

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

Canadian Overseas Petroleum Limited, *et al.*,¹

Debtors in a foreign proceeding.

Chapter 15

Case No. 24-10376 (JTD)

(Jointly Administered)

Re: Docket No. 44

**ORDER (I) RECOGNIZING AND ENFORCING THE CCAA VESTING
ORDER, (II) APPROVING THE SALE OF SUBSTANTIALLY ALL OF THE
DEBTORS' INTERESTS FREE AND CLEAR OF LIENS, CLAIMS, AND
ENCUMBRANCES, (III) CONDITIONALLY APPROVING DISMISSAL
PROCEDURES FOR DEBTOR SOUTHWESTERN PRODUCTION
CORPORATION; AND (IV) GRANTING RELATED RELIEF**

Upon consideration of the motion (the "Motion")² filed by the Foreign Representative, pursuant to sections 105(a), 305, 363, 365, 1501, 1507, 1520, 1521, 1525 and 1527 of the Bankruptcy Code, for entry of an order (this "Order"): (a) recognizing and enforcing the CCAA Vesting Order, attached hereto as **Exhibit 1**; (b) approving, under sections 1520 and 363 of the Bankruptcy Code, the sale of the Debtors' rights, title, and interests in and to the Purchased Assets to the Purchasers pursuant to the Purchase Agreement, free and clear of all liens, claims, encumbrances, and other interests (other than the Permitted Encumbrances); (c) conditionally approving the SWP Dismissal Protocol; and (d) granting such other relief as the Court deems just and proper, all as more fully set forth in the Motion; and upon consideration of the Kravitz Declaration; and this Court having jurisdiction to consider the Motion and the relief requested

¹ The Debtors in these chapter 15 proceedings, together with the last four digits of their business identification numbers are: Canadian Overseas Petroleum Limited (8749); COPL Technical Services Limited (1656); Canadian Overseas Petroleum (Ontario) Limited (8319); Canadian Overseas Petroleum (UK) Limited (7063); Canadian Overseas Petroleum (Bermuda Holdings) Limited (N/A); Canadian Overseas Petroleum (Bermuda) Limited (N/A); COPL America Holding Inc. (1334); COPL America Inc. (9018); Atomic Oil and Gas LLC (8233); Southwestern Production Corporation (8694); and Pipeco LLC (0925). The location of the Debtors' headquarters and the Debtors' duly appointed foreign representative is 715 5 Avenue SW, Suite 3200, Calgary, Alberta T2P 2X6, Canada.

² Capitalized terms used and not defined herein shall have the meaning ascribed to such terms in the Motion.

therein pursuant to 28 U.S.C. § 1334 and 11 U.S.C. §§ 109 and 1501; and venue being proper before this Court pursuant to § 1410(1) and (3); and the Motion being a core proceeding pursuant to 28 U.S.C. § 157(b); and finding that this Court may enter a final order consistent with article III of the United States Constitution; and adequate and sufficient notice of the filing of the Motion having been given by the Foreign Representative; and it appearing that the relief requested in the Motion as modified by the resolution of the objection filed by BP Energy Company (“BP”) as between BP, the Debtors, and the Purchaser (collectively, the “Parties”) as set forth in paragraphs 27-29 herein (the “Resolution”) is necessary and beneficial to the Debtors; and this Court having held a hearing (the “Hearing”), as applicable, to consider the relief requested in the Motion; and there being no objections or other responses filed that have not been overruled, withdrawn, or otherwise resolved; and after due deliberation and sufficient cause appearing therefor,

IT IS HEREBY FOUND AND DETERMINED THAT:

(a) This Court previously entered an order [D.I. 41] (the “Recognition Order”), incorporated herein by reference, finding that the Debtors had satisfied the requirements of, among others, sections 101(23) and (24), 1502(4), 1504, 1515, 1517, 1520, and 1522 of the Bankruptcy Code. Such Recognition Order shall continue in effect in all respects except to the extent this Order directly modifies or directly contradicts such Recognition Order.

(b) On March 19, 2024, the Canadian Court granted an order (the “CCAA SISP Approval Order”) that, among other things: (i) authorized the Debtors to implement a sale and investment solicitation process (the “SISP”) in accordance with the terms thereof; (ii) authorized and directed the Debtors to enter into the Purchase Agreement; and (iii) provided other relief as set forth therein.

(c) On April 8, 2024, this Court entered an order [D.I. 42] (the “SISP Recognition Order” and, together with the CCAA SISP Approval Order, the “SISP Orders”) recognizing and enforcing the CCAA SISP Approval Order.

(d) On April 24, 2024, the Canadian Court granted the CCAA Vesting Order, approving, among other things, the sale of the Debtors’ rights, title, and interests in and to the Purchased Assets to the Purchasers pursuant to the Purchase Agreement.

(e) Notice of the Motion, the Hearing, and the CCAA Vesting Order was proper, timely, adequate, and sufficient under the circumstances of these Chapter 15 Cases, and these proceedings and complied with the applicable requirements of the Bankruptcy Code, the Bankruptcy Rules, and the Local Rules; and (ii) no other or further notice of the Motion, the Hearing, the CCAA Vesting Order, or the entry of this Order is necessary or shall be required.

(f) This Order constitutes a final and appealable order within the meaning of 28 U.S.C. § 158(a).

(g) The relief granted herein is necessary and appropriate, is in the interest of the public, promotes international comity, is warranted under sections 105(a), 363(b), (f), (m) and (n), 305, 365, 1501, 1507, 1520, 1521, 1525, and 1527 of the Bankruptcy Code.

(h) Based on information contained in the Motion, the Kravitz Declaration, and the record made at the Hearing, if applicable, the Debtors’ advisors conducted the SISP to solicit interest in the Purchased Assets in accordance with the terms of the SISP Orders, and such process was non-collusive, duly noticed, and provided a reasonable opportunity to prospective bidders make an offer to purchase the Purchased Assets. The Foreign Representative and the Monitor have recommended the sale of the Purchased Assets pursuant to the Purchase Agreement, and it is

appropriate that the Purchased Assets be sold to the Purchasers on the terms and subject to the conditions set forth in the Purchase Agreement.

(i) Based on information contained in the Motion, the Kravitz Declaration, and the record made at the Hearing, if applicable, the relief granted herein relates to assets and interests that, under the laws of the United States, may be administered in the Canadian Proceedings.

(j) The Debtors' entry into and performance under the Purchase Agreement and related agreements: (i) constitute a sound and reasonable exercise of the Debtors' business judgment; (ii) provide value and are beneficial to the Debtors and are in the best interests of the Debtors; their estates, and their stakeholders; and (iii) are reasonable and appropriate under the circumstances. The consideration provided by the Purchasers for the Purchased Assets under the Purchase Agreement constitutes fair consideration and reasonably equivalent value for the Purchased Assets under the Bankruptcy Code and other laws of the United States, any state, territory, possession thereof, or the District of Columbia.

(k) The Purchasers are not, and shall not be deemed to be, a mere continuation, and are not holding themselves out as a mere continuation, of any of the Debtors and there is no continuity between the Purchasers and the Debtors. The Transaction does not amount to a consolidation, merger, or *de facto* merger of the Purchasers and any of the Debtors.

(l) Time is of the essence in consummating the Transaction. To maximize the value of the Purchased Assets, it is essential that the Transaction occur and be recognized and enforced in the United States promptly. The Foreign Representative, on behalf of the Debtors, has demonstrated compelling circumstances and a good, sufficient, and sound business purpose and justification for the immediate approval and consummation of the Transaction as contemplated by the Purchase Agreement. Accordingly, there is cause to waive the stay that would otherwise be

applicable under Bankruptcy Rules 6004(a) and 6004(h), and accordingly, the transactions contemplated by the Purchase Agreement and related agreements can be closed as soon as reasonably practicable upon entry of this Order.

(m) Based upon information contained in the Motion, the Kravitz Declaration, the other pleadings filed in these Chapter 15 Cases, and the record made at the Hearing, if applicable, the Purchase Agreement and each of the transactions contemplated therein were negotiated, proposed, and entered into by the Debtors and the Purchasers in good faith, without collusion, and from arm's-length bargaining positions. The Purchasers are "good faith purchasers" within the meaning of section 363(m) of the Bankruptcy Code and, as such, are entitled to all the protections afforded thereby. Neither the Debtors, the Foreign Representative, nor the Purchasers have engaged in any conduct that would cause or permit the Purchase Agreement or the consummation of the Transaction to be avoided or costs and damages to be imposed under section 363(n) of the Bankruptcy Code. The Purchasers are not "insiders" of any of the Debtors, as that term is defined in section 101 of the Bankruptcy Code, and no common identity of incorporators, directors, or controlling stockholders exists between the Purchasers and the Debtors.

(n) The Purchase Agreement was not entered into for the purpose of hindering, delaying, or defrauding any present or future creditors of the Debtors.

(o) The Foreign Representative, on behalf of itself and the Debtors, may sell the Purchased Assets free and clear of all liens, claims (as defined in section 101(5) of the Bankruptcy Code), rights, liabilities, encumbrances and other interests of any kind or nature whatsoever against the Debtors or the Purchased Assets, whether arising prior to or subsequent to the commencement of the Canadian Proceeding and these chapter 15 cases, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured, legal, equitable, possessory or

otherwise, actual or threatened civil, criminal, administrative, regulatory, arbitral or investigative inquiry, action, complaint, suit, investigation, dispute, petition or proceeding by or before any governmental authority or Person at law or in equity, whether imposed by agreement, understanding, law, equity or otherwise, and any claim or demand resulting therefrom, other than the Permitted Encumbrances, because with respect to each creditor asserting any liens, claims, encumbrances, and other interests, one or more of the standards set forth in section 363(f)(1)–(5) of the Bankruptcy Code has been satisfied. Each creditor that did not object to the Motion is deemed to have consented to the sale of the Purchased Assets free and clear of all liens, claims, encumbrances, and other interests (other than the Permitted Encumbrances) pursuant to section 363(f)(2) of the Bankruptcy Code.

(p) The total consideration to be provided under the Purchase Agreement reflects the Purchasers' reliance on this Order to provide it, pursuant to sections 105(a) and 363(f) of the Bankruptcy Code, with title to and possession of the Purchased Assets free and clear of all liens, claims, encumbrances, and other interests, other than the Permitted Encumbrances.

(q) The sale of the Purchased Assets to the Purchasers will be a legal, valid, and effective sale of the Purchased Assets, and will vest the Purchasers with all rights, title, and interests of the Debtors in and to the Purchased Assets, free and clear of all liens, claims, encumbrances, and other interests, other than the Permitted Encumbrances.

(r) The Foreign Representative, the Debtors, and the Monitor, as appropriate: (i) have full power and authority to execute the Purchase Agreement and all other documents contemplated thereby; (ii) have all the power and authority necessary to consummate the transactions contemplated by the Purchase Agreement; and (iii) upon entry of this Order, other than any consents identified in the Purchase Agreement (including with respect to antitrust matters, if any),

need no consent or approval from any other person or governmental unit to consummate the Transaction. The Debtors are the sole and rightful owners of the Purchased Assets, no other person has any ownership rights, title, or interests therein, and the Transaction has been duly and validly authorized by all necessary corporate action of the Debtors.

(s) The Purchase Agreement is a valid and binding contract between the Debtors and the Purchasers and shall be enforceable pursuant to its terms. The Purchase Agreement, the Transaction, and the consummation thereof shall be specifically enforceable against and binding upon (without posting any bond) the Debtors and the Foreign Representative in these Chapter 15 Cases and any trustee that may be appointed in any chapter 7 or chapter 11 successor cases and shall not be subject to rejection or avoidance by the foregoing parties or any other person.

(t) The Purchasers would not have entered into the Purchase Agreement and would not consummate the purchase of the Purchased Assets and the related transactions, thus adversely affecting the Debtors, their estates, and their creditors, and other parties in interest, if the sale of the Purchased Assets to the Purchasers was not free and clear of all liens, claims, encumbrances, and other interests (other than the Permitted Encumbrances, and as set forth in this Order), or if the Purchasers would, or in the future could, be liable on account of any such lien, claim, encumbrance, or any other interest, including, as applicable, certain liabilities related to the Purchased Assets that will not be assumed by the Purchasers, as described in the Purchase Agreement.

(u) A sale of the Purchased Assets other than free and clear of all liens, claims, encumbrances, and other interests (other than the Permitted Encumbrances, and as set forth in this Order) would yield substantially less value than the sale of the Purchased Assets pursuant to the Purchase Agreement; thus, the sale of the Purchased Assets free and clear of all liens, claims,

encumbrances, and other interests (other than the Permitted Encumbrances, and as set forth in this Order), in addition to all of the relief provided herein, is in the best interests of the Debtors, their creditors, and other parties in interest.

(v) The SWP Dismissal Protocol, as described herein, provides for the fair and efficient administration of cross-border insolvencies that protects the interests of all creditors, and other interested entities, including the Debtors; the protection and maximization of the value of the Debtors' assets; and the facilitation of the restructuring of the Debtors' business.

(w) The interests of the Debtors' creditors in the United States are sufficiently protected. The relief granted herein is necessary and appropriate, in the interests of the public and international comity, consistent with the public policies of the United States, and warranted pursuant to sections 1521(b) and 1522 of the Bankruptcy Code.

(x) The legal and factual bases set forth in the Motion and at the Hearing establish just cause for the relief granted herein.

(y) Any and all findings of fact and conclusions of law announced by this Court at the Hearing, if applicable, are incorporated herein.

BASED ON THE FOREGOING FINDINGS OF FACT AND AFTER DUE DELIBERATION AND SUFFICIENT CAUSE APPEARING THEREFORE, IT IS HEREBY ORDERED THAT:

1. The Motion is granted in its entirety as set forth herein, and all objections, if any, to the Motion or the relief requested therein that have not been withdrawn, waived, or settled by stipulation filed with this Court, and as included in this Order, and all reservations of rights included therein, are hereby overruled on the merits.

2. The CCAA Vesting Order and all of its respective terms, including any immaterial or administrative amendments thereto, including those necessary to give effect to the substance of

such order, either pursuant to the terms therein or as approved by the Canadian Court, are fully recognized, based upon and subject to the Resolution as set forth more fully in paragraphs 27-29 herein, and given full force and effect in the territorial jurisdiction of United States.

3. The Purchase Agreement and the Transaction, including, for the avoidance of doubt, the sale of the Purchased Assets and the transfers of the Purchased Assets and any assets located within the United States on the terms set forth in the Purchase Agreement, the CCAA Vesting Order, including all transactions contemplated thereunder, this Order, including all transactions contemplated hereunder, and all of the terms and conditions of each of the foregoing are hereby approved and authorized pursuant to sections 105, 363, 365, 1501, 1520, 1521, 1525 and 1527 of the Bankruptcy Code. The failure specifically to include any particular provision of the Purchase Agreement in this Order shall not diminish or impair the effectiveness of such provision, it being the intent of the Court that the Purchase Agreement and the Transaction be authorized and approved in its entirety.

4. Pursuant to sections 105, 363, 365, 1501, 1520, 1521, 1525, and 1527 of the Bankruptcy Code, the CCAA Vesting Order, and this Order, the Debtors, the Purchasers, and the Foreign Representative (as well as their respective officers, employees, and agents) are authorized to take any and all actions necessary or appropriate to: (a) consummate the Transaction, including the sale of the Purchased Assets to the Purchasers, in accordance with the Purchase Agreement, the CCAA Vesting Order, and this Order; and (b) perform, consummate, implement, and close fully the Transaction, together with all additional instruments and documents that may be reasonably necessary or desirable to implement the Purchase Agreement and the Transaction and to take such additional steps and all further actions as may be necessary or appropriate to the performance of the obligations contemplated by the Purchase Agreement, all without further order

of the Court, and are hereby authorized and empowered to cause to be executed and filed such statements, instruments, releases, and other documents on behalf of such person with respect to the Purchased Assets that are necessary or appropriate to effectuate the Transaction, any related agreements, the CCAA Vesting Order, and this Order, including amended and restated certificates or articles of incorporation and by-laws or certificates or articles of amendment, and all such other actions, filings, or recordings as may be required under appropriate provisions of the applicable laws of all applicable governmental units or as any of the officers of the Debtors or the Purchasers may determine are necessary or appropriate, and are hereby authorized and empowered to cause to be filed, registered, or otherwise recorded a certified copy of the CCAA Vesting Order, this Order or the Purchase Agreement, which, once filed, registered, or otherwise recorded, shall constitute conclusive evidence of the release of all liens, claims, encumbrances, and other interests against the Purchased Assets. The CCAA Vesting Order and this Order are deemed to be in recordable form sufficient to be placed in the filing or recording system of each and every federal, state, or local government agency, department, or office.

5. All persons that are currently in possession of some or all of the Purchased Assets located in the United States or that are otherwise subject to the jurisdiction of this Court are hereby directed to surrender possession of such Purchased Assets to the Purchasers on the Closing Date.

6. Notwithstanding anything to the contrary in this Order, the CCAA Vesting Order, or any other document, this Court shall retain jurisdiction to hear and determine all disputes which are in any forum or court within the territorial United States involving the existence, nature, scope, or enforcement of any releases granted in the CCAA Vesting Order or recognized by this Order.

Releases

7. Nothing in this Order, releases, nullifies, precludes or enjoins the enforcement of any police or regulatory liability to a United States federal or state governmental unit that any entity would be subject to as owner or operator of property after the date of entry of this Order. Nothing in this Sale Order authorizes the transfer or assignment of any United States federal or state governmental (a) license, (b) permit, (c) registration, (d) authorization, or (e) approval, or the discontinuation of any obligation thereunder, without compliance with all applicable legal requirements and approvals under police or regulatory law. Nothing in this Sale Order divests any tribunal of any jurisdiction it may have under police or regulatory law to interpret this Order or to adjudicate any defense asserted under this Order. This provision applies regardless of whether the Purchasers elect to trigger the “Equity Purchase Option” detailed in section 7.11 of the APA.

8. The release provision set forth in paragraph 12 of the CCAA Vesting Order is expressly recognized by this Court and given full force and effect in the United States, except to the extent that such release may conflict with paragraph 7 of this Order.

9. Any legal, factual, equitable, or other defenses (including, but not limited to, waiver, release, estoppel, or res judicata) held by any current or former officer or director of the Debtors in connection with any claim held by, asserted, or asserted in the future by any person relating in any manner to such current or former officer or director’s role, position, conduct, acts, or omissions as an officer or director of any Debtor are hereby preserved and shall not be limited, waived, released, modified, or affected whatsoever by the entry of this Order. Without limiting the foregoing, the rights of any current or former officer or director of any of the Debtors to raise or assert that the releases, exculpation, and/or injunctive provisions contained in the CCAA

Vesting Order entered in the Canadian Proceedings are applicable to them and are fully enforceable as a defense in any action brought in any court, tribunal, or forum within the United States.

10. Notwithstanding anything to the contrary in this Order, the CCAA Vesting Order, or any other document, this Court shall retain jurisdiction to hear and determine all disputes which are in any forum or court within the territorial United States involving the existence, nature, scope, or enforcement of any exculpations, discharges, injunctions, and releases granted in the CCAA Vesting Order or recognized by this Order.

Transfer of the Purchased Assets Free and Clear

11. Pursuant to sections 105(a), 363, 365, 1501, 1520, 1521, 1525, and 1527 of the Bankruptcy Code, on the Closing Date, all rights, title, and interests of the Debtors in the Purchased Assets shall be transferred and absolutely vest in the Purchasers, without further instrument of transfer or assignment, and such transfer shall: (a) be a legal, valid, binding, and effective transfer of the Purchased Assets to the Purchasers; (b) vest the Purchasers with all rights, title, and interests of the Debtors in the Purchased Assets, and (c) be free and clear of all liens, claims, encumbrances, and other interests, other than the Permitted Encumbrances.

12. Pursuant to sections 105(a), 363(f), 365, 1501, 1520, 1521, 1525 and 1527 of the Bankruptcy Code, upon the closing of the Transaction and except with respect to solely Permitted Encumbrances: (a) no holder of a lien, claim, encumbrance, or other interest shall interfere, and each and every holder of a lien, claim, encumbrance, or other interest is enjoined from interfering, with the Purchaser's rights and title to or use and enjoyment of the Purchased Assets; and (b) the sale of the Purchased Assets, the Purchase Agreement, and any instruments contemplated thereby shall be enforceable against and binding upon, and not subject to rejection or avoidance by, the Debtors or any successor thereof. All persons holding a lien, claim, encumbrance, or other interest

(other than the Permitted Encumbrances) are forever barred and enjoined from asserting such lien, claim, encumbrance, or other interest (other than the Permitted Encumbrances) against the Purchased Assets, the Purchasers or its affiliates and their respective officers, directors, employees, managers, partners, members, financial advisors, attorneys, agents, and representatives, and their respective affiliates, successors, and assigns from and after closing of the Transaction.

13. Each and every federal, state, and local governmental agency or department is authorized to accept (and not impose any fee, charge, or tax in connection therewith) any and all documents and instruments necessary or appropriate to consummate the sale of the Purchased Assets to the Purchasers and the Transaction generally. United States Federal and state agencies will process any applications (and assess fees, charges and taxes as they are normally assessed) related to the sale in compliance with each federal and/or state agencies regulations. Effective as of the Closing Date, the CCAA Vesting Order and this Order shall constitute for any and all purposes a full and complete conveyance and transfer of the Debtors' interests in the Purchased Assets to the Purchasers free and clear of all liens, claims, encumbrances, and other interests, other than the Permitted Encumbrances.

14. This Order (a) shall be effective as a determination that, as of the Closing Date, all liens, claims, encumbrances, and other interests, other than the Permitted Encumbrances, have been unconditionally released, discharged, and terminated as to the Purchasers and the Purchased Assets, and that the conveyances and transfers described herein have been effected, and (b) is and shall be binding upon and govern the acts of all persons, including all filing agents, filing officers, title agents, title companies, recorders of mortgages, recorders of deeds, registrars of deeds, administrative agencies, governmental departments, secretaries of state, federal and local officials, and all other persons who may be required by operation of law, the duties of their office, or

contract, to accept, file, register, or otherwise record or release any documents or instruments, or who may be required to report or insure any title or state of title in or to any lease. Each of the foregoing persons is hereby authorized to accept for filing any and all of the documents and instruments necessary and appropriate to consummate the transactions contemplated by the Purchase Agreement and effect the discharge of all liens, claims, encumbrances, and other interests other than the Permitted Encumbrances pursuant to this Order and the CCAA Vesting Order and not impose any fee, charge, or tax in connection therewith.

15. The Purchasers are not and shall not be deemed to: (a) be a legal successor, or otherwise be deemed a successor, to any of the Debtors; (b) have, *de facto* or otherwise, merged with or into any or all Debtors; or (c) be a mere continuation or substantial continuation of any or all Debtors or the enterprise or operations of any or all Debtors.

16. The Transaction, including the purchase of the Purchased Assets, is undertaken by the Purchasers in good faith, as that term is used in section 363(m) of the Bankruptcy Code, and accordingly, the reversal or modification on appeal of the authorizations provided herein shall neither affect the validity of the Transaction nor the transfer of the Purchased Assets to the Purchasers free and clear of all liens, claims, encumbrances, and other interests, unless such authorization is duly stayed before the closing of the Transaction pending such appeal.

17. Neither the Debtors nor the Purchasers have engaged in any conduct that would cause or permit the Purchase Agreement to be avoided or costs and damages to be imposed under section 363(n) of the Bankruptcy Code.

18. Notice of the Motion as provided therein shall be deemed good and sufficient notice of such Motion, and the requirements of Bankruptcy Rule 6004(a) and the Bankruptcy Local Rules are satisfied by such notice.

19. Notwithstanding the applicability of Bankruptcy Rule 6004(h), the terms and conditions of this Order shall be immediately effective and enforceable upon its entry.

20. The terms and provisions of the Purchase Agreement, the CCAA Vesting Order, and this Order shall be binding in all respects upon, and shall inure to the benefit of, the Debtors, the Purchasers, the Foreign Representative, the Debtors' creditors, and all other parties in interest, and any successors of the Debtors, the Purchasers, the Foreign Representative, and the Debtors' creditors, including any foreign representative(s) of the Debtors, trustee(s), examiner(s), or receiver(s) appointed in any proceeding, including, without limitation, any proceeding under any chapter of the Bankruptcy Code, the CCAA, or any other law, and all such terms and provisions shall likewise be binding on such foreign representative(s), trustee(s), examiner(s), or receiver(s) and shall not be subject to rejection or avoidance by the Debtors, their creditors, or any trustee(s), examiner(s), or receiver(s).

21. Subject to the terms and conditions of the CCAA Vesting Order, the Purchase Agreement, and any related agreements, documents, or other instruments, may be modified, amended, or supplemented by the parties thereto, in a writing signed by each party, and in accordance with the terms thereof, without further order of this Court; *provided* that any such modification, amendment, or supplement does not materially change the terms of the Transaction, the Purchase Agreement, or any related agreements, documents, or other instruments and is otherwise in accordance with the terms of the CCAA Vesting Order.

22. The provisions of this Order and the Purchase Agreement are non-severable and mutually dependent. To the extent that there are any inconsistencies between the terms of this Order and the CCAA Vesting Order, on the one hand, and the Purchase Agreement, on the other, this Order and the CCAA Vesting Order shall govern.

23. Nothing in this Order shall be deemed to waive, release, extinguish, or estop the Debtors or the Foreign Representative from asserting, or otherwise impair or diminish, any right (including, without limitation, any right of recoupment), claim, cause of action, defense, offset, or counterclaim in respect of any asset or interest that is not a Purchased Asset.

24. All Persons subject to the jurisdiction of the United States are permanently enjoined and restrained from taking any actions inconsistent with, or interfering with, the enforcement and implementation of the CCAA Vesting Order or any documents incorporated by the foregoing.

25. The Foreign Representative is authorized to take all actions necessary to effectuate the relief granted pursuant to this Order in accordance with the Motion, the CCAA Vesting Order, and the Purchase Agreement.

The SWP Dismissal Protocol

26. To the extent the Purchasers acquire the SWP Interests at Closing pursuant to the Equity Purchase Option as set forth in Section 7.11 of the Purchase Agreement, then following the occurrence of the Closing the Debtors shall file a Certification of Counsel and Request for Dismissal, substantially in the form attached hereto as **Exhibit 2** (a “Request for Dismissal”), which, among other things, will (a) confirm that the Closing has occurred with respect to the applicable Debtors, (b) confirm that the procedures set forth in this Order have been followed, and (c) request the entry of an order, substantially in the form attached hereto as **Exhibit 3** (the “Dismissal Order”), providing for the dismissal of SWP’s Chapter 15 Case pursuant to section 305(a)(2) and 305(b) of the Bankruptcy Code and Local Rule 5009-2. The Request for Dismissal shall be served in accordance with Local Rule 5009-2(b).

The BP Resolution

27. The Purchaser and BP shall jointly submit a request to the Canadian Court for a hearing to consider entry of an agreed order amending the Vesting Order in form and substance reasonably acceptable to the Parties (the “Amending Order”), which request the Debtors shall support.

28. If the Canadian Court enters the Amending Order, the Parties shall submit under certification of counsel a proposed order in the form attached hereto as **Exhibit 4**, (i) recognizing the Amending Order, (ii) providing that the claims and liens of BP against the Debtors existing prior to the Petition Date (the “BP Liens”) are Permitted Encumbrances under the Purchase Agreement and (iii) providing that BP and the Purchaser shall enter into a mutual release agreement (the “Release Agreement”) to effectuate BP’s release of the BP Liens upon the Purchaser’s payment to BP of an amount agreed upon by the Purchaser and BP.

29. If the Canadian Court does not enter the Amending Order, the Parties shall submit under certification of counsel a proposed order in the form attached hereto as **Exhibit 5** modifying the recognition of the releases in paragraph 12 of the CCAA Vesting Order provided for in paragraph 8 hereof as set forth in such proposed order.

