLSE	FH	Eff: Jan 08, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CR	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/03-33-008-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 794

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22908 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 795

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22908	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M22807

Sub: A	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	----- Well U.W.I. Status/Type -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/10-01-008-20-W4/00 ABND ZN/WATDI
								100/10-01-008-20-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 798

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22808

PNGLSE FH

Eff: Feb 09, 1976

64.000

WI

Area : LETHBRIDGE

Report Date: Dec 13, 2024

Page Number: 800

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808

Sub: A	WI	Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 1
A	PL23307	Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/10-01-008-20-W4/02 FLOW/GAS

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 802

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 803

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22809	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 1
A	PL23308		Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/10-01-008-20-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 13, 2024

Page Number: 804

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22809 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 806

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
M22809	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22810	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 1
A	PL23309		Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/10-01-008-20-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 807

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22810

A	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 808

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22810	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 809

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22810 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23170 NGLSE FH **Eff:** Jun 07, 2000 199.562 C05424 CF Unknown WI
Sub: A WI **Exp:** Jun 07, 2002 199.562 ALPHABOW ENERGY 100.00000000
 A PANCAN RESOU **Ext:** HBP 199.562
 ALPHABOW ENERGY
 100.00000000 ALPHABOW ENERGY

Total Rental: 997.76

Area : LETHBRIDGE
TWP 008 RGE 20 W4M S&NE 7, PTN
NW 7
NG TO BASE BOW_ISLAND

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	199.562	199.562	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

Report Date: Dec 13, 2024

Page Number: 810

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170 A _____ 100/13-07-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 812

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23171	PNGLSE	FH	Eff: Oct 18, 2000	12.448	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 813

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171							
Sub: A	WI	Exp: Oct 18, 2005	12.448	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M PTN NW 7
A	ONEIL ANNE	Ext: HBP	12.448				ALL PNG
	ALPHABOW ENERGY			Total Rental: 30.86			
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	12.448	12.448	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/13-07-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 814

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 816

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171	A	Paid to: DEPOSITO(M) SIX MILE COULE	100.00000000				Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23172	PNGLSE	FH	Eff: Oct 19, 2000	43.115			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 19, 2003	43.115	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M PTN NW 7
A	MERCER ERNE		Ext: HBP	43.115				ALL PNG
	ALPHABOW ENERGY				Total Rental:	106.53		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	43.115	43.115	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/13-07-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 817

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23172

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23172	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 819

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23172 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 GINA SANTANGELO 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M23175	PNGLSE	FH	Eff: Apr 01, 1999	1.500		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2002	1.500	ALPHABOW ENERGY	100.00000000	TWP 8 RGE 20 W4M PTN NW 7
A	FREEHOLD ROY PR		Ext: HBP	1.500			ALL PNG
	ALPHABOW ENERGY			Total Rental:	3.72		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 820

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23175

Sub: A

Status	Hectares	Net	Hectares	Net	C05463 B	ROY	Apr 01, 1999
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Prod:	0.000	NProd:	0.000			
	Dev:	1.500	Undev:	0.000			
	Prov:	0.000	NProv:	0.000			

----- Well U.W.I. Status/Type -----
100/13-07-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: SPECIFIC NONE

TAKE IN KIND - Aug 29, 2012

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

10 DAYS

ROFR - Aug 29, 2012

NO

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A **PERMITTED DEDUCTIONS - Aug 16, 2016**
 GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 01, 2016
GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR)

Report Date: Dec 13, 2024

Page Number: 824

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M22811 PNLSE FH **Eff:** Dec 23, 1978 64.000 WI
Sub: A WI **Exp:** Dec 22, 1979 32.000 ALPHABOW ENERGY 100.00000000
A 24882 **Ext:** HBP 32.000
ALPHABOW ENERGY Total Rental: 80.00
50.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 008 RGE 20 W4M NE 10
PNG IN VIKING_ZONE

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-10-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22812	PNGLSE FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 10
A	24883	Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/06-10-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 828

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22812	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000	

M22813	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 10
A	24884		Ext: HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 831

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22813

Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000	-----	Well U.W.I.	Status/Type -----
			32.375	32.375	0.000	0.000	100/06-10-008-20-W4/00	FLOW/GAS	
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22814	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	
A	24885		Ext: HBP	32.375			
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M SW 10
PNG TO BASE TURNER_VALLEY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-10-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ENCANA LOR; NO DEDUCTIONS

M22815	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	
A	900055		Ext: HBP	32.375			
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M NW 10
PNG IN VIKING_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	32.375	32.375	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-10-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22815	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 840

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22815	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22816	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 10
A	900056		Ext: HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-10-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22816

A	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22816	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22816 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22817	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000
A	900054		Ext: HBP	32.375		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SE 10
 PNG IN VIKING_ZONE

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/06-10-008-20-W4/00 FLOW/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY 100.00000000		ALPHABOW ENERGY	100.00000000	

M22818	PNGLSE FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 10
A	900053	Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY		Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22818

Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000	----- Well U.W.I.		Status/Type -----
			32.000	32.000	0.000	0.000	100/06-10-008-20-W4/00		FLOW/GAS
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22819	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16
A	900064		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental: 80.00			
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-16-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22820	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 16
A	900063		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-16-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22820 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 855

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22820 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 856

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22820	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22821	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	900062		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-16-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 13, 2024

Page Number: 857

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 858

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22821	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 859

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22822	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	900061		Ext: HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 16
 PNG IN VIKING_ZONE

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/06-16-008-20-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 860

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 861

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 862

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22823	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16

Report Date: Dec 13, 2024

Page Number: 863

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823

Sub: A

A 22478 Ext: HBP

32.000

PNG IN VIKING_ZONE

ALPHABOW ENERGY

Total Rental: 80.00

50.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-16-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 864

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 866

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22824	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 16
A	22479		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-16-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 13, 2024

Page Number: 867

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22824 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024
 Page Number: 869
 REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	20.00000000				
	Deduction:	UNKNOWN				
M22824	A	Gas: Royalty:	Min Pay:	Prod/Sales:		
		S/S OIL: Min:	Max:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:		
	Paid to:	DEPOSITO(M)	Paid by:	WI (M)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22825	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	22480		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/06-16-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD
	Roy Percent:	4.90000000				
	Deduction:	YES				

Report Date: Dec 13, 2024

Page Number: 870

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 871

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22825	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 872

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22826	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	22481		Ext: HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 16
 PNG TO BASE TURNER_VALLEY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
 100/06-16-008-20-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 873

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 874

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 875

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22715	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NE 20

Report Date: Dec 13, 2024

Page Number: 876

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715

Sub: A

A CPFO85918681 Ext: HBP

64.000

PNG TO BASE TURNER_VALLEY

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 CENOVUS ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

102/10-20-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 877

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 878

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 879

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	Paid to: PAIDTO (R) ALPHABOW ENERGY 294007 ALBERTA PRAIRIE BIRCH R	48.12500000 12.50000000 39.37500000			Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES

Roy Percent: 22.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI (C)

Report Date: Dec 13, 2024

Page Number: 880

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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M22716	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NW 20
A	CPFO85918682		Ext: HBP	64.000				PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00		
100.00000000	CENOVUS ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
102/10-20-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22716 A **PERMITTED DEDUCTIONS - Mar 26, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 882

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22716 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 883

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
M22716	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 48.12500000		ALPHABOW ENERGY 100.00000000		
	294007 ALBERTA 12.50000000				
	PRAIRIE BIRCH R 39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 884

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 22.50000000				
	Deduction: STANDARD				
M22716	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22717	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 20 W4M SE 20
A	CPFO85918683		Ext: HBP	64.000					PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		160.00		
100.00000000	CENOVUS ENERGY								

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05455	A	ROY	Mar 06, 1975
C05500	U	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

102/10-20-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 13, 2024

Page Number: 885

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 886

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000
294007 ALBERTA	12.50000000		
PRAIRIE BIRCH R	39.37500000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 888

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	22.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22718	PNGLSE FH	Eff: Nov 16, 1972	64.000	C05455 A No	WI
Sub: A	WR	Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000
A	CPFO85918684	Ext: HBP	64.000		
100.00000000	ALPHABOW ENERGY		Total Rental:	160.00	
	CENOVUS ENERGY				

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 20
 PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

102/10-20-008-20-W4/00 FLOW/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 891

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)
ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY
294007 ALBERTA	12.50000000	
PRAIRIE BIRCH R	39.37500000	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 892

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A 45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS
TAKEOVER - Aug 29, 2012
 NO
SURRENDER NOTICE - Aug 29, 2012
 YES
 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

M22827	PNGLSE FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 21
A	16809	Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY		Total Rental:	160.00		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 893

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22827

Sub:	A	Status	Hectares	Net	Hectares	Net	C05458 A	ROY	Jul 19, 1972
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			64.700	64.700	0.000	0.000			
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/05-28-008-20-W4/00 FLOW/GAS
 100/11-21-008-20-W4/00 RECLAIMED/UNK
 100/05-28-008-20-W4/02 CMGLD/GAS
 100/05-28-008-20-W4/03 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES
30 DAY NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

Report Date: Dec 13, 2024

Page Number: 894

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A **ROFR - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 895

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 896

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22828	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 21

Report Date: Dec 13, 2024

Page Number: 897

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828

Sub: A

A 16810 Ext: HBP

64.700

PNG IN VIKING_ZONE

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00	FLOW/GAS
100/11-21-008-20-W4/00	RECLAIMED/UNK
100/05-28-008-20-W4/02	CMGLD/GAS
100/05-28-008-20-W4/03	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MCHUGH MINERALS 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 898

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A **SURRENDER NOTICE - Aug 29, 2012**
 YES
 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828	A	THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS
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OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 900

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 901

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22829	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16811		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M SE 21
PNG IN VIKING_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00 FLOW/GAS
100/11-21-008-20-W4/00 RECLAIMED/UNK
100/05-28-008-20-W4/02 CMGLD/GAS
100/05-28-008-20-W4/03 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 902

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 903

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 904

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 905

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22830	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16812		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M SW 21
PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00 FLOW/GAS
100/11-21-008-20-W4/00 RECLAIMED/UNK
100/05-28-008-20-W4/02 CMGLD/GAS
100/05-28-008-20-W4/03 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 906

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 907

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 909

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22831	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16822		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M NE 28
PNG IN VIKING_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00 FLOW/GAS
100/07-28-008-20-W4/00 ABANDON/GAS
100/05-28-008-20-W4/02 CMGLD/GAS
100/05-28-008-20-W4/03 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 910

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 911

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 912

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 13, 2024

Page Number: 913

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22832	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16823		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M NW 28
PNG IN VIKING_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00	FLOW/GAS
100/07-28-008-20-W4/00	ABANDON/GAS
100/05-28-008-20-W4/02	CMGLD/GAS
100/05-28-008-20-W4/03	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 914

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 915

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 13, 2024

Page Number: 917

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M22833	PNGLSE	FH	64.700			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Feb 05, 1973	64.700	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SE 28
A	16824	Exp: Feb 04, 1978	64.700				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	Ext: HBP	64.700				
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00	FLOW/GAS
100/07-28-008-20-W4/00	ABANDON/GAS
100/05-28-008-20-W4/02	CMGLD/GAS
100/05-28-008-20-W4/03	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 13, 2024

Page Number: 921

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22834	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16825		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M SW 28
PNG IN VIKING_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-28-008-20-W4/00	FLOW/GAS
100/07-28-008-20-W4/00	ABANDON/GAS
100/05-28-008-20-W4/02	CMGLD/GAS
100/05-28-008-20-W4/03	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 923

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

Page Number: 924

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22835	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 29
A	19695		Ext: HBP	256.000			NG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 3200.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-29-008-20-W4/00	ABND ZN/UNKNO
100/04-29-008-20-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 926

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	Paid to: PAIDTO (R) ALPHABOW ENERGY 294007 ALBERTA PRAIRIE BIRCH R	48.12500000 12.50000000 39.37500000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (M)
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS

M22836	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 31
A	19696		Ext: HBP	256.000			NG IN MILK_RIVER;
	ALPHABOW ENERGY				Total Rental: 3200.00		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		256.000	256.000	0.000	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-31-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		

Report Date: Dec 13, 2024

Page Number: 930

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836	A	ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000		
		294007 ALBERTA	12.50000000				
		PRAIRIE BIRCH R	39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836 A

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 932

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22836

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 933

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS

M22837	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 34
A	16826		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/07-34-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 934

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05458 B	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
----------	------------------------	-----	--	---	---	--------------	-----------

Roy Percent: 3.00000000

Deduction: UNKNOWN

M22837	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22837 A _____
Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 936

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22837	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 937

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22837 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	22.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

M22838	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 34
A	16827		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

Page Number: 938

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22838

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/07-34-008-20-W4/00 FLOW/GAS		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MCHUGH MINERALS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Report Date: Dec 13, 2024

Page Number: 939

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 940

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 941

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22839	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 34

Report Date: Dec 13, 2024

Page Number: 942

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839

Sub: A

A 16828 Ext: HBP

64.000

PNG TO BASE TURNER_VALLEY

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-34-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

MCHUGH MINERALS 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 943

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A **SURRENDER NOTICE - Aug 29, 2012**
 YES
 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

Page Number: 945

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 946

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22840	PNGLSE FH	Eff: Feb 05, 1973	64.000			WI	
Sub: A	WI	Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY		100.00000000	
A	16829	Ext: HBP	64.000				
	ALPHABOW ENERGY			Total Rental: 160.00			
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M SW 34
PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/07-34-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 947

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 950

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22841	PNGLSE FH	Eff: Feb 05, 1973	64.000			WI	
Sub: A	WI	Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY		100.00000000	
A	16830	Ext: HBP	64.000				
	ALPHABOW ENERGY			Total Rental: 160.00			
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M NE 35
PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-35-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 13, 2024

Page Number: 954

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22842	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	
A	16831		Ext: HBP	64.000			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M NW 35
PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-35-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 955

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22843	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	
A	16832		Ext: HBP	64.000			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M SE 35
PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-35-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22844	PNGLSE	FH	64.000			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Feb 05, 1973	64.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SW 35
A	16833	Exp: Feb 04, 1978	64.000				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	Ext: HBP	64.000				
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05458 B ROY Jul 19, 1972
C05500 S ROY Feb 17, 2010
----- Well U.W.I. Status/Type -----
100/06-35-008-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MCHUGH MINERALS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844	A	ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS
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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	22.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22892	PNGLSE	FH	Eff: Dec 23, 1999	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 2004	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M NE 1
A	BURR RONALD		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/03-01-008-21-W4/00	FLOW/GAS
100/16-01-008-21-W4/00	FLOW/GAS
100/16-01-008-21-W4/02	DRLCSD/N/A
100/03-01-008-21-W4/02	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892	A	Paid to: DEPOSITO(M) CAMERON BURR RONALD BURR	50.00000000 50.00000000		Paid by: WI (M) ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

SURRENDER NOTICE - Aug 29, 2012

NO

M23167	NGLSE	FH	Eff: May 04, 2000	194.100		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 04, 2002	194.100	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M W&SE 1
A	PANCAN RESOU		Ext: HBP	194.100			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	960.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CD	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	194.100	194.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/03-01-008-21-W4/00	FLOW/GAS
100/16-01-008-21-W4/00	FLOW/GAS
100/16-01-008-21-W4/02	DRLCSD/N/A
100/03-01-008-21-W4/02	DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167	A	Roy Percent: 4.90000000					
		Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 971

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 972

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22915	NGLSE	FH	Eff: Mar 22, 1999	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
 TWP 008 RGE 21 W4M 2
 NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 973

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22915

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	Prod:	0.000	NProd:	0.000			
	Dev:	256.000	Undev:	0.000			
	Prov:	0.000	NProv:	0.000			

----- Well U.W.I. Status/Type -----
 102/07-02-008-21-W4/00 SUSP/GAS
 102/07-02-008-21-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 13, 2024

Page Number: 974

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23041	NGLSE	FH	162.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Sep 11, 1999	162.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M W 10, LSD 8,
A	PANCAN RESOU	Exp: Sep 30, 2001	162.000				10 SEC 10
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	800.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	162.000	162.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-10-008-21-W4/00	FLOW/GAS
100/02-10-008-21-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 979

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23051	PNGLSE	FH	Eff: May 13, 1994	97.020		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 12, 1999	32.340	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		Ext: HBP	32.340			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00	ALL PNG
33.33330000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	32.340	32.340	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/02-10-008-21-W4/00 FLOW/GAS
100/02-10-008-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 980

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23051 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 981

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23051	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23051	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
HOLLY GODSON	50.00000000	ALPHABOW ENERGY	100.00000000	
JENNIFER ARMS	25.00000000			
SHAUN JESSOP	25.00000000			

GENERAL COMMENTS - Aug 29, 2012
DOENZ ROYALTY

M23052	PNGLSE	FH	Eff: May 13, 1994	97.002		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 12, 1999	16.167	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		Ext: HBP	16.167			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	40.00	ALL PNG
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 983

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23052

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			16.167	16.167	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/02-10-008-21-W4/00	FLOW/GAS	
							100/02-10-008-21-W4/02	CMGLD/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
JENNIFER ARMS	25.00000000	ALPHABOW ENERGY	100.00000000	
SHAUN JESSOP	25.00000000			
HOLLY GODSON	50.00000000			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A

GENERAL COMMENTS - Aug 29, 2012
DOENZ ROYALTY

M23053	PNGLSE FH	Eff: May 13, 1994	97.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 12, 1999	48.500	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	TIFFIN GREG	Ext: HBP	48.500				9, 15, 16 SEC 10
	ALPHABOW ENERGY			Total Rental: 120.00			ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	48.500	48.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/02-10-008-21-W4/00	FLOW/GAS
100/02-10-008-21-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23053 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23053

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.50000000				
	Deduction: UNKNOWN				
M23053	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(M)	
	TIFFIN, GREGORY 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

TIFFIN ROYALTY

M23084	PNGLSE	FH	Eff: Mar 06, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 06, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M SW 12
A	MURRAY KENNE		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-12-008-21-W4/00	FLOW/GAS
100/11-12-008-21-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000	% of PROD
----------	------------------------	-----	--	---	---	--------------	-----------

Roy Percent: 4.90000000

Deduction: YES

M23084

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

SURRENDER NOTICE - Aug 29, 2012

NO

M23166	NGLSE	FH	Eff: May 04, 2000	160.000	C05424	BI Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 993

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23166							
Sub: A	WI	Exp: May 04, 2002	160.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M NW&SE 12,
A	PANCAN RESOU	Ext: HBP	160.000				LSD 10, 15 SEC 12
	ALPHABOW ENERGY			Total Rental:	800.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BI	FO	Oct 01, 1998

----- Well U.W.I. Status/Type -----

100/11-12-008-21-W4/00	FLOW/GAS
100/11-12-008-21-W4/02	CMGLD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 13, 2024

Page Number: 994

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23102	PNGLSE FH	Eff: Mar 28, 2000	32.400			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 27, 2003	32.400	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 9, 16
A	MERCER CLAY	Ext: HBP	32.400				SEC 12
	ALPHABOW ENERGY			Total Rental: 80.00			ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.400	32.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-12-008-21-W4/00	FLOW/GAS
100/11-12-008-21-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 995

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102 A **Paid to:** DEPOSITO(M)
 CLAYTON CALVIN 100.00000000 **Paid by:** PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23168 NGLSE FH **Eff:** Jun 07, 2000 192.000 C05424 BW Unknown WI Area : LETHBRIDGE
Sub: A WI **Exp:** Jun 07, 2002 192.000 ALPHABOW ENERGY 100.00000000 TWP 008 RGE 21 W4M N&SW 13
 A PANCAN RESOU **Ext:** HBP 192.000 Total Rental: 960.00 PNG TO BASE BOW_ISLAND
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----

C04844 A P&S Oct 18, 2017 (I)
 C05424 BW FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/11-13-008-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23168

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23168	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23168	NGLSE	FH	Eff: Jun 07, 2000	21.256	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jun 07, 2002	21.256	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN SE 13
A	PANCAN RESOU		Ext: HBP	21.256				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	106.28		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1001

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23168

Sub:	B	Status	Hectares	Net	Hectares	Net	C05424 BW	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			21.256	21.256	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							100/11-13-008-21-W4/00 FLOW/GAS		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 B SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 B THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 1004

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22895	PNGLSE FH	Eff: Nov 09, 1998	26.993	C05424 BW Unknown		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	26.993	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN LSD 1,
A	ONEIL ANNE	Ext: HBP	26.993				7, 8 SEC 13
	ALPHABOW ENERGY			Total Rental: 66.77			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	26.993	26.993	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-13-008-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1006

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1007

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895	A	Paid to: DEPOSITO(M) SIX MILE COULE	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22894	PNGLSE	FH	Eff: Nov 09, 1998	14.970	C05424	BW	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 09, 2003	9.980	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 21 W4M PTN LSD 2
A	ONEIL ANNE		Ext: HBP	9.980					SEC 13
	ALPHABOW ENERGY				Total Rental:		24.66		ALL PNG
66.66700000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-13-008-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1008

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22894

A	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1009

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22894	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22894 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 SIX MILE COULE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23150	PNGLSE	FH	Eff: Jun 09, 2000	48.600	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 09, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 2 SEC 13
A	DALZIE C EST		Ext: HBP	16.200				ALL PNG

Report Date: Dec 13, 2024

Page Number: 1011

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150

Sub: A ALPHABOW ENERGY
33.33300000 ALPHABOW ENERGY

Total Rental: 13.34

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/11-13-008-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 13, 2024

Page Number: 1013

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 18.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	

Report Date: Dec 13, 2024

Page Number: 1014

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150	A	BRADFORD, MYLES	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23169	NGLSE	FH	Eff: Jun 07, 2000	1.208	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	0.805	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M PTN LSD 2
A	PANCAN RESOU		Ext: HBP	0.805				SEC 13
	ALPHABOW ENERGY				Total Rental:	4.03		NG TO BASE BOW_ISLAND
66.66700000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	BW	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/11-13-008-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1015

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23169

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1016

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23169	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23169 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23160	NGLSE	FH	Eff: Jun 01, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 1021

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23159	NGLSE	FH	226.630	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Jun 01, 2000	226.630	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M S&NW 16,
A	PANCAN RESOU	Exp: Aug 31, 2002	226.630				LSD 9, 10 SEC 16
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	1120.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	226.630	226.630	Undev:	0.000	0.000	C05424 AE FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

----- Well U.W.I.	Status/Type -----
100/02-16-008-21-W4/00	FLOW/GAS
100/02-16-008-21-W4/02	CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1022

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1024

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22850	PNGLSE	FH	Eff: May 03, 2002	32.375		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 02, 2004	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 15, 16
A	BAUER, W. EST		Ext: HBP	32.375			SEC 16
	ALPHABOW ENERGY				Total Rental: 160.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	32.375	32.375	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----
100/02-16-008-21-W4/00 FLOW/GAS
100/02-16-008-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22850 A _____ **Royalty / Encumbrances** _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22850	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23057

Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AG	FO	Oct 01, 1998
		PRODUCING	255.600	255.600	0.000	0.000	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	255.600	255.600	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/09-17-008-21-W4/00	SUSP/GAS	
							100/09-17-008-21-W4/02	FLOW/GAS	
							100/09-17-008-21-W4/03	CMGLD/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 1031

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A **FREEHOLD MINERAL TAX - Jul 10, 2015**
 LESSEE PAYS 80%

M23173 PNGLSE CR **Eff:** Oct 20, 2000 0.400 C05424 AG Unknown WI
Sub: A WI **Exp:** Oct 20, 2005 0.400 ALPHABOW ENERGY 100.00000000
 A 0400100525 **Ext:** 15 0.400
 ALPHABOW ENERGY Total Rental: 50.00
 100.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
 TWP 8 RGE 21 W4M PTN NW SEC 17
 PNG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
 C05424 AG FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.400	0.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-17-008-21-W4/00 SUSP/GAS
 100/09-17-008-21-W4/02 FLOW/GAS
 100/09-17-008-21-W4/03 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23173 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1033

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY

100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23173

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1034

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23173	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22906	NGLSE	FH	Eff: Feb 11, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 22 W4M 1
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/15-01-008-22-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 13, 2024

Page Number: 1035

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1036

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23088	NGLSE	FH	Eff: Feb 10, 2000	256.000	C05424	AE Unknown	WI
Sub: A	WI		Exp: Feb 10, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 009 RGE 19 W4M 4
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1038

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23088

Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AE	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							100/10-04-009-19-W4/00 FLOW/GAS		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 1041

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23137	NGLSE	FH	Eff: Feb 24, 2000	258.800	C05424	CF Unknown	WI
Sub: A	WI		Exp: Feb 24, 2002	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 009 RGE 19 W4M 17
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-17-009-19-W4/00	ABND ZN/UNKNO
100/01-17-009-19-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024
 Page Number: 1044
 REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M23148	PNGLSE	CR	Eff: Mar 06, 2000	10.100		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 06, 2005	10.100	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 19 W4M PTN W 21
A	0400030552		Ext: 15	10.100			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 50.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 X ROY Feb 17, 2010

	Status	Hectares	Net	NProd:	Hectares	Net
	DEVELOPED	0.000	0.000	0.000	0.000	0.000
		10.100	10.100	0.000	0.000	0.000
		0.000	0.000	0.000	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/07-21-009-19-W4/00 ABND ZN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1045

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23148

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23148	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1047

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23148 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000	

M23083 PNGLSE FH **Eff:** Feb 28, 2000 3.200 WI
Sub: A WI **Exp:** Feb 28, 2003 3.200 ALPHABOW ENERGY 100.00000000
 A TABER IR DIS **Ext:** HBP 3.200
 ALPHABOW ENERGY
 100.00000000 ALPHABOW ENERGY Total Rental: 8.00

Area : LETHBRIDGE
 TWP 009 RGE 19 W4M PTN N 36
 ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.200	3.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
 100/09-36-009-19-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 1048

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1049

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 1050

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
THE TABER IRRIG 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 13, 2024

Page Number: 1051

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23156	NGLSE	FH	255.770	C05424	BV Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: May 27, 2000	255.770	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 19 W4M S 36, PTN N
A	PANCAN RESOU	Exp: May 27, 2002	255.770				36
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	1264.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BV	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	255.770	255.770	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/09-36-009-19-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1052

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1054

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22862	PNGLSE	FH	Eff: Jan 01, 2003	108.824		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 31, 2003	108.824	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M PTN S&NE 8
A	CONOCOPHILLIPS		Ext: HBP	108.824			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 550.50		EXCL NG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						EXCL CBM TO BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	108.824	108.824	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 U ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/13-08-009-20-W4/00 RECLAIMED/UNK
102/04-08-009-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1056

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M22862	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

Page Number: 1057

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22862 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKEOVER - Aug 29, 2012

YES

CONOCOPHILLIPS GIVEN RIGHT TO EVALUATE AND/OR TAKEOVER

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

CONOCOPHILLIPS TO RECEIVE ALL WELL INFO ON A DAILY BASIS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22865	PNGLSE FH	Eff: Jan 15, 2003	142.272			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jan 14, 2007	142.272	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 20 W4M NW 8, PTN
A	DANIEL LEASEHOLD	Ext: HBP	142.272				NE&S 8
	ALPHABOW ENERGY			Total Rental:	356.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	142.272	142.272	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/13-08-009-20-W4/00	RECLAIMED/UNK
102/04-08-009-20-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23197	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23197 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCITONS ALLOWED

M23095	NGLSE	FH	Eff: Mar 03, 2000	256.000	C05424	AW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 03, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AW FO Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23095

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/11-17-009-20-W4/00 FLOW/GAS
 100/11-17-009-20-W4/02 DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23096	NGLSE	FH	Eff: Mar 03, 2000	256.000	C05424	AE Unknown	WI
Sub: A	WI		Exp: Jun 02, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 009 RGE 20 W4M 18
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-18-009-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22919	NGLSE	FH	Eff: Jan 14, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 13, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 20 W4M 19
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/07-19-009-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1072

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22919 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 1073

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
----------	------------------------	-------------	---	---	--------------	-----------

Roy Percent: 5.40000000

Deduction: YES

M22919	A	Gas: Royalty:		Min Pay:	Prod/Sales:
--------	---	----------------------	--	-----------------	--------------------

		S/S OIL: Min:	Max:	Div:	Prod/Sales:
--	--	----------------------	-------------	-------------	--------------------

		Other Percent: 5.4		Min:	Prod/Sales:
--	--	---------------------------	--	-------------	--------------------

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22944

Sub: A

DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Dev:	256.000	256.000	Undev:	0.000	0.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/09-30-009-20-W4/00 PUMP/GAS		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 13, 2024

Page Number: 1076

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024
 Page Number: 1078

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A **PERMITTED DEDUCTIONS - May 19, 2016**
 LEASE STATES THAT THERE ARE NO DEDUCTIONS TO BE TAKEN

M23093	NGLSE	FH	Eff: Feb 20, 2000	256.000	C05424	AU Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 20, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 34
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AU	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/16-34-009-20-W4/00 DRLCSD/N/A
 100/16-34-009-20-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23093 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1080

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23093 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 1081

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

M23070	NGLSE	FH	Eff: Jan 03, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 03, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M 35
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AH	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/16-35-009-20-W4/00 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1082

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23070	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 1083

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1084

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY		Paid by: PAIDBY (R) ALPHABOW ENERGY		100.00000000

M23089	NGLSE	FH	Eff: Mar 02, 2000	256.000	C05424	AZ	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	256.000	ALPHABOW ENERGY		100.00000000		TWP 009 RGE 20 W4M 36
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1085

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23089

Sub: A

Status	Hectares	Net	Hectares	Net	C05424 AZ	FO	Oct 01, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Prod:	0.000	NProd:	0.000			
	Dev:	256.000	Undev:	0.000			
	Prov:	0.000	NProv:	0.000			

----- Well U.W.I. Status/Type -----
 100/11-36-009-20-W4/00 ABND ZN/UNKNO
 100/11-36-009-20-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI	(C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 1088

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23076	PNGLSE CR	Eff: Jan 13, 2000	128.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jan 13, 2005	128.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M NW&SE 14
A	0400010009	Ext: 15	128.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 448.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-14-009-21-W4/00	CMGLD/N/A
100/16-14-009-21-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1089

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1091

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012 STANDARD CROWN DEDUCTIONS

M23161	NGLSE	FH	Eff: Jun 26, 2000	129.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 26, 2002	129.400	ALPHABOW ENERGY	100.00000000	TWP 9 RGE 21 W4M NE & SW 14
A	PANCAN RES 551a-9		Ext: HBP	129.400			NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental: 640.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	129.400	129.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AE FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/16-14-009-21-W4/00 CMGLD/N/A
100/16-14-009-21-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1093

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1094

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent:	17.50000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (M)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
		PERMITTED DEDUCTIONS - Aug 29, 2012					
		YES					
		NO DEDUCTIONS. THE ROYALTY, WITH RESPECT TO NATURAL GAS SHALL NOT BE LESS THAN \$8.90 PER THOUSAND CUBMIC METRES OF ALL NATURAL GAS PRODUCED, SAVED AND MARKETED.					
		TAKE IN KIND - Aug 29, 2012					
		NO					
		30 DAY WRITTEN NOTICE FROM LESSOR REQUIRED.					
		TAKEOVER - Aug 29, 2012					
		YES					
		CLAUSE 17 - WITHIN 60 DAYS FROM DATE OF TERMINATION OF LEASE, LESSOR BY NOTICE TO LESSEE, MAY TAKE OVER ANY WELL OR WELLS WHICH THE LESSEE MAY HAVE DRILLED ON THE SAID LANDS.					
		SURRENDER NOTICE - Aug 29, 2012					
		NOT APPLICABLE AS THE LESSOR OWNS THE LANDS.					
		INSURANCE - Aug 29, 2012					
		YES					

Report Date: Dec 13, 2024

Page Number: 1095

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161 A WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
 ROFR - Aug 29, 2012
 NO
 WRITTEN CONSENT OF THE LESSOR REQUIRED PRIOR TO ASSIGNMENT

M23075 NGLSE FH Eff: Jan 11, 2000 258.800 C05424 CO Unknown WI
 Sub: A WI Exp: Jan 11, 2002 258.800 ALPHABOW ENERGY 100.00000000
 A PANCAN RESOU Ext: HBP 258.800
 ALPHABOW ENERGY Total Rental: 1280.00
 100.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 009 RGE 21 W4M 23
NG TO BASE BOW_ISLAND

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 CO FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/15-23-009-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1096

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1097

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1098

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012
YES

SURRENDER NOTICE - Aug 29, 2012
NO

M23080	NGLSE	FH	Eff: Feb 04, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 1099

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-24-009-21-W4/00	FLOW/GAS
100/15-24-009-21-W4/00	RECLAIMED/UNK
100/15-24-009-21-W4/02	ABAN/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 13, 2024

Page Number: 1101

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 13, 2024

Page Number: 1102

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23074	NGLSE	FH	Eff: Jan 11, 2000	256.000	C05424 AN Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 11, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 21 W4M 26
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AN	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-26-009-21-W4/00 FLOW/GAS
100/06-26-009-21-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1103

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23074

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23074	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1105

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23074 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
 NO

M23059	NGLSE	FH	Eff: Nov 12, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 11, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M 27
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

Page Number: 1109

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23060	NGLSE	FH	Eff: Nov 12, 1999	256.000	C05424	CC Unknown	WI
Sub: A	WI		Exp: Nov 11, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 009 RGE 21 W4M 33
NG TO BASE FISH_SCALE_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CC	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-33-009-21-W4/00	ABND ZN/UNKNO
100/15-33-009-21-W4/02	FLOW/GAS
100/15-33-009-21-W4/03	CMGLD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

M23147	PNGLSE	CR	Eff: May 04, 2000	128.000			
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WI

Area : LETHBRIDGE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147							
Sub: A	WI	Exp: May 03, 2005	128.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M S 34
A	0400050015	Ext: 15	128.000				PNG TO BASE BASE_FISH_SCALES
	ALPHABOW ENERGY			Total Rental: 448.00			
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 102/06-34-009-21-W4/00 SUSP/GAS
 102/06-34-009-21-W4/02 CMGLD/GAS
 102/06-34-009-21-W4/03 FLOW/GAS
 102/06-34-009-21-W4/04 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000					Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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M23162	NGLSE	FH	Eff: Jun 26, 2000	129.500	C05424	CK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 26, 2002	129.500	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M N 34
A	PANCAN RESOU		Ext: HBP	129.500				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					Total Rental: 640.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	129.500	129.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

102/06-34-009-21-W4/00 SUSP/GAS
102/06-34-009-21-W4/02 CMGLD/GAS
102/06-34-009-21-W4/03 FLOW/GAS
102/06-34-009-21-W4/04 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD

Roy Percent: 5.40000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000
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Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23162 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23162

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23162	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23058	NGLSE	FH	Eff: Nov 06, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 05, 2001	256.000	ALPHABOW ENERGY			100.00000000	TWP 009 RGE 21 W4M 36
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998

----- Well U.W.I. Status/Type -----

100/05-36-009-21-W4/00 FLOW/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23058	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23250	PNGLSE	FH	Eff: Mar 18, 1999	257.200	C05477	A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 17, 2002	257.200	ALPHABOW ENERGY			40.00000000	TWP 9 RGE 22 W4M SEC 4
A	EXXONMOBIL		Ext: HBP	102.880	TAMARACK ACQUIS			60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS				Total Rental:		3215.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	257.200	102.880	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/03-04-009-22-W4/00	STANDING/UNKN
100/03-04-009-22-W4/02	PROD/GAS

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 Q	GROSS OVERRIDE ROYALTY	OIL		N	N	40.00000000	% of PROD
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Roy Percent: 4.90000000

Deduction: YES

M23250

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 40.00000000
 TAMARACK ACQUIS 60.00000000

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND
 STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS
 WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT
 NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING,
 TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT
 LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT
 MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23245	PNGLSE	FH	Eff: Mar 18, 1999	258.800	C05477	A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 17, 2002	258.800	ALPHABOW ENERGY			40.00000000	TWP 9 RGE 22 W4M SEC 9
A	EXXONMOBIL		Ext: HBP	103.520	TAMARACK ACQUIS			60.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS Total Rental: 3235.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	103.520	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05477	A	FO&OP	Nov 12, 1998
C05500	Q	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/07-09-009-22-W4/00	PROD/GAS
100/07-09-009-22-W4/02	PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	40.00000000	TAMARACK ACQUIS	60.00000000
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PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23244	PNGLSE FH	Eff: Sep 03, 1999	259.000	C05477 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 02, 2002	259.000	ALPHABOW ENERGY	40.00000000	TWP 9 RGE 22 W4M SEC 16
A	EXXONMOBIL	Ext: HBP	103.600	TAMARACK ACQUIS	60.00000000	PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS			Total Rental: 3235.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	259.000	103.600	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/03-16-009-22-W4/00	PROD/GAS
100/03-16-009-22-W4/02	SUSP/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23244	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	60.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	40.00000000
		TAMARACK ACQUIS	60.00000000

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244	A						LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.
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M23249	PNGLSE	FH	Eff: Sep 03, 1999	257.389		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 02, 2002	257.389	TAMARACK ACQUIS	100.00000000	TWP 9 RGE 22 W4M SEC 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS				Total Rental: 3215.00		
100.00000000	TAMARACK ACQUIS						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	257.389	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23249 A

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23221	PNGLSE CR	Eff: Jun 17, 1999	256.000	C05477 A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 16, 2004	256.000	ALPHABOW ENERGY		40.00000000	TWP 009 RGE 22 W4M 19
A	0499060372	Ext: 15	102.400	TAMARACK ACQUIS		60.00000000	
	TAMARACK ACQUIS						PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS			Total Rental:	896.00		(EXCL 100/10-19-009-22W4/00 WELLBORE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	102.400	NProv:	0.000	0.000
		0.000	0.000			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1130

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23221	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	40.00000000	
		TAMARACK ACQUIS	60.00000000	

M23221	PNGLSE CR	Eff: Jun 17, 1999	256.000	C05477 B Yes	BPPO	Area : LETHBRIDGE
Sub: B	PEN	Exp: Jun 16, 2004	256.000	ALPHABOW ENERGY		TWP 009 RGE 22 W4M 19
A	0499060372	Ext: 15	0.000	TAMARACK ACQUIS	100.00000000	(PENALTY FROM SURFACE TO BASE OF BOW ISLAND)
	TAMARACK ACQUIS					(PRODUCTION FROM 100/10-19-009-22W4/00 WELLBORE ONLY 300% PENALTY)
100.00000000	TAMARACK ACQUIS	Count Acreage = No		Total Rental:	0.00	
	Status		Hectares	Net	Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000

Report Date: Dec 13, 2024

Page Number: 1133

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221

Sub: B	DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 B	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD	100/10-19-009-22-W4/00	PROD/GAS
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: BPPO (C) ALPHABOW ENERGY TAMARACK ACQUIS		100.00000000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23222	PNGLSE CR	CR	Eff: Jan 19, 1995	128.000	C05481 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 18, 2000	128.000	ALPHABOW ENERGY	45.00000000	TWP 009 RGE 22 W4M W 20
A	0495010402		Ext: 15	57.600	TAMARACK ACQUIS	55.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	57.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05479 A	FO	Aug 23, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/04-20-009-22-W4/00	STANDING/UNKN
100/04-20-009-22-W4/02	PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05479 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 23.83650

Other Percent:

Min Pay: Prod/Sales:

Min: Prod/Sales:

Min: Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 40.00000000
TAMARACK ACQUIS 60.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN NOT TO EXCEED 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

30.0000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					
		SURRENDER NOTICE - Aug 29, 2012 YES					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: RI (M) ALPHABOW ENERGY	40.00000000	
		BONAVISTA CORP.	60.00000000	

M23243	PNGLSE FH	Eff: May 31, 1999	128.600	C05481 A No	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 30, 2002	128.600	ALPHABOW ENERGY	45.00000000	TWP 9 RGE 22 W4M E 20
A	EXXONMOBIL	Ext: HBP	57.870	TAMARACK ACQUIS	55.00000000	PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243

Sub: A TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 1607.50

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.600	57.870	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 D	POOL	May 31, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/04-20-009-22-W4/00	STANDING/UNKN
100/04-20-009-22-W4/02	PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI	(C)	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	45.00000000		
				TAMARACK ACQUIS	55.00000000		

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 25, 2013

UNDER THE CONTRACT TERMS ROYALTIES ARE TO BE PAID ON POOLED WI.

M23241	PNGLSE FH	Eff: Oct 14, 2000	64.700	C05478 C Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 13, 2001	64.700	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M NW 26
A	CONOCO	Ext: HBP	32.350	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS	Total Rental:	323.75			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	64.700	32.350	C05478 C POOL May 31, 1999
					0.000	0.000	C05500 V ROY Feb 17, 2010

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
 100/12-26-009-22-W4/00 ABND ZN/UNKNO
 100/12-26-009-22-W4/02 PROD/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23241	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23247	PNGLSE	FH	Eff: May 31, 1999	129.400	C05478	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 30, 2002	129.400	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M S 26
A	EXXONMOBIL		Ext: HBP	64.700	TAMARACK ACQUIS			50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS								

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247

Sub: A

100.00000000 TAMARACK ACQUIS

Total Rental: 1617.50

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	129.400	64.700	C05476 B	ROY	Jan 14, 1949
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 A	POOL	May 31, 1999
							C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/12-26-009-22-W4/02 PROD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05476 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

MONARCH HOLDING 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY PAYABLE AT WELLHEAD, EQUIVALENT TO CROWN, MAY DEDUCT 1/8 MINERAL TAX, PROD & OTHER GOVT TAX

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	0	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PREPL1 (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
 DEDUCTIONS FOR GAS ROYALTIES PAID BY PENGROWTH TO FREEHOLD ARE AMENDED
 BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14.
 DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED
 PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR
 COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT
 DEDUCTED. (C11792). NOTE THAT THE OCT. 1/14 AGREEMENT APPLIES TO THE
 FREEHOLD LESSOR ROYALTY UNDER THIS LEASE AND NOT THE ROYALTY PAYABLE
 UNDER FEB. 17/10 ROYALTY AGREEMENT.
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 A STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.

ON GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23247	PNGLSE FH	Eff: May 31, 1999	64.300	C05478 A Yes	PLD	Area : LETHBRIDGE
Sub: B	WI	Exp: May 30, 2002	64.300	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M NE 26
A	EXXONMOBIL	Ext: HBP	32.150	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 803.75		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	0.000	0.000	Undev:	64.300	32.150	C05478 A	POOL	May 31, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 V	ROY	Feb 17, 2010

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B _____ **Royalty / Encumbrances** _____ **Well U.W.I.** **Status/Type** -----
 100/12-26-009-22-W4/02 PROD/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PREPL1 (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
GAS ROYALTIES PAID TO FREEHOLD ROYALTIES BY PENGROWTH ARE AMENDED BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B DEDUCTED. (C11792). NOTE THAT THIS OCT. 1/14 AGREEMENT APPLIES TO THE LESSOR ROYALTY ONLY UNDER THIS LEASE AND DOES NOT AMEND THE ROYALTY PAID UNDER A FEB. 17/10 ROYALTY AGREEMENT.
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.

FOR GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23246	PNGLSE	FH	Eff: May 31, 1999	258.800	C05478	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 30, 2002	258.800	ALPHABOW ENERGY			50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL		Ext: HBP	129.400	TAMARACK ACQUIS			50.00000000	
	TAMARACK ACQUIS								PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS						Total Rental: 3235.00		(EXCL THE
									100/10-28-009-22W4M/00 & 02
									PENALTY WELL)
	Status			Hectares		Net		Hectares	Net

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246

Sub: A

UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	258.800	129.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: PREPL1 (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY NOT LESS THAN 70%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23246	PNGLSE	FH	Eff: May 31, 1999	258.800	C05478	E	Yes	BPPO	APPO	Area : LETHBRIDGE
Sub: B	PEN		Exp: May 30, 2002	258.800	ALPHABOW ENERGY				50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL		Ext: HBP	0.000	TAMARACK ACQUIS			100.00000000	50.00000000	(100/10-28-009-22W4M/00 & 02
100.00000000	TAMARACK ACQUIS		Count Acreage = No		Total Rental:		0.00			PENALTY WELL ONLY)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	258.800	0.000	NProv:	0.000	0.000	C05478 E	POOL	May 31, 1999
		0.000	0.000		0.000	0.000	C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
 100/10-28-009-22-W4/00 STANDING/UNKN
 100/10-28-009-22-W4/02 PROD/GAS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23246	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** BPPO (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY
TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
ROYALTY NOT LESS THAN 70%
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23220	PNGLSE	CR	Eff: Jul 02, 1999	208.000	C05478	C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 01, 2004	208.000	ALPHABOW ENERGY		50.00000000	TWP 009 RGE 22 W4M LSD 12 SEC
A	0499070011		Ext: 15	104.000	TAMARACK ACQUIS		50.00000000	32, S 32, NE 32
	TAMARACK ACQUIS							PNG TO BASE MILK_RIVER
100.00000000	TAMARACK ACQUIS				Total Rental:	728.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	208.000	104.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 C POOL May 31, 1999
							C05500 V ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23220

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23220	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23220 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23248	PNGLSE FH	Eff: May 31, 1999	258.000	C05478 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: May 30, 2002	258.000	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M 34
A	EXXONMOBIL	Ext: HBP	129.000	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3225.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23248

Sub: A	DEVELOPED	Dev:	258.000	129.000	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
								100/06-34-009-22-W4/00 PROD/GAS
								100/06-34-009-22-W4/02 STANDING/UNKN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PREPL1 (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 01, 2014
 GAS: DEDUCTIONS ON THIS LESSOR ROYALTY PAYABLE BY PENGROWTH TO FREEHOLD HAS BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT EFFECTIVE OCT. 1,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A 2014. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO PONT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C111792) IF EITHER FREEHOLD OR PENGROWTH SELL ITS INTEREST TO A NON-AFFILIATE, THEN THE DEDUCTIONS BELOW SHALL APPLY INSTEAD.
30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST.

LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23251	PNGLSE	FH	Eff: Mar 26, 2002	2.830		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 25, 2002	2.830	TAMARACK ACQUIS	100.00000000	TWP 009 RGE 23 W4M PTN NE 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE MANNVILLE
	BONAVISTA CORP.				Total Rental:	140.00	
100.00000000	TAMARACK ACQUIS						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23251

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.830	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	35.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23654	PNGLSE CR	Eff: Mar 17, 1975	64.000	C05707 A No		PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 16, 1985	64.000	BAYTEX ENERGY L		88.51750000	TWP 10 RGE 19 W4M SW SEC 15
A	38246	Ext: 15	0.140	AXFORD		1.04000000	NG IN BOW_ISLAND;
	BAYTEX ENERGY L			JPCOLEMAN		0.85000000	NG IN SECOND_WHITE_SPECKS
100.00000000	BAYTEX ENERGY L			CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	
				UNKNOWN		3.19000000	
				CASTLEGATE ENER		1.00000000	

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05707 A POOL Feb 24, 1998

Total Rental: 224.00

----- Well U.W.I. Status/Type -----
 100/09-15-010-19-W4/04 ABANDON/GAS
 102/09-15-010-19-W4/03 ABANDON/GAS
 100/09-15-010-19-W4/05 ABANDON/GAS

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	0.140	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	BAYTEX ENERGY L	88.51750000	
		AXFORD	1.04000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23654	A			JPCOLEMAN		0.85000000	
				CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	
				UNKNOWN		3.19000000	
				CASTLEGATE ENER		1.00000000	

LANDS TO WHICH ROYALTY APPLIES TO - SW/4 SEC 15 ONLY

M22845	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M NE 19
A	MCAHON, HOWAR		Ext: HBP	16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.				BAYTEX ENERGY L			50.00000000	
100.00000000	BAYTEX ENERGY L								

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-19-010-19-W4/00 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22845	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845

Sub: B	DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/06-19-010-19-W4/00 PROD/GAS
		Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 12.50000000		BAYTEX ENERGY L 100.00000000		
	BAYTEX ENERGY L 50.00000000				
	FREEHOLD ROY PR 37.50000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B **TAKEOVER - Aug 29, 2012**
 YES
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF
 DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL
SURRENDER NOTICE - Aug 29, 2012
 YES
 60 DAY NOTICE; 45 DAY REPLY
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000
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PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	BPO	(C)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845	B	MCPAHON HOWA	100.00000000		BAYTEX ENERGY L	100.00000000	
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M22846	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M SE 19
A	MCPAHON, HOWA	Ext: HBP		16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
		CANADIAN NAT R.			BAYTEX ENERGY L			50.00000000	
100.00000000		BAYTEX ENERGY L							

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-19-010-19-W4/00 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN
 Gas: Royalty: 15.00000000
 S/S OIL: Min: 5.00000000
 Other Percent:

Min Pay: 0.1200
 Max: 15.00000000
 Div: 34.97230
 Min:

Prod/Sales:
 Prod/Sales:
 Prod/Sales:

Paid to: PAIDTO (R)
 BAYTEX ENERGY L 100.00000000

Paid by: BPO (C)
 ALPHABOW ENERGY 25.00000000

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	A	Paid to: DEPOSITO(M) MCMAHON HOWA	100.00000000	Paid by: BPO ALPHABOW ENERGY CANADIAN NAT R.	(C) 25.00000000 75.00000000
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M22846	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05468	A	No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY		Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L			100.00000000	75.00000000	TWP 010 RGE 19 W4M SE 19
A	MCMAHON, HOWAR	Ext: HBP		0.000	ALPHABOW ENERGY				6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR				18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage =	No							

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.700	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-19-010-19-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	Paid to: PAIDTO (R) ALPHABOW ENERGY	12.50000000	Paid by: BPO (C) BAYTEX ENERGY L		100.00000000	
		BAYTEX ENERGY L	50.00000000				
		FREEHOLD ROY PR	37.50000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.

NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES
UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES
60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent:	4.90000000			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 B

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
MCPAHON HOWA	100.00000000	BAYTEX ENERGY L		100.00000000

M22847	PNGLSE FH	Eff: Mar 27, 1998	64.700	C05420 A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY	25.00000000	12.50000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWA	Ext: HBP	16.175	CANADIAN NAT R.	75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.			BAYTEX ENERGY L		50.00000000	
100.00000000	BAYTEX ENERGY L						

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	
	DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000	----- Well U.W.I. Status/Type -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/09-19-010-19-W4/00 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1200		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 34.97230		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	BAYTEX ENERGY L 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 25.00000000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	A			CANADIAN NAT R.		75.00000000	
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.
SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	
MCPAHON HOWA	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22847	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05468	A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY		Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L		100.00000000	75.00000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWAR	Ext: HBP		0.000	ALPHABOW ENERGY			6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR			18.75000000	EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

Sub: B

100.00000000 BAYTEX ENERGY L Count Acreage = No

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-19-010-19-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay: 0.1500

Max: 15.00000000 Div: 23.83640

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 12.50000000

BAYTEX ENERGY L 50.00000000

FREEHOLD ROY PR 37.50000000

Paid by: BPO (C)

BAYTEX ENERGY L 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.

NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 B ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES

BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES

UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES

60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	B	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: BPO (C)	
		MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000

M22848	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A	No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY			25.00000000	12.50000000	TWP 010 RGE 19 W4M SW 19
A	MCPAHON, HOWAR	Ext: HBP		16.175	CANADIAN NAT R.			75.00000000	37.50000000	NG IN BOW_ISLAND
		CANADIAN NAT R.			BAYTEX ENERGY L				50.00000000	
100.00000000		BAYTEX ENERGY L								

Total Rental: 160.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05420	A	FI	Nov 01, 1979
C05500	C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-19-010-19-W4/00 SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1200		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 34.97230		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1200

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) BAYTEX ENERGY L 100.00000000	Paid by: BPO (C) ALPHABOW ENERGY 25.00000000 CANADIAN NAT R. 75.00000000	

M22848

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) ENERPLUS CORPO. 100.00000000		Paid by: BPO (C) ALPHABOW ENERGY 25.00000000 CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 A

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1202

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22848

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22848	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: BPO (C)		
	MCPAHON HOWA 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

M22848	PNGLSE FH	Eff: Mar 27, 1998	64.700	C05468 A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY	Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L	100.00000000	75.00000000	TWP 010 RGE 19 W4M SW 19
A	MCPAHON, HOWAR	Ext: HBP	0.000	ALPHABOW ENERGY		6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L			FREEHOLD ROY PR		18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-19-010-19-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1204

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05468 A	GROSS OVERRIDE ROYALTY	ALL		Y	Y	100.00000000	% of PROD
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Roy Percent:

Deduction: UNKNOWN

M22848	B	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:	
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		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:	
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		Other Percent:		Min:		Prod/Sales:	
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Paid to: PAIDTO (R)		Paid by: BPO (C)	
ALPHABOW ENERGY	12.50000000	BAYTEX ENERGY L	100.00000000
BAYTEX ENERGY L	50.00000000		
FREEHOLD ROY PR	37.50000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES
 60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B ROFR - Aug 29, 2012
NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1206

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848	B	ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	
MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000	

M23071	NGLSE	FH	Eff: Jan 03, 2000	256.000	C05424	CY Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071							
Sub: A	WI	Exp: Jan 02, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M 2
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/05-02-010-20-W4/00	FLOW/GAS
100/05-02-010-20-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A **Paid to:** DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES
FREEHOLD MINERAL TAX - Jul 10, 2015
LESSEE PAYS 82.5%

M23061 NGLSE FH **Eff:** Nov 16, 1999 256.000 C05424 AA Unknown WI
Sub: A WI **Exp:** Nov 15, 2001 256.000 ALPHABOW ENERGY 100.00000000
A PANCAN RESOU **Ext:** HBP 256.000
ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY
Total Rental: 1280.00

Area : LETHBRIDGE
TWP 010 RGE 20 W4M 3
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AA FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING	256.000	256.000	256.000	0.000	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/11-03-010-20-W4/00 FLOW/GAS
100/11-03-010-20-W4/02 CMGLD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1212

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23061 A _____
Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23061	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23061 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23040 NGLSE FH **Eff:** Oct 13, 1999 256.000 C05424 AJ Unknown WI
Sub: A WI **Exp:** Oct 12, 2001 256.000 ALPHABOW ENERGY 100.00000000
 A PANCAN RESOU **Ext:** HBP 256.000
 ALPHABOW ENERGY Total Rental: 1280.00
 100.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 010 RGE 20 W4M 4
NG TO BASE BASE_FISH_SCALES

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AJ	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040							
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000
							----- Well U.W.I. Status/Type ----- 100/07-04-010-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22901	PNGLSE CR	Eff: Nov 19, 1998	256.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 19, 2003	256.000	ALPHABOW ENERGY	100.00000000		TWP 10 RGE 20 W4M SEC 6
A	0498110029	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/16-06-010-20-W4/00 FLOW/GAS
100/16-06-010-20-W4/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1219

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22901

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1221

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22901 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

M23155	NGLSE	FH	Eff: May 25, 2000	256.000	C05424	BD Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 25, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BASE_FISH_SCALES
	ALPHABOW ENERGY					Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BD	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/13-07-010-20-W4/00 PUMP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23155 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1223

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23155 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 1224

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23155	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23149	PNGLSE	FH	Eff: Jun 15, 2001	128.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 14, 2002	128.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M N 8
A	CONOCO EN PA		Ext: HBP	128.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 640.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----						
Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010
100/11-08-010-20-W4/00	FLOW/GAS	
100/11-08-010-20-W4/02	SUSP/GAS	

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1225

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23149	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 1226

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1227

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CANADIAN NATUR. 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012
YES

SURRENDER NOTICE - Aug 29, 2012
NO

Report Date: Dec 13, 2024

Page Number: 1228

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23184	PNGLSE FH	Eff: Aug 01, 2001	64.700			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M SE 8
A	SHOLOGAN PAT	Ext: HBP	64.700				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 480.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/11-08-010-20-W4/00	FLOW/GAS
100/11-08-010-20-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1231

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184	A	Paid to: DEPOSITO(M) MARK SHOLOGAN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M23185	PNGLSE	FH	Eff: Aug 01, 2001	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M SW 8
A	SHOLOGAN PAT		Ext: HBP	64.700			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 480.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010
 ----- **Well U.W.I.** **Status/Type** -----
 100/11-08-010-20-W4/00 FLOW/GAS
 100/11-08-010-20-W4/02 SUSP/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23185	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23185 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 MARK SHOLOGAN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M22939	NGLSE	FH	Eff: May 31, 1999	253.200	C05424	CT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	253.200	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M S&NE 18, PTN
A	PANCAN RESOU		Ext: HBP	253.200				NW 18
	ALPHABOW ENERGY					Total Rental:	1266.00	NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22939

Sub: A

100.00000000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	253.200	253.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CT	FO	Oct 01, 1998

----- Well U.W.I. Status/Type -----

100/05-18-010-20-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M23190	PNGLSE CR	Eff: Sep 10, 2001	2.800		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2006	2.800	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 20 W4M PTN NW SEC 18