30. Notwithstanding any provisions in the Bankruptcy Rules to the contrary, the terms and conditions of this Order shall be immediately effective and enforceable upon its entry.

31. This Court retains exclusive jurisdiction with respect to all matters arising from or related to the implementation, interpretation, and/or enforcement of this Order.

Dated: July 3rd, 2024
Wilmington, Delaware

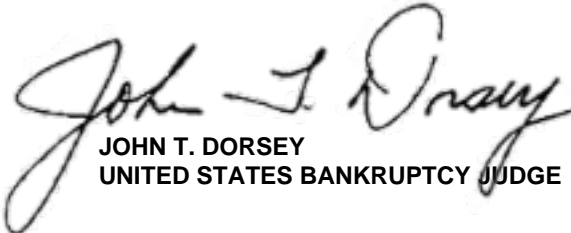
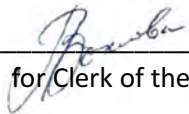

JOHN T. DORSEY
UNITED STATES BANKRUPTCY JUDGE

Exhibit 1

I hereby certify this to be a true copy of
the original APPROVAL & VESTING ORDER
Dated this 30 day of APRIL, 2024


for Clerk of the Court

Clerk's Stamp:



COURT FILE NUMBER
COURT
JUDICIAL CENTRE OF

2401-03404
COURT OF KING'S BENCH OF ALBERTA
CALGARY

APPLICANTS:

IN THE MATTER OF THE *COMPANIES' CREDITORS
ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF CANADIAN OVERSEAS
PETROLEUM LIMITED AND THOSE ENTITIES
LISTED IN SCHEDULE "A"

DOCUMENT
CONTACT INFORMATION OF
PARTY FILING THIS
DOCUMENT:

APPROVAL AND VESTING ORDER
OSLER, HOSKIN & HARCOURT LLP
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drosenblat@osler.com
File Number: 1252079

**DATE ON WHICH ORDER
WAS PRONOUNCED:**
**NAME OF JUDGE WHO
MADE THIS ORDER:**
LOCATION OF HEARING:

April 24, 2024
The Honourable Justice Yamauchi
Calgary, Alberta

UPON THE APPLICATION of CANADIAN OVERSEAS PETROLEUM LIMITED and those entities listed in Schedule “A” hereto (collectively, the “**Applicants**”) for an order, *inter alia* (i) approving the transactions (collectively, the “**Transaction**”) contemplated by the Purchase Agreement dated as of April 8, 2024, by and among certain Applicants as vendors, and Summit Partners Credit Fund III, L.P., Summit Investors Credit III, LLC, Summit Investors Credit III (UK), L.P., and Summit Investors Credit Offshore Intermediate Fund III, L.P. as purchaser (collectively, the “**Purchaser**”) and ABC Funding LLC as administrative and collateral agent, a copy of which is attached as Schedule “B” hereto (as may be amended from time to time in accordance with the terms thereof and this Order, the “**Purchase Agreement**”), (ii) vesting in the Purchaser all of the Applicants’ right, title and interest in and to the Purchased Assets (as defined in the Purchase Agreement), free and clear of all Encumbrances other than the Permitted Encumbrances (each as defined below), and (iii) granting related relief;

AND UPON having read the Application, the Affidavit of Peter Kravitz, affirmed March 7, 2024, the Affidavit of Peter Kravitz affirmed March 14, 2024, the Affidavit of Thomas Richardson sworn March 14, 2024 and the Affidavit of Peter Kravitz, affirmed April 18, 2024; **AND UPON** reading the Second Report of the KSV Restructuring Inc. in its capacity as monitor of the Applicants (the “**Monitor**”) dated April 19, 2024;

AND UPON hearing counsel for the Applicants, counsel for the Monitor, counsel for the Purchaser, and counsel for any other party present at the application; **IT IS HEREBY ORDERED AND DECLARED THAT:**

SERVICE AND DEFINITIONS

1. The time for service of the notice of application for this order (the “**Order**”) is hereby abridged and deemed good and sufficient and this application is properly returnable today.
2. Capitalized terms used in this Order and not otherwise defined herein shall have the meanings ascribed to them in the Order of this Court dated March 8, 2024 (as amended and restated on March 19, 2024, and as may be amended and restated from time to time, the “**ARIO**”), or the Purchase Agreement, as applicable.

APPROVAL AND VESTING

3. The Purchase Agreement is hereby approved in its entirety. The Transaction is hereby approved, and the execution of the Purchase Agreement by the Applicants is hereby authorized, ratified, confirmed, with such minor amendments as the Purchaser and the Applicants may deem necessary, with the approval of the Monitor. The Applicants are hereby authorized and directed to complete the Transaction subject to the terms of the Purchase Agreement, and to perform their obligations under the Purchase Agreement and any ancillary documents related thereto (collectively, the “**Transaction Documents**”), and to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction, including the conveyance to the Purchaser of the Purchased Assets.
4. This Order shall constitute the only authorization required by the Applicants to proceed with the Transaction and no shareholder or other approval shall be required in connection therewith.
5. Upon delivery by the Monitor to the Purchaser of a certificate substantially in the form attached as Schedule “C” hereto (the “**Monitor’s Certificate**”), all of the Applicants’ right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser free and clear of and from any and all caveats, security interests or similar interests (whether contractual, statutory, or otherwise), hypothecations, pledges mortgages, deeds, deeds of trust, liens, encumbrances, trusts or statutory, constructive or deemed trusts, reservations of ownership, royalties, options, rights including rights of pre-emption or first refusal, privileges, interests, assignments, , actions, demands, judgments, executions, levies, writs of enforcement, or charges, of any nature whatsoever or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the “**Encumbrances**”), including, without limiting the generality of the foregoing:
 - (a) any encumbrances or charges created by the ARIO or any other Orders granted in the within CCAA proceedings; and

- (b) all charges, security interests or claims evidenced by registrations pursuant to (i) the Personal Property Security Act of Alberta, (ii) the Uniform Commercial Code (U.C.C.), or (iii) any other personal property registry system,

but in each case excluding the Permitted Encumbrances, and, for greater certainty, this Court orders that all Encumbrances, other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets upon the Monitor filing with the Court a copy of the Monitor's Certificate.

6. The Monitor is to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof and may rely on written notice from the Applicants and the Purchaser regarding the fulfillment of conditions to Closing under the Purchase Agreement and shall have no liability in respect of the delivery of the Monitor's Certificate.
7. Upon delivery of the Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities and any other applicable registrar or government ministries or authorities exercising jurisdiction with respect to the Purchased Assets (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to (i) accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser clear title to the Purchased Assets subject only to Permitted Encumbrances, and (ii) take such steps as are necessary to give effect to the terms of this Order and the Purchase Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest free and clear of any Encumbrances other than Permitted Encumbrances.
8. Upon completion of the Transaction, the Applicants and all persons who claim by, through or under the Applicants in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever

barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser.

9. In the event that Southwestern Production Corporation (“SWP”) is to be acquired pursuant to the Transaction, the Monitor’s Certificate shall acknowledge same and, upon the filing with the Court of a copy of a Monitor’s Certificate with such acknowledgment, SWP shall and shall be deemed to cease to be an applicant in these CCAA proceedings and shall be deemed to be released from the purview of the ARIO and all other Orders of this Court granted in respect of these CCAA proceedings, save and except for this Order, the provisions of which (as they relate to SWP) shall continue to apply in all respects.
10. Following completion of the Transaction, the Applicants are hereby permitted to complete, execute and file any necessary application, articles of amendment, certificate of amendment or other such documents or instruments as may be required to change their respective legal names, to the extent required pursuant to any of the Transaction Documents, and such articles, documents or other instruments shall be deemed to be duly authorized, valid and effective and shall be accepted by the applicable Governmental Authority without the requirement (if any) of obtaining director or shareholder approval pursuant to any applicable federal, provincial or state legislation.
11. Pursuant to Section 7(3)(c) of the Canada Personal Information Protection and Electronic Documents Act or Section 20(e) of the Personal Information Protection Act of Alberta, the Applicants are hereby authorized, permitted and directed to, at the Closing Time, disclose and transfer to the Purchaser all human resources and payroll information in the Applicants’ records constituting Purchased Assets or pertaining to the Applicants’ past and current employees. The Purchaser shall maintain and protect the privacy of such information in accordance with applicable law and shall be entitled to use the personal information

provided to it in a manner which is in all material respects identical to the prior use of such information by the applicable Applicant prior to the Closing Time.

RELEASES

12. Effective as of the Closing Time, (a) the current and former directors, officers, employees, legal counsel and advisors of the Applicants; (b) the Monitor and its legal counsel; (c) the Purchaser, its affiliates and their respective current and former directors, officers, employees, legal counsel and advisors; and (d) Province, its affiliates and their respective current and former directors, officers, employees, legal counsel and advisors, including the CRO (in such capacities, collectively, the “**Released Parties**”) shall be deemed to be forever irrevocably released by all Persons and discharged from any and all present and future claims (including, without limitation, claims for contribution or indemnity), liabilities, indebtedness, demands, actions, causes of action, counterclaims, suits, damages, judgments, executions, recoupments, debts, sums of money, expenses, accounts, liens, and obligations of any nature or kind whatsoever (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured or due or not yet due, in law or equity and whether based in statute or otherwise) based in whole or in part on any act or omission, transaction, dealing or other occurrence existing or taking place on or prior to the Closing Time or undertaken or completed in connection with or pursuant to the terms of this Order in respect of, relating to, or arising out of (i) the business, operations, assets, property and affairs of the Applicants wherever or however conducted or governed, the administration and/or management of the Applicants, these CCAA proceedings and/or the Chapter 15 Cases, and (ii) the Purchase Agreement, the Closing Documents and the Support Agreement, any agreement, document, instrument, matter or transaction involving the Applicants arising in connection with or pursuant to any of the foregoing, and/or the consummation of the Transaction (collectively, subject to the excluded matters below, the “**Released Claims**”), which Released Claims shall be deemed to be fully, finally, irrevocably and forever waived, discharged, released, cancelled and barred as against the Released Parties; provided that, nothing in this paragraph shall waive, discharge, release, cancel or bar (x) any claim with

respect to any act or omission that is determined by a court of competent jurisdiction to have constituted actual fraud, willful misconduct, or gross negligence, or (y) any obligations of any of the Released Parties under the Purchase Agreement, the Closing Documents, the Support Agreement and/or any agreement, document, instrument, matter or transaction involving the Applicants arising in connection with or pursuant to any of the foregoing.

13. Notwithstanding:

- (a) these proceedings;
- (b) any applications made for a bankruptcy order in respect of the Applicants now or hereafter made pursuant to the *Bankruptcy and Insolvency Act* and any bankruptcy order issued pursuant to any such applications;
- (c) any assignment in bankruptcy made by or in respect of the Applicants; and
- (d) the provisions of any federal or provincial statute,

the Purchase Agreement, the Closing Documents, the consummation of the Transaction (including without limitation the transfer and vesting of the Purchased Assets in the Purchaser pursuant to this Order) shall be binding on any trustee in bankruptcy that may be appointed in respect of the Applicants and shall not be void or voidable by creditors of the Applicants, nor shall it constitute nor be deemed to be a transfer at undervalue, fraudulent preference, assignment, fraudulent conveyance or other reviewable transaction under the *Bankruptcy and Insolvency Act* or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

SHAREHOLDERS' MEETING

14. The requirement for any future annual or other meeting of the shareholders of Canadian Overseas Petroleum Limited is postponed during these proceedings, and the time limit to

call and hold such annual or other meeting of shareholders is extended until and after the conclusion of these proceedings, subject to further Order of this Court.

GENERAL

15. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada, the United States of America, or in any foreign jurisdiction, to give effect to this Order and to assist the Applicants, the Monitor and their respective agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such orders and to provide such assistance to the Applicants and to the Monitor, as an officer of this Court, as may be necessary or desirable to give effect to this Order, to grant representative status to the Monitor in any foreign proceeding, or to assist the Applicants and the Monitor and their respective agents in carrying out the terms of this Order.
16. Each of the Applicants and the Monitor be at liberty and are hereby authorized and empowered to apply to any court, tribunal, regulatory or administrative body, wherever located, for the recognition of this Order and for assistance in carrying out the terms of this Order and that the Monitor is authorized and empowered to act as a representative in respect of the within proceeding for the purpose of having these proceedings recognized in a jurisdiction outside Canada.
17. This Order and all of its provisions are effective as of 12:01 a.m. Mountain Standard Time on the date of this Order.
18. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed in the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;

(iv) the Purchaser or the Purchaser's solicitors; and,

(b) Posting a copy of this Order on the Monitor's website at:

<https://www.ksvadvisory.com/experience/case/canadian-overseas-petroleum>,

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.



Justice of the Court of King's Bench of Alberta

SCHEDULE "A"

Applicants

Canadian Overseas Petroleum Limited

COPL America Holding Inc.

COPL America Inc.

Canadian Overseas Petroleum (UK) Limited

Canadian Overseas Petroleum (Ontario) Limited

COPL Technical Services Limited

Canadian Overseas Petroleum (Bermuda Holdings) Limited

Canadian Overseas Petroleum (Bermuda) Limited

Southwestern Production Corporation

Atomic Oil and Gas LLC

Pipeco LLC

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SCHEDULE "B"
Purchase Agreement

PURCHASE AGREEMENT

**CANADIAN OVERSEAS PETROLEUM LIMITED AND CERTAIN OF ITS
SUBSIDIARIES (as set forth herein)**

each as a COPL Entity and collectively, as the COPL Entities

-and-

THE LENDERS UNDER THE CREDIT AGREEMENT (as defined herein)

each as a Purchaser and collectively, as the Purchasers

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PURCHASE AGREEMENT

THIS AGREEMENT is made as of April 8, 2024

AMONG:

Canadian Overseas Petroleum Limited (“**COPL**”)

-and-

COPL America Inc. (“**COPLA Borrower**”), Canadian Overseas Petroleum (Ontario) Limited, COPL Technical Services Limited, Southwestern Production Corporation (“**SWP**”), Atomic Oil and Gas LLC, and Pipeco LLC (collectively with COPL, the “**COPL Entities**” and each a “**COPL Entity**”);

-and-

the undersigned entities as lenders under the DIP Term Sheet and the Credit Agreement (as defined below) (such lenders in such capacity, each, a “**Purchaser**” and collectively, the “**Purchasers**”)

-and-

ABC Funding, LLC, as administrative agent for the lenders under the DIP Term Sheet and administrative agent and collateral agent for the lenders under the Credit Agreement (the “**Credit Facility Agent**”)

RECITALS:

- A. Pursuant to the Restructuring Support Agreement dated as of the date hereof, by and among the COPL Entities and certain other subsidiaries of COPL, the Purchasers, the Credit Facility Agent and any other parties signatory thereto from time to time (as amended, supplemented, or otherwise modified from time to time, the “**Support Agreement**”), the parties negotiated the terms of a SISP to be implemented in proceedings (the “**CCAA Proceedings**”) under the CCAA before the Court of King’s Bench of Alberta (the “**CCAA Court**”).
- B. In accordance with the Support Agreement, the Applicants will seek recognition of applicable Orders in the CCAA Proceedings in ancillary insolvency proceedings under Chapter 15 of Title 11 of the United States Code (the “**U.S. Proceedings**”) in the U.S. Bankruptcy Court.
- C. The Purchasers are lenders under that certain Term Loan Credit Agreement, dated as of March 16, 2021, by and among COPLA Borrower, COPL America Holding Inc. (“**COPLA Parent**”), the subsidiary guarantors from time to time party thereto, the Credit Facility Agent and the lenders from time to time party thereto (as amended restated, supplemented, or otherwise modified from time to time, the “**Credit Agreement**”).

- D. In accordance with the Support Agreement, the Purchasers have made available a debtor-in-possession financing facility to the COPL Entities in an amount of up to \$11 million pursuant to the DIP Term Sheet.
- E. In accordance with the Support Agreement, the Purchasers have agreed to act as a “stalking horse” bidder and, if selected or deemed as having submitted the Successful Bid in accordance with the terms of the SISP, effective as of the Effective Time, the COPL Entities desire to sell and convey, and Purchasers desire to purchase and pay for, the Purchased Assets (as defined below) and assume the Assumed Liabilities, pursuant to and in accordance with the terms of the SISP and subject to and in accordance with the terms and conditions of this Agreement.

NOW THEREFORE, the Parties agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

“**Accounting Standards**” means IFRS and COPAS.

“**Affiliate**” means, with respect to any specified Person, any other Person which, directly or indirectly, through one or more intermediaries controls, is controlled by, or is under common control with, such specified Person (for the purposes of this definition, “control” (including, with correlative meanings, the terms “controlling,” “controlled by” and “under common control with”), as used with respect to any Person, shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of such Person, whether through the ownership of voting securities, by agreement or otherwise). For greater certainty, an Affiliate of a Person shall include such Person’s investment funds and managed accounts and any funds managed or directed by the same investment advisor.

“**Agreement**” means this purchase agreement and all attachments, including the Disclosure Letter and Exhibits, in each case as the same may be supplemented, amended, restated or replaced from time to time, and the expressions “hereof”, “herein”, “hereto”, “hereunder”, “hereby” and similar expressions refer to this purchase agreement and all attached Exhibits, and unless otherwise indicated, references to Articles, Sections, the Disclosure Letter and Exhibits are to Articles, Sections, the Disclosure Letter and Exhibits in this purchase agreement.

“**Alternative Restructuring Proposal**” means any bona fide written proposal for the sale, disposition, new-money investment, restructuring, reorganization, merger, amalgamation, acquisition, consolidation, dissolution, debt investment, equity investment, liquidation, tender offer, recapitalization, plan of reorganization, share exchange, business combination, or similar transaction involving any one or more COPL Entity, one or more COPL Entity’s material assets, or the debt, equity, or other interests in any one or more COPL Entity that is an alternative to or otherwise inconsistent with the transactions contemplated by this Agreement, and any amendment to or variation of any such inquiry, proposal, offer, expression of interest, bid, term sheet,

discussion, or agreement, and is with a counterparty other than the Purchasers or any Affiliate of any Purchaser.

“**Antitrust Approvals**” means any approval, clearance, filing or expiration or termination of a waiting period pursuant to which a transaction would be deemed to be unconditionally approved in relation to the transactions contemplated hereby under any Antitrust Law of any country or jurisdiction that the Purchasers agree, acting reasonably, is required.

“**Antitrust Laws**” means all Applicable Laws, including any antitrust, competition or trade regulation laws (including the HSR Act), that are designed or intended to prohibit, restrict or regulate actions having the purpose or effect of monopolization, restraint of trade or lessening or preventing competition through merger or acquisition.

“**Applicable Law**” means any transnational, domestic or foreign, federal, provincial, territorial, state, local or municipal (or any subdivision of any of them) law (including common law and civil law), statute, ordinance, rule, regulation, restriction, limit, by-law (zoning or otherwise), judgment, order, direction or any consent, exemption, Regulatory Approval, or any other legal requirements of, or agreements with, any Governmental Authority, that applies in whole or in part to the transactions contemplated by this Agreement, the COPL Entities, the Purchasers, the Business, or any of the Purchased Assets or the Assumed Liabilities.

“**Applicants**” means the COPL Entities, Canadian Overseas Petroleum (UK) Limited, Canadian Overseas Petroleum (Bermuda) Limited, Canadian Overseas Petroleum (Bermuda Holdings) Limited and COPL America Holding Inc.

“**Asset Taxes**” means ad valorem, property, excise, severance, production, sales, use, and similar Taxes based upon the acquisition, operation or ownership of the Purchased Assets or the production of Hydrocarbons or the receipt of proceeds therefrom, but excluding, for the avoidance of doubt, income, capital gains, franchise and similar Taxes and Transfer Taxes.

“**Assigned Contracts**” means the Contracts assumed by the COPL Entities and assigned to Purchasers pursuant to Section 2.2, but which exclude the Excluded Contracts.

“**Assignment**” means the Assignment and Bill of Sale from the COPL Entities to Purchaser (or its designated Affiliate(s)), pertaining to the Purchased Assets, in a form reasonably acceptable to the Parties.

“**Assignment Order**” means an order or orders of the CCAA Court pursuant to section 11.3 and other applicable provisions of the CCAA, in form and substance acceptable to the Purchasers, acting reasonably, authorizing and approving the assignment of any Contract included in the Purchased Assets for which a Consent and Approval has not been obtained and preventing any counterparty to the Contract from exercising any right or remedy under the Contract by reason of any defaults arising from the CCAA Proceedings or the insolvency of the COPL Entities.

“**Assumed Liabilities**” has the meaning given to such term in Section 2.4.

“**Break-Up Fee**” has the meaning given to such term in Section 9.3(a).

“**Burdens**” means any and all rentals, royalties (including lessors’ royalties and non-participating royalties), overriding royalties, excess royalties, minimum royalties, shut-in royalties, net profits interests, bonuses, production payments, and other burdens upon, measured by, or payable out of production of Hydrocarbons (excluding, for the avoidance of doubt, Taxes).

“**Business**” means the oil and gas exploration, development and production businesses carried on by the COPL Entities as of the date hereof and immediately prior to the Closing.

“**Business Day**” means any day, other than a Saturday or Sunday, on which the principal commercial banks in Calgary, Alberta and Houston, Texas are open for commercial banking business during normal banking hours.

“**Business Employee**” means each employee of the COPL Entities or any of their Affiliates whose primary duties and responsibilities are associated with the operation of the Purchased Assets.

“**Causes of Action**” means any action, claim, cross claim, third party claim, investigation, damage, judgment, proceeding, cause of action, litigation, controversy, demand, right, action, suit, obligation, liability, arbitration, debt, account, defense, offset, power, privilege, license, lien, indemnity, interest, guaranty, or franchise of any kind or character whatsoever, whether known or unknown, foreseen or unforeseen, existing or hereinafter arising, contingent or non-contingent, liquidated or unliquidated, disputed or undisputed, secured or unsecured, assertable directly or derivatively, matured or unmatured, suspected or unsuspected, in contract or in tort, at law or in equity, or pursuant to any other theory of law or otherwise.

“**CCAA**” means the *Companies’ Creditors Arrangement Act* (Canada).

“**CCAA Court**” has the meaning given to such term in Recital A.

“**CCAA Proceedings**” has the meaning given to such term in Recital A.

“**Closing**” means the completion of the sale and purchase of the Purchased Assets pursuant to this Agreement at the Closing Time, and all other transactions contemplated by this Agreement that are to occur contemporaneously with the sale and purchase of the Purchased Assets.

“**Closing Date**” has the meaning given to such term in Section 10.1.

“**Closing Documents**” means all contracts, agreements, certificates and instruments required by this Agreement to be delivered at or before the Closing.

“**Closing Time**” means 12:01 a.m. (Calgary time) on the Closing Date or such other time on the Closing Date as the Parties agree in writing that the Closing Time shall take place.

“**Code**” means the United States Internal Revenue Code of 1986, as amended.

“**Consents and Approvals**” means (a) the consents, approvals, notifications or waivers from, and filings with, third parties (including any Governmental Authority or tribal entity) and

(b) waivers of Preferential Purchase Rights; in each case, as may be required to complete the transactions contemplated by this Agreement, in form and substance satisfactory to the Purchasers and the COPL Entities, each acting reasonably.

“**Contracts**” means contracts, licences, leases, agreements, obligations, promises, undertakings, understandings, arrangements, documents, commitments, entitlements or engagements to which any COPL Entity (or its Affiliate) is a party that relate to the Purchased Assets, including any contracts to the extent they are used by a COPL Entity in the operation or development of the Purchased Assets, or any other contracts by which the Purchased Assets are bound and that, subject to the other provisions of this Agreement, will be binding on Purchasers after the Closing, including purchase and sale agreements; farm-in and farmout agreements; bottomhole agreements; crude oil, condensate, and natural gas purchase and sale, gathering, transportation and marketing agreements; Hydrocarbon storage agreements; acreage contribution agreements; area of mutual interest agreements, operating agreements and balancing agreements; pooling declarations or agreements; unitization agreements; processing agreements; surface use agreements; crossing agreements; water supply agreements; saltwater disposal agreements or other waste disposal agreements; facilities or equipment leases; letters of objection; letter agreements; and other similar contracts and agreements held by any COPL Entity (or its Affiliates), in each case, to the extent related to the COPL Entities’ right, title and interest in the Purchased Assets; but excluding, however, (a) any Lease, or (b) any Permit.

“**COPAS**” shall mean the Accounting Procedures promulgated by the Council of Petroleum Accountants Societies.

“**COPL**” has the meaning given to such term in the preamble to this Agreement.

“**COPL Entity**” and “**COPL Entities**” have the meaning given to such terms in the preamble to this Agreement.

“**COPLA Borrower**” has the meaning given to such term in the preamble to this Agreement.

“**COPLA Parent**” has the meaning given to such term in Recital C.

“**Credit Agreement**” has the meaning given to such term in Recital C.

“**Credit Bid Amount**” has the meaning given to such term in Section 3.1(a)(i).

“**Credit Facility Agent**” has the meaning given to such term in the preamble to this Agreement.

“**CRO**” means Province, LLC, Province Fiduciary Services, LLC, and for greater certainty, Peter Kravitz acting as chief restructuring officer to the COPL Entities pursuant to the Initial CCAA Order.

“**Cure Costs**” means amounts that must be paid, if any, in connection with the assignment and assumption of the Purchased Assets, limited to the costs to cure any monetary defaults

(including payment of Burdens) thereunder that are required to be cured as a condition of such assignment, subject to the CCAA as applicable and such other reasonable costs required to obtain any Consent and Approval.

“Customary Post-Closing Approvals” means Regulatory Approvals customarily obtained after the assignment of properties similar to the Purchased Assets, including change of, resignation of, and designation of successor operator approvals, transfers and assignments of federal and state interest approvals, change of ownership approvals, and other similar approvals of Governmental Authority, including Bureau of Land Management, Office of State Lands and Investments, Wyoming Oil and Gas Conservation Commission, and Wyoming Department of Environmental Quality.

“Designation Deadline” has the meaning set forth in Section 2.1(b).

“DIP Financing” means the debtor-in-possession financing facility made available to the COPL Entities by the Purchasers pursuant to the DIP Term Sheet.

“DIP Term Sheet” means the Interim Financing Term Sheet between, among others, the COPL Entities party thereto and the Purchasers, dated as of the date hereof, as such term sheet may be amended, restated, supplemented and/or otherwise modified in accordance with the terms thereof.

“Disclosure Letter” means the disclosure letter dated the date hereof regarding this Agreement.

“Effective Time” means 12:01 a.m. local time at the location of the Purchased Assets on the Closing Date.

“Encumbrance” means any security interest (whether contractual, statutory or otherwise), lien, prior claim, charge, hypothecation, reservation of ownership, pledge, encumbrance, mortgage, trust (including any statutory, deemed or constructive trust), option or adverse claim, defect, transfer restrictions, including without limitation, rights of first refusal or first offer, defect or objection liens or encumbrance of any nature or kind.

“Environmental Laws” means all Applicable Laws regarding public or worker health or safety, pollution or protection of the environment.

“Environmental Liabilities” means all liabilities and obligations arising under Environmental Laws.

“Equity Purchase Option” has the meaning given to such term in Section 7.11.

“ETA” means the *Excise Tax Act* (Canada).

“Excluded Assets” has the meaning given to such term in Section 2.3.

“**Excluded Contracts**” means contracts of the COPL Entities as specified on Schedule 2.3(c) of the Disclosure Letter, which the Purchaser may modify at any time up to three (3) Business Days prior to the Closing Date (or such later date as the Parties may agree in writing).

“**Excluded Liabilities**” has the meaning given to such term in Section 2.5.