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190

Sub: A

A	0401090509	Ext: 15	2.800				PNG TO BASE FISH_SCALE-WESTGATE
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ALPHABOW ENERGY	Total Rental:	50.00
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100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.800	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-18-010-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	
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M22890	NGLSE	FH	Eff: Nov 15, 1998	256.000	C05424	BS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 23
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE MILK_RIVER
	ALPHABOW ENERGY					Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BS FO Oct 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/09-23-010-20-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A **TAKE IN KIND - Aug 29, 2012**
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1241

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

M22889	NGLSE	FH	Eff: Nov 15, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AA FO Oct 01, 1998
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/09-24-010-20-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1243

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1244

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1245

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22934	PNGLSE FH	Eff: Sep 01, 1998	256.000	C05424 CS Unknown	WI
Sub: A	WI	Exp: Aug 31, 2001	256.000	ALPHABOW ENERGY	100.00000000
A	CONOCO EN PA	Ext: HBP	256.000		
	ALPHABOW ENERGY			Total Rental: 640.00	
100.00000000	ALPHABOW ENERGY				

Area : LETHBRIDGE
 TWP 10 RGE 20 W4M 26
 PNG TO BASE BOW_ISLAND:
 EXCL PNG IN MILK_RIVER

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1246

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22934

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CS	FO	Oct 01, 1998
			256.000	256.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/03-26-010-20-W4/00 ABND ZN/UNKNO
 100/03-26-010-20-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 13, 2024

Page Number: 1248

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M22763	PNGLSE	FH	Eff: Sep 29, 1998	129.400	C05460	C	Not Applicable	WI
Sub: A	WI		Exp: Sep 28, 2001	129.400	ALPHABOW ENERGY			100.00000000
A	SASKATOON LEASE	Ext: HBP		129.400				
	ALPHABOW ENERGY				Total Rental:		320.00	
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE
TWP 010 RGE 21 W4M S 3
ALL PNG

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05460	C	ROY	Sep 29, 1998
C05500	S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	129.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-03-010-21-W4/00 FLOW/GAS
100/06-03-010-21-W4/02 DRLCSD/N/A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22763 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1251

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22763 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 1252

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22763

A

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 SASKATOON LEASE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT SHALL NOT BE MORE THAN 40% OF GOR ON GAS AND 20% OF GOR FOR OIL

M22764	PNGLSE FH	Eff: Mar 16, 2000	129.383		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, TONY	Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.00	
5.55560000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22764	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
TONY CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

Report Date: Dec 13, 2024

Page Number: 1256

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22765	NGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, RONALD		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	21.566	21.566	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1258

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1259

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765	A	Paid to: PAIDTO (R) KEVIN RYAN-MICH	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22766	PNGlse	FH	Eff: Jun 28, 2000	129.383		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 27, 2003	3.594	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M NE 3
A	AMES, CHRISTINE		Ext: HBP	3.594			ALL PNG
	ALPHABOW ENERGY				Total Rental:	10.00	
2.77780000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22766 A _____
Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22766	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22766 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 CHRISTINE WOLZL 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22767	PNGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, MICHAEL		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental:	60.00	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767

Sub: A

16.66670000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767	A	MICHAEL JOHN CU	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22768	PNGLSE	FH	Eff: Jun 20, 2000	129.370		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 19, 2005	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, ANNA		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.67000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22768

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22768	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22768 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 STEINER - BANK 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS

M22769	PNGLSE FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, FRANK	Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY			Total Rental:	60.00	
16.66670000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	
	DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000	----- Well U.W.I. Status/Type -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
FRANK CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22770 A

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22770

A

Royalty / Encumbrances

Report Date: Dec 13, 2024
 Page Number: 1276

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22770 A
Paid to: DEPOSITO(M)
 AUDREY CUDRAK 100.00000000
Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22771 PNLSE FH **Eff:** Jun 28, 2000 129.383 WI
Sub: A WI **Exp:** Jun 27, 2003 3.594 ALPHABOW ENERGY 100.00000000
 A AMES, CHRISTINE **Ext:** HBP 3.594
 ALPHABOW ENERGY
 2.77780000 ALPHABOW ENERGY
 Total Rental: 10.00

Area : LETHBRIDGE
 TWP 010 RGE 21 W4M NW 3
 ALL PNG

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1277

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22771	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 13, 2024

Page Number: 1278

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 CHRISTINE WOLZL 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

Report Date: Dec 13, 2024

Page Number: 1280

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22772	PNGLSE FH	Eff: Mar 10, 2000	129.385			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 09, 2003	7.188	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-SCHACK	Ext: HBP	7.188				ALL PNG
	ALPHABOW ENERGY			Total Rental: 20.00			
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

Page Number: 1281

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1285

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22773	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1286

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22773 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 JUDY CUDRAK 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22774	PNGLSE	FH	Eff: Mar 16, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-PUCHALSK	Ext: HBP		7.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	

Report Date: Dec 13, 2024

Page Number: 1287

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774

Sub: A

5.55550000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/06-03-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774 A SHARON CUDRAK-P 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23233	PNGLSE	FH	Eff: Apr 07, 1999	259.000	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 06, 2002	259.000	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M 7
A	FORDING COAL		Ext: HBP	129.500	TAMARACK ACQUIS			50.00000000	ALL PNG
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental: 640.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 B	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	259.000	129.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-07-010-21-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	

Report Date: Dec 13, 2024

Page Number: 1291

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23233

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23233	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23233 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL2 (C)
 POTASH ROYALTY 100.00000000 TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 30.0000

M22777	PNGLSE	FH	Eff: Aug 31, 1998	75.250	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 30, 2002	37.625	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN 10
A	PIGAT, J & F		Ext: HBP	37.625					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		100.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22777

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05449 A	POOLFI	Aug 01, 2002
			37.625	37.625	0.000	0.000	C05460 A	ROY	Sep 29, 1998
			0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000	Max: 15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000		Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000
FREEHOLD ROY PR	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

M22777

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777 A WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
JOHN PIGAT & FR	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

Page Number: 1298

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22778	PNGLSE	FH	Eff: Sep 05, 1997	80.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Sep 04, 2002	20.200	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	BROWN, WILLIAM		Ext: HBP	20.200			(EXCL COAL)
	ALPHABOW ENERGY				Total Rental: 50.00		ALL PNG
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
SASKATOONLEASE 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	Deduction: UNKNOWN					
		Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000			
		FREEHOLD ROY PR 50.00000000					

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYDDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	Paid to: DEPOSITO(M) BOARD OF GOVERN	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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M22779	PNGLSE	FH	Eff: Aug 31, 1998	75.250	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 30, 2002	37.625	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HORVATH, MARIA		Ext: HBP	37.625				(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	100.00		ALL PNG
50.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05449	A	POOLFI	Aug 01, 2002
C05460	A	ROY	Sep 29, 1998
C05500	S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	37.625	37.625	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/16-10-010-21-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) SASKATOONLEASE	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 13, 2024

Page Number: 1303

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1306

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22779	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	MARIE HORVATH	100.00000000	ALPHABOW ENERGY	100.00000000	

M22780	PNGLSE	FH	Eff: Sep 01, 1997	80.800	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 31, 2002	15.150	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN 10
A	BATCH, DONNA		Ext: HBP	15.150					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		40.00		ALL PNG
18.75000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05449	A	POOLFI	Aug 01, 2002
C05460	A	ROY	Sep 29, 1998
C05500	S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----
100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460	A GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Other Percent:					
			Max:	Min Pay:	Div:	Min:	Prod/Sales:
							Prod/Sales:
							Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max:	15.00000000	Div: 23.83650	Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1308

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1309

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
LAURA MCILHENNO 100.00000000		ALPHABOW ENERGY	100.00000000	

M22781	PNGLSE FH	Eff: Sep 01, 1997	80.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Aug 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HYSSOP, ROBERT	Ext: HBP	15.150			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 40.00		ALL PNG
18.75000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

Report Date: Dec 13, 2024

Page Number: 1311

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22781											
Sub: A	DEVELOPED	Dev:	15.150	15.150	Undev:	0.000	0.000	C05460 A	ROY	Sep 29, 1998	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	ROY	Feb 17, 2010	

----- Well U.W.I. Status/Type -----
 100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		

Report Date: Dec 13, 2024

Page Number: 1312

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781	A	ALPHABOW ENERGY FREEHOLD ROY PR	50.00000000 50.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 13, 2024

Page Number: 1313

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781	A	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MCCUTCHEON, A	100.00000000	ALPHABOW ENERGY	100.00000000	

M22782	PNGLSE	FH	Eff: Sep 01, 1997	80.800	C05449	A No	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 1315

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782
Sub: A WR **Exp:** Aug 31, 2002 5.050 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M PTN 10
 A ADAMS, KAREN **Ext:** HBP 5.050 (EXCL COAL)
 ALPHABOW ENERGY Total Rental: 50.00 ALL PNG
 6.25000000 ALPHABOW ENERGY

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05449 A POOLFI Aug 01, 2002
 C05460 A ROY Sep 29, 1998
 C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	5.050	5.050	0.000	0.000
	0.000	0.000	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
 SASKATOONLEASE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Report Date: Dec 13, 2024

Page Number: 1316

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782	A	Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	23.83650
		Other Percent:				Prod/Sales:	
						Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (C)		
		ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000		
		FREEHOLD ROY PR	50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782 A EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1319

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) KAREN ADAMS 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 100.00000000	

M22783	PNGLSE FH	Eff: Jun 07, 2001	80.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Jun 06, 2004	10.100	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	ADAMS, KAREN M.	Ext: HBP	10.100			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 24.75		ALL PNG
12.50000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	10.100	10.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		

Report Date: Dec 13, 2024

Page Number: 1320

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000		
		FREEHOLD ROY PR	50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

 OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.
SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
	KAREN ADAMS		ALPHABOW ENERGY	100.00000000
	100.00000000			

M22784	PNGLSE	FH	Eff: Jun 07, 2001	80.800	C05449	A No	WI	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784							
Sub: A	WR	Exp: Jun 06, 2004	15.150	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	MARSHALLMANSBR	Ext: HBP	15.150				(EXCL COAL)
	ALPHABOW ENERGY			Total Rental:	37.13		ALL PNG
18.75000000	ALPHABOW ENERGY						

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	15.150	15.150	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

Page Number: 1324

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000	% of PROD
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Roy Percent: 4.90000000

Deduction: YES

M22784

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
TODD MANSBRIDGE	100.00000000	ALPHABOW ENERGY	100.00000000	

M22785	PNGLSE CR	Eff: Mar 04, 1999	22.440	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Mar 03, 2004	22.440	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	0499030036	Ext: 15	22.440			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	78.54	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 13, 2024

Page Number: 1327

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785

Sub: A	DEVELOPED	Dev:	22.440	22.440	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1328

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 13, 2024

Page Number: 1329

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1330

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY		100.00000000

M22857	PNGLSE FH	Eff: Jan 03, 2001	10.360	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Jan 02, 2004	10.360	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	CANADA TRUST	Ext: HBP	10.360			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 155.40		ALL PNG
100.00000000	BONAVISTA CORP.					

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.360	10.360	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1331

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:

Deduction: UNKNOWN

M22857	A	Gas: Royalty: 15.00000000	Min Pay:	Prod/Sales:
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S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: WI (C)
ALPHABOW ENERGY 50.00000000	ALPHABOW ENERGY 100.00000000
FREEHOLD ROY PR 50.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Roy Percent: 4.90000000

Deduction: YES

Gas: Royalty:	Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
---------------	------	------	-------------

Other Percent: 4.9	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 13, 2024

Page Number: 1333

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.67000000			
Deduction:	UNKNOWN			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: DEPOSITO(M) **Paid by:** WI (C)
RODERICK W. CAM 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%
PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M23195 PNGLSE FH **Eff:** Oct 31, 1997 4.850 C05449 A No WI
Sub: A WR **Exp:** Oct 30, 2002 4.850 ALPHABOW ENERGY 100.00000000 Area : LETHBRIDGE
A SIROCCO FEEDLOT **Ext:** HBP 4.850 Total Rental: 12.00 TWP 010 RGE 21 W4M PTN NW 10
ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY ALL PNG

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05449 A POOLFI Aug 01, 2002
C05460 A ROY Sep 29, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	4.850	4.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/16-10-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

Report Date: Dec 13, 2024

Page Number: 1335

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05460 A	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 5.00000000

Deduction: UNKNOWN

M23195	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
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		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	---------------	------	------	--	-------------	--

		Other Percent:		Min:		Prod/Sales:	
--	--	----------------	--	------	--	-------------	--

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	
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S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	23.83650	Prod/Sales:	
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Other Percent:		Min:		Prod/Sales:	
----------------	--	------	--	-------------	--

Paid to:	PAIDTO (R)	Paid by:	WI (C)
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000
FREEHOLD ROY PR	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Report Date: Dec 13, 2024

Page Number: 1336

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1337

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

Page Number: 1338

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
JOYCE ELAINE CA	100.00000000	ALPHABOW ENERGY	100.00000000	

M22775	PNGLSE FH	Eff: Sep 01, 1997	64.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Aug 31, 2002	32.400	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	BATCH, DONNA	Ext: HBP	32.400			4 SEC 10
	ALPHABOW ENERGY		Total Rental:	80.00		(EXCL COAL)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775

Sub: A

50.00000000 ALPHABOW ENERGY

ALL PNG

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	32.350	32.350	Undev:	0.050	0.050	C05449 A POOLFI Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/16-10-010-21-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SASKATOONLEASE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				

Report Date: Dec 13, 2024

Page Number: 1340

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
		FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1342

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1343

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	Paid to: DEPOSITO(M) LAURA MCILHENNO	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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M22776	PNGLSE	FH	Eff: Sep 01, 1997	64.800	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 31, 2002	32.400	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	HYSSOP, ROBERT D	Ext: HBP		32.400				4 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00		(EXCL COAL)
50.00000000	ALPHABOW ENERGY							ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.400	32.400	Undev:	0.000	0.000	C05449 A POOLF I Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/16-10-010-21-W4/00 FLOW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) SASKATOONLEASE		Paid by: PAIDBY (R) ALPHABOW ENERGY		100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1346

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22776 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 1347

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22776	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	MCCUTCHEON, A	100.00000000	ALPHABOW ENERGY	100.00000000	

M22786	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NW 11
A	BROUWER ESTATE		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	12.940	12.940	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/01-11-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

Report Date: Dec 13, 2024

Page Number: 1348

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1351

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	Paid to: DEPOSITO(M) JUDY BROUWER	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M22787	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NW 11
A	JUFFER G ESTATE		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY					Total Rental:	32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/01-11-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1352

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
SASKATOONLEASE 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

M22787

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
RONALD JUFFER	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A **GENERAL COMMENTS - Aug 29, 2012**
 FREEHOLD ROYALTY

M22788 PNLSE FH **Eff:** Sep 11, 1998 64.700 C05460 D Not Applicable WI
Sub: A WI **Exp:** Sep 10, 2002 12.940 ALPHABOW ENERGY 100.00000000
 A BROUWER/DYKE **Ext:** HBP 12.940
 ALPHABOW ENERGY Total Rental: 32.00
 20.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
 TWP 010 RGE 21 W4M NW 11
 ALL PNG

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05460 D ROY Sep 29, 1998
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
 100/01-11-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
DYKE, S A	33.33000000	ALPHABOW ENERGY	100.00000000
BROUWER, J J	33.33000000		
BURNS, G W	33.34000000		

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22789	PNGLSE FH	Eff: Sep 11, 1998	64.700	C05460 D	Not Applicable	WI	
Sub: A	WI	Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY		100.00000000	
A	BROUWER THEODOI	Ext: HBP	12.940				
	ALPHABOW ENERGY			Total Rental:	32.00		
20.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 11
(EXCL COAL)
ALL PNG

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05460 D ROY Sep 29, 1998
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/01-11-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Max:						
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
THEODORE L. BRO	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY - NO DEDUCTIONS

M22790	PNGLSE FH	Eff: Sep 11, 1998	64.700	C05460 D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 21 W4M NW 11
A	KRAGT E & J	Ext: HBP	12.940				(EXCL COAL)
	ALPHABOW ENERGY			Total Rental:	32.00		ALL PNG
20.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22790

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 D	ROY	Sep 29, 1998
			12.940	12.940	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/01-11-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22790

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22790	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1366

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22790 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 EDWIN KRAGT & J 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY STANDARD DEDUCTIONS

M22791	PNGLSE	FH	Eff: Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	MORRIS, JANICE		Ext: HBP	32.350					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		80.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 13, 2024

Page Number: 1367

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22791

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 D	ROY	Sep 29, 1998
			32.350	32.350	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/01-11-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1368

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22791

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1369

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22791	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1370

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22791 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 JANICE MORRIS 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M22792	PNGLSE	FH	Eff: Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	SCHADE, MARY		Ext: HBP	32.350					ALL PNG
	ALPHABOW ENERGY				Total Rental:		80.00		
50.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 1371

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22792

Sub: A

Status	Hectares	Net	Hectares	Net	C05460 D	ROY	Sep 29, 1998
DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	Prod:	0.000	NProd:	0.000			
	Dev:	32.350	Undev:	0.000			
	Prov:	0.000	NProv:	0.000			

----- Well U.W.I. Status/Type -----
100/01-11-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1372

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22792

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1373

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22792	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1374

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22792 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
ESTATE OF MARY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M22793	PNGLSE	FH	Eff: Sep 01, 1995	129.400	C05460	B	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 1999	64.700	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M S 11
A	PATERSON, JAMES		Ext: HBP	64.700					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	160.00			ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22793

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 B	ROY	Sep 29, 1998
			64.700	64.700	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/01-11-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1376

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22793 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 13, 2024

Page Number: 1377

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22793	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A _____ 100/01-11-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1380

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 13, 2024

Page Number: 1381

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: DEPOSITO(M) **Paid by:** WI (C)
RICE, ANGELA 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22795 PNGLSE FH **Eff:** Sep 29, 1998 253.770 C05460 D Not Applicable WI Area : LETHBRIDGE
Sub: A WI **Exp:** Sep 28, 2001 84.590 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M S&NE 14, PTN
A SASKATOON LEASE|**Ext:** HBP 84.590 PNG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 210.00
33.33330000 ALPHABOW ENERGY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	84.590	84.590	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

----- **Well U.W.I.** **Status/Type** -----

100/03-14-010-21-W4/00	FLOW/GAS
100/16-14-010-21-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22795	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024
 Page Number: 1386

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	Paid to: DEPOSITO(M) SASKATOONLEASE	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT NOT MORE THAN 40% ON GAS AND 20% ON OIL

M22796	PNGLSE	FH	Eff: Aug 15, 1997	253.815		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 14, 2002	169.210	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M S&NE 14, PTN
A	VASELENAC ET AL		Ext: HBP	169.210			NW 14
	ALPHABOW ENERGY				Total Rental: 420.00		ALL PNG
66.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 169.210	169.210	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/03-14-010-21-W4/00 FLOW/GAS
 100/16-14-010-21-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1387

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22796

A

Royalty / Encumbrances

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22796	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

Page Number: 1389

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796	A	Paid to: DEPOSITO(M)				Paid by: PAIDBY (R)	
		DARREL D. KEY &	10.00000000			ALPHABOW ENERGY	100.00000000
		SHEILA MARIE VA	20.00000000				
		JEANETTE CATHER	20.00000000				
		JANINE RENAE LI	20.00000000				
		TREVOR T. KEY &	10.00000000				
		BERNICE PARSONS	20.00000000				

GENERAL COMMENTS - Aug 29, 2012 LESSOR ROYALTY

M22797	PNGLSE	CR	Eff: Mar 04, 1999	4.280		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 03, 2004	4.280	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 21 W4M PTN NW SEC 14
A	0499030037		Ext: 15	4.280			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/03-14-010-21-W4/00	FLOW/GAS
100/16-14-010-21-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 13, 2024

Page Number: 1391

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 1392

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1393

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40%
DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1394

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)		Paid by: WI (M)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY
		100.00000000

M22798	PNGLSE FH	Eff: Mar 15, 1999	0.607		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 14, 2000	0.607	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN NW 14
A	CANADA TRUST	Ext: HBP	0.607			ALL PNG
	ALPHABOW ENERGY			Total Rental:	100.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.607	0.607	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/03-14-010-21-W4/00	FLOW/GAS
100/16-14-010-21-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY
		100.00000000

Report Date: Dec 13, 2024

Page Number: 1395

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1396

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22798 A _____
 Royalty / Encumbrances _____

Report Date: Dec 13, 2024

Page Number: 1397

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
M22798	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
RODERICK W. CAM 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY--LESSOR ROYALTY IS \$100.00/YR PAID THROUGH THE RENTAL

Report Date: Dec 13, 2024

Page Number: 1398

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798 A PROCESS

M23224	PNGLSE CR	Eff: Jul 29, 1999	64.000	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2004	64.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M NW 19
A	0499070415	Ext: 15	32.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/09-19-010-21-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014
OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 13, 2024

Page Number: 1399

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224 A FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

Report Date: Dec 13, 2024

Page Number: 1401

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000
				TAMARACK ACQUIS	50.00000000

M23232	PNGLSE	FH	Eff: Apr 27, 1999	187.152	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	187.152	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN NE 19,
A	CANADA TRUST		Ext: HBP	93.576	TAMARACK ACQUIS			50.00000000	PTN SE 19, SW 19
	TAMARACK ACQUIS								ALL PNG
100.00000000	TAMARACK ACQUIS				Total Rental:		935.76		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	187.152	93.576	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05478 B	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/09-19-010-21-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1402

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23232

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23232	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 0				
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23232 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL2 (C)
 RODERICK W. CAM 100.00000000 TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000

M23238	NGLSE	FH	Eff: Jan 26, 2000	4.945	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 25, 2001	4.945	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN E 19
A	ENCANA		Ext: HBP	2.473	TAMARACK ACQUIS			50.00000000	NG TO BASE MANNVILLE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	61.10	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23238

Sub: A

Status	Hectares	Net	Hectares	Net	C05478 B	POOL	May 31, 1999
DEVELOPED	0.000	0.000	0.000	0.000	C05500 V	ROY	Feb 17, 2010
	Prod:	4.945	2.473	NProd:			
	Dev:	0.000	0.000	Undev:			
	Prov:	0.000	0.000	NProv:			

----- Well U.W.I. Status/Type -----
100/09-19-010-21-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <ul style="list-style-type: none"> (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PREPL2 (C)
PRAIRIESKY 100.00000000	TAMARACK ACQUIS 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23236	PNGLSE	FH	Eff: Apr 27, 1999	258.800	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M 20
A	CANADA TRUST		Ext: HBP	129.400	TAMARACK ACQUIS		50.00000000	ALL PNG

100.00000000 TAMARACK ACQUIS

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/16-20-010-21-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
SIGNALTA RESOU. 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 50.00000000
TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

GENERAL COMMENTS - Sep 27, 2016
ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.
SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
RODERICK W. CAM 100.00000000		ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000

M23242	PNGLSE	FH	Eff: Apr 22, 2002	65.600	C05478	C Yes	WI	Area : LETHBRIDGE
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242							
Sub: A	WI	Exp: Apr 21, 2005	65.600	ALPHABOW ENERGY	50.00000000		TWP 010 RGE 21 W4M SE 21
A	LEROHL, ROY	Ext: HBP	32.800	TAMARACK ACQUIS	50.00000000		PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental: 162.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	65.600	32.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
SIGNALTA RESOU. 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 50.00000000
TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
LEROHL D	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23234	PNGLSE	FH	Eff: May 11, 1999	22.253	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 10, 2002	22.253	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN E 22

Report Date: Dec 13, 2024

Page Number: 1416

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234
Sub: A
 A THRALL INV **Ext:** HBP 11.127 TAMARACK ACQUIS 50.00000000 PNG BELOW BASE BOW_ISLAND
 TAMARACK ACQUIS

100.00000000 BONAVIDA CORP. Total Rental: 109.98

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	22.253	11.127
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
 SIGNALTA RESOU. 100.00000000

Paid by: ROYPDDBY (C)
 ALPHABOW ENERGY 50.00000000
 TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 18.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
THRALL INV	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23235	PNGLSE	FH	Eff: Apr 27, 1999	221.540	C05478	C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	221.540	ALPHABOW ENERGY	50.00000000		TWP 010 RGE 21 W4M W 22, PTN NE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235
Sub: A
A CANADA TRUST **Ext:** HBP 110.770 TAMARACK ACQUIS 50.00000000 22, PTN SE 22
TAMARACK ACQUIS PNG BELOW BASE BOW_ISLAND
100.00000000 TAMARACK ACQUIS Total Rental: 1094.84

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Term
UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A	Oct 18, 2017 (I)
					C05478 C	May 31, 1999
					C05480 A	Nov 12, 1999
					C05500 V	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
SIGNALTA RESOU. 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 50.00000000
TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.67000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RODERICK W. CAM	100.00000000	ALPHABOW ENERGY	50.00000000
		TAMARACK ACQUIS	50.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23239	PNGLSE FH	Eff: Mar 23, 2000	50.628	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 22, 2003	50.628	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M PTN SW 24
A	CANADA TRUST	Ext: HBP	25.314	TAMARACK ACQUIS		50.00000000	PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	BONAVISTA CORP.			Total Rental:	250.20		----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	50.628	25.314
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	Paid to: DEPOSITO(M) CDN TRUST	100.00000000			Paid by: WI (C) ALPHABOW ENERGY TAMARACK ACQUIS	50.00000000 50.00000000
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M23240	PNGLSE FH	Eff: Mar 23, 2000	242.440	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 22, 2003	242.440	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M PTN 27
A	CANADA TRUST	Ext: HBP	121.220	TAMARACK ACQUIS		50.00000000	PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	1198.12		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	242.440	121.220
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23240	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 13, 2024
Page Number: 1430

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	17.00000000				
	Deduction:	UNKNOWN				
M23240	A	Gas: Royalty:	Min Pay:	Prod/Sales:		
		S/S OIL: Min:	Max:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:		
	Paid to:	DEPOSITO(M)	Paid by:	WI (C)		
	CDN TRUST	100.00000000	ALPHABOW ENERGY	50.00000000		
			TAMARACK ACQUIS	50.00000000		

M23225	PNGLSE CR	Eff: Mar 04, 1999	256.000	C05478 B Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 03, 2004	256.000	ALPHABOW ENERGY	50.00000000	TWP 010 RGE 22 W4M 12
A	0499030039	Ext: 15	128.000	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 896.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 B	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

	Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- **Well U.W.I.** **Status/Type** -----

100/01-12-010-22-W4/00	PROD/GAS
100/01-12-010-22-W4/02	STANDING/UNKN
100/01-12-010-22-W4/03	PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000	% of PROD

Report Date: Dec 13, 2024

Page Number: 1431

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	0	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	TAMARACK ACQUIS	100.00000000	

M23237	NGLSE	FH	Eff: Dec 17, 1999	254.400	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 16, 2000	254.400	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 22 W4M 13
A	PANCANADIAN		Ext: HBP	127.200	TAMARACK ACQUIS			50.00000000	NG TO BASE FISH_SCALE_ZONE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	3180.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M23237

Sub: A	DEVELOPED	Dev:	254.400	127.200	Undev:	0.000	0.000	
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type ----- 100/02-13-010-22-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23226	PNGLSE CR	CR	Eff: Jul 02, 1999	256.000	C05478 C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 01, 2004	256.000	ALPHABOW ENERGY	50.00000000	TWP 010 RGE 22 W4M 24
A	0499070012		Ext: 15	128.000	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						

100.00000000 TAMARACK ACQUIS Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/16-24-010-22-W4/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1440

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000				
				Paid by: WI (C) ALPHABOW ENERGY		50.00000000	
				TAMARACK ACQUIS		50.00000000	

M22722	PNGLSE CR	Eff: Jul 24, 1997	128.000	C05467 A No	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 23, 2002	128.000	ALPHABOW ENERGY	75.00000000	TWP 011 RGE 22 W4M SW&NE 36
A	0497070367	Ext: 15	96.000	AENEID EXPLORAT	25.00000000	PNG TO BASE MANNVILLE
	AENEID EXPLORAT					
100.00000000	AENEID EXPLORAT			Total Rental: 448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05454 A	ROY	Nov 30, 1998
C05467 A	SO	Jan 05, 1990
C05500 B	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	96.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-36-011-22-W4/00	SUSP/GAS
100/05-36-011-22-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000				Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.85000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		

Report Date: Dec 13, 2024

Page Number: 1441

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722	A	MAGNUS	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 B	GROSS OVERRIDE ROYALTY	OIL	N	N	75.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	75.00000000	
		AENEID EXPLORAT	25.00000000	