“**Final Order**” means with respect to any order or judgment of the CCAA Court or the U.S. Bankruptcy Court, or any other court of competent jurisdiction, with respect to the subject matter addressed in the CCAA Proceedings or the U.S. Proceedings or the docket of any court of competent jurisdiction, that such order or judgment has not been vacated, set aside, reversed, stayed, modified or amended, and as to which the applicable periods to appeal, or seek certiorari or move for a new trial, reargument, or rehearing has expired and no appeal, leave to appeal, or petition for certiorari or other proceedings for a new trial, reargument, or rehearing has been timely taken or filed, or as to which any appeal has been taken or any petition for certiorari or leave to appeal that has been timely filed has been withdrawn or resolved in a manner acceptable to the COPL Entities and the Purchasers, each acting reasonably, by the highest court to which the order or judgment was appealed or from which leave to appeal or certiorari was sought or the new trial, reargument, or rehearing shall have been denied, resulted in no modification of such order or has otherwise been dismissed with prejudice; *provided, however*, that the possibility that a motion under Rule 60 of the United States Federal Rules of Civil Procedure, or any analogous rule under the U.S. Bankruptcy Code, may be filed relating to such order shall not cause such order to not be a Final Order.

“**Fundamental Representations and Warranties**” means the representations and warranties of the COPL Entities included in Sections 4.1 *Due Authorization and Enforceability of Obligations*, 4.2 *Existence and Good Standing*, 4.4 *Absence of Conflicts* and 4.9 *Brokers’ Fees*.

“**Governmental Authority**” means any federal, state, provincial, county, city, local, municipal, tribal, foreign or other government; any governmental, quasi-governmental, regulatory or administrative agency, governmental department, bureau, official minister, Crown corporation, court, board, tribunal or dispute settlement panel or other law, rule or regulation-making organization or entity (i) having or purporting to have jurisdiction on behalf of any nation, province, territory or state or any other geographic or political subdivision of any of them, or (ii) exercising, or entitled or purporting to exercise any administrative, executive, judicial, legislative, regulatory or taxing authority or power; and any court, arbitral body (public or private) or other tribunal, including any tribal authority having or asserting jurisdiction with respect to the Purchased Assets or the Parties.

“**GST/HST**” means all goods and services tax and harmonized sales tax imposed under Part IX of the ETA or any other statute in any jurisdiction of Canada.

“**Hazardous Materials**” means any materials, substances, wastes or chemicals for which liability or standards of conduct are imposed under applicable Environmental Laws.

“**Hedge Contract**” means any swap, forward, future or derivatives transaction or option or other similar hedge Contract.

“**HSR Act**” means the U.S. Hart-Scott-Rodino Antitrust Improvements Act of 1976.

“**Hydrocarbons**” means oil, gas and other hydrocarbons (including casinghead gas and condensate) produced or processed in association therewith (whether or not such item is in liquid or gaseous form), including all crude oils, condensates and natural gas liquids at atmospheric pressure and all gaseous hydrocarbons (including wet gas, dry gas and residue gas) or any combination thereof, and sulphur, carbon dioxide and any other minerals extracted from, attributable to or produced in association therewith.

“**IFRS**” means International Financial Reporting Standards as issued by the International Accounting Standards Board.

“**Implementation Steps**” has the meaning given to such term in Section 2.6(b).

“**Initial CCAA Order**” means an initial order of the CCAA Court pursuant to the CCAA commencing the CCAA Proceedings, as amended, restated, supplemented and/or modified from time to time, to be sought promptly after the date hereof.

“**Investment Canada Act**” means the *Investment Canada Act* (Canada), R.S.C., 1985, c. 28 (1st Supp).

“**Leases**” has the meaning given to such term in the definition of “Purchased Assets”.

“**Liabilities**” shall mean any and all claims, causes of action, payments, charges, judgments, assessments, liabilities, losses, damages, penalties, fines and costs and expenses, including any attorneys’ fees, legal or other expenses incurred in connection therewith and including liabilities, costs, losses and damages for personal injury or death or property damage or environmental damage or remediation.

“**Material Adverse Effect**” means any change, effect, event, occurrence, state of facts or development that has had, or would reasonably be expected to have, individually or in the aggregate, a material adverse effect on (i) the Purchased Assets or the business, assets, liabilities, financial conditions or results of operations of the COPL Entities, in each case taken as a whole, or (ii) prevents or could reasonably be expected to prevent the ability of the COPL Entities to perform their obligations under, or to consummate the transactions contemplated by, this Agreement, taken as a whole; provided, in the case of the foregoing clause (i) only, no change, effect, event, occurrence, state of facts or development resulting from the following shall constitute a Material Adverse Effect or be taken into account in determining whether a Material Adverse Effect has occurred, is occurring or would be occurring: (a) general economic or business conditions; (b) Canada, the U.S. or foreign economies, or financial, banking or securities markets in general, or other general business, banking, financial or economic conditions (including (i) any disruption in any of the foregoing markets, (ii) any change in the currency exchange rates or (iii) any decline or rise in the price of any security, commodity, contract or index); (c) acts of God or other calamities (including plagues or outbreaks of epidemics or pandemics (including the novel coronavirus)), national or international political or social conditions, including the engagement and/or escalation by the U.S. or Canada in hostilities, whether or not pursuant to the declaration of

a national emergency or war, or the occurrence of any military or terrorist attack upon the U.S. or Canada or any of their territories, possessions or diplomatic or consular offices or upon any military installation, equipment or personnel of the U.S. or Canada; (d) the identity of the Purchasers or their Affiliates; (e) conditions affecting generally the industry in which the COPL Entities participate; (f) the public announcement of, entry into or pendency of, actions required or contemplated by or performance of obligations under, this Agreement or the transactions contemplated by this Agreement, or the identity of the Parties, including any termination of, reduction in or similar adverse impact on relationships, contractual or otherwise, with any customers, suppliers, financing sources, licensors, licensees, distributors, partners, employees or others having relationships with the COPL Entities; (g) changes in Applicable Laws or the interpretation thereof; (h) any change in the Accounting Standards or other accounting requirements or principles; (i) national or international political, labor or social conditions; (j) the failure of the COPL Entities to meet or achieve the results set forth in any internal projections (but not the underlying facts giving rise to such failure unless such facts are otherwise excluded pursuant to the clauses contained in this definition); or (k) any material and uncured breach by the Purchasers of this Agreement, or any change resulting from compliance with the terms of, or any actions taken (or not taken) by any Party pursuant to or in accordance with, the express terms of this Agreement; provided that the exceptions set forth in clauses (a), (b), (c), (e), (g), (h) or (i) shall not apply to the extent that such event is disproportionately adverse to the COPL Entities, taken as a whole, as compared to other companies in the industries in which the COPL Entities operate.

“**Material Contracts**” has the meaning set forth in Section 4.12(a).

“**Monitor**” means KSV Restructuring Inc., as Court-appointed monitor of the COPL Entities in the CCAA Proceedings pursuant to the Initial CCAA Order and not in its personal capacity.

“**Monitor’s Certificate**” means the certificate delivered to the Purchasers and filed with the CCAA Court by the Monitor certifying that the Monitor has received written confirmation in form and substance satisfactory to the Monitor from the COPL Entities and the Purchasers that all conditions to the Closing have been satisfied or waived by the applicable Parties and the transactions contemplated by this Agreement have been completed.

“**Order**” means any order of the Court made in the CCAA Proceedings, any order of the U.S. Court made in the U.S. Proceedings, or any order, directive, judgment, decree, injunction, decision, ruling, award or writ of any Governmental Authority.

“**Outside Date**” means August 31, 2024.

“**Parties**” means the COPL Entities, the Purchasers and the Credit Facility Agent, collectively, and “**Party**” means either the COPL Entities, on the one hand, or the Purchasers and the Credit Facility Agent, on the other hand, as the context requires.

“**Permit**” any permit, license, registration, consent, order, approval, variance, exemption, waiver, franchise, right or other authorization (in each case) of any Governmental Authority.

“**Permitted Encumbrances**” means the Encumbrances listed in Schedule 1.1(b) of the Disclosure Letter.

“**Person**” means an individual, partnership, firm, joint venture, venture capital fund, limited liability company, unlimited liability company, association, trust, entity, corporation, unincorporated association, or organization, syndicate, committee, court appointed representative, the government of a country or any political subdivision thereof, or any agency, board, tribunal, commission, bureau, instrumentality, or department of such government or political subdivision, or any other entity, howsoever designated or constituted, including any Taxing Authority, and the trustees, executors, administrators, or other legal representatives of an individual, and for greater certainty includes any Governmental Authority.

“**Post-Filing Costs**” means any amounts owing or incurred and not paid under any Contracts included in the Purchased Assets arising on account of goods delivered and services rendered from and after the commencement of the CCAA Proceedings to but excluding the Closing Date that are permitted to be paid pursuant to the Initial CCAA Order.

“**Preferential Purchase Rights**” means preferential purchase rights, rights of first refusal, drag-along rights, tag-along rights or other similar rights.

“**Properties**” has the meaning given to such term in the definition of “Purchased Assets”.

“**Purchase Price**” has the meaning given to such term in Section 3.1(a)(i).

“**Purchased Assets**” means all right, title and interest of the COPL Entities in, to and under the following (except to the extent any of the following constitutes Excluded Assets):

- (a) all Hydrocarbon leases (and all leasehold estates created thereby), subleases, mineral fee interests, working interests, overriding royalties, production payments, net profits interests, non-participating royalty interests, non-participating mineral interests, carried interests, options, rights to Hydrocarbons in place, and all other Hydrocarbon interests of any kind or character derived therefrom, whether producing or non-producing, in each case, located within the Sale Area, including all such interests described in Exhibit A-1 (the “**Leases**”), together with all rights, privileges, benefits and powers conferred upon the COPL Entities as the holders of the Leases with respect to the use and occupation of the surface of the lands covered thereby, and together with any and all rights, titles and interests of the COPL Entities in and to any units or pooling arrangements (including statutory forced pooling orders) wherein all or any part of the Leases are pooled, communitized or unitized, including the units, communitization and pooling arrangements set forth in Exhibit A-2 (the “**Units**”), and including all interests of the COPL Entities derived from the Leases in production of Hydrocarbons from any such Unit, whether such Unit production of Hydrocarbons comes from Wells located on or off of a Lease;

- (b) (i) any and all Hydrocarbon, CO₂, injection and disposal wells located on or under the Leases or the Units (whether or not completed), including the wells set forth on Exhibit A-3, whether such wells are producing, shut-in or abandoned (the “**Wells**”, and collectively with the Leases and Units, the “**Properties**”, and each individually a “**Property**”);
- (c) all equipment, gathering systems, pipelines, flow lines, water lines, machinery, fixtures, improvements and other real, personal and mixed property, operational or nonoperational that is located on the lands within the Sale Area or otherwise used in connection with the Properties or the other Purchased Assets, including well equipment, casing, tubing, pumps, motors, machinery, rods, tanks, tank batteries, pipes, compressors, meters, separators, heaters, treaters, boilers, fixtures, structures, materials and other items and appurtenances relating to or used in connection with the ownership or operation of the Properties or the other Purchased Assets, including the midstream and gathering facilities set forth on Exhibit A-4 (collectively, the “**Personal Property**”);
- (d) to the extent assignable, all Permits relating to the ownership or operation of the Properties and Personal Property;
- (e) to the extent assignable, all of the easements, rights-of-way, surface fee interests, surface leases, surface use agreements and other surface usage rights existing as of the Closing Date to the extent used in connection with the ownership or operation of the Properties or other Purchased Assets, including those set forth on Exhibit A-5;
- (f) all material pipeline or well imbalances associated with the Properties;
- (g) all Assigned Contracts;
- (h) all radio and communication towers, personal computers, SCADA systems and wellhead communications systems and other equipment and automation systems and related telemetry on wells, any central SCADA server and all software associated with any SCADA system (including any network equipment and associated peripherals), all radio and telephone equipment and all licenses relating thereto, in each case that are used in connection with the operation of the Properties or other Purchased Assets;
- (i) all offices, warehouses, laydown yards and other similar assets located in the Sale Area (including any owned or leased real or personal property relating thereto), including those described on Exhibit A-6;
- (j) the Records;
- (k) the vehicle listed on Exhibit A-7;

- (l) all Hydrocarbons produced from or allocated to the Properties on and after the Effective Time and all production proceeds attributable thereto;
- (m) all rights, claims and causes of action (including all audit rights, rights of indemnity, set-off or refunds and any and all rights and interests of the COPL Entities under any policy or agreement of insurance) of the COPL Entities to the extent (and only to the extent) such rights, claims or causes of action relate to any of the Assumed Obligations;
- (n) any and all actual or potential avoidance, fraudulent transfer, preference, recovery, subordination, claim, action, proceeding or remedy that may be brought by or on behalf of the COPL Entities' bankruptcy estates or other authorized parties in interest under the U.S. Bankruptcy Code or applicable non-bankruptcy Law, including under sections 502, 510, 542, 544, 545, 547–553, and 724(a) of the U.S. Bankruptcy Code or under other similar or related local, state, federal, or foreign statutes and common law, including fraudulent transfer laws solely to the extent relating to or arising against suppliers, vendors, merchants, manufacturers, counterparties to leases, counterparties to licenses and counterparties to any Contract or Lease arising out of or relating to events occurring on or prior to the Closing Date or any of the Purchased Assets or Assumed Liabilities; and
- (o) to the extent the Purchasers acquire the SWP Interests at Closing pursuant to the Equity Purchase Option as set forth in Section 7.11, the SWP Interests.

“**Purchaser**” and “**Purchasers**” have the meanings given to such terms in the preamble to this Agreement.

“**Records**” means all books, records, files, reports, and accounting records, in each case to the extent relating to the Purchased Assets in the possession of any COPL Entity or the direct or indirect Subsidiary of any COPL Entity, including: (i) land and title records (including lease files, division order files, third party brokerage information, run sheets, mineral ownership reports, abstracts of title, surveys, maps, elections, well files, title opinions and title curative documents); (ii) contract files; (iii) correspondence; (iv) facility files (including construction records); (v) well files, proprietary seismic data and information, production records, electric logs, core data, pressure data, and all related matters; (vi) all licensed geological, geophysical and seismic data and information which is transferable without payment of any third party fee (or for which Purchaser has agreed in writing to pay such third party fee); and (vii) environmental, regulatory, accounting and Asset Tax reports and records; but excluding any of the foregoing items to the extent comprising or otherwise attributable to the Excluded Assets.

“**Regulatory Approvals**” means all licenses, permits or approvals required from any Governmental Authority or under any Applicable Laws relating to the business and operations of the COPL Entities.

“**Released Claims**” means all claims, demands, complaints, grievances, actions, applications, suits, causes of action, Orders, charges, indictments, prosecutions, informations or

other similar processes, assessments or reassessments, judgments, debts, liabilities, expenses, costs, damages or losses, contingent or otherwise, whether liquidated or unliquidated, matured or unmatured, disputed or undisputed, contractual, legal or equitable, including loss of value, professional fees, including “claims” as defined in the CCAA or the U.S. Bankruptcy Code and including fees and disbursements of legal counsel on a full indemnity basis, and all costs incurred in investigating or pursuing any of the foregoing or any proceeding relating to any of the foregoing.

“**Sale Area**” means Converse and Natrona Counties, Wyoming.

“**SISP**” means the Sale and Investment Solicitation Process substantially in the form as appended as Exhibit B of the Support Agreement or otherwise in form and substance satisfactory to the COPL Entities and the Purchasers, each acting reasonably.

“**SISP Order**” means an order of the CCAA Court that, among other things, approves the SISP and related matters, in a form acceptable to the COPL Entities and the Purchasers, each acting reasonably.

“**SISP Recognition Order**” means the Order of the U.S. Bankruptcy Court entered in the U.S. Proceedings recognizing and giving effect to the SISP Order, in a form acceptable to the COPL Entities and the Purchasers, each acting reasonably.

“**Straddle Period**” means any Tax period beginning before and ending at or after the Effective Time.

“**Subsidiary**” means, with respect to any Person, each Person that is controlled by the first Person (for the purposes of this definition, “control”, as used with respect to any Person, shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of such Person, whether through the ownership of voting securities, by agreement or otherwise).

“**Successful Bid**” has the meaning given to such term in the SISP.

“**Support Agreement**” has the meaning given to such term in Recital A.

“**SWP**” has the meaning given to such term in the preamble to this Agreement.

“**SWP Assignment**” has the meaning given to such term in Section 7.11.

“**SWP Interests**” has the meaning given to such term in Section 7.11.

“**Tax**” and “**Taxes**” means (a) any taxes, duties, fees, premiums, assessments, imposts, levies and other charges of any kind whatsoever (including withholding on amounts paid to or by any Person) imposed by any Taxing Authority, including all interest, penalties, fines, additions to tax or other additional amounts imposed by any Taxing Authority in respect thereof, and including, without limitation, those levied on, or measured by, or referred to as, income, gross receipts, profits, capital, transfer, land transfer, sales, goods and services, harmonized sales, use, value-added, excise, stamp, withholding, business, franchising, escheat, unclaimed property, estimated,

property, development, occupancy, employer health, payroll, employment, health, disability, severance, unemployment, social services, education and social security taxes, all surtaxes, all customs duties and import and export taxes, countervail and anti-dumping, all license, franchise and registration fees and all employment insurance, health insurance and other government pension plan premiums or contributions, and (b) any liability in respect of any items described in clause (a) above that arises by reason of a contract, assumption, transferee or successor liability, operation of Applicable Law (including by reason of participation in a consolidated, combined or unitary Tax Return) or otherwise.

“**Tax Act**” means the *Income Tax Act* (Canada) and shall also include a reference to any applicable and corresponding provisions under the income tax laws of a province or territory of Canada, as applicable.

“**Tax Return**” means any return, declaration, report, statement, information statement, form, election, amendment, claim for refund, schedule or attachment thereto and any amendment thereof or other document filed or required to be filed with a Taxing Authority with respect to Taxes.

“**Taxing Authority**” means His Majesty the King in right of Canada, His Majesty the King in right of any province or territory of Canada, the Canada Revenue Agency, any similar revenue or taxing authority of Canada and each and every province or territory of Canada and any political subdivision thereof, the United States Internal Revenue Service, any similar revenue or taxing authority of the U.S. and each and every state and locality of the U.S., and any Canadian, U.S. or other Governmental Authority exercising taxing authority or power, and “Taxing Authority” means any one of the Taxing Authorities.

“**Transaction Regulatory Approvals**” means any Regulatory Approvals that would be required to be obtained in order to permit the COPL Entities and the Purchasers to complete the transactions contemplated by this Agreement and the Support Agreement, including but not limited to, and in each case to the extent it has been agreed to in accordance this Agreement that such approval shall be obtained, the Antitrust Approvals.

“**Transfer Taxes**” means all transfer, documentary, sales, use, excise, stamp, registration, customs duties, value added, GST/HST, provincial sales/retail Taxes, conveyance fees, security interest filing or recording fee and any other similar Taxes (including any real property transfer Tax and any other similar Tax).

“**Transition Services Agreement**” means that certain agreement in a form mutually agreeable by the Parties providing for the provision of certain post-Closing transition services (to the extent that they do not unreasonably delay wind-up of the COPL Entities after Closing) with respect to the Purchased Assets by SWP and any other applicable COPL Entity to the Purchasers or their designated Affiliate in consideration for reimbursement by the Purchasers or their designated Affiliate for all costs incurred by the applicable COPL Entity in performing services thereunder.

“**Units**” has the meaning given to such term in the definition of “Purchased Assets”.

“U.S.” means the United States of America.

“U.S. Bankruptcy Code” means title 11 of the United States Code, 11 U.S.C. §§ 101 et seq, as amended.

“U.S. Bankruptcy Court” means the United States Bankruptcy Court for the District of Delaware, overseeing the U.S. Proceedings.

“U.S. Proceedings” has the meaning given to such term in Recital B.

“Vesting Order” means an order of the CCAA Court entered in the CCAA Proceedings providing that, on the Closing Date and concurrently with the Closing, the Purchased Assets shall be transferred to the Purchasers free and clear of all Encumbrances, other than Permitted Encumbrances, in a form acceptable to the COPL Entities and the Purchasers, each acting reasonably.

“Vesting Recognition Order” means an order of the U.S. Bankruptcy Court entered in the U.S. Proceedings in form and substance acceptable to the Purchasers, acting reasonably, which shall, among other things, recognize and give effect to the Vesting Order and approve under sections 1520 and 363 of the U.S. Bankruptcy Code, the sale of the Purchased Assets within the territorial jurisdiction of the United States free and clear of all liens, claims, encumbrances and other interests (other than Permitted Encumbrances) and otherwise approve this Agreement and the transactions contemplated hereby.

“Wells” has the meaning given to such term in the definition of “Purchased Assets”.

“Wyoming Oil and Gas Ad Valorem Taxes” means any ad valorem, gross product (within the meaning of Wyo. Rules Dept. Rev. Chapter 6 §4(d)), property and similar Taxes assessed by the State of Wyoming (or any political subdivision thereof) pursuant to W.S. 39-13-103 that are measured, in whole or in part, by the production and/or sales of Hydrocarbons.

1.2 Statutes

Except as otherwise provided in this Agreement, any reference in this Agreement to a statute refers to such statute and all rules and regulations made under it, as it or they may have been or may from time to time be amended, re-enacted or replaced.

1.3 Headings, Table of Contents, etc.

The provision of a table of contents, the division of this Agreement into Articles, Sections and other subdivisions and the insertion of headings are for convenient reference only and do not affect the interpretation of this Agreement. The recitals to this Agreement are an integral part of this Agreement.

1.4 Gender and Number

In this Agreement, unless the context otherwise requires, words importing the singular include the plural and *vice versa*, and words importing gender include all genders.

1.5 Currency

Except where otherwise expressly provided, all amounts in this Agreement are stated and shall be paid in U.S. dollars. References to “\$” are to U.S. dollars. References to “C\$” are to Canadian dollars.

1.6 Certain Phrases

In this Agreement (i) the words “including”, “includes” and “include” and any derivatives of such words mean “including (or includes or include) without limitation” and (ii) the words “the aggregate of”, “the total of”, “the sum of”, or a phrase of similar meaning means “the aggregate (or total or sum), without duplication, of”. The expression “Article”, “Section” and other subdivision followed by a number, mean and refer to the specified Article, Section or other subdivision of this Agreement. Any references to “or” shall not be exclusive unless otherwise specified.

1.7 Invalidity of Provisions

Each of the provisions contained in this Agreement is distinct and severable and a declaration of invalidity or unenforceability of any such provision or part thereof by a court of competent jurisdiction shall not affect the validity or enforceability of any other provision hereof so long as the economic or legal substance of the transactions contemplated hereby is not affected in any manner materially adverse to any Party. Upon (i) such a determination of invalidity or unenforceability or (ii) any change in Applicable Law or other action by any Governmental Authority which materially detracts from the legal or economic rights or benefits, or materially increases the obligations, of any Party or any of its Affiliates under this Agreement, the Parties shall negotiate to modify this Agreement in good faith so as to effect the original intent of the Parties as closely as possible in an acceptable manner so that the transactions contemplated by this Agreement be consummated as originally contemplated to the fullest extent possible.

1.8 Knowledge

Any reference to the knowledge of (i) a COPL Entity, means the actual knowledge, after reasonable inquiry, of Peter Kravitz, Arthur Millholland, Tyler Johnson, Gabe D’Arthenay and Elizabeth Millholland (who, in each case, for the sake of clarity and avoidance of doubt, shall have no personal liability or obligations regarding such knowledge), and (ii) a Purchaser, means the actual knowledge, after reasonable inquiry, of Patrick Murphy (who, for the sake of clarity and avoidance of doubt, shall have no personal liability or obligations regarding such knowledge).

1.9 Entire Agreement

This Agreement, the Disclosure Letter, the Support Agreement, the DIP Term Sheet and the agreements and other documents required to be delivered pursuant to this Agreement or the Support Agreement, constitute the entire agreement among the Parties, and set out all the covenants, promises, warranties, representations, conditions and agreements among the Parties in connection with the subject matter of this Agreement, and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, pre-contractual or otherwise. There are no covenants, promises, warranties, representations, conditions, understandings or other agreements, whether oral or written, pre-contractual or otherwise, express, implied or collateral among the Parties in connection with the subject matter of this Agreement, except as specifically set forth in this Agreement, the Disclosure Letter, the Support Agreement or the DIP Term Sheet and any document required to be delivered pursuant to this Agreement or the Support Agreement.

1.10 Waiver, Amendment

Except as expressly provided in this Agreement, no amendment or waiver of this Agreement shall be binding unless executed in writing by all Parties hereto. No waiver of any provision of this Agreement shall constitute a waiver of any other provision nor shall any waiver of any provision of this Agreement constitute a continuing waiver unless otherwise expressly provided.

1.11 Governing Law; Jurisdiction and Venue

This Agreement, the rights and obligations of the Parties under this Agreement, and any claim or controversy directly or indirectly based upon or arising out of this Agreement or the transactions contemplated by this Agreement (whether based on contract, tort or any other theory), including all matters of construction, validity and performance, shall in all respects be governed by, and interpreted, construed and determined in accordance with, the laws of the Province of Alberta and the federal laws of Canada applicable therein, without regard to the conflicts of law principles thereof; provided, however, that any matter related to real property shall be governed by the laws of the state where such real property is located. The Parties consent to the jurisdiction and venue of the CCAA Court for the resolution of any such disputes arising under this Agreement. Each Party agrees that service of process on such Party as provided in Section 11.7 shall be deemed effective service of process on such Party.

1.12 Incorporation of Disclosure Letter, Schedules and Exhibits

The Disclosure Letter and any schedule or exhibit attached thereto, and any schedule or exhibit attached to this Agreement, is an integral part of this Agreement.

1.13 Accounting Terms

All accounting terms used in this Agreement are to be interpreted in accordance with Accounting Standards, unless otherwise specified.

1.14 Non-Business Days

Whenever payments are to be made or an action is to be taken on a day which is not a Business Day, such payment will be made or such action will be taken on or not later than the next succeeding Business Day.

1.15 Computation of Time Periods

If any action may be taken within, or any right or obligation is to expire at the end of, a period of days under this Agreement, then the first day of the period is not counted, but the day of its expiry is counted.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement to Purchase and Sell

- (a) Upon and subject to the terms and conditions of this Agreement, at the Closing and effective as of the Closing Time, the Purchasers shall purchase from the COPL Entities, and the COPL Entities shall sell to the Purchasers, free and clear of all Encumbrances other than Permitted Encumbrances, the Purchased Assets pursuant to the Vesting Order and the Implementation Steps.
- (b) At any time prior to the date that is two (2) Business Days prior to the Closing Date (or such later date as the Parties may agree in writing) (the “**Designation Deadline**”), the Purchasers may add or remove any property, asset, right, Lease or Contract (other than any asset listed in Section 2.3 below) as a Purchased Asset, upon notification to the COPL Entities in writing together with the applicable amended Schedule reflecting such removal; provided, however, that there shall be no reduction in the Purchase Price as a result of such removal. If a Contract is subject to a cure dispute or other dispute as to the assumption or assignment of such Contract that has not been resolved to the mutual satisfaction of Purchasers and the COPL Entities prior to the Designation Deadline, then the Designation Deadline shall be extended (but only with respect to such Contract) to no later than the earliest of (A) the date on which such dispute has been resolved to the mutual satisfaction of Purchasers and the COPL Entities, and (B) two (2) Business Days prior to the Outside Date. Schedule 2.2, Schedule 2.3 and Schedule 2.3(c), as applicable, shall be deemed automatically amended to reflect changes made pursuant to this Section 2.1(b).

2.2 Assignment of Contracts and Leases

- (a) Subject to the terms and conditions of this Agreement, at the Closing Time, the COPL Entities shall assign to the Purchasers all of the COPL Entities’ rights, benefits and interests in and to any Assigned Contracts (as determined pursuant to the remainder of this Section 2.2) and Leases and the Purchasers shall, on the terms and subject to the conditions set forth in such Assigned Contracts and Leases,

assume the obligations and liabilities of the COPL Entities under such Assigned Contracts and Leases at, and arising after, the Closing (including the Cure Costs and Post-Filing Costs). Notwithstanding the foregoing, this Agreement and any document delivered under this Agreement shall not constitute an assignment or an attempted assignment of any Purchased Asset contemplated to be assigned to the Purchasers under this Agreement that is not assignable without the Consent and Approval of a third party unless (i) such Consent and Approval has been obtained or (ii) the assignment has been ordered by the CCAA Court and, if so required, recognized by the U.S. Bankruptcy Court.

- (b) Except for Customary Post-Closing Approvals, prior to the application for the Vesting Order, the COPL Entities shall use their commercially reasonable efforts to obtain any Consent and Approval necessary for the assignment of any Purchased Assets (including any Contracts) to the Purchasers. Except for Customary Post-Closing Approvals, the COPL Entities shall use commercially reasonable efforts to send out all Consent and Approval requests and/or waivers within 10 Business Days after the date hereof. No COPL Entity shall agree to pay any amount, provide other consideration or otherwise grant any accommodation in connection with obtaining such Consent and Approval without Purchasers' prior written consent. The Purchasers shall provide their reasonable cooperation (without the obligation to pay or incur any out-of-pocket costs) to assist the COPL Entities in obtaining any such Consents and Approvals (or waivers thereof). Notwithstanding anything in this Agreement to the contrary, prior to the Closing, the COPL Entities shall not disclaim any Contracts without the prior written consent of the Purchasers, such consent not to be unreasonably withheld, conditioned, or delayed.
- (c) Schedule 2.2 sets forth the COPL Entities' good faith estimate of the amount of the Cure Costs payable in respect of each Contract. If no Cure Cost is estimated to be payable in respect of any Contract, the amount of such Cure Cost estimated for such Contract shall be deemed to be "\$0.00". The COPL Entities shall use their reasonable best efforts to provide, and to cause their representatives to provide, financial and other pertinent information regarding the Cure Costs, as reasonably requested by Purchaser. The COPL Entities may amend or supplement Schedule 2.2 until three (3) Business Days prior to Closing, and shall provide Purchaser written notice thereof, upon its determination that any additional Cure Costs are payable by a COPL Entity not then set forth on Schedule 2.2.
- (d) Within ten Business Days after the date hereof, and subject to Purchasers' rights under Section 2.2(e) to subsequently amend such designations, Purchasers will deliver to the COPL Entities schedules of the Contracts to be assumed by the COPL Entities and assigned to Purchasers (as Assigned Contracts) at the Closing. Any Contracts that are not set forth on such list of Contracts to be assumed shall be Excluded Contracts and deemed rejected, and shall be an Excluded Asset for all purposes hereof.

- (e) To the extent any Consent and Approval necessary for the assignment of any Contract or Lease to the Purchasers is not obtained prior to the application for the Vesting Order, the COPL Entities shall bring an application to the CCAA Court for approval of the Assignment Order and, if required, to the U.S. Bankruptcy Court for recognition.
- (f) For all purposes of this Agreement (including all representations and warranties of the COPL Entities contained herein), the COPL Entities shall be deemed to have obtained all Consents and Approvals in respect of the assumption and assignment of any Contract if, and only to the extent that, (i) the COPL Entities have properly served under the U.S. Bankruptcy Code notice of assumption and/or assignment on the counterparty to such Contract, (ii) any objections to assumption and/or assignment filed by such counterparty have been withdrawn or overruled (including pursuant to the applicable order of the Bankruptcy Court), and (iii) pursuant to the applicable order of the Bankruptcy Court, the COPL Entities are authorized to assume and assign such Contract to Purchaser pursuant to section 365 of the U.S. Bankruptcy Code or otherwise and any applicable Cure Costs have been satisfied by Purchaser as provided in this Agreement.

2.3 Excluded Assets

Notwithstanding any provision of this Agreement to the contrary, as of the Closing, the Purchased Assets shall not include any of the following assets or any other assets as set forth on Schedule 2.3 of the Disclosure Letter, which Schedule may be modified as agreed upon by the COPL Entities and the Purchasers, each acting reasonably, at least three (3) Business Days prior to the Closing Date (or such later date as the Parties may agree in writing) (collectively, the “**Excluded Assets**”):

- (a) the income Tax Returns of the COPL Entities;
- (b) the books and records and other documents, in each case, to the extent related solely to any of the Excluded Liabilities, provided that the applicable COPL Entity may take copies of all Tax Returns for Asset Taxes and books and records pertaining thereto (as redacted, if applicable); provided, however, that COPL shall retain the original of any of the records required to be provided to the applicable COPL Entity hereunder (and provide the applicable COPL Entity with a copy thereof) to the extent that COPL is required to do so under Applicable Law;
- (c) the Excluded Contracts;
- (d) all communications, information or records, written or oral, to the extent related to (i) the transactions contemplated by this Agreement, (ii) the bids submitted by other prospective purchasers of the Purchased Assets or any other interest in the Purchased Assets, (iii) any Excluded Asset or (iv) any Excluded Liability;

- (e) escrowed cash in the amount of \$500,000 to fund professional fee retainers incurred in connection with post-Closing matters and/or to wind-up and terminate the CCAA Proceedings and the U.S. Proceedings, and any further proceedings involving the COPL Entities;
- (f) personal information that cannot be transferred without violating Applicable Law and any information protected by attorney-client privilege or work-product doctrine;
- (g) all Hedge Contracts; and
- (h) all claims and/or Causes of Actions to the extent arising from or related to the Excluded Assets or the Excluded Liabilities.

2.4 Assumed Liabilities

If the Closing occurs, the Purchasers shall assume and perform, discharge and pay when due only the following obligations and Liabilities (excluding the Excluded Liabilities, collectively, the “**Assumed Liabilities**”):

- (a) to the extent arising from, attributable to or related to the period from and after Effective Time:
 - (i) all debts, liabilities and obligations under the Assigned Contracts and Leases (to the extent assigned or transferred to the Purchaser on the Closing) that are not Excluded Contracts;
 - (ii) all debts, liabilities and obligations (including Environmental Liabilities) arising from the ownership, use or operation on or after the Closing of the Purchased Assets transferred to the Purchasers on the Closing;
- (b) all Asset Taxes allocated to the Purchasers pursuant to Section 7.6; and
- (c) amounts outstanding under the Credit Agreement.

2.5 Excluded Liabilities

Except as expressly assumed pursuant to or specifically contemplated by Section 2.4, the Purchasers shall not assume and shall not be liable, directly or indirectly, or otherwise responsible for any claims, debts, obligations, or Liabilities (including Environmental Liabilities) of the COPL Entities or any predecessors of the COPL Entities or otherwise with respect to the Business or Purchased Assets, of any kind or nature (collectively, the “**Excluded Liabilities**”), all of which Excluded Liabilities shall be retained by, and be the sole liability and obligation of, the COPL Entities and which further include the following except as expressly assumed pursuant to or specifically contemplated by Section 2.4:

- (a) all Liabilities (including Environmental Liabilities) arising out of the ownership, use or operation of the Purchased Assets prior to the Effective Time; provided that such Liabilities with respect to Environmental Liabilities shall only be Excluded Liabilities to the extent permitted by Applicable Law pursuant to the laws of the state where the applicable Purchased Assets are located;
- (b) except with respect to the Credit Agreement, all indebtedness of the COPL Entities;
- (c) all Liabilities of the COPL Entities to any owner or former owner of capital stock or warrants, or holder of indebtedness for borrowed money;
- (d) all (i) Asset Taxes allocated to the COPL Entities pursuant to Section 7.6, (ii) income, franchise or similar Taxes imposed on any COPL Entity (or any of their Affiliates); (iii) Taxes attributable to the Excluded Assets and (iv) other Taxes relating to the acquisition, ownership or operation of the Purchased Assets or the production of Hydrocarbons or the receipt of proceeds therefrom that are attributable to any Tax period (or portion thereof) ending prior to the Effective Time;
- (e) all guarantees of third party obligations by the COPL Entities and reimbursement obligations to guarantors of the COPL Entities' obligations or under letters of credit;
- (f) the Causes of Action set forth on (or that should have been set forth on) Schedule 4.6 of the Disclosure Letter and any other Causes of Action against a COPL Entity or any of its properties asserted on or prior to the Closing Date;
- (g) all Liabilities at any time relating to or arising out of the employment or service with or termination of employment or service from the COPL Entities or any of its Affiliates of any Person (including any employee who is employed with Purchasers or its Affiliates after Closing), including any severance or incentive compensation, bonus payments, retention payments, change of control payments or similar payments, whether or not such Liabilities, obligations or commitments arise or vest (whether fully or partially) as a result of the transactions contemplated by this Agreement and whether or not immediately due and payable upon the consummation of the transactions contemplated by this Agreement;
- (h) all Liabilities at any time arising out of, or relating to, the Worker Adjustment and Retraining Notification (WARN) Act or any similar Applicable Law as it relates to Business Employees terminated by the COPL Entities or their Affiliates;
- (i) all Liabilities at any time arising out of, or relating to, any collective bargaining agreement of which any of the COPL Entities or any of their Affiliates is a party;
- (j) all Liabilities (including Environmental Liabilities) related to arising out of the ownership, use or operation of the Excluded Assets; provided that such Liabilities shall only be Excluded Liabilities to the extent permitted by Applicable Law

pursuant to the laws of the state where the applicable Excluded Assets are located and solely limited to Environmental Liabilities for Purchased Assets that are designated as Excluded Assets after the date hereof; and

- (k) all intercompany obligations and balances which do not continue as Assumed Liabilities pursuant to the Implementation Steps.

2.6 Pre-Closing and Closing Reorganization

- (a) The specific mechanism for implementing the Closing, payment of the Credit Bid Amount, and the structure of the transactions contemplated by this Agreement shall be structured in a tax efficient manner mutually agreed upon by the COPL Entities and the Purchasers, each acting reasonably.
- (b) On or prior to the Closing Date, the COPL Entities shall effect the transaction steps and pre-Closing reorganization (collectively, the “**Implementation Steps**”) to be agreed upon by the COPL Entities and the Purchasers, each acting reasonably, at least ten (10) Business Days prior to the Closing Date (or such later date as the Parties may agree in writing); provided that in no event will the Implementation Steps be prejudicial in any material respect to the interests of any stakeholder of the COPL Entities. Without limiting the generality of the foregoing, the Implementation Steps may include, without limitation, resolving intercompany obligations and the formation of new entities required to implement the transactions contemplated by this Agreement in a tax efficient manner.
- (c) The Implementation Steps shall occur, and be deemed to have occurred in the order and manner to be set out therein.

ARTICLE 3 PURCHASE PRICE AND RELATED MATTERS

3.1 Purchase Price

- (a) The consideration for the transfer of the Purchased Assets to Purchasers and the transactions contemplated hereby shall be comprised of the following (collectively, the “**Purchase Price**”):
 - (i) an amount equal to the outstanding obligations owing pursuant to the DIP Financing, including the principal amount of such claims and interest and fees accrued as of the Closing Date (subject to upward adjustment in accordance with Section 3.1(b), the “**Credit Bid Amount**”); and
 - (ii) the assumption of the Assumed Liabilities as set forth herein.
- (b) The Purchasers may, in their sole discretion, on written notice given to the COPL Entities prior to the Closing Date, elect to increase the Credit Bid Amount to include

all or any portion of the principal amount of claims and accrued interest and fees outstanding pursuant to the Credit Agreement on the Closing Date.

- (c) The Purchasers shall satisfy the obligations pursuant to Section 3.1 and the Purchase Price at the Closing Time as follows:
 - (i) by causing the release of the applicable COPL Entities from the amounts outstanding under the DIP Financing and, as applicable, obligations owing pursuant to the Credit Agreement, in an aggregate amount equal to the Credit Bid Amount; and
 - (ii) by the assumption by the Purchasers of the Assumed Liabilities.
- (d) The Purchasers and their Affiliates shall be entitled to deduct and withhold from the Purchase Price or other amounts otherwise payable pursuant to this Agreement such amounts as such Person is required to deduct and withhold under Applicable Law, provided, however, that, absent a change in Applicable Law, the Purchasers and their Affiliates shall not make any such deduction or withholding pursuant to Section 1445 of the Code, as long as at Closing, each applicable COPL Entity shall have delivered to the Purchasers the form or affidavit required by Section 10.2(e). Before making any such deduction or withholding (other than any withholding required as a result of any COPL Entity's failure to deliver the statement or form required by Section 10.2(e)), the withholding agent shall use commercially reasonable efforts to provide the Person in respect of which deduction or withholding is proposed to be made reasonable advance written notice of the intention to make such deduction or withholding, and the withholding agent shall use commercially reasonable efforts to cooperate with any reasonable request from such Person to obtain reduction of or relief from such deduction or withholding to the extent permitted by Applicable Law. To the extent that amounts are so deducted and withheld and remitted to the appropriate Taxing Authority in accordance with Applicable Law, such amounts shall be treated for all purposes of this Agreement as having been paid to the Person in respect of which such deduction and withholding was made.

3.2 Allocation of Purchase Price

The COPL Entities and the Purchasers agree that the allocation of the Purchase Price among the six categories of assets specified in Part II of IRS Form 8594 (Asset Acquisition Statement under Section 1060) in accordance with Section 1060 of the Code shall be determined by the Purchasers, acting reasonably, on a date no later than 90 days following the Closing Date. Each of the COPL Entities and the Purchasers shall report the sale and purchase of the Purchased Assets for all federal and applicable state and local income tax purposes in a manner consistent with such allocation, and will complete all Tax Returns, designations and elections in a manner consistent with such allocation and otherwise follow such allocation for all tax purposes on and subsequent to the Closing Date and shall not take any position inconsistent with such allocation for tax purposes; provided that no Party shall be unreasonably impeded in its ability and discretion

to negotiate, compromise and/or settle any Tax audit, claim or similar proceedings in connection with such allocation. The Purchasers shall consider in good faith COPL Entities' reasonable comments regarding such allocation.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES OF THE COPL ENTITIES

Each of the COPL Entities jointly and severally represents and warrants, as of the date hereof, to the Purchasers as follows, and acknowledge that the Purchasers are relying upon the following representations and warranties in connection with their purchase of the Purchased Assets:

4.1 Due Authorization and Enforceability of Obligations

This Agreement has, and each of the Closing Documents will at the Closing Time have, been duly authorized, executed and delivered by each COPL Entity and, subject to Court approval of this Agreement and each of the Closing Documents and granting of the Orders contemplated herein, the Agreement constitutes, and each of the Closing Documents will at the Closing Time constitute, legal, valid and binding obligations of it, enforceable against it in accordance with their terms, except as enforcement may be limited by bankruptcy, insolvency, reorganization, moratorium, or other similar laws relating to or limiting creditors' rights generally or by equitable principles relating to enforceability.

4.2 Existence and Good Standing

Except as set forth on Schedule 4.2 of the Disclosure Letter, each COPL Entity is validly existing and in good standing under the laws of the jurisdiction of its incorporation or organization and, subject to Court approval of this Agreement and granting of the Orders contemplated herein, (i) has all requisite power and authority to execute and deliver this Agreement, (ii) has taken all requisite corporate or other action necessary for it to execute and deliver this Agreement and to perform its obligations hereunder and consummate the transaction contemplated hereunder, (iii) it has all requisite power and authority to own and operate its property (including the Purchased Assets) and to carry on its business as now conducted and (iv) it is duly licensed or qualified to do business as a foreign entity in each jurisdiction in which it conducts business.

4.3 Sophisticated Parties

Each COPL Entity (i) is a sophisticated party with sufficient knowledge and experience to evaluate properly the terms and conditions of this Agreement, (ii) has conducted its own analysis and made its own decision to enter into this Agreement and has obtained such independent advice in this regard as it deemed appropriate, and (iii) has not relied on such analysis or decision of any Person other than its own independent advisors.

4.4 Absence of Conflicts

Subject to Court approval of this Agreement and granting of the Orders contemplated herein, the execution and delivery of this Agreement by each COPL Entity and the completion by

each COPL Entity of its obligations hereunder and the consummation of the transactions contemplated herein do not and will not violate or conflict with any Applicable Law, or any of its properties or assets (subject to the receipt of any Transaction Regulatory Approvals and Customary Post-Closing Approvals), and will not result (with due notice or the passage of time or both) in a violation, conflict or breach of, or constitute a default under, or require any additional consents to be obtained under its certificate of incorporation, articles, by-laws or other constituent documents. Subject to Court approval of this Agreement and granting of the Orders contemplated herein and the receipt of any Transaction Regulatory Approvals and Customary Post-Closing Approvals, the execution, delivery and performance by each COPL Entity does not and will not: (a) violate any provision of law, rule, or regulation applicable to it or its charter or by-laws (or other similar governing documents) or those of any of its Subsidiaries; (b) except for the Credit Agreement, conflict with, result in a breach of, or constitute (with or without notice or lapse of time or both) a default under any material agreement to which a COPL Entity is a party or any debt for borrowed money to which it is a party that, in any case, is not remedied, cured or waived, or (c) violate any Order, statute, rule, or regulation.

4.5 Approvals and Consents

- (a) Except with respect to any Customary Post-Closing Approvals, the execution and delivery of this Agreement by each COPL Entity, the completion by each COPL Entity of its obligations hereunder and the consummation by each COPL Entity of the transactions contemplated herein, do not and will not require any consent or approval or other action, with or by, any Governmental Authority, other than (a) Court approval of this Agreement, the Orders contemplated herein and (b) the Transaction Regulatory Approvals.
- (b) Except as set forth in Schedule 4.5(b) of the Disclosure Letter, there are no material Consents and Approvals that are required (including, for the avoidance of doubt, any Preferential Purchase Rights that are applicable) in connection with the consummation of the transactions contemplated by this Agreement (and the Assignment).

4.6 No Actions

Other than the CCAA Proceedings and the U.S. Proceedings and as set forth on Schedule 4.6 of the Disclosure Letter, there is not any pending or any threatened in writing Causes of Action against a COPL Entity or any of its properties, nor has a COPL Entity received any written notice in respect of any Causes of Action that (a) relate to the Purchased Assets or (b) would prevent any COPL Entity from executing and delivering this Agreement, performing its obligations hereunder, and consummating the transactions and agreements contemplated by this Agreement.

4.7 Title to Purchased Assets.

Except as would not reasonably be expected to have a Material Adverse Effect on the ownership or operation of the Purchased Assets following Closing, the COPL Entities in the aggregate have good, valid and record title to the Purchased Assets equal to the ownership interests

set forth on Exhibit A-1, Exhibit A-2 and Exhibit A-3, as applicable, which, as set forth in the Vesting Order and the Vesting Recognition Order, shall be free and clear of all Encumbrances other than Permitted Encumbrances at the Closing.

4.8 Taxes

- (a) All material Tax Returns relating to Asset Taxes required to have been filed under Applicable Laws have been duly and timely filed, and all such Tax Returns are true, complete and correct in all respects and have been prepared in compliance with all Applicable Laws.
- (b) (i) all material Asset Taxes due and owing (whether or not such Taxes are related to, shown on or required to be shown on any Tax Return) have been timely paid, and (ii) all Asset Tax withholding and deposit requirements imposed by Applicable Laws have been timely withheld or deducted and paid over to the appropriate Taxing Authority.
- (c) No statute of limitations with respect to any Asset Taxes has been waived, no extension of time for filing any Tax Return relating to the Asset Taxes has been agreed to, and no extension of time with respect to any Asset Tax assessment or deficiency has been consented to, which waiver or extension of time is currently outstanding.
- (d) No Tax audit, claim, examination, assessment or administrative or judicial or proceeding is ongoing, pending or has been threatened in writing with respect to Asset Taxes.
- (e) There are no Encumbrances on any of the Purchased Assets that arose in connection with any failure (or alleged failure) to pay, collect or remit any Tax that has become due and payable other than Permitted Encumbrances.
- (f) No written claim has ever been made by a Taxing Authority in a jurisdiction where any COPL Entity does not file Tax Returns with respect to any Asset Taxes that such COPL entity is or may be subject to taxation by that jurisdiction with respect to any Asset Taxes, which claim has not been resolved.
- (g) None of the Purchased Assets is subject to a Tax partnership agreement or is otherwise treated or required to be treated as held in an arrangement requiring a partnership income Tax Return to be filed under Subchapter K of Chapter 1 of Subtitle A of the Code.

4.9 Brokers' Fees Except as disclosed in the CCAA Proceedings, no COPL Entity has incurred any responsibility, liability or expense, contingent or otherwise, for brokers' fees or finders' fees, agent's commissions or other similar forms of compensation relating to the transactions contemplated by this Agreement or the documents contemplated by this

transaction for which the Purchasers or any Affiliate of the Purchasers shall have any responsibility.

- 4.10 Advance Payments** Except as set forth on Schedule 4.10, no COPL Entity is obligated by virtue of any take-or-pay payment, advance payment or other similar payment, to deliver material Hydrocarbons attributable to the Purchased Assets, or proceeds from the sale thereof, attributable to the Purchased Assets at some future time without receiving payment therefor at or after the time of delivery.
- 4.11 Environmental Matters** The Purchased Assets, the Business and the COPL Entities are and have been in compliance in all material respects with all Environmental Laws and all Regulatory Approvals required thereunder. The COPL Entities have not received any written notice or report regarding any material violation of or material liability under, and are not subject to any pending or, to the COPL Entities' knowledge, threatened Causes of Action under, Environmental Laws.
- 4.12 Contracts**
- (a) Schedule 4.12(a) of the Disclosure Letter sets forth all Contracts of the COPL Entities, as of the date hereof that are material to the Business, the COPL Entities or the Purchased Assets, which for greater certainty includes those Contracts which contain any material Liabilities which the Purchaser will assume upon Closing, in each case, that will be binding on Purchasers or the Purchased Assets after Closing (such Contracts, "**Material Contracts**").
- (b) Except as set forth on Schedule 4.12(b) of the Disclosure Letter, to each COPL Entity's knowledge, there exist no material defaults under the Material Contracts by any of the COPL Entities or by any other Person that is a party to such Material Contracts. As of the date hereof, each COPL Entity shall have made available (electronically or otherwise) to Purchaser all Material Contracts, including any and all amendments and supplements thereto. To each COPL Entity's knowledge, each of the Material Contracts is valid, binding and in full force and effect, enforceable by each COPL Entity in accordance with its terms, subject to the limitations, if any, imposed by applicable bankruptcy laws, and there has not been any cancellation or, to the knowledge of each COPL Entity, threatened cancellation of any of the Material Contracts, nor any pending or, to the knowledge of each COPL Entity, threatened disputes thereunder.
- 4.13 No Violation of Laws** Except as set forth on Schedule 4.13 of the Disclosure Letter, no COPL Entity is in material non-compliance with or in material violation of any Applicable Laws (other than Environmental Laws), including with respect to the ownership and operation of the Purchased Assets.
- 4.14 Bonds and Credit Support** To each COPL Entity's knowledge, Schedule 4.14 of the Disclosure Letter lists all bonds or other surety that COPL Entities currently have in place pertaining to the Purchased Assets.

4.15 Imbalances To each COPL Entity's knowledge, Schedule 4.15 of the Disclosure Letter sets forth all material pipeline or well imbalances associated with the Purchased Assets.

4.16 Leases; Suspense Funds

- (a) Except as set forth on Schedule 4.16(a) of the Disclosure Letter, during the period of any COPL Entity's ownership of the Purchased Assets, each COPL Entity has properly and timely paid, or caused to be paid, all Burdens in all material respects due by each COPL Entity with respect to the Purchased Assets in accordance with Applicable Laws and the applicable Lease.
- (b) Except as set forth on Schedule 4.16(b) of the Disclosure Letter, to each COPL Entity's knowledge, none of the Leases are being maintained in full force and effect by the payment of shut-in royalties or other payments in lieu of operations or production.
- (c) Schedule 4.16(c) of the Disclosure Letter sets forth, as of the date set forth on such Schedule, all material third party suspense funds held by any COPL Entity attributable to the Purchased Assets (including any amounts subject to escheat obligations).

4.17 Wells; Plug and Abandon Notice As of the date hereof, except as set forth on Schedule 4.17 of the Disclosure Letter, there are no Wells (a) in respect of which any COPL Entity or any of its Affiliates has received a written order from any Governmental Authority or a written demand from any third party (in each case) requiring that such Wells be plugged and abandoned and (b) in use for purposes of production or injection or suspended or temporarily abandoned in accordance with Applicable Laws that (i) are required to be plugged and abandoned in accordance with Applicable Laws or any Lease and (ii) have not been or are not in the process of being plugged and abandoned. To the COPL Entities' knowledge, all Wells that have been drilled, completed and operated by any COPL Entity within the five-year period prior to the date hereof have been drilled and completed within the limits permitted by all applicable Leases, the Contracts and pooling or unit orders. No Well operated by any COPL Entity is subject to penalties or allowables after the Effective Time because of overproduction.

4.18 Permits Except as set forth on Schedule 4.18 of the Disclosure Letter, (a) all necessary Permits with respect to the ownership or operation of all Wells that have been drilled, completed and equipped (or permanently plugged and abandoned) and operated by any COPL Entity within the five-year period prior to the date hereof have been obtained and maintained and (b) there exists no material uncured violation of the terms and provisions of any such Permits. No COPL Entity nor any of its Affiliates have received any written notice of from a Governmental Authority claiming the lack of a Permit or default under

any Permit with respect to any Purchased Asset operated by any COPL Entity or its Affiliate.

- 4.19 Payouts** To each COPL Entity's knowledge, Schedule 4.19 of the Disclosure Letter contains a complete and accurate list of the status of any "payout" balance, as of the date indicated on such Schedule, for the Wells that are subject to a reversion or other adjustment at some level of cost recovery or payout (or passage of time or other event other than termination of a Lease by its terms).

ARTICLE 5 REPRESENTATIONS AND WARRANTIES OF THE PURCHASERS

Each Purchaser represents and warrants, severally and not jointly, and only as to itself, as of the date hereof, to the COPL Entities as follows, and acknowledges that the COPL Entities are relying upon the following representations and warranties in connection with the sale of the Purchased Assets:

5.1 Due Authorization and Enforceability of Obligations

This Agreement has been duly authorized, executed and delivered by such Purchaser, and, assuming the due authorization, execution and delivery by it, this Agreement constitutes the legal, valid and binding obligation of it, enforceable against it in accordance with its terms, except as enforcement may be limited by bankruptcy, insolvency, reorganization, moratorium, or other similar laws relating to or limiting creditors' rights generally or by equitable principles relating to enforceability.

5.2 Existence and Good Standing

Such Purchaser is validly existing and in good standing under the laws of the jurisdiction of its incorporation or organization and has all requisite power and authority to execute and deliver this Agreement and to perform its obligations hereunder and consummate the transactions contemplated by this Agreement.

5.3 Sophisticated Party

Such Purchaser (i) is a sophisticated party with sufficient knowledge and experience to evaluate properly the terms and conditions of this Agreement, (ii) has conducted its own analysis and made its own decision to enter into this Agreement and has obtained such independent advice in this regard as it deemed appropriate, and (iii) has not relied on such analysis or decision of any Person other than its own independent advisors.

5.4 Absence of Conflicts

The execution and delivery of this Agreement by such Purchaser and the completion by such Purchaser of its obligations hereunder and the consummation of the transactions contemplated herein do not and will not violate or conflict with any Applicable Law, or any of its properties or assets, (subject to the receipt of any Transaction Regulatory Approvals and

Customary Post-Closing Approvals) and will not result (with due notice or the passage of time or both) in a violation, conflict or breach of, or constitute a default under, or require any consent to be obtained under its certificate of incorporation, articles, by-laws or other constituent documents.

5.5 Approvals and Consents

Except with respect to any Customary Post-Closing Approvals, the execution and delivery of this Agreement by the Purchaser, the completion by such Purchaser of its obligations hereunder and the consummation by such Purchaser of the transactions contemplated herein, do not and will not require any consent or approval or other action, with or by, any Governmental Authority, other than as contemplated by any Order and the Transaction Regulatory Approvals.

5.6 No Actions

There is not, as of the date hereof, pending or, to such Purchaser's knowledge, threatened in writing against it or any of its properties, nor has such Purchaser received notice in respect of, any claim, potential claim, litigation, action, suit, arbitration, investigation or other proceeding before any Governmental Authority or legislative body that, would prevent it from executing and delivering this Agreement, performing its obligations hereunder and consummating the transactions and agreements contemplated by this Agreement.