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22722	PNGLSE CR	Eff: Jul 24, 1997	128.000	C05467 A No		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Jul 23, 2002	128.000	ALPHABOW ENERGY		75.00000000	TWP 011 RGE 22 W4M SE&NW 36
A	0497070367	Ext: 15	96.000	AENEID EXPLORAT		25.00000000	PNG BELOW BASE BOW_ISLAND TO BASE MANNVILLE
	AENEID EXPLORAT						
100.00000000	AENEID EXPLORAT			Total Rental: 448.00			

----- Related Contracts -----

Contract	Type	Date
C04844 A	P&S	Oct 18, 2017 (I)
C05454 A	ROY	Nov 30, 1998
C05467 A	SO	Jan 05, 1990
C05500 B	ROY	Feb 17, 2010

Status	Prod	Hectares	Net	NProd	Hectares	Net
DEVELOPED	Dev:	128.000	96.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/05-36-011-22-W4/00	SUSP/GAS
100/05-36-011-22-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.85000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MAGNUS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 B	GROSS OVERRIDE ROYALTY	OIL		N	N	75.00000000	% of PROD
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Roy Percent: 4.90000000

Deduction: YES

M22722

B

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 B _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 B
 MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	75.00000000	
		AENEID EXPLORAT	25.00000000	

M22727	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05421 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M NE 5
A	0476100050	Ext: 15	42.667	AENEID EXPLORAT	33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT					EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental: 224.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22727										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C05421 A	FO	Feb 06, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05439 A	POOL	Aug 15, 1981
								C05500 F	ROY	Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 66.66700000		
		HOUSTON OIL 33.33300000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22727	PNGLSE CR	CR	Eff: Oct 06, 1976	64.000	C05421 A Yes	WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M NW 5
A	0476100050		Ext: 15	42.667	AENEID EXPLORAT	33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT						EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental: 224.00			HAMILTON_LAKE_VIKING_B

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05421 A FO Feb 06, 1985
							C05500 F ROY Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1454

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	66.66700000		
				HOUSTON OIL	33.33300000		

M22727	PNGLSE	CR	Eff: Oct 06, 1976	0.000	C05439	C No	NCC POOL	Area : LETHBRIDGE
Sub: C	WI		Exp: Oct 05, 1981	0.000	ALPHABOW ENERGY		66.66700000	TWP 012 RGE 21 W4M N 5
A	0476100050		Ext: 15	0.000	AENEID EXPLORAT		33.33300000	NG IN HAMILTON_LAKE_VIKING_B
	ALPHABOW ENERGY							
100.00000000	AENEID EXPLORAT				Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05439 C	POOL	Aug 15, 1981
C05500 F	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 13, 2024

Page Number: 1455

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 C

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent:	5.40000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 1456

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22727

C

Royalty / Encumbrances

Report Date: Dec 13, 2024

Page Number: 1457

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000	

M22728	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05440 A No	NCC POOL	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	39.71000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	25.414	EDGE LRM	10.29000000	NG IN HAMILTON_LAKE_VIKING_B
	ALPHABOW ENERGY			AENEID EXPLORAT	50.00000000	
100.00000000	AENEID EXPLORAT					

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	25.414	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05440 A	POOL	Aug 15, 1981
C05500 G	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-06-012-21-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	39.71000000 % of PROD
Roy Percent: 4.90000000				

Report Date: Dec 13, 2024

Page Number: 1458

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	39.71000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 13, 2024

Page Number: 1460

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	76.48000000	
		EDGE LRM	23.52000000	

M22728	PNGLSE CR	Eff: Oct 06, 1976	0.000	C05421 B Yes	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY	Exp: Oct 05, 1981	0.000	AENEID EXPLORAT	100.00000000	75.00000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	0.000	ALPHABOW ENERGY		17.75388000	PNG TO BASE BOW_ISLAND
	HOUSTON OIL			CANPAR HOLDINGS		7.24612000	EXCL NG IN BARONS_SAND
100.00000000	AENEID EXPLORAT						EXCL NG IN
				Total Rental:	0.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 13, 2024

Page Number: 1461

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22728

Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05421 B	FO	Feb 06, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 H	ROY	Feb 17, 2010

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
 100/16-06-012-21-W4/00 STANDING/UNKN
 100/16-06-012-21-W4/02 SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	17.75388000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	17.75388000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:	5.3000	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Prod/Sales:
Other Percent:		Div:	23.85000	Prod/Sales:
		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)	
ALPHABOW ENERGY	51.12518000	HOUSTON OIL	100.00000000	
FREEHOLD ROY PR	15.54149000			
HOUSTON OIL	33.33333000			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B **PERMITTED DEDUCTIONS - Aug 29, 2012**
 CRUDE OIL: TRANSPORTATION
 FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND
 PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND
 NOT TO EXCEED THOSE PERMITTED BY THE CROWN
TAKE IN KIND - Aug 29, 2012
 CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES
 CRUDE OIL: MIN 45 DAYS NOTICE
 NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE
SURRENDER NOTICE - Aug 29, 2012
 30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY
ROFR - Aug 29, 2012
 NO
RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012
 YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		HOUSTON OIL 100.00000000		

M22728	PNGLSE	CR	Eff: Oct 06, 1976	0.000	C05441	A No	NCC POOL	Area : LETHBRIDGE
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Report Date: Dec 13, 2024

Page Number: 1465

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728							
Sub: C	WR	Exp: Oct 05, 1981	0.000	ALPHABOW ENERGY	13.31541000		TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	0.000	EDGE LRM	5.43459000		NG IN BARONS_SAND
	HOUSTON OIL			AENEID EXPLORAT	81.25000000		
100.00000000	AENEID EXPLORAT						

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05421 B	FO	Feb 06, 1985
C05421 D	FO	Feb 06, 1985
C05441 A	POOL	Apr 01, 1997
C05500 I	ROY	Feb 17, 2010

----- Well U.W.I. Status/Type -----

100/06-06-012-21-W4/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	13.31541000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 13, 2024

Page Number: 1466

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	13.31541000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C **PERMITTED DEDUCTIONS - Dec 13, 2013**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:	5.3000	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 23.85000

Report Date: Dec 13, 2024

Page Number: 1468

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: PAIDBY (R)	
ALPHABOW ENERGY 51.12518000	AENEID EXPLORAT 100.00000000	
FREEHOLD ROY PR 15.54149000		
AENEID EXPLORAT 33.33333000		

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL: TRANSPORTATION
FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND
PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND
NOT TO EXCEED THOSE PERMITTED BY THE CROWN

TAKE IN KIND - Aug 29, 2012

CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES
CRUDE OIL: MIN 45 DAYS NOTICE
NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY

ROFR - Aug 29, 2012

NO

RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012

YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

M22728

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 13, 2024

Page Number: 1469

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)	
MINISTER OF FI.	100.00000000	AENEID EXPLORAT	100.00000000

Report Date: Dec 13, 2024

Page Number: 1470

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	48,428.167	Total Net:	42,421.547			
	Prod Gross:	4,104.716	Prod Net:	4,104.716	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	46,513.831	Dev Net:	41,419.030	Undev Gross :	1,914.336	Undev Net : 1,002.517
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 11:10:44 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 13, 2024 at 11:10:44 pm.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Dec 13, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22295	PNGLSE CR	Eff: Oct 28, 1970	512.000	C05293 A	No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 27, 1980	512.000	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M 27, 34
A	23414	Ext: 15	480.474	DRILLINGFU	*	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	480.474
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M22295	PNGLSE CR	Eff: Oct 28, 1970	512.000	C05293 A No	WI	UNIT	Area : WINNIFRED	
Sub: B	UN	Exp: Oct 27, 1980	512.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 27, 34	
A	23414	Ext: 15	480.474	DRILLINGFU	*	0.20550000	(UNITIZED)	
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	NG IN BOW_ISLAND	
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000		

Total Rental: 1792.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev: 512.000	480.474	Undev:	0.000
	Prov: 0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Report Date: Dec 13, 2024

Page Number: 3

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22295	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	TRACT NO. 1	Tract Part%: 28.31756000

M22296	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 28
A	6501	Ext: 15	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No		

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: WI (C)	
NEO EXPLORATION	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
60-DAYS NOTICE / 45-DAYS RESPONSE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: RI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000
		SANLING ENERGY	5.95200000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296 A

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22296	PNGLSE	CR	Eff: Oct 19, 1965	256.000	C05293	A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY		93.84250000	93.01842000	TWP 010 RGE 10 W4M 28
A	6501		Ext: 15	240.237	DRILLINGFU	*	0.20550000		(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 B	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	240.237	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
NEO EXPLORATION 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
60-DAYS NOTICE / 45-DAYS RESPONSE

M22296

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 94.04800000
SANLING ENERGY 5.95200000

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296	B	Related Units	
<hr/>			
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number:	TRACT NO. 2	Tract Part%: 11.61858000

M22297	NGLSE	CR	Eff: Jan 29, 1971	768.000	C05293	A No	WI	UNIT	Area : WINNIFRED
Sub: A	UN		Exp: Jan 28, 1992	768.000	ALPHABOW ENERGY		93.84250000	93.01842000	TWP 010 RGE 10 W4M 29, 30, 33
A	1266		Ext: UNIT	720.710	DRILLINGFU	*	0.20550000		(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	

Total Rental: 2688.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

	Status	Prod:	Hectares	Net	NProd:	Hectares	Net
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	768.000	720.710	NProv:	0.000	0.000
			0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
---------------------	---------------------	----------------------	--------------------	------------------------

Report Date: Dec 13, 2024

Page Number: 8

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22297	A	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: PAIDTO (R)			Paid by: RI (C)		
		MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	94.04800000	
					SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A		Tract Number: TRACT NO. 1	Tract Part%: 28.31756000

M22298	PNGLSE CR	Eff: Nov 29, 1965	250.948	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 28, 1975	250.948	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919	Ext: 15	235.496	DRILLINGFU	* 0.20550000	31
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298

Sub: A

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
					C04844 A	P&S	Oct 18, 2017 (I)
					C05268 A	ROY	Oct 03, 1975
UNDEVELOPED					C05293 A	POOL	Oct 03, 1975
	Prod:	0.000	0.000	NProd:	0.000	0.000	
	Dev:	0.000	0.000	Undev:	250.948	235.496	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	94.04800000	
			PEMBINA NGL	5.95200000	

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

PERMITTED DEDUCTIONS - Aug 29, 2012

COST SHALL NOT EXCEED CROWN.

TAKE IN KIND - Aug 29, 2012

YES - 30-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

Report Date: Dec 13, 2024

Page Number: 10

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298 A **PERMITTED DEDUCTIONS -**
 REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY
 SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
 SEE "REMARKS" RE; DRILLING FUND

M22298	PNGLSE CR	Eff: Nov 29, 1965	250.948	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 28, 1975	250.948	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919	Ext: 15	235.496	DRILLINGFU	*	0.20550000	31
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 878.32

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

Sub:	Status	Hectares	Net	Hectares	Net	C05268 A	ROY	Oct 03, 1975
M22298								
		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 A POOL Oct 03, 1975
	DEVELOPED	Dev:	250.948	235.496	Undev:	0.000	0.000	C06071 UNIT Nov 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06071 C UNIT Nov 10, 1976

----- Well U.W.I. Status/Type -----
100/10-31-010-10-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	94.04800000	
			PEMBINA NGL	5.95200000	

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

PERMITTED DEDUCTIONS - Aug 29, 2012

COST SHALL NOT EXCEED CROWN.

TAKE IN KIND - Aug 29, 2012

YES - 30-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

PERMITTED DEDUCTIONS -

REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298 B SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FL. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: C	Tract Number:	TRACT NO. 3	Tract Part%: 7.13881000

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22314	PNGLSE	FH	0.108	C05293	A No	WI	Area : WINNIFRED
Sub: A	WI	Eff: Feb 09, 1976	0.108	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M PTN NE 31
A	PL15878	Exp: Feb 08, 1978	0.101	DRILLINGFU	*	0.20550000	(RIGHT OF WAY)
	ALPHABOW ENERGY	Ext: UNIT		ABE-SANLING		5.95200000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net	----- Related Contracts -----			
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.108	0.101	C05293 A	POOL	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22314	PNGLSE FH	Eff: Feb 09, 1976	0.108	C05293 A No		WI		UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.108	ALPHABOW ENERGY		93.84250000	93.01842000		TWP 010 RGE 10 W4M PTN NE 31
A	PL15878	Ext: UNIT	0.101	DRILLINGFU	*	0.20550000			(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING		5.95200000			RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000		NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.108	0.101	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 G	UNIT	Nov 10, 1976

----- Well U.W.I. Status/Type -----
100/10-31-010-10-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22314	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number:	TRACT NO. 7	Tract Part%: 0.14372000

M22315	PNGLSE	FH	Eff: Feb 09, 1976	4.944	C05293	A	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	4.944	ALPHABOW ENERGY			93.84250000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		Ext: UNIT	4.640	DRILLINGFU		*	0.20550000	(RIGHT OF WAY AND STATION
	ALPHABOW ENERGY				ABE-SANLING			5.95200000	GROUND(S)
100.00000000	ALPHABOW ENERGY	Count	Acreege = No						ALL PNG
					Total Rental:		0.00		EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.944	4.640	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22315	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22315	PNGLSE	FH	Eff: Feb 09, 1976	4.944	C05293	A	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	4.944	ALPHABOW ENERGY			93.84250000	93.01842000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		Ext: UNIT	4.640	DRILLINGFU		*	0.20550000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			5.95200000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	GROUNDS)
										NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net	Hectares		Net	----- Related Contracts -----		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	4.944	4.640	Undev:	0.000	0.000	C05293 A	POOL	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06071	UNIT	Nov 10, 1976
							C06071 G	UNIT	Nov 10, 1976

----- Well U.W.I. Status/Type -----
100/10-31-010-10-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22315	B	LESSOR ROYALTY Roy Percent: Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Other Percent:	ALL		N	N	% of PROD
		Max:		Min Pay:		Prod/Sales:	
		Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Div:		Prod/Sales:	
				Min:		Prod/Sales:	
		Paid by: RI (C) ALPHABOW ENERGY SANLING ENERGY				94.04800000 5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G		Tract Number: TRACT NO. 7	Tract Part%: 0.14372000

M22299	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 32
A	6502	Ext: 15	240.237	DRILLINGFU	* 0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: RI (C)			
		MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 94.04800000			
				SANLING ENERGY 5.95200000			

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22299	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 32
A	6502	Ext: 15	240.237	DRILLINGFU *	0.20550000		(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING	5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22299										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C06071	UNIT	Nov 10, 1976
	DEVELOPED	Dev:	256.000	240.237	Undev:	0.000	0.000	C06071 B	UNIT	Nov 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/11-32-010-10-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	NEO EXPLORATION 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES

45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

60-DAYS NOTICE / 45-DAYS RESPONSE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	RI (C)		
			MINISTER OF FI.		ALPHABOW ENERGY	94.04800000	
			100.00000000		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number:	TRACT NO. 2	Tract Part%: 11.61858000

M22300	PNGLSE CR	Eff: Apr 27, 1976	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Apr 26, 1986	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 11 W4M 25
A	42259	Ext: UNIT	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: A

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22300	PNGLSE	CR	Eff: Apr 27, 1976	256.000	C05293	A	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Apr 26, 1986	256.000	ALPHABOW ENERGY			93.84250000	93.01842000	TWP 010 RGE 11 W4M 25

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: B

A	42259	Ext: UNIT	240.237	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	240.237	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

----- Well U.W.I. Status/Type -----

100/09-25-010-11-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 94.04800000
SANLING ENERGY 5.95200000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300		B	Related Units				
Unit File No	Effective Date	Unit Name			Unit Operator		
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT			ALPHABOW ENERGY		
Zone:		()					
Unit File No	Effective Date	Unit Name			Unit Operator		
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT			ALPHABOW ENERGY		
Sub: A	Tract Number:	TRACT NO. 1			Tract Part%:	28.31756000	

M22306	FEE	FS	Eff: May 30, 1983	0.112		WI	Area : WINNIFRED
Sub: B	WR		Exp: May 29, 1999	0.112	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 11 W4M PTN NE 35
A	MCGORMAN ELWOOD		Ext: HBP	0.112			(PLAN 2443 AA BOW ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00	BLOCK 2, LOTS 19-22)
100.00000000	ALPHABOW ENERGY						ALL PNG

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.112	0.112	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	% of PROD	
Roy Percent:					
Deduction:	UNKNOWN				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22306	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
ALPHABOW ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAID TO ESPRIT

M22319	PNGLSE	FH	Eff: Feb 09, 1976	4.964	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	4.964	ALPHABOW ENERGY		91.37840000	TWP 010 RGE 11 W4M PTN NE 36
A	PL15889		Ext: UNIT	4.536	DRILLINGFU	*	0.28760000	(RIGHT OF WAY AND STATION
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	GROUNDS)
100.00000000	ALPHABOW ENERGY		Count Acreage = No					ALL PNG
					Total Rental:	0.00		EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.964	4.536	C05293 C POOL Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22319	PNGLSE	FH	Eff: Feb 09, 1976	4.964	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	4.964	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NE 36
A	PL15889		Ext: UNIT	4.536	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	GROUNDS)
										NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net	Hectares		Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	4.964	4.536	Undev:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06071	UNIT	Nov 10, 1976
							C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22319	B	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000		
				SANLING ENERGY	8.33400000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22320	PNGLSE FH	Eff: Feb 09, 1976	2.476	C05293 C No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Feb 08, 1978	2.476	ALPHABOW ENERGY	91.37840000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890	Ext: UNIT	2.263	DRILLINGFU *	0.28760000	(PTN OF RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND
			Total Rental:	0.00		

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22320

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05293 C	POOL	Oct 03, 1975
			0.000	0.000	2.476	2.263			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22320	PNGLSE	FH	Eff: Feb 09, 1976	2.476	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.476	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890		Ext: UNIT	2.263	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22320

Sub: B

100.00000000 ALPHABOW ENERGY

SANLING ENERGY

6.98158000 NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.476	2.263	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 91.66600000
SANLING ENERGY 8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
 M22320

B	Related Units					
Zone:	()					
Unit File No	Effective Date	Unit Name			Unit Operator	
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT			ALPHABOW ENERGY	
Sub: F	Tract Number:	TRACT NO. 6			Tract Part%:	0.49147000

M22321	PNGLSE	CR	Eff: Oct 27, 1969	256.000	C05293	D	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 26, 1979	256.000	ALPHABOW ENERGY			99.71240000	TWP 011 RGE 10 W4M 1
A	19501		Ext: 15	255.264	DRILLINGFU		*	0.28760000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage =	No	Total Rental:			0.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 D	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	255.264
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: RI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22321	PNGLSE CR	Eff: Oct 27, 1969	256.000	C05293 D No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 26, 1979	256.000	ALPHABOW ENERGY	99.71240000	93.01842000	TWP 011 RGE 10 W4M 1
A	19501	Ext: 15	255.264	DRILLINGFU *	0.28760000		(UNITIZED)
	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 D	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 H	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	255.264	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: H		Tract Number: TRACT NO. 8	Tract Part%: 2.73104000

M22311	PNGLSE CR	Eff: Jan 29, 1971	1,771.172	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Jan 28, 1992	1,771.172	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M 3, S 4, PTN
A	1266A	Ext: UNIT	1,618.469	DRILLINGFU	*	0.28760000	N 4, SE 10, PTN N&SW 10, S 11,
	ALPHABOW ENERGY			ABE-SANLING		8.33400000	PTN N 11, 15, 22
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	(UNITIZED)

Total Rental: 6199.10

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1,771.172	1,618.469	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22322	PNGLSE	FH	Eff: Feb 09, 1976	0.040	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	0.040	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 4
A	PL15880		Ext: UNIT	0.037	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY		Count Acreage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

		Hectares	Net		Hectares	Net
Status	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.040	0.037
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 91.66600000
		SANLING ENERGY 8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22322	PNGLSE FH	Eff: Feb 09, 1976	0.040	C05293 C No		WI		UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.040	ALPHABOW ENERGY		91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 4	
A	PL15880	Ext: UNIT	0.037	DRILLINGFU	*	0.28760000		(UNITIZED	
	ALPHABOW ENERGY			ABE-SANLING		8.33400000		RIGHT OF WAY)	
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000	NG IN BOW_ISLAND	

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.040	0.037	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

----- Well U.W.I. Status/Type -----
 100/06-04-011-10-W4/00 ABND ZN/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: RI (C)
 ALPHABOW ENERGY 91.66600000
 SANLING ENERGY 8.33400000

GENERAL COMMENTS - Aug 29, 2012
 NO LOR PAYABLE UNDER THIS LEASE

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22322	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22323	PNGLSE	FH	Eff: Feb 09, 1976	3.060	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	3.060	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		Ext: HBP	2.796	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	3.060	2.796
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000		
				SANLING ENERGY	8.33400000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22323	PNGLSE	FH	Eff: Feb 09, 1976	3.060	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	3.060	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		Ext: UNIT	2.796	DRILLINGFU	* 0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.060	2.796	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

----- **Well U.W.I.** **Status/Type** -----
100/06-04-011-10-W4/00 ABND ZN/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	B	LESSOR ROYALTY	ALL	N	N	% of PROD	
		Roy Percent:					
		Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: DEPOSITO(M)		Paid by: RI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22324	PNGLSE CR	Eff: Nov 03, 1966	250.390	WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Nov 02, 1976	250.390	ALPHABOW ENERGY	100.00000000	94.00530000 TWP 011 RGE 10 W4M PTN 5
A	9704A	Ext: 15	250.390	CANADIAN NAT R.	5.99470000	(UNITIZED)
	ALPHABOW ENERGY					NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	876.37	

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22324

Sub:	Status	Hectares	Net	Hectares	Net	Lease Description	Rights	Hold
A	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		250.390	250.390	0.000	0.000	C06069	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000	C06069 E	UNIT	Sep 10, 1976

----- Well U.W.I. Status/Type -----
 100/11-05-011-10-W4/00 ABND ZN/UNKNO
 100/11-05-011-10-W4/02 ABND ZN/GAS
 100/11-05-011-10-W4/03 ABANDON/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: E	Tract Number: 4		Tract Part%: 5.41920000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22324	PNGLSE CR	Eff: Nov 03, 1966	250.390			WI	Area : WINNIFRED
Sub: B	WI	Exp: Nov 02, 1976	250.390	ALPHABOW ENERGY		100.00000000	TWP 011 RGE 10 W4M PTN 5
A	9704A	Ext: 15	250.390				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	250.390	250.390
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
100/11-05-011-10-W4/00 ABND ZN/UNKNO
100/11-05-011-10-W4/03 ABANDON/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22325	PNGLSE FH	Eff: Apr 30, 1976	0.744			WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Apr 29, 1981	0.744	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910	Ext: UNIT	0.744	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	0.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22325

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			0.744	0.744	0.000	0.000	C06069 F	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE - PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number: 4A		Tract Part%: 0.12140000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22325	PNGLSE	FH	Eff: Apr 30, 1976	0.744		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	0.744	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910		Ext: HBP	0.744			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.744	0.744
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 S/S NO ROYALTY PAYABLE - PER LEASE

M22326	PNGLSE	FH	Eff: Apr 30, 1976	2.204		WI	UNIT Area : WINNIFRED
Sub: A	UN		Exp: Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	94.00530000 TWP 011 RGE 10 W4M PTN SE 5

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22326

Sub: A

A	PL15911	Ext: UNIT	2.204	CANADIAN NAT R.		5.99470000	(UNITIZED RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	2.204	2.204	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 F	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22326	A	Related Units					
Zone:		PNG IN THE BOW ISLAND					
Unit File No	Effective Date	Unit Name			Unit Operator		
C06069	Sep 10, 1976	WINNIFRED GAS UNIT			ALPHABOW ENERGY		
Sub: F	Tract Number: 4A			Tract Part%: 0.12140000			

M22326	PNGLSE	FH	Eff: Apr 30, 1976	2.204		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 5
A	PL15911		Ext: HBP	2.204			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.204	2.204	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

M22327	PNGLSE	FH	Eff: Apr 30, 1976	2.660		WI	UNIT	Area : WINNIFRED
Sub: A	UN		Exp: Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		Ext: UNIT	2.660	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				Total Rental: 0.00			NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	2.660	2.660	NProv:	0.000	0.000	C06069	UNIT Sep 10, 1976
		0.000	0.000		0.000	0.000	C06069 F	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22327	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: 4A	Tract Part%: 0.12140000

M22327	PNGLSE	FH	Eff: Apr 30, 1976	2.660		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		Ext: HBP	2.660			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22327

B

Paid to: DEPOSITO(M)		Paid by: WI (M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

M22328	PNGlse	FH	Eff: Apr 15, 1976	0.070		WI	Area : WINNIFRED
Sub: A	WI		Exp: Apr 14, 1979	0.070	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 6
A	PL15877		Ext: UNIT	0.070			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.070	0.070	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22328	A	Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (M)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22328	PNGLSE	FH	Eff: Apr 15, 1976	0.070		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Apr 14, 1979	0.070	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SE 6
A	PL15877		Ext: UNIT	0.070	CANADIAN NAT R.		5.99470000	(UNITIZED
								RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	0.070	0.070	Undev:	0.000	0.000	C06069	UNIT Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 H	UNIT Sep 10, 1976

----- **Well U.W.I.** **Status/Type** -----
100/07-06-011-10-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: H	Tract Number: 5A		Tract Part%: 0.00880000

M22352 PNLSE CR **Eff:** Nov 03, 1966 767.932 WI
Sub: A WI **Exp:** Nov 02, 1976 767.932 ALPHABOW ENERGY 100.00000000
 A 9704 **Ext:** 15 767.932
 ALPHABOW ENERGY Total Rental: 0.00
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No

Area : WINNIFRED
 TWP 011 RGE 10 W4M PTN 6, 7
 TWP 011 RGE 11 W4M 1
 PNG TO BASE BOW_ISLAND
 EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	511.932	511.932	
		0.000	0.000		0.000	0.000	----- Well U.W.I. Status/Type ----- 100/11-07-011-10-W4/02 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M22352	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22352	PNGLSE	CR	Eff: Nov 03, 1966	767.932		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 02, 1976	767.932	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN 6, 7
A	9704		Ext: 15	767.932	CANADIAN NAT R.		5.99470000	(UNITIZED)
		ALPHABOW ENERGY						TWP 011 RGE 11 W4M 1
100.00000000		ALPHABOW ENERGY			Total Rental: 2687.76			(UNITIZED)
								NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	767.932	767.932	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 G	UNIT	Sep 10, 1976

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD		100/07-06-011-10-W4/00 ABANDON/GAS		
Roy Percent:						100/11-07-011-10-W4/00 ABND ZN/GAS		
Deduction: STANDARD								
Gas: Royalty:			Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:		Div:		Prod/Sales:			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

M23899	PNGLSE CR	Eff: Sep 12, 2012	128.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Sep 11, 2017	128.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M W 8
A	0412090444	Ext: 15	128.000			PET IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	128.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	Roy Percent:					
	Deduction: STANDARD					
M23899	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23899	PNGLSE	CR	Eff: Sep 12, 2012	128.000	C06069	D Bypass	TRACTINT	WI	Area : WINNIFRED
Sub: B	UN		Exp: Sep 11, 2017	128.000	ALPHABOW ENERGY		100.00000000	100.00000000	TWP 011 RGE 10 W4M W 8
A	0412090444		Ext: 15	128.000					(UNITIZED)
	ALPHABOW ENERGY				Total Rental:	448.00			NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06069 D	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: D	Tract Number: 3		Tract Part%: 3.33420000

M22329	PNGLSE FH	Eff: May 26, 1975	0.020		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 25, 1975	0.020	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 9
A	PL15597	Ext: UNIT	0.020			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY			Total Rental:	0.00	PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev:	0.020
	Prov: 0.000	0.000	NProv:	0.000

----- Well U.W.I. Status/Type -----
100/06-09-011-10-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22329 A
Deduction: UNKNOWN
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000
Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FIXED .01% OF SPACING UNIT

M22329 PNLSE FH **Eff:** May 26, 1975 0.020 WI UNIT Area : WINNIFRED
Sub: B UN **Exp:** Nov 25, 1975 0.020 ALPHABOW ENERGY 100.00000000 94.00530000 TWP 011 RGE 10 W4M PTN SW 9
 A PL15597 **Ext:** UNIT 0.020 CANADIAN NAT R. 5.99470000 (UNITIZED
 ALPHABOW ENERGY RIGHT OF WAY)
 100.00000000 ALPHABOW ENERGY Total Rental: 0.00 NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.020	0.020	NProv:	0.000	0.000	C06069 UNIT Sep 10, 1976
		0.000	0.000		0.000	0.000	C06069 B UNIT Sep 10, 1976