5.7 Accredited Investor.

Purchaser is an accredited investor, as such term is defined in Regulation D of the Securities Act of 1933 (the "**Securities Act**"), as amended, (or possesses such investment experience, financial resources (including substantial income and/or net worth), and information concerning the Purchased Assets and its affairs, so as not to require the protection of the registration requirements of the Securities Act and applicable state securities laws in connection with the purchase of the Purchased Assets hereunder) and will acquire the Purchased Assets for its own account and not with a view to a sale or distribution thereof in violation of the Securities Act of 1933, as amended, and the rules and regulations thereunder, any applicable state blue sky Applicable Laws or any other applicable securities Applicable Laws. Such Purchaser is a sophisticated investor (or has a sophisticated purchaser representative) with such knowledge and experience in business and financial matters as will enable such Purchaser to evaluate the merits and risks of an investment in the Purchased Assets.

5.8 Financial Ability

At Closing, such Purchaser will have the financial ability and sufficient funds to perform all of its obligations under this Agreement, and the availability of such funds will not be subject to the consent, approval or authorization of any Person or the availability of any financing.

5.9 Investment Canada Act

Such Purchaser is a "trade agreement investor" within the meaning of the Investment Canada Act.

ARTICLE 6 CONDITIONS

6.1 Conditions for the Benefit of the Purchasers and the COPL Entities

The respective obligations of each Purchaser and each COPL Entity to consummate the transactions contemplated by this Agreement are subject to the satisfaction of, or compliance with, at or prior to the Closing Time, each of the following conditions:

- (a) *No Law* – no provision of any Applicable Law and no judgment, injunction or Order shall have been enacted, announced, issued or entered by any Governmental Authority of competent jurisdiction that prevents, restrains, enjoins, renders illegal or otherwise prohibits the consummation of the purchase of the Purchased Assets or any of the other transactions pursuant to this Agreement;
- (b) *Final Orders* – each of the SISP Order and the Vesting Order shall have been issued and entered and shall be a Final Order;
- (c) *Final U.S. Order* – each of the SISP Recognition Order and the Vesting Recognition Order shall have been issued and entered by the U.S. Bankruptcy Court and shall be a Final Order; and
- (d) *Transaction Regulatory Approvals* – the COPL Entities and the Purchasers shall have received all required Transaction Regulatory Approvals, and all required Transaction Regulatory Approvals shall be in full force and effect, except, in each case, for Customary Post-Closing Approvals.

The Parties acknowledge that the foregoing conditions are for the mutual benefit of each Purchaser and each COPL Entity.

6.2 Conditions for the Benefit of the Purchasers

The obligation of any Purchaser to consummate the transactions contemplated by this Agreement is subject to the satisfaction of, or compliance with, or waiver in writing (to the extent permitted by Applicable Law) by any Purchaser of, at or prior to the Closing Time, each of the following conditions (each of which is acknowledged to be for the exclusive benefit of each Purchaser):

- (a) *Performance of Covenants* – the covenants contained in this Agreement required to be performed or complied with by the COPL Entities at or prior to the Closing Time shall have been performed or complied with in all material respects as at the Closing Time;
- (b) *Truth of Representations and Warranties* – (i) the Fundamental Representations and Warranties of the COPL Entities shall be true and correct in all respects (other than de minimis inaccuracies) as of the date hereof and as of the Closing Date, as if made at and as of such date (except for representations and warranties made as

of specified date, the accuracy of which shall be determined as of such specified date) and (ii) all other representations and warranties of the COPL Entities contained in Article 4 shall be true and correct in all material respects as of the date hereof and as of the Closing Date, as if made at and as of such date (except for representations and warranties made as of specified date, the accuracy of which shall be determined as of such specified date or, with respect to representations and warranties qualified by materiality or Material Adverse Effect, which shall be true and correct in all respects);

- (c) *Officer's Certificates* – the Purchasers shall have received a certificate confirming the satisfaction of the conditions contained in Sections 6.2(a) (*Performance of Covenants*), 6.2(b) (*Truth of Representations and Warranties*) and 6.2(d) (*No Material Adverse Effect*) signed for and on behalf of the COPL Entities without personal liability by an executive officer of each of the applicable COPL Entities or other Persons acceptable to the Purchasers, in each case in form and substance reasonably satisfactory to the Purchasers;
- (d) *No Material Adverse Effect* – since the date hereof, no Material Adverse Effect shall have occurred;
- (e) *COPL Entities' Deliverables* – the COPL Entities shall have delivered to the Purchasers all of the deliverables contained in Section 10.2 in form and substance reasonably satisfactory to the Purchasers and paid to Purchaser any amounts required under the terms of Section 10.2;
- (f) *Vesting Order Approval* – the Vesting Order shall have been granted by the applicable date set forth in Section 4(a)(iii) of the Support Agreement;
- (g) *Implementation Steps* – the COPL Entities shall have completed the Implementation Steps that are required to be completed prior to Closing, in form and substance reasonably acceptable to the Purchasers; and
- (h) *Reimbursement of Purchasers' Expenses* – the COPL Entities shall have paid the reasonable and documented fees and expenses of the Purchasers and the Credit Facility Agent to the Closing Date in accordance with Section 6(e) of the Support Agreement;
- (i) *Support Agreement* – the Support Agreement shall not have been terminated by any party thereto;
- (j) *Consents* – except for Customary Post-Closing Approvals, all Consents and Approvals with respect to Assigned Contracts and Leases that are material to the Business, or that are set forth on Schedule 6.2(j), shall have been obtained either from the applicable third party or through an order by the CCAA Court, and, if so required, recognized by the U.S. Bankruptcy Court;

- (k) *Casualty Loss* – there has been no casualty loss, condemnation or threatened condemnation with respect to the Purchased Assets, individually or in the aggregate that exceeds \$1,500,000; and
- (l) *Excluded Contracts and Leases* – there are no Material Contracts or material Leases that have been excluded from the transactions contemplated herein by the Purchasers (acting in good faith) pursuant to Section 2.1(b), the exclusion of which is reasonably likely to have a Material Adverse Effect on the ownership and operation of the Purchased Assets following Closing.

6.3 Conditions for the Benefit of the COPL Entities

The obligation of the COPL Entities to consummate the transactions contemplated by this Agreement is subject to the satisfaction of, or compliance with, or waiver where applicable by any COPL Entity on behalf of the COPL Entities, at or prior to the Closing Time, each of the following conditions (each of which is acknowledged to be for the exclusive benefit of the COPL Entities):

- (a) *Truth of Representations and Warranties* – the representations and warranties of the Purchasers contained in Article 5 will be true and correct in all respects (other than de minimis inaccuracies) as of the date hereof and as of the Closing Date as if made at and as of such date (except for representations and warranties made as of specified date, the accuracy of which shall be determined as of such specified date) except where the failure to be so true and correct would not reasonably be expected to have a material and adverse effect on the Purchasers' ability to consummate the transactions contemplated by this Agreement (without giving effect to any qualifiers as to materiality, Material Adverse Effect or material adverse effect);
- (b) *Performance of Covenants* – the covenants contained in this Agreement required to be performed or complied with by the Purchasers at or prior to the Closing Time shall have been performed or complied with in all material respects as at the Closing Time;
- (c) *Officer's Certificate* – the COPL Entities shall have received a certificate confirming the satisfaction of the conditions contained in Sections 6.3(a) and 6.3(b) signed for and on behalf of each Purchaser without personal liability by an authorized signatory of the Purchaser or other Persons acceptable to the COPL Entities, acting in a commercially reasonable manner, in each case, in form and substance satisfactory to the COPL Entities, acting in a commercially reasonable manner;
- (d) *Support Agreement* – the Support Agreement shall not have been terminated by any party thereto; and
- (e) *Purchaser Deliverables* – the Purchasers shall have delivered to the COPL Entities all of the deliverables contained in Section 10.3 in form and substance satisfactory to the COPL Entities, acting in a commercially reasonable manner.

6.4 Waiver of Conditions

Any condition in Sections 6.1, 6.2 or 6.3 may be waived by the Credit Facility Agent or any Purchaser on behalf of the Purchasers or by COPL on behalf of the COPL Entities, as applicable, in whole or in part, without prejudice to any of their respective rights of termination in the event of non-fulfillment of any other condition in whole or in part. Any such waiver shall be binding on the Purchasers or the COPL Entities, as applicable, only if made in writing.

ARTICLE 7 ADDITIONAL AGREEMENTS OF THE PARTIES

7.1 Access to Information and the Purchased Assets

- (a) From the date hereof until the earlier of (x) the Closing Time and (y) the termination of this Agreement pursuant to Article 9, the COPL Entities shall give to the Purchasers' and their accountants, legal advisers, consultants, financial advisors and other representatives engaged in the transactions contemplated by this Agreement during normal business hours reasonable access to the Purchased Assets, the premises of the COPL Entities (and their applicable operating Affiliate) and to electronic access to all of the books and records relating to the Business, the Purchased Assets, the COPL Entities, the Assumed Liabilities and the employees and contractors (which include Persons with knowledge of the Purchased Assets), and shall furnish them with all such information relating to the Business, the COPL Entities, the Assumed Liabilities and the employees of the Business as the Purchasers or such representatives may reasonably request in connection with the transactions contemplated by this Agreement (including, for the avoidance of doubt, any information or materials determined by the Purchasers to be necessary or desirable for the Purchasers' evaluation of the Equity Purchase Option, including financials for SWP); *provided* that any such access shall be conducted at the Purchasers' sole risk and expense, in accordance with Applicable Law and, in the case of access to the premises of the COPL Entities, under the reasonable supervision of the COPL Entities' personnel and in such a manner as to maintain confidentiality, and the COPL Entities will not be required to provide access to or copies of any such books and records if (a) the provision thereof would cause the COPL Entities to be in contravention of any Applicable Law or (b) making such information available would (1) result in the loss of any lawyer-client or other legal privilege (except with respect to title opinions), or (2) cause the COPL Entities to be found in contravention of any Applicable Law, or contravene any agreement (including any confidentiality agreement to which the COPL Entities or any of their respective Affiliates are a party); provided, that with respect to the foregoing clauses (a) and (b), the COPL Entities shall use commercially reasonable efforts to find a suitable alternative to disclose information in such a way that such disclosure does not contravene any such Applicable Law or agreement or jeopardize such privilege. The COPL Entities shall use commercially reasonable efforts to also deliver to the Purchasers authorizations to the COPL Entities and their applicable

Subsidiaries necessary to permit the Purchasers to obtain information in respect of such COPL Entities from the files of such Governmental Authorities.

- (b) From the date hereof until the earlier of (x) the Closing Time and (y) the termination of this Agreement pursuant to Article 9, subject to obtaining any consents or waivers from third parties that are required pursuant to the terms of the Leases, easements and Contracts, including third party operators of the Purchased Assets (with respect to which such consents or waivers the COPL Entities shall use commercially reasonable efforts to obtain), Purchaser and its representatives shall have inspection rights at Purchasers' sole risk and expense with respect to the condition (including the environmental condition) of the Purchased Assets but such inspection rights shall be limited to conducting a visual inspection and records review including a Phase I Environmental Site Assessment (as defined in the applicable ASTM International Standards) of the Purchased Assets and Purchaser and its representatives shall not conduct any Phase II Environmental Site Assessment (as defined in the applicable ASTM International Standards) or operate any equipment or conduct any testing, boring, sampling, drilling or other invasive investigation activities (in each case) on or with respect to any of the Purchased Assets without the prior written consent of the COPL Entities which consent may not be unreasonably withheld, conditioned or delayed by the COPL Entities.
- (c) For the period required under the Securities Act, the Purchasers shall make all Records reasonably available to the Monitor and any trustee in bankruptcy of any of the COPL Entities upon at least five (5) Business Days prior notice and shall, at such Person's expense, permit any of the foregoing Persons to take copies thereof as they may determine to be necessary or useful to accomplish their respective roles; provided that the Purchasers shall not be obligated to make such Records available to the extent that doing so would (a) violate Applicable Law, (b) jeopardize the protection of a solicitor-client privilege, or (c) unreasonably and materially interfere with the ongoing business and operations of the Purchasers and its respective Affiliates, as determined by the Purchasers, acting reasonably; provided, that with respect to the foregoing clauses (a), (b), and (c), the Purchasers shall use commercially reasonable efforts to find a suitable alternative to disclose information in such a way that such disclosure does not contravene any such Applicable Law, jeopardize such privilege, or unreasonably and materially interfere with such ongoing business and operations.

7.2 Approvals and Consents

- (a) The Purchasers shall be responsible for the payment of any filing fees required to be paid in connection with any filing made in respect of the Antitrust Approvals.
- (b) Prior to Closing, the Parties shall use commercially reasonable efforts to apply for and obtain any Transaction Regulatory Approvals including any Customary Post-Closing Approvals to the extent notification is reasonably required prior to Closing, as soon as reasonably practicable and no later than the time limits imposed by

Applicable Laws, in accordance with Section 7.2(c), in each case at the sole cost and expense of the COPL Entities.

- (c) After Closing, the Purchasers shall file all required submissions pertaining to Customary Post-Closing Approvals no later than the time limits imposed by Applicable Law at Purchasers' sole cost and expense and use all commercially reasonable efforts to obtain any and all Customary Post-Closing Approvals required under Applicable Law to permit the transaction contemplated by this Agreement to be completed; provided that the COPL Entities shall cooperate with and use commercially reasonable efforts to assist the Purchasers in the filing of such submissions and obtaining any such Customary Post-Closing Approvals to the extent that the cooperation of the COPL Entities does not unreasonably delay wind-up of the COPL Entities after Closing. The Parties acknowledge that the acquisition of such Customary Post-Closing Approvals shall not be a condition precedent to Closing. With reasonable cooperation from the COPL Entities, the Purchasers, at the Purchasers' sole cost and expense, shall use commercially reasonable efforts to provide any and all financial assurances, deposits, proof of insurance, security, or other deliverables and actions that may be required by Governmental Authorities or any third parties pursuant to the terms of the Assigned Contracts or Applicable Laws to permit the transfer of the Purchased Assets, including the Assigned Contracts, to the Purchasers; provided that the COPL Entities shall cooperate with and use commercially reasonable efforts to assist the Purchasers in the obtaining of such deliverables and actions to the extent that the cooperation of the COPL Entities does not unreasonably delay wind-up of the COPL Entities after Closing. Without limiting the generality of the foregoing, the Parties shall: (i) give each other reasonable advance notice of all meetings or other oral communications with any Governmental Authority relating to the Transaction Regulatory Approvals and provide as soon as practicable but in any case, if any, within the required time, any additional submissions, information and/or documents requested by any Governmental Authority necessary, proper or advisable to obtain the Transaction Regulatory Approvals; (ii) not participate independently in any such meeting or other oral communication without first giving the other Party (or their outside counsel) an opportunity to attend and participate in such meeting or other oral communication, unless otherwise required or requested by such Governmental Authority; (iii) if any Governmental Authority initiates an oral communication regarding the Transaction Regulatory Approvals, promptly notify the other Party of the substance of such communication; (iv) subject to Applicable Laws relating to the exchange of information, provide each other with a reasonable advance opportunity to review and comment upon and consider in good faith the views of the other in connection with all written communications (including any filings, notifications, submissions, analyses, presentations, memoranda, briefs, arguments, opinions and proposals) made or submitted by or on behalf of a Party with a Governmental Authority regarding the Transaction Regulatory Approvals; and (v) promptly provide each other with copies of all written communications to or from any Governmental Authority relating to the Transaction Regulatory Approvals.

- (d) Each of the Parties may, as advisable and necessary, reasonably designate any competitively or commercially sensitive material provided to the other under this Section 7.2 as “Outside Counsel Only Material”, provided that the disclosing Party also provides a redacted version to the receiving Party. Such materials and the information contained therein shall be given only to the outside legal counsel of the recipient and, subject to any additional agreements between the Parties, will not be disclosed by such outside legal counsel to employees, officers or directors of the recipient unless express written permission is obtained in advance from the source of the materials or its legal counsel.
- (e) Subject to Purchasers’ obligations to promptly file submissions pertaining to Customary Post-Closing Approvals and to provide any and all financial assurances, deposits, proof of insurance, security, or other deliverables and actions that may be required by Governmental Authorities or any third parties pursuant to the terms of the Assigned Contracts or Applicable Laws to permit the transfer of the Purchased Assets, including the Assigned Contracts, to the Purchasers, the obligations of the Parties to use commercially reasonable efforts to obtain the Transaction Regulatory Approvals does not require the Purchasers (or any Affiliate thereof) to initiate, commence, contest or resist any commenced, threatened, or foreseeable proceeding that would reasonably be expected to seek to prevent, materially impede or materially delay the consummation of the transactions contemplated by this Agreement, or to offer, accept or agree to: (i) the sale, divestiture, licensing, or disposition of any part of the businesses or assets of the Purchasers or their Affiliates or of the Purchased Assets; (ii) the termination of any existing contractual rights, relationships and obligations, or entry into, or amendment of, any such contractual arrangements; (iii) the taking of any action that, after consummation of the transactions contemplated by this Agreement, would limit the freedom of action of, or impose any other requirement on the Purchasers or the COPL Entities with respect to the operation of their or their Affiliates’ businesses or assets; or (iv) any other remedial action in order to obtain the Transaction Regulatory Approvals that would be detrimental to the Purchasers or their Affiliates.

7.3 Covenants Relating to this Agreement

- (a) Each of the Parties shall perform all obligations required to be performed by the applicable Party under this Agreement, co-operate with the other Parties in connection therewith and do all such other acts and things as may be necessary or desirable in order to consummate and make effective, as soon as reasonably practicable and prior to the Outside Date, the transactions contemplated by this Agreement and, without limiting the generality of the foregoing, from the date hereof until the earlier of (x) the Closing Date and (y) the termination of this Agreement pursuant to Article 9, each Party shall and, where appropriate, shall cause each of its Affiliates to:
 - (i) negotiate in good faith and use its commercially reasonable efforts to take or cause to be taken all actions and to do, or cause to be done, all things

necessary, proper or advisable to satisfy the conditions precedent to the obligations of such Party hereunder (including, where applicable, negotiating in good faith with the applicable Governmental Authorities and/or third Persons in connection therewith), and to cause the fulfillment at the earliest practicable date of all of the conditions precedent to the other Party's obligations to consummate the transactions contemplated hereby; and

- (ii) not take any action, or refrain from taking any action, or permit any action to be taken or not taken, which would reasonably be expected to prevent, materially delay or otherwise impede the consummation of the transactions contemplated by this Agreement.
- (b) From the date hereof until the Closing Date, the Purchasers hereby agree, and hereby agree to cause their representatives to, keep the COPL Entities informed on a reasonably current basis, and no less frequently than on a weekly basis through teleconference or other meeting, and as reasonably requested by the COPL Entities or the Monitor, as to the Purchasers' progress in terms of the satisfaction of the conditions precedent contained herein.
- (c) From the date hereof until the Closing, the COPL Entities hereby agree, and hereby agree to cause their representatives to, keep the Purchasers informed, as reasonably requested by the Purchasers or the Monitor, as to the COPL Entities' progress in terms of the satisfaction of the conditions precedent contained herein.
- (d) The COPL Entities and the Purchasers agree to execute and deliver such other documents, certificates, agreements and other writings, and to take such other actions to consummate or implement as soon as reasonably practicable, the transactions contemplated by this Agreement.
- (e) From the date hereof until the earlier of (x) the Closing Date and (y) the termination of this Agreement pursuant to Article 9, the COPL Entities hereby agree, and hereby agree to cause their representatives to, promptly notify the Purchasers of (i) any event, condition, or development that has resulted in the inaccuracy in a material respect or material breach of any representation or warranty, covenant or agreement contained in this Agreement, or (ii) any Material Adverse Effect occurring from and after the date hereof prior to the Closing Date.
- (f) The COPL Entities and the Purchasers agree to use commercially reasonable efforts to timely prepare and file all documentation and pursue all steps reasonably necessary to obtain any material third-party Consents and Approvals as may be required in connection with the transaction contemplated by this Agreement.
- (g) The COPL Entities shall prepare and deliver to Purchasers all documents contemplated herein that are required to be delivered by any COPL Entity to the Purchasers at or prior to the Closing and take all actions required to be taken by

each COPL Entity at or prior to the Closing, which shall be in Purchasers' reasonable satisfaction.

7.4 Conduct of Business

Except (x) for emergency operations (for which the COPL Entities shall give prompt notice to Purchasers), or (y) as expressly required by this Agreement or expressly consented to in writing by Purchasers, such consent not to be unreasonably withheld:

- (a) The COPL Entities agree that from and after the date hereof until Closing, the COPL Entities will:
 - (i) subject to any interruptions resulting from force majeure, mechanical breakdown and planned maintenance, maintain or cause its Affiliates to maintain the Purchased Assets in the usual, regular and ordinary manner consistent with past practice, including to maintain and not let terminate or expire, any Lease;
 - (ii) give written notice to Purchasers as soon as is practicable of any material damage or casualty to or destruction or condemnation of any of the Purchased Assets of which the COPL Entities have knowledge;
 - (iii) notify Purchasers of any election that the COPL Entities or its or their Affiliates is required or has the right to make under any joint operating agreement, marketing or purchase contract, area of mutual interest agreement or farmout agreement, specifying the nature and time period associated with such election; and
 - (iv) act in accordance with any and all orders of the Bankruptcy Court and CCAA Court.
- (b) The COPL Entities agree that from and after the date hereof until Closing, the COPL Entities will not:
 - (i) except for operations undertaken to avoid (or as a result of) any order of a Governmental Authority, propose any new operations with respect to the Purchased Assets or agree to participate in any new operations with respect to the Purchased Assets, in each case, that is reasonably expected to result in expenditures greater than \$50,000 with respect to the COPL Entities' interest in such Purchased Assets;
 - (ii) subject to Section 7.4(b)(i), become a non-consenting party to any operation proposed by a third party;
 - (iii) terminate (unless such instrument terminates pursuant to its express terms), release, waive any rights or materially amend the terms of any Lease, Permit

or Assigned Contract (or any Contract that could become an Assigned Contract);

- (iv) settle or initiate any suit or litigation or waive any material claims, in each case, attributable to the Purchased Assets and affecting the period after the Effective Time; or
- (v) authorize, agree or commit to do any of the foregoing.

For the avoidance of doubt, the pendency of the U.S. Proceedings and CCAA Proceedings and any actions required to be taken, or not taken, by the COPL Entities pursuant to an order of the Bankruptcy Court or CCAA Court, as applicable, in connection with such proceedings shall in no way be deemed a breach of this Section 7.4(b).

7.5 As is, where is

The Purchasers acknowledge that, subject to the representations and warranties set out herein (including for the avoidance of doubt, Section 4.7), the COPL Entities are selling the Purchased Assets on an “**as is, where is**” basis as they shall exist on the Closing Date and that, as of the date of this Agreement, the Purchasers have had an opportunity to conduct any and all due diligence regarding the Purchased Assets, the Business, the Environmental Liabilities of the COPL Entities and the Assumed Liabilities and that they have relied solely on their own independent review, investigation, and/or inspection of any documents and/or other materials regarding the COPL Entities, the Purchased Assets, the Business, the Environmental Liabilities and the Assumed Liabilities. Any information provided to the Purchasers describing the Purchased Assets, the Business, the Environmental Liabilities of the COPL Entities and the Assumed Liabilities has been prepared solely for the convenience of prospective purchasers and is not warranted to be complete, accurate or correct except to the extent of the representations and warranties of the COPL Entities set forth in Article 4. Unless specifically stated herein, the Purchasers acknowledge that they did not rely on any written or oral statements, representations, promises, warranties, conditions or guaranties whatsoever, whether express, implied, by operation of law or otherwise, regarding the COPL Entities, the Business, the Purchased Assets, the Environmental Liabilities of the COPL Entities or Assumed Liabilities or the completeness of any information provided in connection therewith or in any instrument furnished in connection with this Agreement including, without limitation, the respective rights, titles and interests of the COPL Entities, if any, in the Purchased Assets. This Section shall not merge on the Closing Date and is deemed incorporated by reference in all documents delivered pursuant to the terms of this Agreement.

7.6 Tax Matters

- (a) For purposes of the definitions of “Assumed Liabilities” and “Excluded Liabilities”, the COPL Entities shall be allocated and bear all Asset Taxes attributable to any Tax period ending prior to the Effective Time and the portion of any Straddle Period ending immediately prior to the Effective Time, and the Purchasers shall be allocated and bear all Asset Taxes attributable to any Tax period beginning on or after the Effective Time and the portion of any Straddle Period

beginning on the Effective Time. For purposes of determining the allocations described in this Section (a):

- (i) Asset Taxes attributable to the severance or production of Hydrocarbons (including Wyoming Oil and Gas Ad Valorem Taxes, but not including Asset Taxes described in clause (iii) of this Section (a) below), shall be allocated to the Tax period or portion thereof in which the severance or production giving rise to such Asset Taxes occurred (for example, Wyoming Oil and Gas Ad Valorem Taxes for the 2024 Tax period that are based upon or measured by the severance or production of Hydrocarbons from the Purchased Assets in 2023 shall be allocated entirely to COPL Entities regardless of when such Asset Taxes are assessed or paid, and Wyoming Oil and Gas Ad Valorem Taxes for the 2025 Tax period that are based upon or measured by the severance or production of Hydrocarbons from the Purchased Assets in 2024 shall be allocated to COPL Entities to the extent the applicable severance or production of such Hydrocarbons upon which such Asset Taxes are based occurred prior to the Effective Time, on the one hand, and allocated to Purchasers to the extent the applicable severance or production of such Hydrocarbons upon which such Asset Taxes are based occurred on or after the Effective Time, on the other hand);
 - (ii) Asset Taxes that are based upon or related to sales or receipts or imposed on a transactional basis (other than such Asset Taxes described in clause (i) or (iii) of this Section 7.6(a)), shall be allocated to the Tax period or portion thereof in which the transaction giving rise to such Asset Taxes occurred; and
 - (iii) Asset Taxes that are ad valorem, property or other Asset Taxes imposed on a periodic basis (excluding Wyoming Oil and Gas Ad Valorem Taxes, which are described in clause (i) of this Section 7.6(a)) pertaining to a Straddle Period shall be allocated between the portion of such Straddle Period ending immediately prior to the Effective Time and the portion of such Straddle Period beginning on the Effective Time by prorating each such Asset Tax based on the number of days in the applicable Straddle Period that occur before the Effective Time, on the one hand, and the number of days in such Straddle Period that occur on or after the Effective Time, on the other hand.
- (b) The Purchasers and the COPL Entities agree to furnish or cause to be furnished to each other, as promptly as reasonably practicable, such information and assistance relating to the Purchased Assets and the Assumed Liabilities as is reasonably necessary for the preparation and filing of any Tax Return, claim for refund or other required filings relating to Tax matters, for the preparation for and proof of facts during any Tax audit, for the preparation for any Tax protest, for the prosecution of

any suit or other proceedings relating to Tax matters and for the answer to any governmental or regulatory inquiry relating to Tax matters.

- (c) The Purchasers and the COPL Entities shall each be responsible for the preparation of their own Tax Returns required to be filed under Applicable Law in respect of the Purchased Assets. The COPL Entities agree to prepare in a manner consistent with their past practice and file (or cause to be filed) all Tax Returns relating to Asset Taxes due prior to the Closing Date and pay all Asset Taxes set forth thereon. After the Closing Date, the Purchasers shall (1) be responsible for paying any Asset Taxes for any (A) Tax period that ends before the Effective Time or (B) Straddle Period, in each case, that become due and payable after the Closing Date and shall file with the appropriate Governmental Authority any and all Tax Returns required to be filed after the Closing Date with respect to such Asset Taxes, (2) submit each such Tax Return to COPLA Parent for its review and comment reasonably in advance of the due date therefor, and (3) timely file any such Tax Return, incorporating any reasonable comments received from COPLA Parent at least five (5) Business Days prior to the due date therefor; provided that the COPL Entities shall pay to Purchasers the amount of any Asset Taxes shown as payable on such Tax Returns that are allocated to the COPL Entities pursuant to Section (a) at least five (5) Business Days prior to the due date therefor. The Parties agree that (A) this Section (c) is intended solely to address the timing and manner in which certain Tax Returns relating to Asset Taxes are filed and the Asset Taxes shown thereon are paid to the applicable Governmental Authority, and (B) nothing in this Section (c) shall be interpreted as altering the manner in which Asset Taxes are allocated to and economically borne by the Parties.
- (d) The Purchasers shall be responsible for and shall pay, or cause to be paid, any Transfer Tax in respect of the purchase and sale of the Purchased Assets under this Agreement (other than any Transfer Taxes that are not required to be paid under the CCAA, the U.S. Bankruptcy Code, or any other Applicable Law) and such Transfer Tax shall be remitted to the appropriate Governmental Authority as provided for under Applicable Law (except any Transfer Tax which, under Applicable Law, is collectible by the COPL Entities, in which case such Transfer Tax shall be collected by the applicable COPL Entity and remitted by the COPL Entity to the appropriate Governmental Authority as provided for under the Applicable Law but, for the avoidance of doubt, the Purchasers shall remain economically responsible for and shall pay to or reimburse, or cause to be paid or reimbursed, as the case may be, the COPL Entities for any such Transfer Tax). For the avoidance of doubt any Transfer Taxes in connection with the Implementation Steps are covered by this Section 7.6(d) and shall be borne by the Purchasers. The COPL Entities and the Purchasers shall reasonably cooperate to mitigate and/or eliminate the amount of Transfer Taxes resulting from the transactions contemplated herein (provided, for the avoidance of doubt, this shall not require the parties to structure the transactions in a manner eligible for the benefits of Section 1146(a) of the U.S. Bankruptcy Code).

- (e) Prior to Closing, the COPL Entities shall promptly notify Purchasers in writing of any proposed assessment or the commencement of any Tax audit or administrative or judicial proceeding or of any demand or claim with respect to Taxes with respect to the Purchased Assets.
- (f) If, at any time after the Closing Time, a Party determines, or becomes aware that an “advisor” (as is defined for purposes of section 237.3 or section 237.4 of the Tax Act) has determined, that the transactions contemplated by this Agreement are or would be subject to the reporting requirements under section 237.3 or the notification requirements under section 237.4 of the Tax Act (in this Section 7.6(f), the “**Disclosure Requirements**”), the Party will promptly inform the other Party of its intent, or its advisor’s intent, to comply with the Disclosure Requirements and the Parties will cooperate in good faith to determine the applicability of such Disclosure Requirements. In the event that, following such cooperation, it is ultimately determined that any Party is required to file any applicable information, return, notification and/or disclosure in accordance with the Disclosure Requirements (in this Section 7.6(f), in each case, a “**Mandatory Disclosure**”), each Party required to file a Mandatory Disclosure (in this Section 7.6(f), a “**Disclosing Party**”) shall submit to the other Party a draft of such Mandatory Disclosure at least 30 days before the date on which such Mandatory Disclosure is required by Applicable Law to be filed, and such other Party shall have the right to make reasonable comments or changes on such draft by communicating such comments or changes in writing to the Disclosing Party at least 15 days before the date on which such Mandatory Disclosure is required by Applicable Law to be filed. The Disclosing Party shall consider in good faith any such comments or changes proposed by the other Party and shall incorporate such comments or changes which the Disclosing Party determines are reasonable and in accordance with Applicable Law.
- (g) From the date hereof until the Closing, the COPL Entities shall not make or change any material Tax election with respect to Asset Taxes, change or adopt any material accounting policies or practices (including any Tax accounting methods, policies, or practices) with respect to Asset Taxes, file any amended material Tax Return with respect to Asset Taxes, enter into any closing agreement in respect of any Asset Taxes, settle any material Tax claim, assessment or other audit or Tax action with respect to Asset Taxes, surrender any right to claim a refund of material Asset Taxes, consent to any extension or waiver of the limitation period applicable to any Asset Tax claim or assessment, incur any material liability for Asset Taxes outside the ordinary course of business, fail to pay any Asset Tax that becomes due and payable (including any estimated Tax payments), prepare or file material Tax Return with respect to Asset Taxes in a manner inconsistent with past practice, or take any other similar action relating to the filing of any Tax Return with respect to Asset Taxes or the payment of any Asset Tax, in each case, other than as required by Applicable Law.

7.7 Certain Payments or Instruments Received from Third Persons

- (a) Until the first (1st) anniversary of the Closing Date, subject to and in accordance with Section 7.7(c), to the extent that, after the Closing Date: (a) the Purchasers or any of their Affiliates receives any payment that is for the account of the COPL Entities according to the terms of any Closing Document, the Purchasers shall, and shall cause their Affiliates to, promptly deliver such amount or instrument to the applicable COPL Entity; or (b) any of the COPL Entities or any of their Affiliates receives any payment that is for the account of the Purchasers, any COPL Entity or a Subsidiary of a COPL Entity according to the terms of any Closing Document or that relates to the Business, such COPL Entity shall promptly deliver such amount to the Purchasers.
- (b) All amounts due and payable under this Section 7.7 shall be due and payable by the applicable Party in immediately available funds, by wire transfer to the account designated in writing by the relevant Party. Notwithstanding the foregoing, each Party hereby undertakes to use its commercially reasonable efforts to direct or forward all bills, invoices or like instruments to the appropriate Party.
- (c) Except as otherwise expressly provided in this Agreement, (i) the COPL Entities shall remain entitled to all of the rights of ownership (including the right to all production, proceeds of production and other proceeds, if any) and shall remain responsible for all costs and expenses, in each case attributable to the Purchased Assets for the period of time prior to the Effective Time, (ii) and subject to the occurrence of the Closing, the Purchasers shall be entitled to all of the rights of ownership (including the right to all production, proceeds of production and other proceeds) attributable to the Purchased Assets for the period of time from and after the Effective Time, and shall be responsible for all costs and expenses attributable to the Purchased Assets for the period of time from and after the Effective Time.

7.8 Release by the Purchasers and the Credit Facility Agent

Except in connection with any obligations of the COPL Entities or the Monitor contained in this Agreement or any Closing Documents, effective as of the Closing, each Purchaser and the Credit Facility Agent hereby releases and forever discharges the COPL Entities, the CRO, the Monitor and their respective Affiliates, and each of their respective successors and assigns, and all officers, directors, partners, members, shareholders, limited partners, employees, agents, financial and legal advisors of each of them, from any and all actual or potential Released Claims which such Person had, has or may have in the future to the extent relating to the Purchased Assets or the Assumed Liabilities, save and except for Released Claims arising out of (a) fraud or willful misconduct or (b) the Excluded Liabilities.

7.9 Release by the COPL Entities

Except in connection with any obligations of each Purchaser and the Monitor contained in this Agreement or any Closing Documents, effective as of the Closing, and subject to the Initial

CCAA Order, the COPL Entities hereby release and forever discharge each Purchaser, the Credit Facility Agent, the CRO, the Monitor and their respective Affiliates, and each of their respective successors and assigns, and all officers, directors, partners, members, shareholders, limited partners, employees, agents, financial and legal advisors of each of them, from any and all actual or potential Released Claims which such Person had, has or may have in the future to the extent relating to the Purchased Assets, the Assumed Liabilities, the Excluded Assets or the Excluded Liabilities, save and except for Released Claims arising out of fraud or willful misconduct.

7.10 Employees

Within five Business Days after the date hereof, the COPL Entities shall provide Purchasers with a list containing the name, position, exempt or non-exempt status and location of those current Business Employees, and the base salary or hourly wage rate and any target annual incentive applicable to each such Business Employee. The Purchasers shall, in their sole discretion, have the option, but not the obligation, to offer employment as of the Closing Date to such Business Employees as it determines (the “**Offered Employees**”) on terms and conditions to be determined in Purchasers’ sole discretion. Not later than ten Business Days prior to the Closing Date, the Purchasers shall provide COPL Entities with a list of the material terms (including compensation details, position and location of employment) of each such offer made to each Business Employee. Within five Business Days after the date hereof and until the Closing Date, COPL Entities shall use its best efforts to provide the Purchasers reasonable access to the Business Employees for the sole purpose of interviewing such Business Employees and discussing employment with the Purchasers. The Purchasers may directly communicate any offer of employment to a Business Employee; *provided, however*, that the Purchasers will notify COPL Entities prior to contacting any such Business Employee. Each Offered Employee who accepts the Purchasers’ offer of employment and actually commences employment with the Purchaser shall be referred to as a “**Continuing Employee**”. Prior to the Closing Date, the COPL Entities shall waive, effective as of the Closing Date, any restrictions otherwise applicable to a Continuing Employee pursuant to any agreement or other arrangement between the COPL Entities or any of their Affiliates and such Continuing Employee, which would restrict or otherwise prevent such Continuing Employee from accepting or commencing employment with the Purchasers. For the avoidance of doubt, the COPL Entities and the Purchasers are not, and do not intend to be, joint employers at any time, and nothing herein may be construed as creating a joint employer relationship between the COPL Entities and the Purchasers.

7.11 Purchase of Equity

No later than two Business Days prior to the scheduled Closing Date, the Purchasers, in their sole discretion, may elect by written notice to the COPL Entities to acquire one hundred percent (100%) of the equity of SWP (the “**Equity Purchase Option**”) for no additional consideration. If the Purchasers elect the Equity Purchase Option, the applicable COPL Entities shall execute and deliver a mutually agreeable assignment (the “**SWP Assignment**”) of all of the equity interests of SWP (the “**SWP Interests**”) to the Purchasers (or their designated Affiliates) at Closing and any Purchased Assets owned by SWP shall not be conveyed at Closing under the Assignment. For the avoidance of doubt, unless the Purchasers affirmatively elect the Equity

Purchase Option, the Purchased Assets of SWP (rather than the SWP Interests) will be acquired at Closing pursuant to this Agreement.

ARTICLE 8 INSOLVENCY PROVISIONS

8.1 Court Orders and Related Matters

- (a) From and after the date of this Agreement and until the Closing Date, the COPL Entities shall deliver to the Purchasers drafts of any and all pleadings, motions, notices, statements, applications, schedules, reports, and other papers to be filed or submitted by any COPL Entity in connection with or related to this Agreement, including with respect to the SISP Order, the Vesting Order, the Vesting Recognition Order, and the SISP Recognition Order, for the Purchasers' prior review at least three (3) days in advance of service and filing of such materials (or where circumstances make it impracticable to allow for three (3) days' review, with as much opportunity for review and comment as is practically possible in the circumstances). The COPL Entities acknowledge and agree (i) that any such pleadings, motions, notices, statements, applications, schedules, reports, or other papers shall be in form and substance satisfactory to the Purchasers, acting reasonably, and (ii) to consult and cooperate with the Purchasers regarding any discovery, examinations and hearing in respect of any of the foregoing, including the submission of any evidence, including witnesses testimony, in connection with such hearing.
- (b) Notice of the applications or motions (as applicable) seeking the issuance of the Vesting Order, the Vesting Recognition Order, the SISP Order and the SISP Recognition Order shall be served by the COPL Entities on all Persons required to receive notice under Applicable Law and the requirements of the CCAA, the CCAA Court, the U.S. Bankruptcy Code, the U.S. Bankruptcy Court and any other Person determined necessary by the COPL Entities or the Purchasers, acting reasonably.
- (c) Notwithstanding any other provision herein, it is expressly acknowledged and agreed that in the event that (i) the SISP Recognition Order has not been issued and entered by the U.S. Bankruptcy Court within fourteen (14) days after the SISP Order being entered by the CCAA Court or such later date agreed to in writing by the Purchasers in their sole discretion; (ii) the Vesting Order has not been issued and entered by the CCAA Court by the applicable date set forth in Section 4(a)(iii) of the Support Agreement or such later date agreed to in writing by the Purchasers in their sole discretion; or (iii) the Vesting Recognition Order has not been issued and entered by the U.S. Bankruptcy Court within fourteen (14) days after the Vesting Order being entered by the CCAA Court or such later date agreed to in writing by the Purchasers in their sole discretion, the Purchasers may terminate this

Agreement; provided that in each case, such deadlines are subject to court availability.

- (d) If the Vesting Order or the Vesting Recognition Order, as applicable, relating to this Agreement is appealed or a motion for leave to appeal, rehearing, reargument or reconsideration is filed with respect thereto, the COPL Entities agree to take all action as may be commercially reasonable and appropriate to defend against such appeal, petition or motion.
- (e) The COPL Entities acknowledge and agree, that the Vesting Order and the Vesting Recognition Order shall provide that, on the Closing Date and concurrently with the Closing, the Purchased Assets shall be transferred to the Purchasers free and clear of all Encumbrances, other than Permitted Encumbrances.

ARTICLE 9 TERMINATION

9.1 Termination

This Agreement may be terminated at any time prior to Closing as follows:

- (a) by mutual written consent of the COPL Entities and the Purchasers;
- (b) by the Purchasers or the COPL Entities, if this Agreement is not the Successful Bid (as determined pursuant to the SISP);
- (c) by the Purchasers or the COPL Entities, if Closing has not occurred on or before the Outside Date, provided that the terminating Party is not then in breach of any representation, warranty, covenant or other agreement in this Agreement that resulted in the failure of the Closing to occur by the Outside Date;
- (d) by the Purchasers, upon the appointment of a receiver, trustee in bankruptcy or similar official in respect of any COPL Entity or any of the property of any COPL Entity, other than with the prior written consent of the Purchaser;
- (e) by the Purchasers, pursuant to Section (c);
- (f) by the Purchasers or the COPL Entities, upon the termination, dismissal or conversion of the CCAA Proceedings and the U.S. Proceedings;
- (g) by the Purchasers or the COPL Entities, upon denial of the SISP Order, the SISP Recognition Order, the Vesting Order or the Vesting Recognition Order (or if any such order is stayed, vacated or varied without the consent of the Purchasers);
- (h) by the Purchasers or the COPL Entities, if a court of competent jurisdiction, including the CCAA Court or the U.S. Bankruptcy Court, or other Governmental Authority has issued an Order or taken any other action that permanently restrains,

enjoins or otherwise prohibits the consummation of Closing and such Order or action has become a Final Order;

- (i) by the COPL Entities, if there has been a violation or breach by the Purchasers of any covenant, representation or warranty which would prevent the satisfaction of the conditions set forth in Section 6.3(a) or Section 6.3(b) and such violation or breach has not been waived by the COPL Entities or cured upon the earlier of (i) ten (10) Business Days after written notice thereof from the COPL Entities and (ii) the Outside Date, unless the COPL Entities are in violation or breach of their obligations under this Agreement which would prevent the satisfaction of the conditions set forth in Section 6.2(a) or Section 6.2(b);
- (j) by the Purchasers, if there has been a violation or breach by the COPL Entities of any covenant, representation or warranty which would prevent the satisfaction of the conditions set forth in Section 6.2(a) or Section 6.2(b) and such violation or breach has not been waived by the Purchasers or cured upon the earlier of (i) ten (10) Business Days after written notice thereof from the Purchasers and (ii) the Outside Date, unless the Purchasers are in violation or breach of their obligations under this Agreement which would prevent the satisfaction of the conditions set forth in Section 6.2(a) or Section 6.2(b);
- (k) by the Purchasers or the COPL Entities, if the Support Agreement is terminated pursuant to the terms thereof; and
- (l) by the Purchasers, if there has been an Event of Default under the DIP Term Sheet.

The Party desiring to terminate this Agreement pursuant to this Section 9.1 (other than pursuant to Section 9.1(a)) shall give written notice of such termination to the other Party or Parties, as applicable, specifying in reasonable detail the basis for such Party's exercise of its termination rights.

9.2 Effect of Termination

In the event of termination of this Agreement pursuant to Section 9.1, this Agreement shall become void and of no further force or effect without liability of any Party to any other Party to this Agreement except that (a) Article 1, this Section 9.2, Section 9.3; Section 11.3, Section 11.5, Section 11.6, Section 11.7 and Section 11.8 shall survive and (b) no termination of this Agreement shall relieve any Party of any liability for any breach by it of this Agreement prior to such termination or fraud.

9.3 Termination Fee and Expense Reimbursement

- (a) Upon CCAA Court approval of an Alternative Restructuring Proposal that is not provided by the Purchasers or any of their Affiliates in accordance with the terms of the SISP Order, upon the termination of this Agreement pursuant to Section 9.1(b), or upon the COPL Entities' termination of the Support Agreement pursuant to Section 8(b)(iii) thereof, the COPL Entities shall pay \$350,000 (such amount,

the “**Break-Up Fee**”) to the Purchasers from the proceeds of such transaction concurrently with the consummation of an Alternative Restructuring Proposal *plus* an expense reimbursement for Purchasers’ reasonable and documented legal and other costs incurred in connection with the transactions contemplated by this Agreement in an aggregate amount not exceeding \$150,000 (the “**Expense Reimbursement**”).

- (b) For the avoidance of doubt, and notwithstanding anything to the contrary set forth in this Section 9.3, under no circumstances shall the COPL Entities be obligated to pay the Break-Up Fee or the Expense Reimbursement more than once.
- (c) The COPL Entities acknowledge (i) that the Purchasers have made a substantial investment of management time and incurred substantial out-of-pocket expenses in connection with the negotiation and execution of this Agreement, their due diligence of the Business and the COPL Entities, and their effort to consummate the transactions contemplated hereby, and (ii) that the Parties’ efforts have substantially benefited the COPL Entities and the bankruptcy estates of the COPL Entities through the submission of the offer that is reflected in this Agreement, that will serve as a minimum bid on which other potential interested bidders can rely, thus increasing the likelihood that the price at which the applicable COPL Entities or their assets are sold will reflect their true worth. The Parties hereby acknowledge that the Break-Up Fee and Expense Reimbursement payable pursuant to this Section 9.3 is commercially reasonable and necessary to induce the Purchasers to enter into this Agreement and consummate the transactions contemplated hereby. For the avoidance of doubt, the covenants set forth in this Section 9.3 are continuing obligations and survive termination of this Agreement.

ARTICLE 10 CLOSING

10.1 Location and Time of the Closing

The Closing shall take place remotely and electronically (a) on May 31, 2024; provided that Purchasers may elect, at least two Business Days prior to May 31, 2024 with written notice to the COPL Entities, to extend such date (to a date not later than the Outside Date) if Purchasers or their designated Affiliate(s) do not have the appropriate approvals or requirements in place from a Governmental Authority to take assignment of the Purchased Assets; (b) if all conditions to Closing under Article 6 have not yet been satisfied or waived on such date, on the first day of the following month (or, if not a Business Day, the next Business Day) after the conditions set forth in Article 6 have been satisfied or waived, other than the conditions set forth in Article 6 that by their terms are to be satisfied or waived (to the extent permitted by Applicable Law) at the Closing, but subject to the satisfaction or waiver (to the extent permitted by Applicable Law) of such condition at the Closing; provided that, the Purchasers may (in their sole discretion) elect to close earlier than first day of the month if the conditions set forth in Article 6 have been satisfied or waived; or (c) on such other date as the Parties may agree in writing; provided that, in any case, if

there is to be a Closing hereunder, then the Closing Date shall be no later than the Outside Date (the “**Closing Date**”).

10.2 COPL Entities’ Deliveries at Closing

At the Closing, the COPL Entities shall deliver to the Purchasers (or any other persons as specified herein) the following:

- (a) a true copy of each of the Vesting Order, the SISP Order, the Vesting Recognition Order, the SISP Recognition Order, each of which shall be Final Orders;
- (b) an executed copy of the Monitor’s Certificate;
- (c) a certificate of the CRO in form and substance reasonably satisfactory to the Purchasers: (a) certifying that the board of directors of the COPL Entity, has adopted resolutions (in a form attached to such certificate) authorizing the execution, delivery and performance of this Agreement and the transactions contemplated herein, as applicable, which resolutions are in full force and effect and have not been superseded, amended or modified as of the Closing Date; and (b) certifying as to the incumbency and signatures of the officers and directors of the COPL Entity;
- (d) the certificates contemplated by Section 6.2(c);
- (e) with respect to each COPL Entity that transfers any Purchased Asset pursuant to this Agreement, either (i) a Treasury Regulation Section 1.1445-2(b)(2) statement, certifying that such Person (or its regarded owner, if such Person is an entity disregarded as separate from its owner) is not a “foreign person” within the meaning of Section 1445 of the Code or (ii) an up-to-date IRS Form W-9 of such Person;
- (f) executed and acknowledged original counterparts to the Assignment by the applicable COPL Entity(ies), in sufficient counterparts, including all information and formatting required to be accepted by the appropriate Governmental Authorities, to be recorded in the applicable counties, covering the Purchased Assets;
- (g) assignments, on appropriate forms prepared by the COPL Entities and reasonably acceptable to Purchaser, of state and federal Leases comprising portions of the Purchased Assets, if any, in sufficient counterparts to facilitate filing with the applicable Governmental Authority executed by the COPL Entities;
- (h) validly executed operator transfers forms designating a Purchaser (or, if applicable, the Purchaser’s operating Affiliate) as operator of the wells operated by any COPL Entity or any Affiliate of any COPL Entity with the applicable regulators;

- (i) proof of payment of the escrowed cash pursuant to Section 2.3(e) of this Agreement, if such amount under Section 2.3(e) is not already in escrow as of Closing;
- (j) all transfer orders or letters in lieu thereof directing all purchasers of production to make payment to Purchaser of proceeds attributable to production from the Purchased Assets from and after the Effective Time, for delivery by Purchaser to such purchasers of production prepared by the COPL Entities with reasonable assistance from Purchaser;
- (k) duly-executed, recordable releases (in sufficient counterparts to facilitate recording in the applicable counties where the Purchased Assets are located) in forms reasonably acceptable to Purchasers of any mortgages or security interests over the Purchased Assets, in each case, securing indebtedness for borrowed money of any of the COPL Entities or any of their respective Affiliates, except any mortgages or security interests held by the Purchasers;
- (l) payment by wire in immediately available funds, to an account specified by Purchasers in writing, of (a) all amounts held by any COPL Entity in trust that are attributable to the Purchased Assets (including suspense funds and any amounts subject to escheat obligations), and (b) and any amounts that have been prepaid to any COPL Entity in trust by any working interest owner in connection with the operation of the Purchased Assets;
- (m) executed counterparts to the Transition Services Agreement, if applicable;
- (n) to the extent the Purchasers are acquiring the SWP Interests at Closing pursuant to the Equity Purchase Option as set forth in Section 7.11, executed counterparts from the applicable COPL Entities to the SWP Assignment; and
- (o) all other documents required to be delivered by the COPL Entities on or prior to the Closing Date pursuant to this Agreement or Applicable Law or as reasonably requested by the Purchasers in good faith.

10.3 Purchasers' Deliveries at Closing

At the Closing, the Purchasers shall deliver to the COPL Entities (or other Persons specified):

- (a) the applicable payment contemplated by Section 3.1 (if any);
- (b) a certificate of an authorized signatory of each Purchaser (in such capacity and without personal liability), in form and substance reasonably satisfactory to the COPL Entities: (a) certifying that the board of directors, member(s) or manager(s), as applicable, of the administrator of the Purchaser has adopted resolutions (in a form attached to such certificate) authorizing the execution, delivery and performance of this Agreement and the transactions contemplated herein, as

applicable, which resolutions are in full force and effect and have not been superseded, amended or modified as of the Closing Date; and (b) certifying as to the incumbency and signature of the authorized signatory of or on behalf of the Purchaser executing this Agreement and the other Closing Documents contemplated herein, as applicable;

- (c) the certificate contemplated by Section 6.3(c);
- (d) executed and acknowledged original counterparts to the Assignment by the Purchasers or their designated Affiliate(s), in sufficient counterparts, including all information and formatting required to be accepted by the appropriate Governmental Authorities, to be recorded in the applicable counties, covering the Purchased Assets;
- (e) assignments, on appropriate forms prepared by the COPL Entities and reasonably acceptable to Purchaser, of state and federal Leases comprising portions of the Purchased Assets, if any, in sufficient counterparts to facilitate filing with the applicable Governmental Authority executed by the Purchasers or their designated Affiliate(s);
- (f) executed counterparts to the Transition Services Agreement, if applicable;
- (g) to the extent the Purchasers are acquiring the SWP Interests at Closing pursuant to the Equity Purchase Option as set forth in Section 7.11, executed counterparts from the applicable Purchasers (or their designated Affiliate) to the SWP Assignment; and
- (h) all other documents required to be delivered by the Purchasers on or prior to the Closing Date pursuant to this Agreement or Applicable Law or as reasonably requested by the COPL Entities in good faith.

10.4 Records. In addition to the obligations set forth under Section 10.2 and 10.3 above, on the Closing Date or as soon as reasonably practicable thereafter (but in no event later than 15 Business Days after Closing), the COPL Entities shall deliver (electronically, if applicable), the Records to which Purchasers are entitled pursuant to the terms of this Agreement, including all electronic Records.

10.5 Monitor

When the conditions to the Closing set out in Article 6 have been satisfied and/or waived by the COPL Entities or the Purchasers, as applicable, the COPL Entities or the Purchasers, or their respective counsel, shall each deliver to the Monitor written confirmation that all conditions to Closing have been satisfied or waived. Upon receipt of such written confirmation, the Monitor shall pursuant to the Vesting Order: (i) issue forthwith its Monitor's Certificate in accordance with the Vesting Order; and (ii) file as soon as practicable a copy of the Monitor's Certificate with the CCAA Court (and shall provide a true copy of such filed certificate to the COPL Entities and the Purchasers). The Parties hereby acknowledge and agree that the Monitor will be entitled to file the

Monitor's Certificate with the CCAA Court without independent investigation upon receiving written confirmation from the COPL Entities and the Purchasers that all conditions to Closing have been satisfied or waived, and the Monitor will have no liability to the COPL Entities or the Purchasers or any other Person as a result of filing the Monitor's Certificate.

10.6 Simultaneous Transactions

All actions taken and transactions consummated at the Closing shall be deemed to have occurred in the manner and sequence contemplated by the Implementation Steps and set forth in the Vesting Order, as applicable (subject to the terms of any escrow agreement or arrangement among the Parties relating to the Closing), and no such transaction shall be considered consummated unless all are consummated.

10.7 Further Assurances

As reasonably required by a Party in order to effectuate the transactions contemplated by this Agreement (including with respect to the Equity Purchase Option), the Purchasers and the COPL Entities shall execute and deliver at (and after) the Closing such other documents and instruments, and shall take such other actions, as are necessary or appropriate, to implement and make effective the transactions contemplated by this Agreement (including with respect to the Equity Purchase Option).

ARTICLE 11 GENERAL MATTERS

11.1 Confidentiality

After the Closing Time, each of the COPL Entities shall, and shall cause its Affiliates to, maintain the confidentiality of all confidential information relating to the Business, the Purchased Assets, and the transactions contemplated by this Agreement (but not including information that is or becomes generally available to the public other than as a result of disclosure by any of such COPL Entities or their representatives in breach of this Agreement), except any disclosure of such information and records as may be required by Applicable Law, the CCAA Proceedings, the U.S. Proceedings, or permitted by Purchasers in writing. If any of such COPL Entities, or any of their representatives, becomes legally compelled by deposition, interrogatory, request for documents, subpoena, civil investigative demand, or similar judicial or administrative process, to disclose any such information, such party shall, provide the Purchasers with reasonably prompt prior oral or written notice of such requirement (including any report, statement, testimony or other submission to such Governmental Authority) to the extent legally permissible and reasonably practicable, and cooperate with the Purchasers, at the Purchasers' expense, to obtain a protective order or similar remedy to cause such information not to be disclosed; provided that in the event that such protective order or other similar remedy is not obtained, such COPL Entity, as applicable, shall, or shall cause its Affiliate or representative to, furnish only that portion of such information that has been legally compelled, and shall, or shall cause such Affiliate or representative to, exercise its commercially reasonable efforts to obtain assurance that confidential treatment will be accorded such disclosed information. The foregoing limitations shall not (A) prevent a Party from recording

the Assignment or any federal or state assignments delivered at Closing or from complying with any disclosure requirements of Governmental Authorities that are applicable to the transfer of the Purchased Assets from the COPL Entities to Purchasers or (B) prevent any Party from making disclosures to the extent reasonably required in connection with seeking to obtain Consents and Approvals.