----- Well U.W.I. Status/Type -----
 100/06-09-011-10-W4/00 FLOW/GAS
 100/06-09-011-10-W4/02 SUSP/GAS

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	N	N	% of PROD	
Roy Percent:	25.00000000				
Deduction:	UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
.01% OF SPACING UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number: 1B		Tract Part%: 0.06230000

M22330	PNGLSE CR	Eff: Aug 16, 1965	252.948		WI
Sub: A	WI	Exp: Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000
A	6131	Ext: 15	252.948		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		

Area : WINNIFRED
TWP 011 RGE 10 W4M N 9, PTN S 9
(EXCEPTING THEREOUT PORTION OF
SOUTH HALF FOR RAILWAY)
PNG TO BASE BOW_ISLAND
EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	252.948	252.948
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 B	ROY	Jan 21, 1970

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	IMPERIAL OIL 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

S/S 98.8% OF SPACING UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22330	PNGLSE CR	Eff: Aug 16, 1965	252.948			WI	UNIT Area : WINNIFRED
Sub: B	UN	Exp: Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN 9
A	6131	Ext: 15	252.948	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 885.32			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 A	ROY	Jan 21, 1970
C06069	UNIT	Sep 10, 1976
C06069 A	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	252.948	252.948	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-09-011-10-W4/00	FLOW/GAS
100/06-09-011-10-W4/02	SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
IMPERIAL OIL 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

S/S 98.8% OF SPACING UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	1A	Tract Part%: 5.15990000

M22331	PNGLSE	FH	Eff: May 26, 1975	3.040		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		Ext: UNIT	3.040			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental: 0.00		PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22331

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000			
			0.000	0.000	3.040	3.040			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FIXED 1.19% OF SPACING UNIT

PERMITTED DEDUCTIONS - Aug 29, 2012

75.0000

M22331	PNGLSE	FH	Eff: May 26, 1975	3.040		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		Ext: UNIT	3.040	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							PTN RIGHT OF WAY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22331

Sub: B

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	3.040	3.040	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 B	UNIT	Sep 10, 1976

----- Well U.W.I. Status/Type -----				
100/06-09-011-10-W4/00 FLOW/GAS				
100/06-09-011-10-W4/02 SUSP/GAS				

----- Royalty / Encumbrances -----				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FIXED 1.19% OF SPACING UNIT
PERMITTED DEDUCTIONS - Aug 29, 2012
 75.0000

----- Related Units -----			
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22331	B		Related Units				
	Zone:		PNG IN THE BOW ISLAND				
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY			
	Sub: B	Tract Number: 1B		Tract Part%: 0.06230000			

M22332	PNGLSE	FH	Eff: Feb 09, 1976	2.428	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.428	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882		Ext: UNIT	2.219	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No						EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.428	2.219
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 62

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
HERITAGEROYRES 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22332	PNGLSE FH	Eff: Feb 09, 1976	2.428	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	2.428	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882	Ext: UNIT	2.219	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.428	2.219	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22332	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to:		DEPOSITO(M)		Paid by:	RI (C)
	HERITAGEROYRES	100.00000000		ALPHABOW ENERGY	91.66600000
				SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22333	PNGLSE	FH	Eff: Feb 09, 1976	2.124	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.124	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883		Ext: UNIT	1.941	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreeage =	No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22333										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.124	1.941			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22333	PNGLSE	FH	Eff: Feb 09, 1976	2.124	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.124	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883		Ext: UNIT	1.941	DRILLINGFU	*		0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	NG IN BOW_ISLAND

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.124	1.941	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333	B	Related Units					
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%:	0.49147000			

M22334	PNGLSE	FH	Eff: Feb 09, 1976	0.788	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	0.788	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884		Ext: UNIT	0.720	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.788	0.720
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY 100.00000000	Paid by: RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22334	PNGLSE	FH	Eff: Feb 09, 1976	0.788	C05293	C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	0.788	ALPHABOW ENERGY		91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884		Ext: UNIT	0.720	DRILLINGFU	*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000
	Dev:	0.788	0.720	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22334	B	Gas: Royalty: S/S OIL: Min: Other Percent:					Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) PRAIRIESKY	Max: 100.00000000				Paid by: RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22335	PNGLSE FH	Eff: Feb 09, 1976 Exp: Feb 08, 1978 Ext: UNIT	2.492 2.492 2.277	C05293 C No ALPHABOW ENERGY DRILLINGFU	WI 91.37840000 * 0.28760000	Area : WINNIFRED TWP 011 RGE 10 W4M PTN NE 11 (RIGHT OF WAY) ALL PNG EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreeage = No		ABE-SANLING	8.33400000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22335										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.492	2.277			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22335	PNGLSE	FH	Eff: Feb 09, 1976	2.492	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.492	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 11
A	PL15885		Ext: UNIT	2.277	DRILLINGFU	*	0.28760000	(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.492	2.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335	B	Related Units					
Zone: ()							
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000				

M22336	PNGLSE	FH	Eff: Feb 09, 1976	2.456	C05293	C	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.456	ALPHABOW ENERGY			91.37840000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886		Ext: UNIT	2.244	DRILLINGFU		*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING			8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No						EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.456	2.244
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22336	PNGLSE FH	Eff: Feb 09, 1976	2.456	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	2.456	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886	Ext: UNIT	2.244	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.456	2.244	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22336	B	Gas: Royalty: S/S OIL: Min: Other Percent:					Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) PRAIRIESKY	Max: 100.00000000				Paid by: RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22337	PNGLSE FH	Eff: Feb 09, 1976	0.640	C05293 C No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Feb 08, 1978	0.640	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887	Ext: UNIT	0.585	DRILLINGFU *	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

						----- Related Contracts -----
Status	Hectares	Net	Hectares	Net		C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22337										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.640	0.585			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22337	PNGLSE	FH	Eff: Feb 09, 1976	0.640	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	0.640	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887		Ext: UNIT	0.585	DRILLINGFU	*	0.28760000	(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.640	0.585	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337	B	Related Units					
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%:	0.49147000			

M22338	PNGLSE	CR	Eff: Oct 28, 1970	447.360	C05293	C	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 27, 1980	447.360	ALPHABOW ENERGY			91.37840000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415		Ext: 15	408.790	DRILLINGFU	*		0.28760000	NW 12, N&SW 13
	ALPHABOW ENERGY				ABE-SANLING			8.33400000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No						EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	447.360	408.790
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	Eff: Oct 28, 1970	511.360	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 27, 1980	511.360	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415	Ext: 15	467.273	DRILLINGFU *	0.28760000		NW 12, 13
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 1789.76

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	511.360	467.273	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 I	UNIT	Nov 10, 1976

----- **Well U.W.I.** **Status/Type** -----
100/07-13-011-10-W4/00 RECLAIMED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338	B	Gas: Royalty: S/S OIL: Min: Other Percent:				Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) MINISTER OF FI.	Max: 100.00000000			Paid by: RI (C) ALPHABOW ENERGY SANLING ENERGY		91.66600000 8.33400000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I		Tract Number: TRACT NO. 9	Tract Part%: 8.80994000

M22338	PNGLSE CR	Eff: Oct 28, 1970	64.000	C05293 E No	WI	Area : WINNIFRED
Sub: C	WI	Exp: Oct 27, 1980	64.000	ALPHABOW ENERGY	99.71240000	TWP 011 RGE 10 W4M SE 13
A	23415	Ext: 15	63.816	DRILLINGFU *	0.28760000	PNG TO BASE SECOND_WHITE_SPECKS

ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Count Acreage = No **Total Rental:** 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 E	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross				*	*
Mineral Int	Operator / Payor		Net	Doi Partner(s)				Lease Description / Rights Held

(cont'd)

M22338								
Sub: C	DEVELOPED	Dev:	64.000	63.816	Undev:	0.000	0.000	----- Well U.W.I. Status/Type -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/07-13-011-10-W4/00 RECLAIMED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000
Paid by: RI (C) ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	Eff: Oct 28, 1970	64.000	C05293 C No	WI	Area : WINNIFRED
Sub: D	WI	Exp: Oct 27, 1980	64.000	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M SE 13
A	23415	Ext: 15	58.482	DRILLINGFU *	0.28760000	PNG BELOW BASE
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY	Count Acreage = No				BOW_ISLAND
			Total Rental:	0.00		EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338

Sub: D	Status	Hectares	Net	Hectares	Net	Related Contracts
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		0.000	0.000	64.000	58.482	C05293 C POOL Oct 03, 1975
		0.000	0.000	0.000	0.000	

----- Well U.W.I. Status/Type -----
100/07-13-011-10-W4/00 RECLAIMED/UNK

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 91.66600000		
		SANLING ENERGY 8.33400000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22339	PNGLSE CR	Eff: Nov 03, 1966	1,280.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 16-19
A	9705	Ext: 15	1,280.000			TWP 011 RGE 11 W4M 24
	ALPHABOW ENERGY			Total Rental:	0.00	PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	1,024.000	1,024.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
100/04-17-011-10-W4/02 SUSP/GAS
100/06-16-011-10-W4/02 ABANDON/GAS
100/13-24-011-11-W4/00 ABND ZN/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (M)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

M22339	PNGLSE CR	Eff: Nov 03, 1966	1,280.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 16-19
A	9705	Ext: 15	1,280.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 011 RGE 11 W4M 24
100.00000000	ALPHABOW ENERGY			Total Rental: 4480.00			NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: B	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		1,280.000	1,280.000	0.000	0.000	C06069 UNIT Sep 10, 1976
		0.000	0.000	0.000	0.000	C06069 G UNIT Sep 10, 1976

Royalty / Encumbrances					Well U.W.I. Status/Type	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	100/04-17-011-10-W4/00	SUSP/GAS
Roy Percent:					100/06-16-011-10-W4/00	ABND ZN/GAS
Deduction: STANDARD					100/06-19-011-10-W4/00	ABANDON/UNKNO
Gas: Royalty:		Min Pay:		Prod/Sales:	100/13-24-011-11-W4/00	ABND ZN/UNKNO
S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/04-17-011-10-W4/03	DRLCSD/N/A
Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)		Paid by: WI (M)				
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000		

Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22342	PNGLSE CR	Eff: Aug 16, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 21
A	6133	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 B	ROY	Jan 21, 1970

----- Well U.W.I. Status/Type -----

100/06-21-011-10-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
IMPERIAL OIL 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22342	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	100.00000000	

M22342	PNGLSE	CR	Eff: Aug 16, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 21
A	6133		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
								NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05269 A	ROY Jan 21, 1970
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT Sep 10, 1976
							C06069 J	UNIT Sep 10, 1976

----- Well U.W.I. Status/Type -----

100/06-21-011-10-W4/00 ABND ZN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:				5.00000000
	Deduction:				UNKNOWN
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) IMPERIAL OIL	100.00000000	Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 OIL - SAME AS CROWN.
 GAS - NO DEDUCTIONS.

M22342

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: J	Tract Number: 7		Tract Part%: 6.16640000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22343	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 11 RGE 10 W4M SEC 25
A	9706	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	192.000	192.000	NProv:	64.000	64.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/01-25-011-10-W4/00 FLOW/GAS
100/06-25-011-10-W4/00 ABANDON/GAS
100/10-25-011-10-W4/00 ABANDON/GAS
100/11-25-011-10-W4/00 ABAN/UNKNOWN
100/13-25-011-10-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22344	PNGLSE CR	Eff: Nov 03, 1966	512.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 27, 28
A	9707A	Ext: 15	512.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22344

Sub: A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	----- Well U.W.I. Status/Type -----		
		Dev: 512.000	512.000	Undev: 0.000	0.000	100/10-27-011-10-W4/00 FLOW/GAS		
		Prov: 0.000	0.000	NProv: 0.000	0.000	100/11-27-011-10-W4/00 ABANDON/UNKNO		
						100/16-28-011-10-W4/00 FLOW/GAS		
						102/11-28-011-10-W4/00 FLOW/GAS		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22344	PNGLSE CR	Eff: Nov 03, 1966	512.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 27, 28
A	9707A	Ext: 15	512.000	CANADIAN NAT R.		5.99470000	
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 1792.00			(UNITIZED)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev: 512.000	512.000	Undev: 0.000	0.000	C06069	UNIT	Sep 10, 1976

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22345
Sub: A WI **Exp:** Nov 02, 1976 256.000 ALPHABOW ENERGY 100.00000000 TWP 11 RGE 10 W4M SEC 29
A 9707 **Ext:** 15 256.000 PNG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 896.00
100.00000000 ALPHABOW ENERGY

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/07-29-011-10-W4/00 ABND ZN/GAS
100/07-29-011-10-W4/02 ABND ZN/UNKNO
100/07-29-011-10-W4/03 FLOW/GAS
100/10-29-011-10-W4/00 ABANDON/GAS
102/11-29-011-10-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22346 PNLSE CR **Eff:** Nov 03, 1966 256.000 WI Area : WINNIFRED
Sub: A WI **Exp:** Nov 02, 1976 256.000 ALPHABOW ENERGY 100.00000000 TWP 011 RGE 10 W4M 30
A 9707B **Ext:** 15 256.000 PNG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 0.00 EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22346

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
100/10-30-011-10-W4/00 ABANDON/GAS
102/11-30-011-10-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	

M22346	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 30
A	9707B	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22346

Sub: B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
		256.000	256.000	0.000	0.000	C06069 G	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	TWP 11 RGE 10 W4M SEC 31
A	20279	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-31-011-10-W4/00 FLOW/GAS
100/06-31-011-10-W4/00 FLOW/GAS
100/11-31-011-10-W4/02 FLOW/GAS
100/16-31-011-10-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M 31
A	20279	Ext: UNIT	256.000	CANADIAN NAT R.			5.99470000	NG IN BOW_ISLAND
	ALPHABOW ENERGY							(UNITIZED)
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00				

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22347

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			256.000	256.000	0.000	0.000	C06069 L	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/11-31-011-10-W4/00 ABND ZN/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 9		Tract Part%: 4.96710000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22354	PNGLSE CR	Eff: Nov 03, 1966	768.000			WI	Area : WINNIFRED
Sub: C	WI	Exp: Nov 02, 1976	768.000	ALPHABOW ENERGY		100.00000000	TWP 011 RGE 10 W4M 32-34
A	9698	Ext: 15	768.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	768.000	768.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
 100/01-04-012-10-W4/00 FLOW/GAS
 100/01-05-012-10-W4/00 ABND ZN/UNKNO
 100/01-05-012-10-W4/02 ABANDON/GAS
 100/01-32-011-10-W4/00 ABANDON/GAS
 100/03-04-012-10-W4/00 FLOW/GAS
 100/06-05-012-10-W4/00 ABANDON/GAS
 100/06-33-011-10-W4/03 FLOW/GAS
 100/06-34-011-10-W4/00 CMGLD/N/A
 100/06-34-011-10-W4/02 FLOW/GAS
 100/07-33-011-10-W4/00 ABANDON/GAS
 100/07-34-011-10-W4/00 ABANDON/GAS
 100/13-04-012-10-W4/00 FLOW/GAS
 100/13-32-011-10-W4/00 FLOW/GAS
 100/14-05-012-10-W4/00 FLOW/GAS
 100/14-34-011-10-W4/00 ABANDON/GAS
 100/16-04-012-10-W4/00 FLOW/GAS
 100/16-05-012-10-W4/00 ABANDON/GAS
 100/16-32-011-10-W4/00 ABANDON/GAS
 100/16-33-011-10-W4/00 FLOW/GAS
 100/16-33-011-10-W4/02 CMGLD/GAS
 100/16-33-011-10-W4/03 CMGLD/GAS
 100/16-34-011-10-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354	C						100/16-34-011-10-W4/02 CMGLD/GAS 100/16-34-011-10-W4/03 CMGLD/GAS 102/06-32-011-10-W4/00 FLOW/GAS
--------	---	--	--	--	--	--	---------------------------------------------------------------------------------------------------------

M22354	PNGLSE	CR	Eff: Nov 03, 1966	1,280.000		WI	UNIT	Area : WINNIFRED
Sub: D	UN		Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 32-34
A	9698		Ext: 15	1,280.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY							TWP 012 RGE 10 W4M 4, 5
100.00000000	ALPHABOW ENERGY				Total Rental: 4480.00			NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	1,280.000	1,280.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 K	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000
Paid by: WI (M) ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354	D	Related Units					
Zone:		PNG IN THE BOW ISLAND					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: K	Tract Number: 8	Tract Part%: 24.29480000					

M22354	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 35
A	9698		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY		Total Rental: 896.00				
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/03-03-012-10-W4/00 ABANDON/GAS
 100/03-35-011-10-W4/00 FLOW/GAS
 100/03-35-011-10-W4/02 CMGLD/N/A
 100/03-35-011-10-W4/03 CMGLD/N/A
 100/04-02-012-10-W4/00 SUSP/GAS
 100/04-03-012-10-W4/00 DRLCSD/N/A
 100/04-03-012-10-W4/02 SUSP/GAS
 100/07-02-012-10-W4/00 ABANDON/GAS
 100/07-03-012-10-W4/00 FLOW/GAS
 100/08-35-011-10-W4/00 FLOW/GAS
 100/10-03-012-10-W4/00 ABANDON/GAS
 100/10-35-011-10-W4/00 FLOW/GAS
 100/11-03-012-10-W4/00 ABANDON/GAS
 100/13-02-012-10-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	100/13-35-011-10-W4/00 SUSP/GAS 100/13-35-011-10-W4/02 CMGLD/GAS 100/13-35-011-10-W4/03 CMGLD/GAS 100/16-02-012-10-W4/00 FLOW/GAS
-----------------------------------------------	--------------	-------------------------------------------	--------------	--------------------------------------------------------------------------------------------------------------------------------------------

M22348	PNGLSE CR	Eff: Jun 08, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 07, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 11 W4M 12
A	5716	Ext: 15	256.000			PNG TO BASE BOW_ISLAND EXCL NG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05270 A	FOR	Jun 01, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05270 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 12.50000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000	Prod/Sales:	
	Other Percent: 12.50000000	Min:		Prod/Sales:	

Paid to: PAIDTO (R) CANADIAN NATUR.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C05270 B GROSS OVERRIDE ROYALTY NATURAL GAS Y N 100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

M22348 B Gas: Royalty: 12.50000000

Min Pay:

Prod/Sales:

S/S OIL: Min: Max:

Div:

Prod/Sales:

Other Percent: 12.50000000

Min:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI (C)

CANADIAN NATUR. 100.00000000

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

SHARE OF TAXES, GATHERING & PROCESSING.

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

Min Pay:

Prod/Sales:

S/S OIL: Min: Max:

Div:

Prod/Sales:

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI (M)

MINISTER OF FI. 100.00000000

ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 13, 2024
 Page Number: 100

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
 M22348 B _____ **Related Units** _____

Zone: PNG IN THE BOW ISLAND

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number: 6		Tract Part%: 4.32220000

M22349	PNGLSE	CR	Eff: Jun 14, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 11 W4M 13
A	5750		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05271 A	FOR	Oct 23, 1969

----- **Well U.W.I.** **Status/Type** -----

100/07-13-011-11-W4/02 SUSP/GAS
 100/16-13-011-11-W4/00 ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

M22349

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
NO DEDUCTIONS

M22349	PNGLSE CR	Eff: Jun 14, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 13
A	5750	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND

Report Date: Dec 13, 2024

Page Number: 102

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349

Sub: B

100.00000000 ALPHABOW ENERGY

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05271 B	FOR	Oct 23, 1969
C06069	UNIT	Sep 10, 1976
C06069 I	UNIT	Sep 10, 1976

----- Well U.W.I. Status/Type -----

100/07-13-011-11-W4/00	ABND ZN/GAS
100/16-13-011-11-W4/00	ABND ZN/UNKNO
100/16-13-011-11-W4/02	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (M)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number: 6		Tract Part%: 4.32220000

M22350	PNGLSE CR	Eff: Jun 14, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 11 W4M 14
A	5751	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000	C05271 A	FOR Oct 23, 1969
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22350 A _____

 Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
 CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22350	PNGLSE CR	Eff: Jun 14, 1965	256.000			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000		94.00530000	TWP 011 RGE 11 W4M 14
A	5751	Ext: UNIT	256.000	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05271 B	FOR	Oct 23, 1969
C06069	UNIT	Sep 10, 1976
C06069 I	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22350	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number: 6		Tract Part%: 4.32220000

M22351	PNGLSE CR	Eff: Jan 08, 1970	256.000		RI	WI	Area : WINNIFRED
Sub: A	WI	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY	100.00000000	100.00000000	TWP 011 RGE 11 W4M 36
A	20281	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
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----- Well U.W.I. Status/Type -----

100/01-36-011-11-W4/00	ABND ZN/GAS
100/01-36-011-11-W4/02	ABND ZN/UNKNO

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
M22351	B						
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	PAIDTO (R)		Paid by:	WI (M)		
	MINISTER OF FI.		100.00000000	ALPHABOW ENERGY		100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

M23378	PNGLSE CR	Eff: Dec 23, 1971	256.000	C05540 A Yes	WI	Area : WINNIFRED
Sub: A	WI	Exp: Dec 22, 1981	256.000	WHITECAP RESOUR	5.23260000	TWP 11 RGE 12 W4M SEC 29
A	26712	Ext: 15	2.364	ALPHABOW ENERGY	0.92340000	PNG TO BASE BOW_ISLAND
	SANLING ENERGY			ASCENSUN LTD	20.84400000	(EXCL THE 100/07-29-011-12W4
100.00000000	SANLING ENERGY	Count Acreage = No		LONGRUNEXPLO	30.00000000	WELL)
				SANLING ENERGY	23.00000000	
				COGI LIMITED PA	20.00000000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05540 A	FO&O	Feb 10, 1983
C05540 B	FO&O	Feb 10, 1983
C05541	ROY	Feb 14, 1985
C05541 A	ROY	Feb 14, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	2.364	Undev:	0.000	0.000

Total Rental: 0.00

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		WHITECAP RESOUR 19.38000000		
			ALPHABOW ENERGY 3.42000000		
			ASCENSUN LTD 77.20000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		WHITECAP RESOUR 5.23260000		
		ALPHABOW ENERGY 0.92340000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	A			ASCENSUN LTD		20.84400000	
				LONGRUNEXPLO		30.00000000	
				SANLING ENERGY		23.00000000	
				COGI LIMITED PA		20.00000000	

M23378	PNGLSE	CR	Eff: Dec 23, 1971	256.000	C05540	B	Yes	WI	Area : WINNIFRED
Sub: B	WI		Exp: Dec 22, 1981	256.000	WHITECAP RESOUR			5.23260000	TWP 11 RGE 12 W4M SEC 29
A	26712		Ext: 15	2.364	ALPHABOW ENERGY			0.92340000	(100/07-29-011-12W4/00 WELL ONLY)
	SANLING ENERGY				ASCENSUN LTD			20.84400000	
100.00000000	SANLING ENERGY				LONGRUNEXPLO			30.00000000	
					SANLING ENERGY			23.00000000	
					CANADIAN NAT R.			20.00000000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05540 B	FO&O	Feb 10, 1983
C05541	ROY	Feb 14, 1985
C05541 A	ROY	Feb 14, 1985

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	2.364	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/07-29-011-12-W4/00 ABAN/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	NO			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	B	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: ROYPDTO (C) PRAIRIESKY	100.00000000					Paid by: WI (C) WHITECAP RESOUR ALPHABOW ENERGY ASCENSUN LTD	19.38000000 3.42000000 77.20000000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:	Max:			
Other Percent:				
Min Pay:				Prod/Sales:
Div:				Prod/Sales:
Min:				Prod/Sales:
Paid to: LESSOR (M)				Paid by: WI (C)
ALBERTA ENERGY	100.00000000			WHITECAP RESOUR 5.23260000
				ALPHABOW ENERGY 0.92340000
				ASCENSUN LTD 20.84400000
				LONGRUNEXPLO 30.00000000
				SANLING ENERGY 23.00000000
				CANADIAN NAT R. 20.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22356	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY		100.00000000	
A	9697	Ext: 15	256.000				
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

Area : WINNIFRED
TWP 012 RGE 10 W4M 1
PNG TO BASE BOW_ISLAND

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/01-01-012-10-W4/00 FLOW/GAS
100/04-01-012-10-W4/00 SUSP/GAS
100/10-01-012-10-W4/00 ABAN/UNKNOWN
100/11-01-012-10-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22354	PNGLSE CR	Eff: Nov 03, 1966	1,024.000			WI	
Sub: B	WI	Exp: Nov 02, 1976	1,024.000	ALPHABOW ENERGY		100.00000000	
A	9698	Ext: 15	1,024.000				
	ALPHABOW ENERGY			Total Rental:	0.00		
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Area : WINNIFRED
TWP 012 RGE 10 W4M 2-5
PNG IN MILK_RIVER

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: B	Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
	Dev:	0.000	0.000	Undev:	1,024.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22354	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: E	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 2
A	9698	Ext: 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	896.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
Prod:	0.000	0.000	NProd:	0.000	C04844 A	P&S Oct 18, 2017 (I)
Dev:	256.000	256.000	Undev:	0.000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354							
Sub: E		Prov:	0.000	0.000	NProv:	0.000	0.000
Royalty / Encumbrances							
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD			
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)					
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000				
					100/03-03-012-10-W4/00	ABANDON/GAS	
					100/03-35-011-10-W4/00	FLOW/GAS	
					100/03-35-011-10-W4/02	CMGLD/N/A	
					100/03-35-011-10-W4/03	CMGLD/N/A	
					100/04-02-012-10-W4/00	SUSP/GAS	
					100/04-03-012-10-W4/00	DRLCSD/N/A	
					100/04-03-012-10-W4/02	SUSP/GAS	
					100/07-02-012-10-W4/00	ABANDON/GAS	
					100/07-03-012-10-W4/00	FLOW/GAS	
					100/08-35-011-10-W4/00	FLOW/GAS	
					100/10-03-012-10-W4/00	ABANDON/GAS	
					100/10-35-011-10-W4/00	FLOW/GAS	
					100/11-03-012-10-W4/00	ABANDON/GAS	
					100/13-02-012-10-W4/00	ABANDON/GAS	
					100/13-35-011-10-W4/00	SUSP/GAS	
					100/13-35-011-10-W4/02	CMGLD/GAS	
					100/13-35-011-10-W4/03	CMGLD/GAS	
					100/16-02-012-10-W4/00	FLOW/GAS	

M22354	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI
Sub: F	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000
A	9698	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WINNIFRED
TWP 012 RGE 10 W4M 3
PNG TO BASE BOW_ISLAND
EXCL PNG IN MILK_RIVER

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000
----- Well U.W.I. Status/Type -----						
					100/03-03-012-10-W4/00	ABANDON/GAS
					100/03-35-011-10-W4/00	FLOW/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354	F						100/03-35-011-10-W4/02 CMGLD/N/A	
			Royalty / Encumbrances					100/03-35-011-10-W4/03 CMGLD/N/A
							100/04-02-012-10-W4/00 SUSP/GAS	
							100/04-03-012-10-W4/00 DRLCSD/N/A	
							100/04-03-012-10-W4/02 SUSP/GAS	
							100/07-02-012-10-W4/00 ABANDON/GAS	
							100/07-03-012-10-W4/00 FLOW/GAS	
							100/08-35-011-10-W4/00 FLOW/GAS	
							100/10-03-012-10-W4/00 ABANDON/GAS	
							100/10-35-011-10-W4/00 FLOW/GAS	
							100/11-03-012-10-W4/00 ABANDON/GAS	
							100/13-02-012-10-W4/00 ABANDON/GAS	
							100/13-35-011-10-W4/00 SUSP/GAS	
							100/13-35-011-10-W4/02 CMGLD/GAS	
							100/13-35-011-10-W4/03 CMGLD/GAS	
							100/16-02-012-10-W4/00 FLOW/GAS	