11.2 Public Notices

No press release or other announcement concerning the transactions contemplated by this Agreement shall be made by the COPL Entities or the Purchasers, or any of their respective Affiliates, without the prior consent of the other Party (such consent not to be unreasonably withheld, conditioned or delayed); provided, however, that subject to the last sentence of this Section 11.2, any Party may, without such consent, make such disclosure if the same is required by Applicable Law (including the CCAA Proceedings and the U.S. Proceedings) or by any stock exchange on which any of the securities of such Party or any of its Affiliates are listed, or by any insolvency or other court or securities commission, or other similar Governmental Authority having jurisdiction over such Party or any of its Affiliates, and, if such disclosure is required, the Party making such disclosure shall use commercially reasonable efforts to give prior oral or written notice to the other Party to the extent legally permissible and reasonably practicable, and if such prior notice is not legally permissible or reasonably practicable, to give such notice reasonably promptly following the making of such disclosure. Notwithstanding the foregoing: (i) this Agreement may be filed by (A) the COPL Entities with the CCAA Court and the U.S. Bankruptcy Court; and (B) COPL on its profile on www.sedarplus.ca; and (ii) the transactions contemplated in this Agreement may be disclosed by the COPL Entities to the CCAA Court and the U.S. Bankruptcy Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:

- (a) the Monitor may prepare and file reports and other documents with the CCAA Court and the U.S. Bankruptcy Court containing references to the transactions contemplated by this Agreement and the terms of such transactions;
- (b) the COPL Entities, the Purchasers and their respective professional advisors may prepare and file such reports and other documents with the CCAA Court and the U.S. Bankruptcy Court containing references to the transactions contemplated by this Agreement and the terms of such transactions as may reasonably be necessary to complete the transactions contemplated by this Agreement or to comply with their obligations in connection therewith; and
- (c) the Purchasers and their respective Affiliates may make announcements regarding the transactions contemplated by this Agreement to their existing and prospective investors provided that the information contained in such announcements is consistent with information that has been filed with the CCAA Court and the U.S. Bankruptcy Court or otherwise contained in a press release or other public filing permitted by this Section 11.2.

The Parties shall be afforded an opportunity to review and comment on such materials prior to their filing (provided, for greater certainty, that the ability of the Parties to comment on any Monitor's report shall be limited to accuracy of the report). The Parties may issue a joint press release announcing the execution and delivery of this Agreement, in form and substance mutually agreed to them.

11.3 Injunctive Relief

- (a) The Parties agree that irreparable harm would occur for which money damages would not be an adequate remedy at law in the event that any of the provisions of this Agreement were not performed in accordance with their specific terms or were otherwise breached. It is accordingly agreed that the Parties shall be entitled to seek specific performance, injunctive and other equitable relief to prevent breaches or threatened breaches of this Agreement, and to enforce compliance with the terms of this Agreement, without any requirement for the securing or posting of any bond in connection with the obtaining of any such specific performance, injunctive or other equitable relief, this being in addition to any other remedy to which the Parties may be entitled at law or in equity.
- (b) Each Party hereby agrees not to raise any objections to the availability of the equitable remedies provided for herein and the Parties further agree that by seeking the remedies provided for in this Section 11.3, a Party shall not in any respect waive its right to seek any other form of relief that may be available to a Party under this Agreement.
- (c) Notwithstanding anything herein to the contrary herein, under no circumstances shall a Party be permitted or entitled to receive both monetary damages and specific performance and election to pursue one shall be deemed to be an irrevocable waiver of the other.

11.4 Survival

None of the representations, warranties, covenants (except for any covenants to the extent they are to be performed at or after the Closing) of any of the Parties set forth in this Agreement, in any Closing Document to be executed and delivered by any of the Parties (except any covenants included in such Closing Documents, which, by their terms, survive the Closing) or in any other agreement, document or certificate delivered pursuant to or in connection with this Agreement or the transactions contemplated hereby shall survive the Closing.

11.5 Non-Recourse

No past, present or future director, officer, employee, incorporator, manager, member, partner, securityholder, Affiliate, agent, lawyer or representative of the respective Parties, in such capacity, shall have any liability for any obligations or liabilities of the Purchasers or the COPL Entities, as applicable, under this Agreement, or for any Causes of Action based on, in respect of or by reason of the transactions contemplated hereby.

11.6 Assignment; Binding Effect

No Party may assign its right or benefits under this Agreement without the consent of each of the other Parties, except that without such consent the Purchasers may, upon prior notice to the COPL Entities: (a) assign this Agreement, or any or all of its rights and obligations hereunder, to one or more of their Affiliates; or (b) direct that title to all or some of the Purchased Assets be transferred to, and the corresponding Assumed Liabilities be assumed by, one or more of their Affiliates; provided that no such assignment or direction shall relieve the Purchasers of their obligations hereunder. This Agreement shall be binding upon and inure to the benefit of the Parties and their respective permitted successors and permitted assigns. Nothing in this Agreement shall create or be deemed to create any third Person beneficiary rights in any Person not a Party to this Agreement.

11.7 Notices

Any notice, request, demand or other communication required or permitted to be given to a Party pursuant to the provisions of this Agreement will be in writing and will be effective and deemed given under this Agreement on the earliest of: (a) the date of personal delivery; (b) the date of transmission by email, with confirmed transmission and receipt (if sent during normal business hours of the recipient, if not, then on the next Business Day); (c) two (2) days after deposit with a nationally-recognized courier or overnight service such as Federal Express; or (d) five (5) days after mailing via certified mail, return receipt requested. All notices not delivered personally or by email will be sent with postage and other charges prepaid and properly addressed to the Party to be notified at the address set forth for such Party:

- (a) If to the Purchasers at:

Summit Partners Credit Advisors, L.P.
222 Berkeley Street, 18th Floor
Boston, MA 02116
Attention: Patrick Murphy and Ashley Smith
Email: PMurphy@summitpartners.com; asmith@summitpartners.com

With a copy to:

Kirkland & Ellis LLP
601 Lexington Avenue
New York, New York 10022
Attention: Brian E. Schartz, P.C. and Allyson B. Smith
Email: brian.schartz@kirkland.com; allyson.smith@kirkland.com

Kirkland & Ellis LLP
609 Main Street, Suite 4700
Houston, Texas 77002
Attention: Chad M. Smith, P.C. and Alia Y. Heintz
Email: chad.smith@kirkland.com; alia.heintz@kirkland.com

(b) If to the COPL Entities at:

Osler, Hoskin & Harcourt LLP
100 King Street West
1 First Canadian Place
Suite 6200, P.O. Box 50
Toronto, Ontario
M5X 1B8
Canada
Attention: Marc Wasserman and David Rosenblat
Email: Mwasserman@osler.com; Drosenblat@osler.com

and

Osler, Hoskin & Harcourt LLP
Suite 2700, 225 – 6th Avenue SW
Calgary, Alberta
T2P 1N2
Canada
Attention: Kelsey Armstrong
Email: kearmstrong@osler.com

With a copy to the Monitor, and if to the Monitor, at:

KSV Restructuring Inc.
Suite 1165, 324-8th Avenue SW
Calgary, Alberta
T2P 2Z2
Canada
Attention: Noah Goldstein, Andrew Basi and Jason Knight
Email: ngoldstein@ksvadvisory.com; abasi@ksvadvisory.com;
jknight@ksvadvisory.com

With a copy to:

Cassels Brock & Blackwell LLP
Suite 3810, Bankers Hall West
888 3 Street SW
Calgary, Alberta
T2P 5C5
Attention: Ryan Jacobs/Jeffrey Oliver/Michael Wunder
Email: rjacobs@cassels.com; mwunder@cassels.com; joliver@cassels.com

Any Party may change its address for service from time to time by notice given in accordance with the foregoing and any subsequent notice shall be sent to such Party at its changed address.

11.8 Counterparts; Electronic Signatures

This Agreement may be signed in counterparts and each of such counterparts shall constitute an original document and such counterparts, taken together, shall constitute one and the same instrument. Execution of this Agreement may be made by electronic signature which, for all purposes, shall be deemed to be an original signature.

11.9 Language

The Parties have expressly required that this Agreement and all documents and notices relating hereto be drafted in English.

11.10 Waiver of Right to Rescission

The COPL Entities and Purchasers acknowledge that, following Closing, the payment of money, as limited by the terms of this Agreement, shall be adequate compensation for breach of any representation, warranty, covenant or agreement contained herein or for any other claim arising in connection with or with respect to the transactions contemplated by this Agreement. As the payment of money shall be adequate compensation, following Closing, the COPL Entities and Purchasers waive any right to rescind this Agreement or any of the transactions contemplated hereby.

[Signature pages to follow]

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first written above.

COPL ENTITIES:

- CANADIAN OVERSEAS PETROLEUM LIMITED**
- COPL AMERICA INC.**
- CANADIAN OVERSEAS PETROLEUM (ONTARIO) LIMITED**
- COPL TECHNICAL SERVICES LIMITED**
- CANADIAN OVERSEAS PETROLEUM (BERMUDA HOLDINGS) LIMITED**
- SOUTHWESTERN PRODUCTION CORPORATION**
- ATOMIC OIL AND GAS LLC**
- PIPECO LLC**

DocuSigned by:

 By: _____
 Name: Peter Kravitz
 Title: Chief Restructuring Officer

CREDIT FACILITY AGENT:

ABC FUNDING, LLC

By: Summit Partners Credit Advisors, L.P.

Its: Manager

By:  _____

Name: Adam Hennessey

Title: Authorized Signatory

PURCHASERS:

SUMMIT PARTNERS CREDIT FUND III, L.P.

By: Summit Partners Credit III, L.P.

Its: General Partner

By:  _____

Name: Adam Hennessey

Title: Authorized Signatory

SUMMIT INVESTORS CREDIT III, LLC

By: Summit Investors Management, LLC

Its: Manager

By:  _____

Name: Adam Hennessey

Title: Authorized Signatory

SUMMIT INVESTORS CREDIT III (UK), L.P.

By: Summit Investors Management, LLC

Its: General Partner

By:  _____

Name: Adam Hennessey

Title: Authorized Signatory

**SUMMIT INVESTORS CREDIT OFFSHORE
INTERMEDIATE FUND III, L.P.**

By: Summit Partners Credit III, L.P.

Its: General Partner

By:  _____

Name: Adam Hennessey

Title: Authorized Signatory

Exhibit A-1
 Leases
 To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CPH Entities, and the Lesors under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Project Name	Lease #	Tract Unit	Subst. Lessor	County	Exp. Date	Company	Section	Net Acres	Tract Net Acres	Company Net Acres	Company Net Acres	Lessors/Minerals Interest	Lessors/Minerals Interest	WI	RI	YPR	ADGW	ADNR	CDPLWI	CDPLRI	SMPWRI	SMPNRI	Sw	Legal Description	Depth (feet) from O/SB
Barren Flats Prospect	WY0025-002-5V1	None	HBP & Sons Inc.	Converse	6/10/1983	Mobil Oil Corporation	41	5.1943	6.7708	0.07784997	0.83333500	0.6529297	0.76715003	0.83333500	0.21809419	0.21809419	0.5558444	0.42125879	0.27779566	0.27779566	0.21809419	0.21809419	35N 76W 27 E2SW	NE 22NW, NWSE, Below 12.482'	
Barren Flats Prospect	WY0025-002-5V2	None	HBP & Sons Inc.	Converse	6/10/1983	Mobil Oil Corporation	54	1.668	54.1668	0.07784997	0.83333500	0.6392927	0.76715003	0.83333500	0.21809419	0.21809419	0.5558444	0.42125879	0.27779566	0.27779566	0.21809419	0.21809419	35N 76W 27 E2SW	NE 22NW, NWSE, Below 12.482'	
Barren Flats Prospect	WY0025-002-6	None	HBP & Sons Inc.	Converse	6/10/1983	Mobil Oil Corporation	47	39.528	47.3959	0.07784997	0.83333500	0.6392927	0.76715003	0.83333500	0.21809419	0.21809419	0.5558444	0.42125879	0.27779566	0.27779566	0.21809419	0.21809419	35N 76W 24 E2SW, NE2W, NWSE, Below 12.482'		
Barren Flats Prospect	WY0025-002-6V1	None	HBP & Sons Inc.	Converse	6/10/1983	Mobil Oil Corporation	18	28.13	15.2344	0.06936717	0.83333500	0.6463198	0.7563283	0.83333500	0.2039028	0.2039028	0.5558444	0.4259710	0.27779566	0.27779566	0.2039028	0.2039028	35N 76W 27 W2NW, NW3W, Surface to 12.482'		
Barren Flats Prospect	WY0025-002-6V2	None	HBP & Sons Inc.	Converse	6/10/1983	Mobil Oil Corporation	25	39.07	25.3907	0.06936717	0.83333500	0.6463198	0.7563283	0.83333500	0.2039028	0.2039028	0.5558444	0.4259710	0.27779566	0.27779566	0.2039028	0.2039028	35N 76W 28 N2S2, SE1E, Surface to 12.482'		
Barren Flats Prospect	WY0025-002-6V3	None	HBP & Sons Inc.	Converse	6/10/1983	Mobil Oil Corporation	18	28.13	15.2344	0.07784997	0.83333500	0.6392927	0.76715003	0.83333500	0.21809419	0.21809419	0.5558444	0.42125879	0.27779566	0.27779566	0.21809419	0.21809419	35N 76W 27 W2NW, NW3W, Below 12.482'		
Barren Flats Prospect	WY0025-002-6V4	None	HBP & Sons Inc.	Converse	6/10/1983	Mobil Oil Corporation	39	46.88	25.3907	0.07784997	0.83333500	0.6392927	0.76715003	0.83333500	0.21809419	0.21809419	0.5558444	0.42125879	0.27779566	0.27779566	0.21809419	0.21809419	35N 76W 28 N2S2, SE1E, Below 12.482'		
Barren Flats Prospect	WY0025-002-6V5	None	HBP & Sons Inc.	Converse	6/10/1983	Mobil Oil Corporation	46	7.500	40.6251	0.07784997	0.83333500	0.6392927	0.76715003	0.83333500	0.21809419	0.21809419	0.5558444	0.42125879	0.27779566	0.27779566	0.21809419	0.21809419	35N 76W 33 N2SW, SE, Below 12.482'		
Barren Flats Prospect	WY0025-002-6V6	None	HBP & Sons Inc.	Converse	6/10/1983	Mobil Oil Corporation	16	2.000	13.5417	0.06000000	0.83333500	0.65410798	0.78500000	0.83333500	0.21809419	0.21809419	0.5558444	0.43613379	0.27779566	0.27779566	0.21809419	0.21809419	35N 76W 33 E2SW		
Barren Flats Prospect	WY0025-003-1	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	10	16.667	8.3334	0.06784996	0.83333500	0.65779300	0.78215004	0.83333500	0.2220044	0.2220044	0.5558444	0.42592526	0.27779566	0.27779566	0.2220044	0.2220044	35N 76W 14 N2		
Barren Flats Prospect	WY0025-003-1	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	2	5.000	2.0833	0.06784996	0.83333500	0.65779300	0.78215004	0.83333500	0.2220044	0.2220044	0.5558444	0.42592526	0.27779566	0.27779566	0.2220044	0.2220044	35N 76W 20 E3SW, SWSE		
Barren Flats Prospect	WY0025-003-1	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	7	7.500	4.8884	0.06784996	0.83333500	0.65779300	0.78215004	0.83333500	0.2220044	0.2220044	0.5558444	0.42592526	0.27779566	0.27779566	0.2220044	0.2220044	35N 76W 29 NE 22NW		
Barren Flats Prospect	WY0025-003-2	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	20	16.667	16.6667	0.06240000	0.83333500	0.65779300	0.78215004	0.83333500	0.2220044	0.2220044	0.5558444	0.42592526	0.27779566	0.27779566	0.2220044	0.2220044	35N 76W 17 S2		
Barren Flats Prospect	WY0025-003-3	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	10	8.3334	8.3334	0.06936717	0.83333500	0.65052866	0.78662383	0.83333500	0.2177904	0.2177904	0.5558444	0.43874982	0.27779566	0.27779566	0.2177904	0.2177904	35N 76W 21 S2	Surface to 12.482'	
Barren Flats Prospect	WY0025-003-3V1	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	10	10.000	8.3334	0.06936717	0.83333500	0.65052866	0.78662383	0.83333500	0.2177904	0.2177904	0.5558444	0.43874982	0.27779566	0.27779566	0.2177904	0.2177904	35N 76W 21 S2	Surface to 12.482'	
Barren Flats Prospect	WY0025-003-4	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	7	7.500	6.2500	0.06936717	0.83333500	0.65052866	0.78662383	0.83333500	0.2177904	0.2177904	0.5558444	0.43874982	0.27779566	0.27779566	0.2177904	0.2177904	35N 76W 23 W2	Surface to 12.482'	
Barren Flats Prospect	WY0025-003-4V1	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	7	7.500	6.2500	0.06784996	0.83333500	0.65779300	0.78215004	0.83333500	0.2220044	0.2220044	0.5558444	0.42592526	0.27779566	0.27779566	0.2220044	0.2220044	35N 76W 23 W2		
Barren Flats Prospect	WY0025-003-5	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	8	8.3334	8.3334	0.06936717	0.83333500	0.65052866	0.78662383	0.83333500	0.2177904	0.2177904	0.5558444	0.43874982	0.27779566	0.27779566	0.2177904	0.2177904	35N 76W 27 E3SW	Surface to 12.482'	
Barren Flats Prospect	WY0025-003-5V1	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	3	2.526	4.1667	0.06936717	0.83333500	0.65052866	0.78662383	0.83333500	0.2177904	0.2177904	0.5558444	0.43874982	0.27779566	0.27779566	0.2177904	0.2177904	NE E2NW, NWSE, Surface to 12.482'		
Barren Flats Prospect	WY0025-003-5V2	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	3	2.526	4.1667	0.06936717	0.83333500	0.65052866	0.78662383	0.83333500	0.2177904	0.2177904	0.5558444	0.43874982	0.27779566	0.27779566	0.2177904	0.2177904	NE E2NW, NWSE, Surface to 12.482'		
Barren Flats Prospect	WY0025-003-5V3	None	HBP & Sons Inc.	Converse	1/10/1983	Mobil Oil Corporation	4	3.750	3.6458	0.06936717	0.83333500	0.65052866	0.78662383	0.83333500	0.2177904	0.2177904	0.5558444	0.43874982	0.27779566	0.27779566	0.2177904	0.2177904	N2NW, SE1W, Surface to 12.482'		

Exhibit A-1
Leases

To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CPL Limited, and the Lessees under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Project Name	Lease #	Tract Unit	Shareholder	Leasee	Exp. Date	County	State	Acres	Company Net Acres	Section Net Acres	Company Net Acres	Lessors/Minerals Interest	Ownership %	Yield	RI	WI	Total Company Effective Company	ADNR	CDPLWI	CDPLRI	SMPWI	SMPRI	Twr. Reg. c	Legal Description	Depth/Lease Term/Comments
Barren Flats Prospect	W0025-003-5V1	None	HBP	Mobil Oil Corporation	1/10/1983	Converse	VT	0.5208	0.5208	0.5208	0.5208	0.1500000	0.06784996	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.22220044	-	-	35N 76W 27 E35W	Below 12.482'	
Barren Flats Prospect	W0025-003-5V1	None	HBP	Mobil Oil Corporation	1/10/1983	Converse	VT	5.0000	4.1667	3.2500	4.1667	0.1500000	0.06784996	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.22220044	-	-	NE 1/2NW, NWSE, Below 12.482'		
Barren Flats Prospect	W0025-003-5V1	None	HBP	Mobil Oil Corporation	1/10/1983	Converse	VT	4.3750	3.6458	2.8516	3.6458	0.1500000	0.06784996	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.22220044	-	-	N2NW, SE1/4, Below 12.482'		
Barren Flats Prospect	W0025-003-5V1	BFSU	PR	Mobil Oil Corporation	1/10/1983	Converse	VT	1.4063	1.1719	0.9148	1.1719	0.1500000	0.06784996	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.22220044	-	-	35N 76W 27 E35W, Below 12.482'		
Barren Flats Prospect	W0025-003-5V1	BFSU	PR	Mobil Oil Corporation	1/10/1983	Converse	VT	2.3438	1.9532	1.5247	1.9532	0.1500000	0.06784996	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.22220044	-	-	35N 76W 27 E35W, Below 12.482'		
Barren Flats Prospect	W0025-003-5V1	None	HBP	Mobil Oil Corporation	1/10/1983	Converse	VT	1.3405	1.1188	0.8750	1.1188	0.1500000	0.06784996	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.22220044	-	-	35N 76W 27 E35W, Below 12.482'		
Barren Flats Prospect	W0025-003-5V1	None	HBP	Mobil Oil Corporation	1/10/1983	Converse	VT	2.2375	1.8646	1.4524	1.8646	0.1500000	0.06784996	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.22220044	-	-	35N 76W 27 E35W, Below 12.482'		
Barren Flats Prospect	W0025-003-5V1	BFSU	PR	Mobil Oil Corporation	1/10/1983	Converse	VT	3.7500	3.1250	2.4442	3.1250	0.1500000	0.06784996	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.22220044	-	-	35N 76W 27 E35W, Below 12.482'		
Barren Flats Prospect	W0025-003-5V1	None	HBP	Mobil Oil Corporation	1/10/1983	Converse	VT	1.2500	1.0417	0.8333	1.0417	0.1500000	0.06784996	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.22220044	-	-	35N 76W 27 E35W, Below 12.482'		
Barren Flats Prospect	W0025-004-1	BFSU	PR	Chesapeake Exploration, LLC	5/13/2015	Converse	VT	1.4815	1.2346	0.9524	1.2346	0.06652953	0.07484991	0.83333500	0.65739300	0.78215004	0.5558444	0.42959256	0.27779556	0.2211731	-	-	35N 76W 14 N2		
Barren Flats Prospect	W0025-005-1	BFSU	PR	Chesapeake Exploration, LLC	3/3/2021	Converse	VT	8.8889	7.4074	6.1271	7.4074	0.07777778	0.04784996	0.83333500	0.6679308	0.82715004	0.5558444	0.45469386	0.27779556	0.23469922	-	-	35N 76W 14 N2		
Barren Flats Prospect	W0025-006-1	BFSU	PR	Chesapeake Exploration, LLC	11/7/2015	Converse	VT	8.8889	7.4074	5.9371	7.4074	0.07777778	0.07484991	0.83333500	0.6679308	0.80015009	0.5558444	0.43959311	0.27779556	0.2319997	-	-	35N 76W 14 N2		
Barren Flats Prospect	W0025-007-1	BFSU	PR	Chesapeake Exploration, LLC	10/29/2014	Converse	VT	13.3333	11.1111	8.8906	11.1111	0.04166667	0.07484991	0.83333500	0.6679308	0.80015009	0.5558444	0.43959311	0.27779556	0.2319997	-	-	35N 76W 14 N2		
Barren Flats Prospect	W0025-008-1	BFSU	PR	Chesapeake Exploration, LLC	10/29/2014	Converse	VT	13.3333	11.1111	8.8906	11.1111	0.04166666	0.07484991	0.83333500	0.6679308	0.80015009	0.5558444	0.43959311	0.27779556	0.2319997	-	-	35N 76W 14 N2		
Barren Flats Prospect	W0025-009-1	BFSU	PR	Chesapeake Exploration, LLC	11/24/2014	Converse	VT	4.4444	3.7037	2.9635	3.7037	0.01388889	0.07484991	0.83333500	0.6679308	0.80015009	0.5558444	0.43959311	0.27779556	0.2319997	-	-	35N 76W 14 N2		
Barren Flats Prospect	W0025-010-1	BFSU	PR	Chesapeake Exploration, LLC	10/7/2014	Converse	VT	26.6667	22.2223	17.7812	22.2223	0.08333333	0.07484991	0.83333500	0.6679308	0.80015009	0.5558444	0.43959311	0.27779556	0.2319997	-	-	35N 76W 14 N2		

Exhibit A-1
Leases

To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CPL Entities, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Table with columns: Project Name, Lease #, Tract, Unit, Situs, Leasee, Start Date, County, Sect. Acres, Tract Net Acres, Company Net Acres, Section Net Acres, Lessee/W/Inch/bs Interest, Leasehold Yr, WI, RI, Total Company Effect/Comp Yr, AGRWI, AGRNR, DFLWI, DFLNR, CDPRNR, SPPWR, SPPNR, Twr, Reg, c, Legal Description, Depth Ref to Pons/Oil or Comments

Exhibit A-1
Leases

To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CDR Entities, and the Lessees under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Prospect Name	Lease #	Tract Unit	Shareholder	Lessor	Exp. Date	County	State	Acres	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Lessors/Minerals Interest	Lessors Royalty %	WI	RI	YRI	Effect/Company	ADNR	CDPLWI	SMPWI	SMPNR	Twr. Reg. c	Legal Description	Depth/Reference/Notes/Comments
Barren Flats Prospect	WY0025-042-1	BFSU	PR	Joseph C. Scarborough & Wailers S. Scarborough, wife and husband	12/9/2015	Converse	WY	13.3333	13.3333	11.1111	11.1111	13.3333	0.0166667	0.1250000	0.83333500	0.6679307	0.80013008	0.43959311	0.27779566	0.27779567	-	-	35N 76W 21 S2		
Barren Flats Prospect	WY0025-043-1	BFSU	PR	Elizabeth M Moye & Jack Moye, wife and husband	12/9/2015	Converse	WY	13.3333	13.3333	11.1111	11.1111	13.3333	0.0166667	0.1250000	0.83333500	0.6679307	0.80013008	0.43959311	0.27779566	0.27779567	-	-	35N 76W 21 S2		
Barren Flats Prospect	WY0025-044-1	BFSU	PR	Joseph S. Rose, Trust dated April 27, 2008	3/14/2015	Converse	WY	3.3333	3.3333	2.7778	2.7778	3.3333	0.0348666	0.2000000	0.83333500	0.65138300	0.76215004	0.43826287	0.27779566	0.27779567	-	-	35N 76W 21 S2		
Barren Flats Prospect	WY0025-045-1	BFSU	PR	Rosanne Wiley, Individually and as Co-trustee of the Trust, dated July 6, 2001	5/12/2015	Converse	WY	22.2240	18.5200	22.2240	18.5200	22.2240	0.06945000	0.1870000	0.83333500	0.64220963	0.77865009	0.55558444	0.43230336	0.27779566	0.27779567	-	-	35N 76W 21 S2	
Barren Flats Prospect	WY0025-046-1	BFSU	PR	Joseph S. Rose, Trust, dated July 6, 2001	3/14/2015	Converse	WY	22.2240	18.5200	22.2240	18.5200	22.2240	0.06945000	0.1870000	0.83333500	0.64554299	0.77465004	0.43242567	0.27779566	0.27779567	-	-	35N 76W 21 S2		
Barren Flats Prospect	WY0025-047-1	BFSU	PR	Kathleen Hess woman dealing in her sole and separate property	3/26/2015	Converse	WY	8.8896	7.4080	8.8896	7.4080	8.8896	0.0778000	0.1870000	0.83333500	0.64554299	0.77465004	0.43242567	0.27779566	0.27779567	-	-	35N 76W 21 S2		
Barren Flats Prospect	WY0025-048-1	BFSU	PR	Joseph S. Rose, Trust, dated July 6, 2001	10/18/1985	Converse	WY	7.1110	5.9258	7.1110	5.9258	7.1110	0.0222200	0.1250000	0.83333500	0.63929297	0.76715003	0.42125879	0.27779566	0.27779567	-	-	35N 76W 21 S2		
Barren Flats Prospect	WY0025-048-2	BFSU	PR	Earl R. Pahl and Patricia S. Pahl, Miller, wife and husband	10/18/1985	Converse	WY	16.0000	13.3334	16.0000	13.3334	16.0000	0.0500000	0.1250000	0.83333500	0.63929297	0.76715003	0.42125879	0.27779566	0.27779567	-	-	35N 76W 27 NESW		
Barren Flats Prospect	WY0025-049-1	BFSU	PR	Joseph S. Rose, Trust, dated July 6, 2001	3/22/1984	Converse	WY	7.1110	5.9258	7.1110	5.9258	7.1110	0.0322200	0.1250000	0.83333500	0.64626196	0.77562380	0.43291758	0.27779566	0.27779567	-	-	35N 76W 21 S2	Surface 013.482'	
Barren Flats Prospect	WY0025-049-1V1	None	HEP	Earl R. Pahl and Patricia S. Pahl, Miller, wife and husband	3/22/1984	Converse	WY	7.1110	5.9258	7.1110	5.9258	7.1110	0.0322200	0.1250000	0.83333500	0.64626196	0.77562380	0.43291758	0.27779566	0.27779567	-	-	35N 76W 21 S2	Below 2.482'	
Barren Flats Prospect	WY0025-049-2	BFSU	PR	Joseph S. Rose, Trust, dated July 6, 2001	3/22/1984	Converse	WY	16.0000	13.3334	16.0000	13.3334	16.0000	0.0500000	0.1250000	0.83333500	0.64626196	0.77562380	0.43291758	0.27779566	0.27779567	-	-	35N 76W 27 NESW	Surface 013.482'	