M22354	PNGLSE	CR	Eff: Nov 03, 1966	512.000		WI	Area : WINNIFRED
Sub: G	WI		Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 4, 5
A	9698		Ext: 15	512.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							100/01-04-012-10-W4/00 FLOW/GAS
							100/01-05-012-10-W4/00 ABND ZN/UNKNO
							100/01-05-012-10-W4/02 ABANDON/GAS
							100/01-32-011-10-W4/00 ABANDON/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/03-04-012-10-W4/00 FLOW/GAS
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	100/06-05-012-10-W4/00 ABANDON/GAS
		Roy Percent:					100/06-33-011-10-W4/03 FLOW/GAS
		Deduction: STANDARD					100/06-34-011-10-W4/00 CMGLD/N/A
M22354	G	Gas: Royalty:		Min Pay:		Prod/Sales:	100/06-34-011-10-W4/02 FLOW/GAS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/07-33-011-10-W4/00 ABANDON/GAS
		Other Percent:		Min:		Prod/Sales:	100/07-34-011-10-W4/00 ABANDON/GAS
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			100/13-04-012-10-W4/00 FLOW/GAS
		MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000			100/13-32-011-10-W4/00 FLOW/GAS
							100/14-05-012-10-W4/00 FLOW/GAS
							100/14-34-011-10-W4/00 ABANDON/GAS
							100/16-04-012-10-W4/00 FLOW/GAS
							100/16-05-012-10-W4/00 ABANDON/GAS
							100/16-32-011-10-W4/00 ABANDON/GAS
							100/16-33-011-10-W4/00 FLOW/GAS
							100/16-33-011-10-W4/02 CMGLD/GAS
							100/16-33-011-10-W4/03 CMGLD/GAS
							100/16-34-011-10-W4/00 SUSP/GAS
							100/16-34-011-10-W4/02 CMGLD/GAS
							100/16-34-011-10-W4/03 CMGLD/GAS

M22357	PNGLSE CR	Eff: Nov 04, 1966	896.000	C05272 A Yes	WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 03, 1976	896.000	ALPHABOW ENERGY	50.00000000	TWP 012 RGE 10 W4M 6, W 7
A	9932	Ext: 15	448.000	CANADIAN NAT R.	50.00000000	TWP 012 RGE 11 W4M 1, 12
	ALPHABOW ENERGY					PNG BELOW BASE FISH_SCALE_ZONE
100.00000000	CANADIAN NATUR.	Count Acreage = No		Total Rental: 0.00		TO BASE BOW_ISLAND
						EXCL NG IN BOW_ISLAND

Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	896.000	448.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05272 A	FO	Jul 15, 1965

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22357	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 50.00000000			
				CANADIAN NAT R. 50.00000000			

M22357	PNGLSE CR	Eff: Nov 04, 1966	1,024.000	C05272 A Yes	WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Nov 03, 1976	1,024.000	ALPHABOW ENERGY	50.00000000	94.00530000	TWP 012 RGE 10 W4M 6, 7
A	9932	Ext: 15	512.000	CANADIAN NAT R.	50.00000000	5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 012 RGE 11 W4M 1, 12
100.00000000	CANADIAN NATUR.			Total Rental: 3584.00			(UNITIZED)
							NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	
DEVELOPED	Dev:	1,024.000	512.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances							
						----- Related Contracts -----	
						C04844 A P&S	Oct 18, 2017 (I)
						C05272 A FO	Jul 15, 1965
						C06069 UNIT	Sep 10, 1976
						C06069 N UNIT	Sep 10, 1976
						C06069 O UNIT	Sep 10, 1976

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22357	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	50.00000000	
			CANADIAN NAT R.	50.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: N	Tract Number: 11		Tract Part%: 4.21510000
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: O	Tract Number: 12		Tract Part%: 0.72720000

M22357	PNGLSE	CR	Eff: Nov 04, 1966	128.000	C05272	A	Yes	WI	Area : WINNIFRED
Sub: B	WI		Exp: Nov 03, 1976	128.000	ALPHABOW ENERGY			50.00000000	TWP 012 RGE 10 W4M E 7
A	9932		Ext: 15	64.000	CANADIAN NAT R.			50.00000000	PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22357

Sub: B ALPHABOW ENERGY EXCL NG IN BOW_ISLAND
 100.00000000 CANADIAN NATUR. **Count Acreage =** No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	Undev:	128.000
	Prov:	0.000	NProv:	0.000

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05272 A FO Jul 15, 1965

----- **Well U.W.I.** **Status/Type** -----
 100/10-07-012-10-W4/00 ABND ZN/UNKNO
 100/10-07-012-10-W4/02 DRLCSD/UNKNOW

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M22355	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 8
A	9699	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	EXCL PNG IN MILK_RIVER

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	256.000	256.000
					0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
100/03-08-012-10-W4/00 ABND ZN/UNKNO
100/03-08-012-10-W4/02 ABANDON/UNKNO
100/05-08-012-10-W4/00 FLOW/GAS
100/07-08-012-10-W4/00 FLOW/GAS
100/13-08-012-10-W4/00 ABANDON/GAS
100/15-08-012-10-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (M)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

M22355	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI
Sub: B	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000
A	9699	Ext: 15	256.000		

Area : WINNIFRED
TWP 012 RGE 10 W4M 8
PNG IN MILK_RIVER

ALPHABOW ENERGY Total Rental: 0.00

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: B

Status	Hectares	Net	Hectares	Net	Well U.W.I.	Status/Type
UNDEVELOPED	0.000	0.000	0.000	0.000	100/03-08-012-10-W4/00	ABND ZN/UNKNO
	0.000	0.000	256.000	256.000	100/03-08-012-10-W4/02	ABANDON/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22355	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 8
A	9699	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A	Oct 18, 2017 (I)
	256.000	256.000	0.000	0.000	C06069	Sep 10, 1976
			0.000	0.000	C06069 K	Sep 10, 1976

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353							
Sub: A	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
 100/01-09-012-10-W4/00 FLOW/GAS
 100/04-09-012-10-W4/00 FLOW/GAS
 100/16-09-012-10-W4/00 FLOW/GAS
 102/11-09-012-10-W4/02 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental: 0.00		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353

Sub: B

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 104/11-09-012-10-W4/00 ABANDON/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.		Paid by: WI (M) ALPHABOW ENERGY		
	100.00000000		100.00000000	

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22353

Sub:	C	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			256.000	256.000	0.000	0.000	C06069 P	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
102/11-09-012-10-W4/00 ABND ZN/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: P	Tract Number: 13		Tract Part%: 2.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000		TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/01-10-012-10-W4/00 FLOW/GAS
100/04-10-012-10-W4/00 ABANDON/GAS
100/13-10-012-10-W4/00 FLOW/GAS
100/16-10-012-10-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: B	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000		TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental: 0.00			
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22362

Sub: B	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000	

M22340	PNGLSE CR	Eff: Aug 12, 1966	256.000	C05273 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	80.00000000	TWP 012 RGE 10 W4M 14
A	10294A	Ext: 15	204.800	SIGNALTA RESOU.	20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05273 A	JOA	Feb 06, 1970

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	256.000	204.800	Undev:	0.000	0.000

----- Well U.W.I. Status/Type -----

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22340							
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000
							100/01-14-012-10-W4/00 FLOW/GAS
							100/06-14-012-10-W4/00 FLOW/GAS
							100/09-14-012-10-W4/00 FLOW/GAS
							100/12-14-012-10-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	80.00000000	
		SIGNALTA RESOU.	20.00000000	

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: C	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
----- Well U.W.I. Status/Type -----		
100/04-16-012-10-W4/00	DRLCSD/UNKNOW	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22362	C						100/04-16-012-10-W4/02 FLOW/GAS 100/07-16-012-10-W4/00 ABANDON/GAS 100/10-16-012-10-W4/00 FLOW/GAS 100/13-16-012-10-W4/00 FLOW/GAS
Royalty / Encumbrances							
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: LESSOR (M)		Paid by: WI (M)				
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000				

M22362	PNGLSE	CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: D	WI		Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B		Ext: 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M22362	D	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22362	PNGLSE	CR	Eff: Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: E	UN		Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 16
A	10294B		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
		ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000		ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT Sep 10, 1976
							C06069 Q	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: Q	Tract Number: 14		Tract Part%: 0.71350000

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No		EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----

Royalty / Encumbrances

100/02-17-012-10-W4/00 ABANDON/GAS
100/05-17-012-10-W4/00 ABANDON/GAS
100/10-17-012-10-W4/00 FLOW/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	Roy Percent:					
	Deduction: STANDARD					
M22312	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: PAIDTO (R)		Paid by: WI (M)			
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000			

M22312	PNGLSE	CR	Eff: Jul 12, 1965	256.000		WI	Area : WINNIFRED
Sub: B	WI		Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884		Ext: 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
102/10-17-012-10-W4/00 ABANDON/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 R	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22312 C

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: R	Tract Number: 15		Tract Part%: 0.45550000

M22359	PNGLSE CR	Eff: May 02, 1967	256.000		WI	UNIT	Area : WINNIFRED
Sub: A	NI	Exp: May 01, 1977	256.000	CONOCOPHILLIPS4	100.00000000		TWP 012 RGE 10 W4M 18
A	10931	Ext: 15	0.000	ALPHABOW ENERGY		94.00530000	(UNITIZED)
	ALPHABOW ENERGY			CANADIAN NAT R.		5.99470000	NG IN BOW_ISLAND
100.00000000	CONOCOPHILLIPS						

Total Rental: 896.00

----- **Related Contracts** -----

Status		Hectares	Net	NProd:	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	Prod:	0.000	0.000	NProd:	0.000	0.000	C06069	UNIT	Sep 10, 1976
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000	C06069 S	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22359	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI. 100.00000000		CONOCOPHILLIPS4	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: S	Tract Number: 16		Tract Part%: 0.03290000

M22383	PNGLSE CR	Eff: May 03, 2001	64.000	C05343 A Unknown	WI	Area : WINNIFRED
Sub: A	WI	Exp: May 02, 2006	64.000	ALPHABOW ENERGY *	100.00000000	TWP 012 RGE 10 W4M SE 20
A	0401050010	Ext: 15	64.000	CANADIAN NATUR.		PNG TO BASE SECOND_WHITE_SPECKS
	CANADIAN NATUR.					
100.00000000	CANADIAN NATUR.					
		Total Rental:	224.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004
C05349 A	FOR	Sep 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22383 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05349 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 12.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	DETECTOR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

30.0000

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 30%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CANADIAN NATUR.		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22382	PNGLSE CR	Eff: Jul 27, 2000	768.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: A	WI	Exp: Jul 26, 2005	768.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M S 21, 22,
A	0400070302	Ext: 15	768.000	CANADIAN NATUR.			23, E 34
	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.			Total Rental:	2688.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	768.000	768.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CANADIAN NATUR.		

M22382	PNGLSE CR	Eff: Jul 27, 2000	256.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: B	WI	Exp: Jul 26, 2005	256.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M 24
A	0400070302	Ext: 15	256.000	CANADIAN NATUR.			PNG TO BASE SECOND_WHITE_SPECKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22382

Sub: B ALPHABOW ENERGY
100.00000000 CANADIAN NATUR.

Total Rental: 896.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05343 A TRUST Jul 05, 2004

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

102/06-24-012-10-W4/00 ABANDON/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000
CANADIAN NATUR.

M23911	PNGLSE CR	Eff: Mar 21, 1985	64.000	C06021 A Unknown	ROYPDBY
Sub: A	ROY	Exp: Mar 21, 1990	64.000	COGI LIMITED PA	100.00000000
A	0485030189	Ext: 15	0.000		
	ALPHABOW ENERGY				
		Total Rental:	224.00		

Area : WINNIFRED
TWP 12 RGE 13 W4M LSD 6 SEC SW11
ALL PNG TO BASE SAWTOOTH

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911

Sub: A

100.00000000 SANLING ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06021 A	ROY	Jan 10, 1990

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
DEVELOPED	Dev:	64.000	0.000	Undev:
	Prov:	0.000	0.000	NProv:

----- Well U.W.I. Status/Type -----

103/06-11-012-13-W4/00	SUSP/OIL
102/06-11-012-13-W4/00	SUSP/OIL

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06021 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
ALPHABOW ENERGY	11.25000000	COGI LIMITED PA	100.00000000
ALPHABOW ENERGY	1.25000000		
PRAIRIESKY	33.75000000		
WILLISCHILD ENE	3.75000000		
FREEHOLD ROY PR	50.00000000		

PERMITTED DEDUCTIONS - Apr 21, 2015

ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN. ALL REASONABLE COSTS OF TRANSPORTING THE ORR SHARE FROM STORAGE FACILITIES TO DELIVERY POINT BUT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911 A NOT THE COST OF REMOVAL OF BASIC SEDIMENT AND WATER FROM PETROLEUM.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	ROYPDY (C)	
	ALBERTA ENERGY 100.00000000		COGI LIMITED PA 100.00000000	

M22368	PNGLSE CR	Eff: Mar 07, 2002	256.000	C05342 A Unknown	WI	Area : WINNIFRED
Sub: A	TRUST	Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY		TWP 013 RGE 10 W4M 5
A	0402030033	Ext: 15	0.000	CANADIAN NATUR. *	100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	CANADIAN NATUR.			Total Rental:	896.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05342 A	TRUST	Aug 01, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000			

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22368	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY		
			CANADIAN NATUR. 100.00000000		

M22368	PNGLSE CR	Eff: Mar 07, 2002	0.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 10 W4M 5
A	0402030033	Ext: 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental: 0.00		SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22368 B
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max:
Other Percent:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
 MINISTER OF FI. 100.00000000
Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

M22369 PNLSE CR **Eff:** Mar 07, 2002 256.000 C05342 A Unknown WI Area : WINNIFRED
Sub: A NI **Exp:** Mar 06, 2007 256.000 ALPHABOW ENERGY TWP 013 RGE 10 W4M 6
 A 0402030034 **Ext:** 15 0.000 CANADIAN NATUR. * 100.00000000 PNG TO BASE SECOND_WHITE_SPECKS
 ALPHABOW ENERGY
 100.00000000 CANADIAN NATUR. Total Rental: 896.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05342 A TRUST Aug 01, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max:
Other Percent:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000			Paid by: WI (C) ALPHABOW ENERGY CANADIAN NATUR.	100.00000000
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M22369	PNGLSE CR	Eff: Mar 07, 2002	0.000			WI	Area : WINNIFRED
Sub: C	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 10 W4M 6
A	0402030034	Ext: 15	0.000				PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00		SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	C						
M22385	PNGLSE	CR	192.000			WI	Area : WINNIFRED
Sub: A	WI		192.000	ALPHABOW ENERGY		100.00000000	TWP 013 RGE 11 W4M N 4, SE 4
A	0401040016		192.000				PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	672.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05348 A	FI	Sep 23, 2002

----- Well U.W.I. Status/Type -----

100/14-04-013-11-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 150.00000		Prod/Sales:
	Other Percent: 10.00000000		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22385 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FL.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22377	PNGLIC	CR	Eff: Oct 17, 2002	384.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 16, 2004	384.000	ALPHABOW ENERGY	100.00000000	TWP 13 RGE 11 W4M N 5, 8
A	5302100069		Ext: 15	384.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental:	1344.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	384.000	384.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/06-08-013-11-W4/00 FLOW/GAS
100/08-08-013-11-W4/00 FLOW/GAS
100/14-05-013-11-W4/00 FLOW/GAS
100/14-08-013-11-W4/00 ABANDON/GAS
100/16-05-013-11-W4/00 FLOW/GAS
100/16-08-013-11-W4/00 FLOW/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	Roy Percent:					
	Deduction: STANDARD					
M22377	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22386	PNGLSE CR	Eff: Mar 08, 2001	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Mar 07, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 9
A	0401030046	Ext: 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05348 A FI Sep 23, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/14-09-013-11-W4/00 FLOW/GAS
 102/06-09-013-11-W4/00 FLOW/GAS
 102/08-09-013-11-W4/00 ABANDON/GAS
 102/16-09-013-11-W4/00 ABANDON/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** 150.00000 **Prod/Sales:**
Other Percent: 10.00000000 **Min:** **Prod/Sales:**

Paid to: ROYPDTO (C) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

M22386 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (M)
 MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

M22370	PNGLSE CR	Eff: Sep 07, 2000	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Sep 06, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 10
A	0400090013	Ext: 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY		Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 148

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22370

Sub: A	Status	Hectares	Net	Hectares	Net	C05301 A	ROY	May 02, 2000
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DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	----- Well U.W.I.	Status/Type -----
	Dev:	256.000	256.000	Undev:	0.000	0.000	100/03-10-013-11-W4/00	FLOW/GAS
	Prov:	0.000	0.000	NProv:	0.000	0.000	100/11-10-013-11-W4/00	SUSP/GAS
							100/11-10-013-11-W4/02	CMGLD/UNKNOWN
							100/11-10-013-11-W4/03	CMGLD/UNKNOWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05301 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: PAIDBY (R)
RAW ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

GATHERING, COMPRESSION, TREATMENT, PROCESSING & TRANSPORTATION, BUT SHALL NOT EXCEED CROWN DEDUCTIONS, OR 50% OF THE MARKET PRICE.

TAKE IN KIND - Aug 29, 2012

YES

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 13, 2024

Page Number: 149

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22370 A 60 DAY NOTICE TO BE GRANTED TO ROYALTY OWNER BEFORE NEXT ENSUING ANNIVERSARY DATE OF THE LEASE. WITHIN 30 DAYS AFTER RECEIPT OF THE SURRENDER NOTICE, THE ROYALTY OWNER MAY ELECT IN WRITING TO ACQUIRE SUCH INTEREST.

INSURANCE - Aug 29, 2012
YES

WELLS PERTAINING TO ROYALTY - Aug 29, 2012
YES

ROFR - Aug 29, 2012
NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY		100.00000000

M22369	PNGLSE CR	Eff: Mar 07, 2002	256.000	C05342 A Unknown	WI	Area : WINNIFRED
Sub: B	NI	Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY		TWP 013 RGE 11 W4M S 12
A	0402030034	Ext: 15	0.000	CANADIAN NATUR.	* 100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	CANADIAN NATUR.			Total Rental:	448.00	

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 13, 2024

Page Number: 150

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22369										
Sub: B	Status		Hectares	Net		Hectares	Net	C05342 A	TRUST	Aug 01, 2004
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	0.000	0.000	Undev:	256.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		
		CANADIAN NATUR.	100.00000000	

M22369	PNGLSE CR	Eff: Mar 07, 2002	0.000		WI	Area : WINNIFRED
Sub: D	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M S 12
A	0402030034	Ext: 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00	SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369

Sub: D		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22380	PNGLSE CR	Eff: Dec 12, 2002	256.000		WI
Sub: A	WI	Exp: Dec 11, 2007	256.000	ALPHABOW ENERGY	100.00000000
A	0402120013	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WINNIFRED
TWP 013 RGE 11 W4M 20
PNG TO BASE SECOND_WHITE_SPECKS

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
	Dev:	256.000	256.000	Undev:
	Prov:	0.000	0.000	NProv:

----- Well U.W.I. Status/Type -----
100/02-20-013-11-W4/00 ABANDON/GAS
100/06-20-013-11-W4/00 FLOW/GAS
100/08-20-013-11-W4/00 SUSP/GAS

Report Date: Dec 13, 2024

Page Number: 152

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22380 A _____ 100/08-20-013-11-W4/02 CMGLD/N/A
 _____ Royalty / Encumbrances _____ 100/08-20-013-11-W4/03 CMGLD/N/A

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY		100.00000000

M22377 PNLIC CR **Eff:** Oct 17, 2002 128.000 WI Area : WINNIFRED
Sub: B WI **Exp:** Oct 16, 2004 128.000 ALPHABOW ENERGY 100.00000000 TWP 13 RGE 12 W4M N 12
 A 5302100069 **Ext:** 15 128.000 PNG TO BASE SECOND_WHITE_SPECKS
 ALPHABOW ENERGY Total Rental: 448.00
 100.00000000 ALPHABOW ENERGY

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	NDev:	0.000	0.000
	Prov:	128.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
 100/14-12-013-12-W4/00 ABANDON/GAS
 100/16-12-013-12-W4/00 FLOW/GAS

_____ Royalty / Encumbrances _____

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M22377	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22378	PNGLIC	CR	Eff: Oct 17, 2002	1,024.000		WI	Area : WINNIFRED
Sub: B	WI		Exp: Oct 16, 2004	1,024.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M 13, SE
A	5302100071		Ext: 15	1,024.000			27,N&SE 29
	ALPHABOW ENERGY				Total Rental: 3584.00		TWP 013 RGE 11 W4M 7, 18
100.00000000	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	1,024.000	1,024.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	100/06-13-013-12-W4/00 FLOW/GAS
Roy Percent:						100/06-22-013-12-W4/00 ABANDON/GAS
Deduction: STANDARD						100/06-25-013-12-W4/00 ABANDON/GAS
Gas: Royalty:		Min Pay:		Prod/Sales:		100/06-27-013-12-W4/00 FLOW/GAS
S/S OIL: Min:	Max:	Div:		Prod/Sales:		100/08-07-013-11-W4/00 FLOW/GAS
						100/08-13-013-12-W4/00 FLOW/GAS
						100/08-14-013-12-W4/00 FLOW/GAS
						100/08-18-013-11-W4/00 FLOW/GAS
						100/08-22-013-12-W4/00 FLOW/GAS
						100/08-24-013-12-W4/00 FLOW/GAS

Report Date: Dec 13, 2024

Page Number: 154

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

100/08-29-013-12-W4/00 ABANDON/GAS
 100/09-27-013-12-W4/00 FLOW/GAS
 100/11-18-013-11-W4/00 FLOW/GAS
 100/14-24-013-12-W4/00 FLOW/GAS
 100/14-27-013-12-W4/00 SUSP/GAS
 100/14-07-013-11-W4/00 FLOW/GAS
 100/14-13-013-12-W4/00 FLOW/GAS
 100/14-14-013-12-W4/00 SUSP/GAS
 100/14-14-013-12-W4/02 CMGLD/N/A
 100/14-14-013-12-W4/03 CMGLD/N/A
 100/14-18-013-11-W4/00 FLOW/GAS
 100/14-22-013-12-W4/00 FLOW/GAS
 100/16-14-013-12-W4/00 FLOW/GAS
 100/16-18-013-11-W4/00 FLOW/GAS
 100/16-07-013-11-W4/00 FLOW/GAS
 100/16-22-013-12-W4/00 FLOW/GAS
 100/16-24-013-12-W4/00 FLOW/GAS
 100/16-29-013-12-W4/00 FLOW/GAS
 102/06-07-013-11-W4/00 FLOW/GAS
 102/06-24-013-12-W4/00 FLOW/GAS
 102/14-29-013-12-W4/00 FLOW/GAS
 102/16-13-013-12-W4/00 FLOW/GAS
 102/16-27-013-12-W4/00 ABANDON/GAS

M22378 PNGLIC CR Eff: Oct 17, 2002 960.000 WI
 Sub: A WI Exp: Oct 16, 2004 960.000 ALPHABOW ENERGY 100.00000000
 A 5302100071 Ext: 15 960.000
 ALPHABOW ENERGY
 100.00000000 ALPHABOW ENERGY

Total Rental: 3360.00

Area : WINNIFRED
 TWP 013 RGE 12 W4M N&SE 14, 22,
 24, 25,
 PNG TO BASE SECOND_WHITE_SPECKS

Status Hectares Net Hectares Net ----- Related Contracts -----

Report Date: Dec 13, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22378										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	960.000	960.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			
Royalty / Encumbrances										
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales						
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD						
Roy Percent:										
Deduction:	STANDARD									
Gas: Royalty:				Min Pay:		Prod/Sales:				
S/S OIL: Min:		Max:		Div:		Prod/Sales:				
Other Percent:				Min:		Prod/Sales:				
Paid to:	PAIDTO (R)			Paid by:	WI (M)					
MINISTER OF FI.		100.00000000		ALPHABOW ENERGY		100.00000000				
							100/06-13-013-12-W4/00	FLOW/GAS		
							100/06-22-013-12-W4/00	ABANDON/GAS		
							100/06-25-013-12-W4/00	ABANDON/GAS		
							100/06-27-013-12-W4/00	FLOW/GAS		
							100/08-07-013-11-W4/00	FLOW/GAS		
							100/08-13-013-12-W4/00	FLOW/GAS		
							100/08-14-013-12-W4/00	FLOW/GAS		
							100/08-18-013-11-W4/00	FLOW/GAS		
							100/08-22-013-12-W4/00	FLOW/GAS		
							100/08-24-013-12-W4/00	FLOW/GAS		
							100/08-29-013-12-W4/00	ABANDON/GAS		
							100/09-27-013-12-W4/00	FLOW/GAS		
							100/11-18-013-11-W4/00	FLOW/GAS		
							100/14-24-013-12-W4/00	FLOW/GAS		
							100/14-27-013-12-W4/00	SUSP/GAS		
							100/14-07-013-11-W4/00	FLOW/GAS		
							100/14-13-013-12-W4/00	FLOW/GAS		
							100/14-14-013-12-W4/00	SUSP/GAS		
							100/14-14-013-12-W4/02	CMGLD/N/A		
							100/14-14-013-12-W4/03	CMGLD/N/A		
							100/14-18-013-11-W4/00	FLOW/GAS		
							100/14-22-013-12-W4/00	FLOW/GAS		
							100/16-14-013-12-W4/00	FLOW/GAS		
							100/16-18-013-11-W4/00	FLOW/GAS		
							100/16-07-013-11-W4/00	FLOW/GAS		
							100/16-22-013-12-W4/00	FLOW/GAS		

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22378	A						100/16-24-013-12-W4/00 FLOW/GAS 100/16-29-013-12-W4/00 FLOW/GAS 102/06-07-013-11-W4/00 FLOW/GAS 102/06-24-013-12-W4/00 FLOW/GAS 102/14-29-013-12-W4/00 FLOW/GAS 102/16-13-013-12-W4/00 FLOW/GAS 102/16-27-013-12-W4/00 ABANDON/GAS
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M22374	PNGLSE	CR	Eff: Aug 23, 2001	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Aug 22, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M 23
A	0401080297		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05302 A	ROY	Aug 28, 2002
C05303 A	TRUST	Aug 28, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/08-23-013-12-W4/00	FLOW/GAS
100/16-23-013-12-W4/00	FLOW/GAS
102/06-23-013-12-W4/00	FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05302 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 13, 2024

Page Number: 157

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22374	A	Paid to: ROYPDTO (C) POTTS PETROLEUM	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAN 50%. MARKETING FEES ARE NOT AN ALLOWABLE DEDUCTION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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M22376	PNGLSE CR	Eff: Mar 08, 2001	256.000		WI
Sub: A	WI	Exp: Mar 07, 2006	256.000	ALPHABOW ENERGY	100.00000000
A	0401030048	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WINNIFRED
TWP 013 RGE 12 W4M 26
PNG TO BASE BOW_ISLAND

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/02-26-013-12-W4/02 SUSP/GAS

Report Date: Dec 13, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22376							
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000
							100/02-26-013-12-W4/03 SUSP/GAS
							100/06-26-013-12-W4/00 FLOW/GAS
							100/08-26-013-12-W4/00 ABANDON/GAS
							100/14-26-013-12-W4/00 ABANDON/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22375	PNGLSE CR	Eff: Nov 04, 1999	192.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 03, 2004	192.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M N&SW 27
A	0499110009	Ext: 15	192.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	672.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05304 A	ROY	Sep 17, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/06-27-013-12-W4/00	FLOW/GAS
100/09-27-013-12-W4/00	FLOW/GAS
100/14-27-013-12-W4/00	SUSP/GAS
102/16-27-013-12-W4/00	ABANDON/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05304 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
M22375	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAT 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 13, 2024

Page Number: 160

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

Report Total:	Total Gross:	20,800.120	Total Net:	19,578.040				
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000
	Dev Gross:	19,840.008	Dev Net:	18,617.928	Undev Gross :	960.112	Undev Net :	960.112
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000

** End of Report **

APPENDIX 2

WELL LIST

(See attached)

2628071 Alberta Ltd Well List

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0013513	100/04-12-007-19W4/00	Suspended Gas	AlphaBow	46.70156%
South	0030847	100/11-30-006-18W4/00	Gas	AlphaBow	46.70156%
South	0032175	100/10-35-006-19W4/00	Gas	AlphaBow	46.70156%
South	0036409	100/11-17-006-18W4/00	Gas	AlphaBow	46.70156%
South	0044140	100/06-31-008-20W4/00	Gas	AlphaBow	100.00000%
South	0050939	100/06-34-010-22W4/00	Suspended Gas	AlphaBow	100.00000%
South	0051325	100/06-08-011-22W4/00	Suspended Gas	AlphaBow	100.00000%
South	0052396	100/06-10-008-20W4/00	Gas	AlphaBow	100.00000%
South	0054282	102/10-20-008-20W4/00	Gas	AlphaBow	100.00000%
South	0056995	100/10-01-008-20W4/02	Gas	AlphaBow	100.00000%
South	0060703	100/06-16-008-20W4/00	Gas	AlphaBow	100.00000%
South	0066135	100/06-35-008-20W4/00	Gas	AlphaBow	100.00000%
South	0066724	100/07-34-008-20W4/00	Gas	AlphaBow	100.00000%
South	0072578	100/11-33-010-22W4/00	Suspended Gas	AlphaBow	100.00000%
South	0086638	100/04-29-008-20W4/02	Gas	AlphaBow	100.00000%
South	0088273	100/10-25-007-20W4/00	Gas	AlphaBow	100.00000%
South	0119210	100/14-26-006-19W4/00	Gas	AlphaBow	66.81784%
South	0145375	100/08-21-006-19W4/00	Gas	AlphaBow	100.00000%
South	0145375	100/08-21-006-19W4/02	Suspended Gas	AlphaBow	100.00000%
South	0148995	100/09-22-007-21W4/00	Gas	AlphaBow	100.00000%
South	0169307	102/06-28-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0175515	100/03-32-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0185634	100/07-19-009-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0192039	100/06-34-005-19W4/00	Gas	AlphaBow	46.70156%
South	0194382	100/10-29-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0215634	100/01-34-006-19W4/00	Suspended Gas	AlphaBow	46.70156%
South	0215634	100/01-34-006-19W4/02	Commingled	AlphaBow	46.70156%
South	0217800	100/16-26-005-19W4/00	Gas	AlphaBow	100.00000%
South	0217800	100/16-26-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0218039	102/10-33-006-19W4/00	Gas	AlphaBow	100.00000%
South	0218054	102/16-11-005-19W4/00	Gas	AlphaBow	100.00000%
South	0218054	102/16-11-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0218054	102/16-11-005-19W4/03	Commingled	AlphaBow	100.00000%
South	0218281	100/01-11-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0218401	100/16-22-007-18W4/00	Gas	AlphaBow	100.00000%
South	0218448	100/09-24-010-20W4/00	Gas	AlphaBow	100.00000%
South	0218468	100/11-36-007-19W4/02	Gas	AlphaBow	100.00000%
South	0218832	102/13-09-007-17W4/00	Gas	AlphaBow	100.00000%
South	0218832	102/13-09-007-17W4/02	Commingled	AlphaBow	100.00000%
South	0219654	100/10-29-007-19W4/00	Gas	AlphaBow	100.00000%
South	0220213	100/15-32-005-18W4/00	Suspended Gas	AlphaBow	100.00000%
South	0220213	100/15-32-005-18W4/02	Gas	AlphaBow	100.00000%
South	0220424	102/07-32-008-19W4/02	Suspended Gas	AlphaBow	100.00000%
South	0220864	100/11-28-007-18W4/00	Gas	AlphaBow	100.00000%
South	0220917	100/04-32-007-18W4/00	Gas	AlphaBow	100.00000%
South	0220917	100/04-32-007-18W4/02	Commingled	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0220960	100/15-01-008-22W4/00	Gas	AlphaBow	100.00000%
South	0221126	100/10-13-005-18W4/00	Gas	AlphaBow	100.00000%
South	0221686	102/07-02-008-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0221686	102/07-02-008-21W4/02	Suspended Gas	AlphaBow	100.00000%
South	0222072	100/07-02-008-19W4/00	Gas	AlphaBow	100.00000%
South	0222072	100/07-02-008-19W4/02	Commingled	AlphaBow	100.00000%
South	0222074	100/04-24-007-18W4/00	Gas	AlphaBow	100.00000%
South	0222075	100/06-23-005-18W4/00	Gas	AlphaBow	100.00000%
South	0222086	100/03-14-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0222285	100/12-24-009-19W4/03	Commingled	AlphaBow	100.00000%
South	0222319	100/06-21-007-19W4/00	Suspended Gas	AlphaBow	100.00000%
South	0222319	100/06-21-007-19W4/02	Gas	AlphaBow	100.00000%
South	0222540	100/08-09-007-20W4/00	Gas	AlphaBow	100.00000%
South	0222543	100/08-12-007-21W4/02	Gas	AlphaBow	100.00000%
South	0222543	100/08-12-007-21W4/03	Commingled	AlphaBow	100.00000%
South	0222543	100/08-12-007-21W4/04	Commingled	AlphaBow	100.00000%
South	0222926	102/15-15-007-21W4/00	Gas	AlphaBow	100.00000%
South	0224051	100/04-19-007-20W4/00	Gas	AlphaBow	100.00000%
South	0224052	100/01-36-007-21W4/00	Gas	AlphaBow	100.00000%
South	0224122	100/09-30-009-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0224174	100/11-22-005-18W4/00	Gas	AlphaBow	100.00000%
South	0224343	102/07-09-007-19W4/00	Gas	AlphaBow	100.00000%
South	0225194	100/04-29-007-20W4/02	Gas	AlphaBow	100.00000%
South	0225195	100/11-21-007-21W4/00	Gas	AlphaBow	100.00000%
South	0225406	100/07-29-005-18W4/00	Gas	AlphaBow	100.00000%
South	0225406	100/07-29-005-18W4/02	Commingled	AlphaBow	100.00000%
South	0225695	100/12-31-007-21W4/00	Gas	AlphaBow	100.00000%
South	0225695	100/12-31-007-21W4/02	Commingled	AlphaBow	100.00000%
South	0226045	100/02-10-008-21W4/00	Gas	AlphaBow	100.00000%
South	0226045	100/02-10-008-21W4/02	Commingled	AlphaBow	100.00000%
South	0227308	100/04-21-007-20W4/00	Gas	AlphaBow	100.00000%
South	0227308	100/04-21-007-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0227308	100/04-21-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0227343	100/01-31-005-18W4/00	Gas	AlphaBow	46.70156%
South	0227343	100/01-31-005-18W4/02	Commingled	AlphaBow	46.70156%
South	0227779	100/10-29-007-21W4/00	Gas	AlphaBow	100.00000%
South	0227779	100/10-29-007-21W4/02	Commingled	AlphaBow	100.00000%
South	0227969	100/09-17-008-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0227969	100/09-17-008-21W4/02	Gas	AlphaBow	100.00000%
South	0227969	100/09-17-008-21W4/03	Commingled	AlphaBow	100.00000%
South	0228133	100/05-36-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0228487	100/11-03-010-20W4/00	Gas	AlphaBow	100.00000%
South	0228487	100/11-03-010-20W4/02	Commingled	AlphaBow	100.00000%
South	0228508	100/16-27-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0228508	100/16-27-009-21W4/02	Commingled	AlphaBow	100.00000%
South	0229039	100/05-11-007-20W4/00	Gas	AlphaBow	100.00000%
South	0229039	100/05-11-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0229178	100/04-15-007-20W4/00	Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0229178	100/04-15-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0229369	100/11-07-006-18W4/00	Gas	AlphaBow	46.70156%
South	0229369	100/11-07-006-18W4/03	Commingled	AlphaBow	46.70156%
South	0229902	100/11-11-007-18W4/00	Gas	AlphaBow	100.00000%
South	0229902	100/11-11-007-18W4/02	Commingled	AlphaBow	100.00000%
South	0230367	100/07-26-006-19W4/00	Gas	AlphaBow	66.81784%
South	0230555	100/16-35-009-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0230899	100/10-06-007-20W4/00	Gas	AlphaBow	100.00000%
South	0230899	100/10-06-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0231097	100/06-26-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0231097	100/06-26-009-21W4/02	Commingled	AlphaBow	100.00000%
South	0231242	100/07-04-010-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0231281	100/02-17-007-19W4/00	Gas	AlphaBow	100.00000%
South	0232424	100/05-04-007-20W4/00	Gas	AlphaBow	100.00000%
South	0232424	100/05-04-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0232426	100/08-07-006-19W4/00	Gas	AlphaBow	100.00000%
South	0232426	100/08-07-006-19W4/02	Commingled	AlphaBow	100.00000%
South	0232426	100/08-07-006-19W4/04	Gas	AlphaBow	100.00000%
South	0232689	100/10-28-005-19W4/00	Gas	AlphaBow	100.00000%
South	0232689	100/10-28-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0232714	100/11-05-007-20W4/00	Gas	AlphaBow	100.00000%
South	0232714	100/11-05-007-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0232714	100/11-05-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0232849	100/10-04-009-19W4/00	Suspended Gas	AlphaBow	100.00000%
South	0233266	100/11-02-007-20W4/00	Gas	AlphaBow	100.00000%
South	0233266	100/11-02-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0233598	100/10-26-007-21W4/00	Gas	AlphaBow	50.00000%
South	0233598	100/10-26-007-21W4/02	Commingled	AlphaBow	50.00000%
South	0233800	100/12-16-009-19W4/02	Commingled	AlphaBow	100.00000%
South	0233800	100/12-16-009-19W4/03	Suspended Gas	AlphaBow	100.00000%
South	0233838	100/16-34-009-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0234265	100/05-01-007-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0234265	100/05-01-007-21W4/02	Gas	AlphaBow	100.00000%
South	0234267	100/11-17-009-20W4/00	Gas	AlphaBow	100.00000%
South	0234277	100/11-36-009-20W4/02	Gas	AlphaBow	100.00000%
South	0234612	100/01-13-005-19W4/00	Gas	AlphaBow	100.00000%
South	0234612	100/01-13-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0234643	100/11-19-007-18W4/00	Gas	AlphaBow	100.00000%
South	0234979	100/09-36-009-19W4/00	Suspended Gas	AlphaBow	100.00000%
South	0235050	100/01-34-007-21W4/00	Gas	AlphaBow	100.00000%
South	0235050	100/01-34-007-21W4/02	Suspended Gas	AlphaBow	100.00000%
South	0235205	100/06-22-007-20W4/00	Gas	AlphaBow	100.00000%
South	0235205	100/06-22-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0235321	100/07-20-005-18W4/02	Gas	AlphaBow	100.00000%
South	0235512	100/01-25-007-21W4/00	Gas	AlphaBow	100.00000%
South	0235994	100/11-12-008-21W4/00	Gas	AlphaBow	100.00000%
South	0235994	100/11-12-008-21W4/02	Commingled	AlphaBow	100.00000%
South	0236030	100/07-18-005-18W4/00	Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0236030	100/07-18-005-18W4/03	Commingled	AlphaBow	100.00000%
South	0236066	100/07-16-007-18W4/00	Suspended Gas	AlphaBow	100.00000%
South	0236458	100/13-07-010-20W4/00	Gas	AlphaBow	100.00000%
South	0237832	100/03-15-008-21W4/02	Gas	AlphaBow	100.00000%
South	0238086	100/11-13-008-21W4/00	Gas	AlphaBow	100.00000%
South	0241166	100/16-21-007-18W4/00	Gas	AlphaBow	100.00000%
South	0241169	100/13-31-007-18W4/00	Gas	AlphaBow	100.00000%
South	0241169	100/13-31-007-18W4/02	Commingled	AlphaBow	100.00000%
South	0241173	100/16-13-007-18W4/00	Gas	AlphaBow	100.00000%
South	0241186	100/14-20-007-19W4/00	Gas	AlphaBow	100.00000%
South	0241202	100/06-18-007-20W4/00	Gas	AlphaBow	100.00000%
South	0241216	100/08-07-007-20W4/02	Gas	AlphaBow	100.00000%
South	0241216	100/08-07-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0241225	100/15-05-006-18W4/00	Gas	AlphaBow	46.70156%
South	0241362	100/09-17-007-18W4/02	Gas	AlphaBow	100.00000%
South	0241363	100/05-16-007-20W4/00	Gas	AlphaBow	100.00000%
South	0241424	100/10-30-007-20W4/00	Gas	AlphaBow	100.00000%
South	0241680	100/07-08-007-20W4/02	Gas	AlphaBow	100.00000%
South	0241680	100/07-08-007-20W4/04	Commingled	AlphaBow	100.00000%
South	0241845	100/16-14-005-18W4/00	Gas	AlphaBow	100.00000%
South	0241971	100/04-14-007-20W4/00	Gas	AlphaBow	100.00000%
South	0241971	100/04-14-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0241986	100/04-13-007-21W4/00	Gas	AlphaBow	100.00000%
South	0241986	100/04-13-007-21W4/02	Commingled	AlphaBow	100.00000%
South	0242060	100/14-21-005-18W4/00	Suspended Gas	AlphaBow	100.00000%
South	0242884	100/01-17-009-19W4/02	Gas	AlphaBow	100.00000%
South	0242890	100/12-35-006-20W4/00	Gas	AlphaBow	100.00000%
South	0242890	100/12-35-006-20W4/02	Commingled	AlphaBow	100.00000%
South	0242898	100/11-27-007-21W4/00	Gas	AlphaBow	100.00000%
South	0243328	100/09-20-007-20W4/00	Gas	AlphaBow	100.00000%
South	0243328	100/09-20-007-20W4/02	Commingled	AlphaBow	100.00000%
South	0243328	100/09-20-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0243842	100/03-36-005-19W4/02	Gas	AlphaBow	46.70156%
South	0243901	100/03-25-007-19W4/00	Gas	AlphaBow	100.00000%
South	0244131	100/01-30-005-18W4/00	Gas	AlphaBow	46.70156%
South	0244624	100/09-23-010-20W4/00	Gas	AlphaBow	100.00000%
South	0244683	102/06-34-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0244683	102/06-34-009-21W4/02	Commingled	AlphaBow	100.00000%
South	0244683	102/06-34-009-21W4/03	Gas	AlphaBow	100.00000%
South	0244683	102/06-34-009-21W4/04	Commingled	AlphaBow	100.00000%
South	0245296	100/15-33-009-21W4/02	Gas	AlphaBow	100.00000%
South	0245296	100/15-33-009-21W4/03	Commingled	AlphaBow	100.00000%
South	0248511	100/13-07-008-20W4/00	Gas	AlphaBow	100.00000%
South	0249519	100/16-35-007-19W4/00	Gas	AlphaBow	100.00000%
South	0249523	100/10-08-005-18W4/02	Gas	AlphaBow	100.00000%
South	0249556	100/16-01-008-21W4/00	Gas	AlphaBow	100.00000%
South	0250004	100/02-28-007-19W4/00	Gas	AlphaBow	100.00000%
South	0250751	100/10-03-008-19W4/00	Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0251249	100/16-35-007-21W4/00	Gas	AlphaBow	100.00000%
South	0251249	100/16-35-007-21W4/02	Commingled	AlphaBow	100.00000%
South	0251711	100/06-03-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0252406	100/16-12-008-18W4/02	Gas	AlphaBow	100.00000%
South	0253832	100/07-08-005-17W4/00	Gas	AlphaBow	100.00000%
South	0254283	100/14-18-007-20W4/02	Gas	AlphaBow	100.00000%
South	0254389	100/11-23-005-19W4/00	Gas	AlphaBow	100.00000%
South	0254389	100/11-23-005-19W4/02	Commingled	AlphaBow	100.00000%
South	0255888	100/10-29-007-18W4/02	Suspended Gas	AlphaBow	100.00000%
South	0256598	100/03-33-008-19W4/00	Suspended Gas	AlphaBow	100.00000%
South	0257126	100/03-24-005-18W4/02	Gas	AlphaBow	100.00000%
South	0257423	100/03-26-010-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0257516	100/11-07-005-18W4/00	Gas	AlphaBow	100.00000%
South	0257516	100/11-07-005-18W4/02	Commingled	AlphaBow	100.00000%
South	0258588	100/10-17-006-19W4/00	Gas	AlphaBow	100.00000%
South	0258588	100/10-17-006-19W4/02	Commingled	AlphaBow	100.00000%
South	0258633	100/11-08-010-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0258633	100/11-08-010-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0258993	100/15-23-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0259383	100/04-27-007-18W4/00	Gas	AlphaBow	100.00000%
South	0259383	100/04-27-007-18W4/02	Commingled	AlphaBow	100.00000%
South	0259598	100/05-18-010-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0263707	100/05-02-010-20W4/00	Gas	AlphaBow	100.00000%
South	0263707	100/05-02-010-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0265323	100/16-25-005-19W4/00	Commingled	AlphaBow	46.70156%
South	0265323	100/16-25-005-19W4/02	Gas	AlphaBow	46.70156%
South	0266013	100/11-03-007-19W4/00	Gas	AlphaBow	46.70156%
South	0266013	100/11-03-007-19W4/02	Commingled	AlphaBow	46.70156%
South	0266133	100/16-14-009-21W4/00	Commingled	AlphaBow	100.00000%
South	0266133	100/16-14-009-21W4/02	Suspended Gas	AlphaBow	100.00000%
South	0266134	100/06-24-009-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0267645	100/16-05-007-19W4/00	Gas	AlphaBow	100.00000%
South	0267796	100/14-30-007-18W4/00	Gas	AlphaBow	100.00000%
South	0268345	100/08-18-008-17W4/00	Gas	AlphaBow	100.00000%
South	0268707	100/16-14-010-21W4/00	Gas	AlphaBow	100.00000%
South	0268723	100/08-28-010-21W4/00	Suspended Gas	AlphaBow	100.00000%
South	0270292	100/11-18-009-20W4/00	Suspended Gas	AlphaBow	100.00000%
South	0270293	100/16-15-005-18W4/00	Gas	AlphaBow	100.00000%
South	0270373	100/02-16-008-21W4/00	Gas	AlphaBow	100.00000%
South	0270373	100/02-16-008-21W4/02	Commingled	AlphaBow	100.00000%
South	0270510	100/10-27-006-19W4/00	Gas	AlphaBow	46.70146%
South	0270510	100/10-27-006-19W4/02	Gas	AlphaBow	46.70146%
South	0272205	100/11-18-006-19W4/00	Gas	AlphaBow	100.00000%
South	0272234	100/10-22-006-19W4/00	Gas	AlphaBow	78.90859%
South	0272234	100/10-22-006-19W4/02	Commingled	AlphaBow	78.90859%
South	0272234	100/10-22-006-19W4/03	Commingled	AlphaBow	78.90859%
South	0273067	100/16-10-010-21W4/00	Gas	AlphaBow	100.00000%
South	0278488	100/13-04-005-17W4/00	Gas	AlphaBow	100.00000%

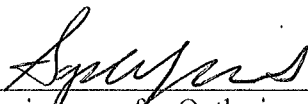
Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0283043	100/06-21-007-20W4/02	Gas	AlphaBow	100.00000%
South	0283043	100/06-21-007-20W4/03	Commingled	AlphaBow	100.00000%
South	0285151	100/13-02-008-19W4/02	Gas	AlphaBow	100.00000%
South	0286151	100/15-28-006-19W4/00	Gas	AlphaBow	100.00000%
South	0286151	100/15-28-006-19W4/02	Commingled	AlphaBow	100.00000%
South	0288932	100/06-08-007-19W4/02	Suspended Gas	AlphaBow	100.00000%
South	0289274	100/01-06-006-18W4/00	Gas	AlphaBow	46.70156%
South	0292250	102/04-08-009-20W4/00	Gas	AlphaBow	100.00000%
South	0294222	100/05-28-008-20W4/00	Gas	AlphaBow	100.00000%
South	0294222	100/05-28-008-20W4/02	Commingled	AlphaBow	100.00000%
South	0294222	100/05-28-008-20W4/03	Commingled	AlphaBow	100.00000%
South	0294252	100/06-24-005-19W4/00	Gas	AlphaBow	46.70156%
South	0294252	100/06-24-005-19W4/02	Commingled	AlphaBow	46.70156%
South	0294253	100/06-35-005-19W4/00	Gas	AlphaBow	46.70156%
South	0294253	100/06-35-005-19W4/02	Commingled	AlphaBow	46.70156%
South	0294594	100/16-06-010-20W4/00	Gas	AlphaBow	100.00000%
South	0294594	100/16-06-010-20W4/02	Suspended Gas	AlphaBow	100.00000%
South	0299716	100/14-20-007-20W4/00	Gas	AlphaBow	100.00000%
South	0302107	100/06-19-005-18W4/02	Suspended Gas	AlphaBow	46.70156%
South	0304982	100/12-08-006-18W4/00	Gas	AlphaBow	55.00000%
South	0304982	100/12-08-006-18W4/02	Commingled	AlphaBow	55.00000%
South	0304982	100/12-08-006-18W4/03	Commingled	AlphaBow	55.00000%
South	0307901	100/09-11-007-20W4/00	Gas	AlphaBow	100.00000%
South	0321821	100/07-18-006-18W4/00	Gas	AlphaBow	46.70156%
South	0323520	100/01-04-005-17W4/00	Gas	AlphaBow	100.00000%
South	0323524	100/08-33-005-19W4/00	Gas	AlphaBow	46.70156%
South	0323536	100/14-15-007-20W4/00	Gas	AlphaBow	100.00000%
South	0325756	100/07-20-006-19W4/00	Suspended Gas	AlphaBow	94.35400%
South	0325756	100/07-20-006-19W4/02	Gas	AlphaBow	94.35400%
South	0335040	100/03-01-008-21W4/00	Gas	AlphaBow	100.00000%
South	0335695	100/01-09-007-17W4/00	Gas	AlphaBow	100.00000%
South	0336278	100/03-32-005-18W4/00	Gas	AlphaBow	100.00000%
South	0336278	100/03-32-005-18W4/02	Commingled	AlphaBow	100.00000%
South	0337196	100/06-26-005-19W4/02	Gas	AlphaBow	100.00000%
South	0339872	100/05-33-006-19W4/02	Gas	AlphaBow	100.00000%
South	0028734	100/10-17-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0029199	100/06-20-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0029465	102/11-09-012-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0030993	100/07-29-011-10W4/03	Suspended Gas	AlphaBow	100.00000%
South	0037221	100/07-13-011-11W4/02	Suspended Gas	AlphaBow	100.00000%
South	0038364	100/11-31-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0053720	100/06-09-011-10W4/00	Suspended Gas	AlphaBow	94.00530%
South	0053720	100/06-09-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0053828	100/06-21-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0054207	100/06-33-011-10W4/03	Suspended Gas	AlphaBow	100.00000%
South	0055222	100/11-32-010-10W4/00	Suspended Gas	AlphaBow	93.01842%
South	0055668	100/10-31-010-10W4/00	Suspended Gas	AlphaBow	93.01842%
South	0063822	100/04-17-011-10W4/00	Suspended Gas	AlphaBow	94.00530%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0063822	100/04-17-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0072354	100/09-25-010-11W4/00	Suspended Gas	AlphaBow	93.01842%
South	0212358	100/16-13-011-11W4/02	Suspended Gas	AlphaBow	94.00530%
South	0255287	100/02-26-013-12W4/02	Suspended Gas	AlphaBow	100.00000%
South	0255287	100/02-26-013-12W4/03	Suspended Gas	AlphaBow	100.00000%
South	0268439	100/04-03-012-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0268470	100/04-16-012-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0274812	100/06-14-012-10W4/00	Suspended Gas	AlphaBow	80.00000%
South	0274813	100/16-10-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274816	100/01-10-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274818	100/03-04-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274861	100/01-04-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274862	100/16-33-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274862	100/16-33-011-10W4/02	Commingled	AlphaBow	100.00000%
South	0274862	100/16-33-011-10W4/03	Commingled	AlphaBow	100.00000%
South	0274864	100/01-09-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274865	100/16-04-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0274870	100/13-32-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275152	100/07-03-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275153	100/04-02-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275154	100/13-35-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275154	100/13-35-011-10W4/02	Commingled	AlphaBow	100.00000%
South	0275154	100/13-35-011-10W4/03	Commingled	AlphaBow	100.00000%
South	0275155	100/16-34-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275155	100/16-34-011-10W4/02	Commingled	AlphaBow	100.00000%
South	0275155	100/16-34-011-10W4/03	Commingled	AlphaBow	100.00000%
South	0275429	100/13-16-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275430	100/10-16-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275603	100/04-09-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0275604	100/13-04-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276005	100/13-10-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276006	100/16-09-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276169	100/05-08-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276170	100/07-08-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0276171	100/14-05-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287367	100/10-27-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287369	100/03-35-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287369	100/03-35-011-10W4/02	Commingled	AlphaBow	100.00000%
South	0287369	100/03-35-011-10W4/03	Commingled	AlphaBow	100.00000%
South	0287371	100/01-25-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287385	100/10-35-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287386	100/04-01-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287389	100/12-14-012-10W4/00	Suspended Gas	AlphaBow	80.00000%
South	0287390	100/09-14-012-10W4/00	Suspended Gas	AlphaBow	80.00000%
South	0287516	100/04-36-011-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287517	100/12-36-011-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287626	102/11-30-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287627	100/06-31-011-10W4/00	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0287633	100/01-14-012-10W4/00	Suspended Gas	AlphaBow	80.00000%
South	0287656	100/01-01-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0287914	100/08-35-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288013	102/11-28-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288397	100/01-31-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288398	102/06-32-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288461	100/11-01-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288462	100/16-02-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288842	100/01-12-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0288954	100/04-11-012-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0289424	100/16-28-011-10W4/00	Suspended Gas	AlphaBow	100.00000%
South	0289426	100/06-34-011-10W4/00	Commingled	AlphaBow	100.00000%
South	0289426	100/06-34-011-10W4/02	Suspended Gas	AlphaBow	100.00000%
South	0291986	100/16-23-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0292302	100/09-27-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308718	100/08-24-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308720	100/14-24-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308724	100/16-29-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308738	100/14-27-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308978	100/08-22-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0308987	100/08-18-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309004	100/08-23-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309082	100/14-18-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309189	102/06-23-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309222	100/08-14-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309225	100/16-14-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309227	100/16-22-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309235	102/16-13-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309236	100/14-14-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309236	100/14-14-013-12W4/02	Commingled	AlphaBow	100.00000%
South	0309236	100/14-14-013-12W4/03	Commingled	AlphaBow	100.00000%
South	0309380	100/14-22-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309388	100/08-13-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309389	100/14-13-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309390	100/06-13-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309395	102/06-24-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309407	102/14-29-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309408	100/16-24-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309630	100/06-20-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309632	100/11-18-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0309684	100/06-27-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0310141	100/16-18-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0310433	100/08-20-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0310433	100/08-20-013-11W4/02	Commingled	AlphaBow	100.00000%
South	0310433	100/08-20-013-11W4/03	Commingled	AlphaBow	100.00000%
South	0310464	100/06-26-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0310466	100/14-07-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0324659	100/08-08-013-11W4/00	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0324701	100/16-07-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0324989	102/06-09-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325024	102/06-07-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325071	100/11-10-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325071	100/11-10-013-11W4/02	Commingled	AlphaBow	100.00000%
South	0325071	100/11-10-013-11W4/03	Commingled	AlphaBow	100.00000%
South	0325074	100/16-12-013-12W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325075	100/06-08-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325076	100/08-07-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325407	100/16-08-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0325411	100/14-09-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0326268	100/16-05-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0326271	100/14-05-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0326312	100/04-15-013-11W4/02	Suspended Gas	AlphaBow	100.00000%
South	0326312	100/04-15-013-11W4/03	Commingled	AlphaBow	100.00000%
South	0326312	100/04-15-013-11W4/04	Commingled	AlphaBow	100.00000%
South	0326954	100/03-10-013-11W4/00	Suspended Gas	AlphaBow	100.00000%
South	0326955	100/14-04-013-11W4/00	Suspended Gas	AlphaBow	100.00000%

This is **Exhibit "C"** referred to in the Supplement to the Seventh Li Affidavit sworn before me this 16th day of December, 2024



A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

AMENDED AND RESTATED SUBSCRIPTION AGREEMENT

BETWEEN:

ALPHABOW ENERGY LTD.

- and -

2628071 ALBERTA LTD.

Dated:

December ~~9~~16, 2024

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AMENDED AND RESTATED SUBSCRIPTION AGREEMENT

THIS **AMENDED AND RESTATED** SUBSCRIPTION AGREEMENT made as of December 9¹⁶, 2024:

BETWEEN:

ALPHABOW ENERGY LTD. (the "Company")

- and -

2628071 ALBERTA LTD. (the "Purchaser")

WHEREAS:

- A. the Company commenced proceedings (the "**CCAA Proceedings**") in the Court of King's Bench of Alberta in the Judicial District of Calgary, Alberta (the "**Court**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**") and on April 26, 2024, the Company was granted creditor protection pursuant to an initial order granted by the Court under the CCAA (the "**Initial Order**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Company;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Company are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023;
- E. pursuant to an order of the Court dated April 26, 2024 (the "**SISP Order**"), the Court approved a sale and investment solicitation process in connection with the CCAA Proceedings;
- F. further to the SISP Order, the Company and the Purchaser entered into negotiations for the subscription for and purchase of the Purchased Shares by the Purchaser, to be completed through a series of transactions between the Company and the Purchaser to proceed by way of the Reverse Vesting Order;
- G. [On December 9, 2024, the Purchaser and the Company entered into a Subscription Agreement for the subscription for and purchase of the Purchased Shares by the Purchaser Parent \(the "Subscription Agreement"\), to be completed through a series of transactions among the Parties and to proceed by way of the Reverse Vesting Order;](#)
- H. [This Agreement amends and restates, in its entirety, the Subscription Agreement;](#)
- I. ~~G.~~ the Company wishes to issue to the Purchaser, and the Purchaser has agreed to subscribe for and purchase from the Company, the Purchased Shares, upon the terms and conditions set forth herein;

- J. ~~H.~~ the Company shall effect a reorganization of its Articles of Incorporation pursuant to which, among other things, all existing Equity Interests shall be redeemed for nominal consideration and then extinguished, immediately prior to the subscription for and purchase of the Purchased Shares by the Purchaser pursuant to this Agreement (the "**Reorganization**");
- K. ~~I.~~ at Closing, the Purchased Shares shall represent all of the issued and outstanding equity of the Company;
- L. ~~J.~~ the Transactions contemplated by this Agreement are subject to the approval of the Court and will be consummated only pursuant to and in accordance with this Agreement and the approval of the Court pursuant to the Reverse Vesting Order.

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) "**2628069 Alberta**" means 2628069 Alberta Ltd., which is an Affiliate of the Purchaser;
- (b) "**2628069 Transaction**" means the transactions contemplated in the asset purchase and sale agreement dated the date hereof between 2628069 Alberta and the Company;
- (c) "**2628071 Asset Transaction**" means the asset sale transaction contemplated in the asset purchase and sale agreement dated the date hereof between the Purchaser and the Company;
- (d) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws, excluding all obligations and liabilities that are Excluded Liabilities or are related to the Excluded Assets;

- (e) "**AER**" means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (f) "**Affiliate**" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (g) "**Agreement**" means this [amended and restated](#) subscription agreement between the Company and the Purchaser, including all recital and schedules attached hereto, and "**this Agreement**", "**herein**", "**hereto**", "**hereof**" and similar expressions mean and refer to this [amended and restated](#) subscription agreement;
- (h) "**Applicable Law**" means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (i) "**ARIO**" has the meaning ascribed thereto in the recitals;
- (j) "**Articles of Incorporation**" means the articles of incorporation of the Company, as amended or amended and restated from time to time;
- (k) "**Associated Infrastructure**" means the Company's interest in all infrastructure and facilities related to the surface of any lands, other than Surface Rights, used in connection with the Wells, facilities, or pipelines, including access roads, temporary access roads, airstrips, communication towers, temporary workspace, borrow sites, campsites, remote sumps, remote cement return pits, storage areas, disposal sites, or land treatment areas;
- (l) "**Buildings and Fixtures**" means all plants, buildings, structures, erections, improvements, appurtenances and fixtures (including fixed machinery and fixed equipment) situate on or under or forming part of the Lands, other than the Tangibles;
- (m) "**Business Day**" means any day other than a Saturday, a Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (n) "**Cash Component**" has the meaning ascribed thereto in the Section 2.2(b);

Incorporation will be amended and all existing Equity Interests shall be redeemed for nominal consideration and then extinguished immediately prior to the subscription for and purchase of the Purchased Shares by the Purchaser pursuant to this Agreement;

- (ooo) "**Representative**" means, with respect to any Party, its Affiliates, and its and their respective directors, officers, agents, advisors, employees and consultants and with respect to the Company includes its employees and consultants, and its and their respective directors, officers, agents, advisors, employees and consultants and, with respect to the Company, includes the Monitor;
- (ppp) "**Retained Assets**" means all of the Company's right, title and interest in and to the assets described under the heading "Retained Assets" and "Retained Contracts" in Schedule "B" hereto, excluding, for greater certainty, the Transferred Assets and the Excluded Assets;
- (qqq) "**Retained Contracts**" means those contracts, agreements and commitments described under the heading "Retained Contracts" in Schedule "B" hereto, excluding, for greater certainty, the Transferred Contracts and any contracts comprising the Excluded Assets;
- (rrr) "**Retained Liabilities**" means those liabilities described under the heading "Retained Liabilities" in Schedule "B" hereto, excluding, for greater certainty, the Transferred Liabilities and the Excluded Liabilities;
- (sss) "**Reverse Vesting Order**" means an Order of the Court, in substantially the form attached hereto as Schedule "A", or in such other form as may be agreed to by the Parties in writing that, among other things: (a) approves this Agreement and the Transactions contemplated hereby upon the Transactions being determined by the Court to be a Successful Bid (including the redemption for nominal consideration, and subsequent cancellation, of all of the issued and outstanding Equity Interests of the Company, other than the Purchased Shares); and (b) upon the delivery of a copy of the Monitor's Certificate to the Purchaser, among other things: (i) transfers all of the Company's right, title and interest in and to the Transferred Assets to the Creditor Trust; (ii) transfers all Transferred Liabilities to the Creditor Trust; (iii) releases and discharges the Company from all of the Transferred Liabilities; and (iv) releases the Company from the purview of the CCAA Proceedings and adding the Creditor Trust as an entity in the CCAA Proceedings;
- (ttt) "**SISP Order**" has the meaning ascribed thereto in the recitals;
- (uuu) "**Subscription Agreement**" has the meaning ascribed thereto in the recitals;
- (vvv) ~~(uuu)~~ "**Surface Rights**" means all rights to occupy, cross or otherwise use or enjoy the surface of the Lands and any lands pooled or unitized therewith or any other lands: (i) upon which the Tangibles are situate, (ii) used in connection with the ownership or operation of the Petroleum and Natural Gas Rights, the Tangibles or the Wells, or (iii) used to gain access to any of the Lands (or any lands pooled or unitized therewith), the Tangibles or the Wells, whether the same are fee simple, held by right of way or otherwise;
- (www) ~~(vvv)~~ "**Tangibles**" means all of the Company's right, title and interest in and to all tangible depreciable property, apparatus, plant, equipment, machinery, field inventory

and facilities, if any, which are located within, upon or in the vicinity of the Lands (or any lands pooled or unitized therewith), and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject or otherwise useful in exploiting any Petroleum Substances from or within the Lands (whether the Petroleum and Natural Gas Rights to which such Petroleum Substances are allocated are owned by Company or by others or both), including all gas plants, oil batteries, buildings, production equipment, pipelines, pipeline connections, meters, generators, motors, compressors, treaters, dehydrators, separators, pumps, tanks, boilers, communication equipment, all salvageable equipment pertaining to any Wells and all Facilities and all Associated Infrastructure;

(xxx) ~~(www)~~ "**Taxes**" means taxes, duties, fees, premiums, assessments, imposts, levies and other similar charges imposed by any Governmental Authority under Applicable Law, including all interest, penalties, fines, additions to tax or other additional amounts imposed by any Governmental Authority in respect thereof, and including those levied on, or measured by, or referred to as, income, gross receipts, profits, capital, transfer, land transfer, sales, goods and services, harmonized sales, use, value-added, excise, stamp, withholding, business, franchising, property, development, occupancy, employer health, payroll, employment, health, social services, education and social security taxes, all surtaxes, all customs duties and import and export taxes, countervail and anti-dumping, and all employment insurance, health insurance and governmental pension plan premiums or contributions;

(yyy) ~~(xxx)~~ "**Tax Refunds**" means all payments, subsidies, claims with respect to subsidies, credits or refunds (including payments and refunds in respect of Taxes) to which the Company is entitled that arose or relate to the period prior to Closing, including but not limited to: (i) any refund of goods and services taxes or harmonized sales taxes, (ii) any refund of federal or provincial income taxes, and (iii) any refund of premiums or payments relating to any provincial or federal workers' compensation fund or program;

(zzz) ~~(yyy)~~ "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;

(aaaa) ~~(zzz)~~ "**Title and Operating Documents**" means:

- (i) the Leases;
- (ii) agreements relating to the acquisition, ownership, operation or exploitation of the Petroleum and Natural Gas Rights, Tangibles or the Wells, including:
 - (A) operating agreements, royalty agreements, farm-out or farm-in agreements, option agreements, participation agreements, pooling agreements, unit agreements, unit operating agreements, sale and purchase agreements and asset exchange agreements;
 - (B) agreements for the sale of Petroleum Substances that are terminable on 31 days notice or less without early termination penalty or other cost;
 - (C) agreements pertaining to the Surface Rights;
 - (D) agreements for the construction, ownership and operation of gas plants, gathering systems and other tangible depreciable property and assets;

- (E) service agreements for the treating, gathering, storage, transportation or processing of Petroleum Substances or other substances, the injection or subsurface disposal of other substances, the use of well bores or the operation of any Tangibles or Wells by a Third Party;
- (F) the Transportation, Sale and Handling Agreements; and
- (G) the Permits and other approvals, authorizations or licences required under Applicable Law;

but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;

(bbbb) ~~(aaaa)~~ "**Transactions**" means the issuance by the Company to the Purchaser, and the subscription for and purchase by the Purchaser, of the Purchased Shares in consideration of the Purchase Price and all matters related or ancillary to the foregoing contemplated by or in the manner provided for in this Agreement or the Reverse Vesting Order;

(cccc) ~~(bbb)~~ "**Transferred Assets**" means those assets described under the heading "Transferred Assets" and "Transferred Contracts" in Schedule "B" hereto, excluding, for greater certainty, the Retained Assets and the Excluded Assets;

(dddd) ~~(eee)~~ "**Transferred Contracts**" means those contracts, agreements and commitments under the heading "Transferred Contracts" in Schedule "B" hereto, excluding, for greater certainty, the Retained Contracts and any contracts comprising the Excluded Assets;

(eeee) ~~(ddd)~~ "**Transferred Liabilities**" means those liabilities described under the heading "Transferred Liabilities" in Schedule "B" hereto, excluding, for greater certainty, the Retained Liabilities and the Excluded Liabilities;

(ffff) ~~(eee)~~ "**Transportation, Sale and Handling Agreements**" means agreements providing for the processing, compression, treatment, gathering, storage, transportation or sale of Petroleum Substances produced from the Lands or lands pooled or unitized therewith or obligations for processing, compression, treatment, gathering, storage, transportation or sale of Petroleum Substances on behalf of Third Parties, but does not include any construction, ownership and operation agreements for similar agreements for the co-ownership of facilities; and

(gggg) ~~(fff)~~ "**Wells**" means all producing, shut-in, water source, observation, disposal, injection, abandoned, suspended and similar wells located on or within the Lands or any lands pooled or unitized therewith, whether or not completed, but specifically excluding the Transferred Assets.

1.2 Headings

The words "Article", "Section", "subsection" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified Article, Section, subsection and Schedule of or to this Agreement.

- (ii) exclude any contract from the Retained Contracts, and add such contracts to the Transferred Contracts; and
 - (iii) exclude any Liability from the Retained Liabilities and add such Liability to the Transferred Liabilities.
- (b) No change to the Purchase Price shall result from the exclusion of any assets, properties, contracts or Liabilities from the Retained Contracts or Retained Liabilities pursuant to this Section 3.5.
- (c) Notwithstanding the foregoing, the Purchaser may not designate any of the O&G Assets, any of the Abandonment and Reclamation Obligations, Environmental Liabilities or for greater certainty any liabilities arising from or in connection to: (i) the Permits issued in connection with the Company's Petroleum and Natural Gas Rights ~~or~~; (ii) compliance with, or the consequences of any non-compliance with, or violation or breach of Applicable Laws; or (iii) any regulatory orders issued by any Governmental Authority (including the AER), unless such orders are monetary orders seeking payment of amounts of money, as Transferred Liabilities, Transferred Assets or Transferred Contracts, as applicable.

3.6 Adjustments to Schedule "B" by the Purchaser – Addition of Assets and Liabilities

- (a) At any time prior to the day that is two (2) Business Days prior to the hearing date for the Reverse Vesting Order, the Purchaser may, by giving written notice to the Company and the Monitor, elect to:
- (i) exclude any assets or properties of the Company from the Transferred Assets, and add such assets or properties to the Retained Assets;
 - (ii) exclude any contract from the Transferred Contracts, and add such contracts to the Retained Contracts; and
 - (iii) exclude any Liability from the Transferred Liabilities and add such Liability to the Retained Liabilities.
- (b) No change to the Purchase Price shall result from the addition of any assets, properties, contracts or Liabilities to the Retained Contracts or Retained Liabilities pursuant to this Section 3.6.

3.7 CCAA Proceedings

The Purchaser acknowledges and agrees that, in connection with the CCAA Proceedings, the Company is also in the process of completing multiple transactions whereby its assets and liabilities, including the Excluded Assets and Excluded Liabilities, are in the process of being sold and transferred to Third Parties. As a result of these additional transactions, or a failure of one or more of these transactions to close, additional assets or liabilities may end up being remarketed by the Company pursuant to the CCAA Proceedings and the SISP Order or being held by the Company, and become part of the Retained Assets and Retained Liabilities, which are not contemplated being part of the Retained Assets and Retained Liabilities upon the execution of this Agreement. During the period following execution of this Agreement and prior to the Closing Date, the Company will provide notice of any such additional assets or liabilities which may be included as part of the Retained Assets and Retained Liabilities on Closing

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF AAN AMENDED AND RESTATED SUBSCRIPTION AGREEMENT DATED DECEMBER 916, 2024 BETWEEN ALPHABOW ENERGY LTD. AND 2628071 ALBERTA LTD.

Form of Reverse Vesting Order

See attached.

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF AAN AMENDED AND RESTATED SUBSCRIPTION AGREEMENT DATED DECEMBER 916, 2024 BETWEEN ALPHABOW ENERGY LTD. AND 2628071 ALBERTA LTD.

Transferred Assets

The Transferred Assets, being those assets proposed to be transferred to the Creditor Trust through operation of the Reverse Vesting Order, mean:

- all cash, bank balances, funds, deposits, or monies owned or held by the Company, the Monitor or any other Person (including any bank or depository) on behalf of the Company at Closing and all cash equivalents, securities and investments of the Company at Closing;
- all accounts receivable, bills receivable, trade accounts, holdbacks, retention, book debts, insurance claims and other amounts due or accruing to the Company and includes, for greater certainty, any and all Tax Refunds, and together with any unpaid interest accrued on such items and any security or collateral for such items, including recoverable deposits, which arise prior to Closing;
- all Tax Refunds which arise prior to Closing; and
- any other assets of the Company designated as a Transferred Asset upon the mutual agreement of the Purchaser and the Monitor, in writing prior to Closing.

Transferred Liabilities

The Transferred Liabilities, being those liabilities proposed to be transferred to the Creditor Trust through operation of the Reverse Vesting Order, mean:

- any and all liabilities with respect to any employees of the Company, including for wages or other work-related benefits, bonuses, fees, accrued vacation, workers' compensation, employee deferred compensation including stock option plans, equity grants, other grants and agreements, retention, or other payments other than liabilities with respect to any vacation entitlement and notice entitlement upon termination of employment; and
- [the Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;](#)
- [the Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021;](#)
- [the Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021;](#)
- [all Orders of any Governmental Authority excluding, for greater certainty, any regulatory Orders of the AER;](#)

- any and all ~~other~~ liabilities pertaining to the Transferred Assets and arising under the Transferred Contracts except as otherwise set out herein-; and
- any and all other liabilities of the Company other than the Retained Liabilities.

Transferred Contracts

The Transferred Contracts, being those contracts proposed to be transferred to the Creditor Trust through operation of the Reverse Vesting Order, mean:

- all surface leases related to freehold mineral lands including those set forth in Appendix “1” to this Schedule; and
- any and all other contracts of the Company other than the Retained Contracts.

Retained Assets

The Retained Assets, being those assets proposed to be retained by the Company, mean:

- the O&G Assets;
- the Real Property;
- all prepaid expenses or other security or collateral provided by the Company; all books and records of the Company, including minute books, books of account, ledgers, general, financial and accounting records, tax returns and other records in the possession and control of the Company or the Monitor, but in each case excludes all books and records in respect of the Transferred Assets, Transferred Liabilities, the Excluded Assets and the Excluded Liabilities and excludes any email correspondence of the Company (including any of its present and former, directors, officers, employees, contractors and other representatives) prior to Closing;
- the Company’s bank accounts and all agreements related thereto;
- all regulatory and license attributes of the Company, including without limitation: business numbers; payroll numbers; GST numbers; and regulatory operator codes;
- letters of intent, non-disclosure agreements, confidentiality agreements and non-compete/non-solicitation agreements (other than any employment agreements);
- all shares of capital stock or other Equity Interests in any subsidiary of the Company;
- any intercompany indebtedness or claim owing to the Company by an Affiliate of the Company;
- all organizational documents, corporate books and records, income tax returns and the corporate seal of the Company;
- any records that are required by law to be retained by the Company;

- all computer servers and websites;
- all office equipment;
- all leased or owned vehicles;
- all inventory;
- legal opinions and all other documents prepared by or on behalf of the Company in contemplation of acquisition or litigation and any other documents within the possession of the Company which are subject to solicitor-client privilege under the laws of the Province of Alberta or any other jurisdiction, except with respect to those matters, if any, in respect of which the Purchaser is assuming responsibility for and indemnifying the Company;
- all tax attributes (including for certainty all government credits of any nature) if any, of the Company inherent to it, including tax pools, all rights related to former tax returns, operating, non-operating, and capital loss balances or carry forwards and tax audits, excluding any tax attributes which have been transferred to the purchaser(s) of any of the Excluded Assets, if applicable;
- all rights to payments and benefits under government support and subsidy programs;
- all existing insurance policies maintained by the Company with respect to the O&G Assets;
- all current and prior director and officer insurance policies of the Company and all rights of any nature with respect thereto running in favor of the Company;
- any and all rights of the Company under this Agreement and the Reverse Vesting Order;
- all Claims, rights, Losses or causes of action by or on behalf of the Company against any Person;
- all intellectual property;
- all goodwill and intangibles;
- the Facilities and Wells referred to in Appendix "12" to this Schedule "B"; and
- any and all other assets or interests of the Company other than the Transferred Assets and the Excluded Assets.

Retained Liabilities

The Retained Liabilities, being those liabilities proposed to be retained by the Company, mean:

- all liabilities and obligations arising from the possession, ownership and/or use of the Retained Assets and the business of the Company from and after Closing including for greater certainty, all Cure Costs;
- non-disclosure agreements, confidentiality agreements and non-compete/non-solicitation agreements;
- all new liabilities incurred, assumed or accepted by the Company after Closing;
- all Environmental Liabilities relating to the Retained Assets but excluding, for greater certainty, the Excluded Liabilities;
- all regulatory and government liabilities related to the Retained Assets, except to the extent such government liabilities are monetary in nature;
- all regulatory Orders of the AER;
- any and all surface lease payments related to the Retained Assets and Crown surface leases; and
- any other obligation designated as a Retained Liability by the Purchaser in writing to the Company or the Monitor prior to the closing of the Transactions.

Retained Contracts

The Retained Contracts, being those assets to be retained by the Company through operation of the Reverse Vesting Order, mean:

- All Crown surface leases; and
- those Contracts which may be designated as Retained Contracts pursuant to Section 3.6(a).

APPENDIX 1

LISTING OF TRANSFERRED SURFACE LEASES

(See attached)

APPENDIX 2

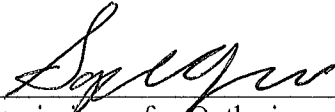
LISTING OF FACILITIES AND WELLS

(See attached)

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF AAN AMENDED AND RESTATED SUBSCRIPTION AGREEMENT DATED DECEMBER ~~9~~16, 2024 BETWEEN ALPHABOW ENERGY LTD. AND 2628071 ALBERTA LTD.

[see attached]

This is **Exhibit "D"** referred to in the Supplement to the Seventh Li Affidavit sworn before me this 16th day of December, 2024



A Commissioner for Oaths in and for Alberta

**Sophie Fiddes
Barrister & Solicitor**

ALPHABOW ENERGY LTD.

- and -

ROCKEAST ENERGY CORP.

ASSET PURCHASE AND SALE AGREEMENT

December 9¹², 2024

PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of December 9¹², 2024,

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "Vendor")

- and -

ROCKEAST ENERGY CORP. a corporation existing under the laws of the Province of Alberta (herein referred to as the "Purchaser")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or

- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
 - ~~(v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;~~
 - (v) ~~(vi)~~ any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
 - (vi) ~~(vii)~~ any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
 - (vii) ~~(viii)~~ undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
 - (viii) ~~(ix)~~ the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (ix) ~~(x)~~ provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
 - (x) ~~(xi)~~ any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
 - (xi) ~~(xii)~~ liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;
- (aaa) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executory, Governmental Authority, or other entity however designated or instituted;
- (bbb) "**Petroleum and Natural Gas Rights**" means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (ccc) "**Petroleum Substances**" means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

ROCKEAST ENERGY CORP.

Per: _____
Name:
Title:

[Signature Page – Asset Purchase and Sale Agreement]

SCHEDULE B

Form of Approval and Vesting Order

Clerk's Stamp:

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
APPLICANTS	IN THE MATTER OF THE <i>COMPANIES' CREDITORS ARRANGEMENT ACT</i> , R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	ORDER (Sales Approval and Vesting)
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 nd Street S.W. Calgary, Alberta T2P 4K7 Attention: Keely Cameron / Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 68261.10
DATE ON WHICH ORDER WAS PRONOUNCED:	
NAME OF JUDGE WHO MADE THIS ORDER:	The Honourable Justice _____
LOCATION OF HEARING:	

SCHEDULE "C"

Identified Claims

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

[BUYER]

Per: _____
Name:
Title:

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

ALPHABOW ENERGY LTD.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned officer of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an officer of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●] and all such Transfer Taxes will be paid by the Purchaser to the Vendor at Closing.

[The remainder of this page is left intentionally blank]

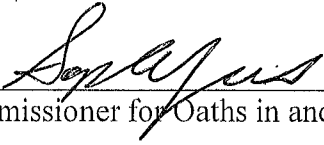
IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

[BUYER]

Per: _____
Name:
Title:

Per: _____
Name:
Title:

This is **Exhibit "E"** referred to in the Supplement to the Seventh Li Affidavit sworn before me this 16th day of December, 2024



A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

CODE HUNTER BARRISTERS

Katherine Reiffenstein

Direct: (403) 716-2397

katherine.reiffenstein@codehunterllp.com

Assistant: Trish Mercik

Direct: (403) 232-4372

trish.mercik@codehunterllp.com

Our File: 11950.003

December 9, 2024

VIA EMAIL

Bennett Jones LLP
4500 Bankers Hall East
855 2 Street S.W.
Calgary, Alberta T2P 4K7

EnerNEXT
444 – 5 Avenue S.W.
Suite #1600
Calgary, Alberta T2P 2T8

Attention: Keely Cameron

Attention: William M. Laurin

Dear Madam/Sir:

Re: AlphaBow Energy Ltd. CCAA Proceedings

Bears paw wishes to negotiate a resolution to its claim for oil produced from the well at 100/07-15-029-20W4/00 (the "7-15 well") but cannot finalize its proposal to the parties without information as to the proceeds paid to AlphaBow and/or withheld by Torxen in respect of oil produced from the 7-15 Well since March 2020.

We ask that AlphaBow provide its information in this regard, and repeat our request to Torxen to provide its information. If the information cannot be provided, please let me know by December 11, 2024.


Yours truly,



Katherine Reiffenstein

cc: Jeffrey Oliver – Cassels Brock and Blackwell LLP
email: joliver@cassels.com

This is **Exhibit "F"** referred to in the Supplement to the Seventh Li Affidavit sworn before me this 16th day of December, 2024


A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

From: [Keely Cameron](#)
To: [Patricia Mercik](#); joliver@cassels.com; [Sarah Aaron](#); [Katherine Reiffenstein](#)
Cc: [Andrew H. Basi \(abasi@ksvadvisory.com\)](#); [Ross Graham](#)
Subject: RE: AlphaBow Energy Ltd. CCAA Proceedings
Date: Wednesday, December 11, 2024 4:27:07 PM

Hi Katherine,

Let me know if you have time later this week to discuss. AlphaBow has been unable to find any records relating to the receipt of oil revenue from the 7-15-029-20W4. Their records only show the receipt of gas and NGL revenue relating to 7-15-029-20W4. I can also advise that from August 30, 2023, all amounts owing to AlphaBow from Torxen were garnished by the AER.

Keely Cameron (She/Her), *Partner**, Bennett Jones LLP
*Denotes Professional Corporation

T. [403 298 3324](tel:4032983324) | F. [403 265 7219](tel:4032657219) | M. [403 921 7783](tel:4039217783)

From: Patricia Mercik <trish.mercik@codehunterllp.com>
Sent: Wednesday, November 13, 2024 3:00 PM
To: joliver@cassels.com; Keely Cameron <CameronK@bennettjones.com>; Sarah Aaron <aaarons@bennettjones.com>
Cc: Katherine Reiffenstein <katherine.reiffenstein@codehunterllp.com>
Subject: Re: AlphaBow Energy Ltd. CCAA Proceedings

Good afternoon,

Please find enclosed Ms. Reiffenstein's correspondence regarding the above matter.

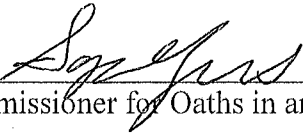
Sincerely,

Patricia Mercik | Legal Assistant | **CODE HUNTER LLP**
codehunterllp.com | direct **403.232.4372**

p 403.234.9800 | f 403.261.2054 | 850, 440 – 2nd Avenue SW | Calgary AB T2P 5E9

This email communication is privileged and confidential. Unauthorized use or disclosure is prohibited. If receipt is in error, please notify us immediately.

This is **Exhibit "G"** referred to in the Supplement to the Seventh Li Affidavit sworn before me this 16th day of December, 2024


A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

From: Katherine Reiffenstein <katherine.reiffenstein@codehunterllp.com>
Sent: Wednesday, December 11, 2024 5:10 PM
To: Keely Cameron <CameronK@bennettjones.com>; Patricia Mercik <trish.mercik@codehunterllp.com>; joliver@cassels.com; Sarah Aaron <aarons@bennettjones.com>
Cc: Andrew H. Basi (abasi@ksvadvisory.com) <abasi@ksvadvisory.com>; Ross Graham <rgraham@ksvadvisory.com>
Subject: RE: AlphaBow Energy Ltd. CCAA Proceedings

Hi Keely,

AlphaBow likely needs to look for any oil revenue on a Wayne-Rosedale Glauconitic Unit No. 1 statement from Torxen, as the only oil-producing well in this Unit that Torxen operates is the 7-15 well. Torxen doesn't specify on its JIBs that the oil is produced from the 7-15 well.

Katherine

Katherine Reiffenstein | Partner | **CODE HUNTER LLP**
codehunterllp.com | **direct 403.716.2397** | **mobile 403.830.6640**

p 403.234.9800 | f 403.261.2054 | 850, 440 – 2nd Avenue SW | Calgary AB T2P 5E9

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From: Keely Cameron <CameronK@bennettjones.com>
Sent: Wednesday, December 11, 2024 4:27 PM
To: Patricia Mercik <trish.mercik@codehunterllp.com>; joliver@cassels.com; Sarah Aaron <aarons@bennettjones.com>; Katherine Reiffenstein <katherine.reiffenstein@codehunterllp.com>
Cc: Andrew H. Basi (abasi@ksvadvisory.com) <abasi@ksvadvisory.com>; Ross Graham <rgraham@ksvadvisory.com>
Subject: RE: AlphaBow Energy Ltd. CCAA Proceedings

Hi Katherine,

Let me know if you have time later this week to discuss. AlphaBow has been unable to find any records relating to the receipt of oil revenue from the 7-15-029-20W4. Their records only show the receipt of gas and NGL revenue relating to 7-15-029-20W4. I can also advise that from August 30, 2023, all amounts owing to AlphaBow from Torxen were garnished by the AER.

Keely Cameron (She/Her), Partner*, Bennett Jones LLP
*Denotes Professional Corporation

T. [403 298 3324](tel:4032983324) | F. [403 265 7219](tel:4032657219) | M. [403 921 7783](tel:4039217783)

From: Patricia Mercik <trish.mercik@codehunterllp.com>

Sent: Wednesday, November 13, 2024 3:00 PM

To: joliver@cassels.com; Keely Cameron <CameronK@bennettjones.com>; Sarah Aaron <aarons@bennettjones.com>

Cc: Katherine Reiffenstein <katherine.reiffenstein@codehunterllp.com>

Subject: Re: AlphaBow Energy Ltd. CCAA Proceedings

Good afternoon,

Please find enclosed Ms. Reiffenstein's correspondence regarding the above matter.

Sincerely,

Patricia Mercik | Legal Assistant | **CODE HUNTER LLP**
codehunterllp.com | direct **403.232.4372**

p 403.234.9800 | f 403.261.2054 | 850, 440 – 2nd Avenue SW | Calgary AB T2P 5E9

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