Exhibit A-1
Leases

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Prospect Name	Lease #	Tract	Unit	State	Report	County	Exp. date	Lease	Company	Tract Net Acres	Section Net Acres	Company Net Acres	Company Net Acres	Lesser Minerals	Lesser Minerals	Interest	Lessor Royalty %	Overriding Royalty %	WI	RI	Total Company	Total Company	Effective	Company	CDPLWI	CDPLRI	SMPWI	SMPRI	Tw. Reg. c	Legal Description	Depth	Remarks/Comments	
Baron Fels Prospect	W0025 054-1	BFSU	PR	None	1721/1984	Cheverse	1/7/1984	General Crude Oil Company	72.0000	60.0001	72.0000	60.0001	60.0001	47.7981	0.21500000	0.11500000	0.07936721	0.07936721	0.83333500	0.83333500	0.66307865	0.79563379	0.5558444	0.43708337	0.27779556	0.27779556	0.27779556	0.27779556	35N	76W	27	NE, E2NW, NWSE, Below D, 48P	Surface 012, 48P
Baron Fels Prospect	W0025 054-1V1	None	HBP	None	1721/1984	Cheverse	1/7/1984	General Crude Oil Company	72.0000	60.0001	72.0000	60.0001	60.0001	47.7981	0.21500000	0.11500000	0.07936721	0.07936721	0.83333500	0.83333500	0.66307865	0.79563379	0.5558444	0.43708337	0.27779556	0.27779556	0.27779556	0.27779556	35N	76W	27	NE, E2NW, NWSE, Below D, 48P	Surface 012, 48P
Baron Fels Prospect	W0025 055-1	BFSU	PR	None	6122/1985	Cheverse	6/22/1985	General Crude Oil Company	8.0000	6.6667	8.0000	6.6667	6.6667	5.3042	0.02500000	0.02500000	0.07936719	0.07936719	0.83333500	0.83333500	0.66307867	0.79563381	0.5558444	0.43708337	0.27779556	0.27779556	0.27779556	0.27779556	35N	76W	27	NE, E2NW, NWSE, Below D, 48P	Surface 012, 48P
Baron Fels Prospect	W0025 055-1V1	None	HBP	None	6122/1985	Cheverse	6/22/1985	General Crude Oil Company	8.0000	6.6667	8.0000	6.6667	6.6667	5.3042	0.02500000	0.02500000	0.07936719	0.07936719	0.83333500	0.83333500	0.66307867	0.79563381	0.5558444	0.43708337	0.27779556	0.27779556	0.27779556	0.27779556	35N	76W	27	NE, E2NW, NWSE, Below D, 48P	Surface 012, 48P
Baron Fels Prospect	W0025 056-1	BFSU	PR	None	12730/2014	Cheverse	12/30/2014	Cheapeake Exploration LLC	12.8000	10.6667	12.8000	10.6667	10.6667	2.0637	0.04000000	0.18750000	0.03784596	0.03784596	0.83333500	0.83333500	0.64554299	0.77465004	0.5558444	0.42542457	0.27779556	0.27779556	0.27779556	0.27779556	35N	76W	20	E3SW, SWSE	
Baron Fels Prospect	W0025 056-1V1	BFSU	PR	None	12730/2014	Cheverse	12/30/2014	Cheapeake Exploration LLC	12.8000	10.6667	12.8000	10.6667	10.6667	2.0637	0.04000000	0.18750000	0.03784596	0.03784596	0.83333500	0.83333500	0.64554299	0.77465004	0.5558444	0.42542457	0.27779556	0.27779556	0.27779556	0.27779556	35N	76W	20	E3SW, SWSE	

Exhibit A-1
Leases

Project Name	Lease #	Tract Unit	Status	Lessor	County	Exp. Date	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Acres	Lessors' Interest	Total Company Net Acres	Total Company Net Acres	Effect/Company	ADNR	CDPLWI	SMPWI	SMPNRI	5a	Legal Description	Depth	Remarks	
																								Report Gross Acres
Baron Fels Prospect	WY0025-065-1	BFSU	PR	Frank C Smith Trust, d/b/a Smith 25th, 1981, by Donald Smith, as Successor Trustee	Converse	5/17/2015	9.6000	8.0000	8.0000	8.0000	0.18750000	0.6545299	0.83333500	0.83333500	0.83333500	0.42524257	0.37779506	0.2011731	35W	T29N	R6E	33W	50SE	
Baron Fels Prospect	WY0025-066-1	BFSU	PR	George H Meyer & Marilyn J Meyer, husband and wife	Converse	1/11/2015	1.0667	0.8889	0.8889	0.8889	0.14500000	0.6679797	0.83333500	0.83333500	0.83333500	0.4399311	0.37779506	0.2219997	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-066-2	BFSU	PR	George H Meyer & Marilyn J Meyer, husband and wife	Converse	1/11/2015	3.2000	2.6667	2.6667	2.6667	0.14500000	0.6679797	0.83333500	0.83333500	0.83333500	0.4399311	0.37779506	0.2219997	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-067-1	BFSU	PR	James Scziban, dealing in his sole and separate property	Converse	5/17/2015	120.0000	120.0000	120.0000	120.0000	0.18750000	0.7762500	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
WY General 2	WY0025-067-2	None	HBP	James Scziban, dealing in his sole and separate property	Converse	5/17/2015	40.0000	40.0000	40.0000	40.0000	0.18750000	0.7866232	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-068-1	BFSU	PR	John Larsen	Converse	6/3/2015	0.4571	0.4571	0.4571	0.4571	0.18750000	0.0948750	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
WY General 2	WY0025-068-2	None	HBP	John Larsen	Converse	6/3/2015	0.1524	0.1524	0.1524	0.1524	0.18750000	0.0948750	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-069-1	BFSU	PR	Janet Ann Keese	Converse	9/14/2015	0.5333	0.5333	0.5333	0.5333	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
WY General 2	WY0025-069-2	None	HBP	Janet Ann Keese	Converse	9/14/2015	0.1778	0.1778	0.1778	0.1778	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-070-1	BFSU	PR	Emma A Robinson, a widow	Converse	5/27/2015	0.4571	0.4571	0.4571	0.4571	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
WY General 2	WY0025-070-2	None	HBP	Emma A Robinson, a widow	Converse	5/27/2015	0.1524	0.1524	0.1524	0.1524	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-071-1	BFSU	PR	JH Hines Trust, JJ Hines, Trustee	Converse	5/28/2015	0.4571	0.4571	0.4571	0.4571	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
WY General 2	WY0025-071-2	None	HBP	JH Hines Trust, JJ Hines, Trustee	Converse	5/28/2015	0.1524	0.1524	0.1524	0.1524	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-072-1	BFSU	PR	Marlinson, a widow	Converse	5/25/2015	1.6000	1.3333	1.3333	1.3333	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
WY General 2	WY0025-072-2	None	HBP	Marlinson, a widow	Converse	5/25/2015	0.5333	0.4444	0.4444	0.4444	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-073-1	BFSU	PR	John A Marlinson, a single person	Converse	5/27/2015	1.6000	1.3333	1.3333	1.3333	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
WY General 2	WY0025-073-2	None	HBP	John A Marlinson, a single person	Converse	5/27/2015	0.5333	0.4444	0.4444	0.4444	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-074-1	BFSU	PR	Wayne Yost, wife and husband	Converse	5/29/2015	0.4571	0.4571	0.4571	0.4571	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
WY General 2	WY0025-074-2	None	HBP	Wayne Yost, wife and husband	Converse	5/29/2015	0.1524	0.1524	0.1524	0.1524	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE
Baron Fels Prospect	WY0025-075-1	BFSU	PR	Madeline Corral, a single person, dealing in her sole and separate property	Converse	5/29/2015	0.4571	0.4571	0.4571	0.4571	0.18750000	0.6679797	1.00000000	1.00000000	1.00000000	0.5184675	0.33300000	0.26414025	-	35W	T20N	R6E	33W	50SE

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Leases

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Project Name	Lease # Tract Unit	Subj. Lessor	St. Report Gross	County	Exp. date	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Lessor's Interest	Lessors Royalty %	Override/Booth Total/Company M	WI	RI	YRI	AGRI/VI	ADNR	CDPLWI	SMPWI	SMPNRI	Twr. Reg. c	Legal Description	Depth/Reference/Comments		
WV General WV Prospect 2	WV0025-075-2	None	None	None	None	0.1524	0.1720	0.1524	0.1720	0.1006	0.00190477	0.03020000	0.83333500	0.66041799	0.79250000	0.55558444	0.44030067	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
Barren Hts Prospect 1	WV0025-076-1	Edgie Ellis, married woman dealing in her sole and separate property	5/29/2015	Converse	WV	0.5333	0.4444	0.5333	0.4444	0.3443	0.00222222	0.18750000	0.83333500	0.64554299	0.77465004	0.55558444	0.42542567	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
WV General	WV0025-076-2	None	None	None	None	0.1778	0.1462	0.1778	0.1462	0.1174	0.00222222	0.18750000	0.83333500	0.66041799	0.79250000	0.55558444	0.44030067	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
Barren Hts Prospect 1	WV0025-077-1	Edgie Ellis, Newbanks & Chris Newbanks, husband and wife	6/4/2015	Converse	WV	0.5333	0.4444	0.5333	0.4444	0.3443	0.00222222	0.18750000	0.83333500	0.64554299	0.77465004	0.55558444	0.42542567	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
WV General	WV0025-077-2	None	None	None	None	0.1524	0.1270	0.1524	0.1270	0.1006	0.00190477	0.03020000	0.83333500	0.66041799	0.79250000	0.55558444	0.44030067	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
Barren Hts Prospect 1	WV0025-078-1	Parker Eugene Newbanks & Beverly S Newbanks, husband and wife	6/4/2015	Converse	WV	0.5333	0.4444	0.5333	0.4444	0.3443	0.00222222	0.18750000	0.83333500	0.64554299	0.77465004	0.55558444	0.42542567	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
WV General	WV0025-078-2	None	None	None	None	0.1778	0.1462	0.1778	0.1462	0.1174	0.00222222	0.18750000	0.83333500	0.66041799	0.79250000	0.55558444	0.44030067	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
Barren Hts Prospect 1	WV0025-079-1	John F Newbanks & Connie Newbanks, husband and wife	6/9/2015	Converse	WV	0.4571	0.3869	0.4571	0.3869	0.2951	0.00190477	0.07962996	0.83333500	0.64554299	0.77465004	0.55558444	0.42542567	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
WV General	WV0025-079-2	None	None	None	None	0.1524	0.1270	0.1524	0.1270	0.1006	0.00190477	0.03020000	0.83333500	0.66041799	0.79250000	0.55558444	0.44030067	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
Barren Hts Prospect 1	WV0025-080-1	Spencer N Larsen, Marlene Larsen, husband and wife	6/4/2015	Converse	WV	0.4571	0.3869	0.4571	0.3869	0.2951	0.00190477	0.07962996	0.83333500	0.64554299	0.77465004	0.55558444	0.42542567	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
WV General	WV0025-080-2	None	None	None	None	0.1524	0.1270	0.1524	0.1270	0.1006	0.00190477	0.03020000	0.83333500	0.66041799	0.79250000	0.55558444	0.44030067	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
Barren Hts Prospect 1	WV0025-081-1	Spencer N Larsen, Marlene Larsen, husband and wife	6/22/2015	Converse	WV	0.1524	0.1270	0.1524	0.1270	0.0984	0.00063493	0.03284996	0.83333500	0.64554299	0.77465004	0.55558444	0.42542567	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
WV General	WV0025-081-2	None	None	None	None	0.0508	0.0423	0.0508	0.0423	0.0335	0.00063493	0.03020000	0.83333500	0.66041799	0.79250000	0.55558444	0.44030067	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
Barren Hts Prospect 1	WV0025-082-1	Bonnie Cliff & Gregory Cliff, wife and husband	6/22/2015	Converse	WV	0.1524	0.1270	0.1524	0.1270	0.0984	0.00063493	0.03284996	0.83333500	0.64554299	0.77465004	0.55558444	0.42542567	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE
WV General	WV0025-082-2	None	None	None	None	0.0508	0.0423	0.0508	0.0423	0.0335	0.00063493	0.03020000	0.83333500	0.66041799	0.79250000	0.55558444	0.44030067	0.77795656	0.77795656	0.77795656	35N	76W	33	N25W	SE

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Leases

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Project Name	Lease #	Tract Unit	State	County	Exp. Date	Company Net Acres	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Less: Offsets	Less: Royalty	Yr	WI	RI	Yr	AGWI	AGNR	CDPLWI	CDPLRI	SMPWI	SMPRI	Tw	Reg	Legal Description	Depth	Remarks/Comments
Barren Hts Prospect 1	W0025-091-1	BFSU PR	VA	Converse	11/10/2015	1.3333	1.3333	1.3333	1.3333	1.0635	0.00416670	0.18750000	0.79762500	1.00000000	0.79762500	0.79762500	0.66670000	0.52681875	0.33330000	0.27980625	-	-	35N	76W	23 W2		
Barren Hts Prospect 2	W0025-091-2	BFSU PR	VA	Converse	11/10/2015	0.6667	0.6667	0.2500	0.2500	0.1994	0.00209833	0.18750000	0.79762500	1.00000000	0.79762500	0.79762500	0.66670000	0.52681875	0.33330000	0.27980625	-	-	35N	76W	27 W2NW, NW2SW		
Barren Hts Prospect 3	W0025-091-3	BFSU PR	VA	Converse	11/10/2015	0.6667	0.6667	0.4167	0.4167	0.3324	0.00209833	0.18750000	0.79762500	1.00000000	0.79762500	0.79762500	0.66670000	0.52681875	0.33330000	0.27980625	-	-	35N	76W	28 W2S, SE1/4		
Barren Hts Prospect 4	W0025-091-4	BFSU PR	VA	Converse	11/10/2015	0.6667	0.6667	1.1867	1.1867	0.9326	0.02916667	0.18750000	0.79762500	1.00000000	0.79762500	0.79762500	0.66670000	0.52681875	0.33330000	0.27980625	-	-	35N	76W	27 S3SW		
Barren Hts Prospect 5	W0025-091-5	BFSU PR	VA	Converse	11/10/2015	8.1667	8.1667	8.1667	8.1667	6.5140	0.02916667	0.18750000	0.79762500	1.00000000	0.79762500	0.79762500	0.66670000	0.52681875	0.33330000	0.27980625	-	-	35N	76W	34 S2NE, NW3W, NW5E		
Barren Hts Prospect 6	W0025-091-6	BFSU PR	VA	Converse	11/10/2015	1.3600	1.3600	1.3600	1.3600	1.0848	0.00566667	0.18750000	0.79762500	1.00000000	0.79762500	0.79762500	0.66670000	0.52681875	0.33330000	0.27980625	-	-	35N	76W	33 W2SW, SE		
WV General 5	W0025-091-5	None	HP	Converse	11/10/2015	0.4533	0.4533	0.4533	0.4533	0.3683	0.00566667	0.18750000	0.81250000	1.00000000	0.81250000	0.81250000	0.66670000	0.54169375	0.33330000	0.27980625	-	-	35N	76W	33 S2SW		
Barren Hts Prospect 1	W0025-092-1	BFSU PR	VA	Converse	1/9/2015	0.8000	0.6667	0.8000	0.6667	0.5164	0.00250000	0.18750000	0.64554299	0.83333500	0.64554299	0.64554299	0.55584444	0.42542457	0.27779566	0.22011731	-	-	35N	76W	23 W2		
Barren Hts Prospect 2	W0025-092-2	BFSU PR	VA	Converse	1/9/2015	0.4000	0.3333	0.1500	0.1500	0.0968	0.00125000	0.18750000	0.64554299	0.83333500	0.64554299	0.64554299	0.55584444	0.42542457	0.27779566	0.22011731	-	-	35N	76W	27 W2NW, NW5W		
Barren Hts Prospect 3	W0025-092-3	BFSU PR	VA	Converse	1/9/2015	0.2500	0.2083	0.2500	0.2083	0.1614	0.00125000	0.18750000	0.64554299	0.83333500	0.64554299	0.64554299	0.55584444	0.42542457	0.27779566	0.22011731	-	-	35N	76W	28 W2S, SE1/4		
Barren Hts Prospect 4	W0025-092-4	BFSU PR	VA	Converse	1/9/2015	5.6000	4.6667	0.7000	0.5833	0.4519	0.01750000	0.18750000	0.64554299	0.83333500	0.64554299	0.64554299	0.55584444	0.42542457	0.27779566	0.22011731	-	-	35N	76W	27 S3SW		
Barren Hts Prospect 5	W0025-092-5	BFSU PR	VA	Converse	1/9/2015	4.9000	4.0833	4.9000	4.0833	3.1832	0.01750000	0.18750000	0.64554299	0.83333500	0.64554299	0.64554299	0.55584444	0.42542457	0.27779566	0.22011731	-	-	35N	76W	34 S2NE, NW3W, NW5E		
Barren Hts Prospect 6	W0025-092-6	BFSU PR	VA	Converse	1/9/2015	0.8160	0.6800	0.8160	0.6800	0.5268	0.00400000	0.18750000	0.64554299	0.83333500	0.64554299	0.64554299	0.55584444	0.42542457	0.27779566	0.22011731	-	-	35N	76W	33 W2SW, SE		
WV General 5	W0025-092-5	None	HP	Converse	1/9/2015	0.2270	0.2267	0.2270	0.2267	0.1796	0.00400000	0.18750000	0.66041799	0.83333500	0.66041799	0.66041799	0.55584444	0.44010067	0.27779566	0.22011731	-	-	35N	76W	33 S2SW		

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To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CDP Limited, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Prospect Name	Lease # Tract Unit	Shareholder	Lease Lessor	State	County	Exp. Date	Company Net Acres	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Less: Minerals	Less: Royalty	Y	WI	RI	YRI	AGRWI	AORNR	CDPLWI	CDPLRI	SMPWI	SMPRI	5a	Legal Description	Depth (feet) from/Oh	Comments
Baron Flts Prospect 1	W0025-093-1	BFSU	PR	MI	Calhoun	2/10/2015	1.1111	1.3333	1.1111	1.1111	0.8627	0.00416670	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 23 W2			
Baron Flts Prospect 2	W0025-093-2	BFSU	PR	MI	Calhoun	2/10/2015	0.5556	0.6667	0.5556	0.2083	0.1614	0.00208333	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 27 W2NW, NW3W			
Baron Flts Prospect 3	W0025-093-3	BFSU	PR	MI	Calhoun	2/10/2015	0.4167	0.2690	0.4167	0.1473	0.2690	0.00208333	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 28 N2S5, SE1E			
Baron Flts Prospect 4	W0025-093-4	BFSU	PR	MI	Calhoun	2/10/2015	7.7778	9.3333	7.7778	1.1667	0.7532	0.09166667	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 27 W2NW, NW3W			
Baron Flts Prospect 5	W0025-093-5	BFSU	PR	MI	Calhoun	2/10/2015	6.8656	8.1667	6.8656	0.8656	5.7720	0.09166667	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 34 S2NE, NW3N, NW3E			
Baron Flts Prospect 6	W0025-093-6	BFSU	PR	MI	Calhoun	2/10/2015	1.3600	1.3600	1.3600	1.1333	0.8779	0.00566667	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 33 N2SW, SE			
Baron Flts Prospect 7	W0025-093-7	None	HBP	MI	Calhoun	2/10/2015	0.4533	0.4533	0.3778	0.4533	0.2994	0.00566667	0.18720000		0.83333500	0.66041799	0.79200000	0.5558444	0.44000067	0.27779566	0.22011731			35N 76W 33 W2NW			
Baron Flts Prospect 8	W0025-094-1	BFSU	PR	MI	Calhoun	12/15/2014	26.6667	26.6667	22.2223	26.6667	17.2145	0.08333330	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 23 W2			
Baron Flts Prospect 9	W0025-095-1	BFSU	PR	MI	Calhoun	1/6/2015	0.6667	0.8800	0.6667	0.8800	0.5164	0.00250000	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 23 W2			
Baron Flts Prospect 10	W0025-095-2	BFSU	PR	MI	Calhoun	1/6/2015	0.4000	0.4000	0.3333	0.1500	0.0968	0.00120000	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 27 W2NW, NW3W			
Baron Flts Prospect 11	W0025-095-3	BFSU	PR	MI	Calhoun	1/6/2015	4.6667	5.6800	4.6667	0.7000	0.4519	0.07590000	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 28 N2S5, SE1E			
Baron Flts Prospect 12	W0025-095-3	BFSU	PR	MI	Calhoun	1/6/2015	4.0833	4.9000	4.0833	4.9000	3.1632	0.07590000	0.18720000		0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.22011731			35N 76W 34 S2NE, NW3W, NW3E			

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Prospect Name	Lease #	Tract	Unit	Subst. Lessor	Lease	Exp. date	County	St. e. Acres	Tract Net Acres	Company Net Acres	Company Net Acres	Acres	Acres	Acres	Lessor Royalty	Lessor Royalty %	WI	RI	AOR/RI	AOR/WI	CDP/WI	CDP/RI	CDP/RI	SMP/WI	SMP/RI	5#	Depth	Remarks/Comments
Barren Flats Prospect	W0025-095-4	BFSU	PR	Kathy Ann Baker, a married person dealing in her sole and separate property	Chesapeake Exploration LLC	3/6/2015	Converse, WV	0.8160	0.8160	0.8160	0.8160	0.8160	0.8160	0.8160	0.08790000	10.5258	0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.20201731	0.20201731	-	-	35N 76W 33 1/2 NSW, SE	
WV General	W0025-095-5	None	HBP	Kathy Ann Baker, a married person dealing in her sole and separate property	Chesapeake Exploration LLC	3/6/2015	Converse, WV	0.2267	0.2267	0.2267	0.2267	0.2267	0.2267	0.2267	0.09140000	1.1796	0.83333500	0.64541799	0.79250000	0.5558444	0.40300067	0.27779566	0.20201731	0.20201731	-	-	35N 76W 33 1/2 SW	
Barren Flats Prospect	W0025-096-1	BFSU	PR	Fredrick Wilkins Spencer, a/a Wilson Spener, a single person	Chesapeake Exploration LLC	1/8/2015	Converse, WV	8.0000	6.6667	8.0000	6.6667	8.0000	6.6667	8.0000	0.09250000	5.1543	0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.20201731	0.20201731	-	-	35N 76W 23 1/2 W2	
Barren Flats Prospect	W0025-096-2	BFSU	PR	Fredrick Wilkins Spencer, a/a Wilson Spener, a single person	Chesapeake Exploration LLC	1/8/2015	Converse, WV	4.0000	3.3333	4.0000	3.3333	4.0000	3.3333	4.0000	0.09250000	0.9683	0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.20201731	0.20201731	-	-	35N 76W 27 1/2 NSW, NWSW	
Barren Flats Prospect	W0025-096-2	BFSU	PR	Fredrick Wilkins Spencer, a/a Wilson Spener, a single person	Chesapeake Exploration LLC	1/8/2015	Converse, WV	2.5000	2.0833	2.5000	2.0833	2.5000	2.0833	2.5000	0.09250000	1.6139	0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.20201731	0.20201731	-	-	35N 76W 28 1/2 NS, SE NE	
Barren Flats Prospect	W0025-096-3	BFSU	PR	Fredrick Wilkins Spencer, a/a Wilson Spener, a single person	Chesapeake Exploration LLC	1/8/2015	Converse, WV	36.0000	30.0001	4.5000	37.5000	4.5000	37.5000	4.5000	0.11250000	2.9069	0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.20201731	0.20201731	-	-	35N 76W 27 1/2 SW	
Barren Flats Prospect	W0025-096-3	BFSU	PR	Fredrick Wilkins Spencer, a/a Wilson Spener, a single person	Chesapeake Exploration LLC	1/8/2015	Converse, WV	31.5000	26.2501	31.5000	26.2501	31.5000	26.2501	31.5000	0.11250000	20.3346	0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.20201731	0.20201731	-	-	35N 76W 34 1/2 NE, NESW, NWSE	
Barren Flats Prospect	W0025-096-4	BFSU	PR	Fredrick Wilkins Spencer, a/a Wilson Spener, a single person	Chesapeake Exploration LLC	1/8/2015	Converse, WV	8.1600	6.8000	8.1600	6.8000	8.1600	6.8000	8.1600	0.09400000	5.2676	0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.20201731	0.20201731	-	-	35N 76W 33 1/2 NSW, SE	
WV General	W0025-096-5	None	HBP	Fredrick Wilkins Spencer, a/a Wilson Spener, a single person	Chesapeake Exploration LLC	1/8/2015	Converse, WV	2.7200	2.2667	2.7200	2.2667	2.7200	2.2667	2.7200	0.09400000	1.7983	0.83333500	0.65041799	0.79250000	0.5558444	0.40300067	0.27779566	0.20201731	0.20201731	-	-	35N 76W 33 1/2 SW	
Barren Flats Prospect	W0025-097-1	BFSU	PR	Beverly J True, Trustee of the Beverly J True and William E True and Beverly J True dated 12/06/93	Chesapeake Exploration LLC	1/8/2015	Converse, WV	4.0000	3.3333	4.0000	3.3333	4.0000	3.3333	4.0000	0.09250000	2.5822	0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.20201731	0.20201731	-	-	35N 76W 23 1/2 W2	
Barren Flats Prospect	W0025-097-2	BFSU	PR	Beverly J True, Trustee of the Beverly J True and William E True and Beverly J True dated 12/06/93	Chesapeake Exploration LLC	1/8/2015	Converse, WV	2.0000	1.6667	0.7500	1.6667	2.0000	1.6667	2.0000	0.08625000	0.4842	0.83333500	0.64554299	0.77465004	0.5558444	0.42542567	0.27779566	0.20201731	0.20201731	-	-	35N 76W 27 1/2 NSW, NWSW	

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Project Name	Lease #	Tract	Unit	State	County	Exp Date	Lessee	Company	Section	Net Acres	Acres	Company Net Acres	Company Net Acres	Leasehold Interest	Lessors Royalty %	Y	WI	RI	YRI	AGRW	AORNR	CDRLWI	CDPLRI	SMPRI	SMPRI	SW	Legal Description	Depth Reference/Other Comments
Baron FHS Prospect	W0025-097-2			NY	Converse	1/8/2015	Chesapeake Exploration LLC	Beaverly Trust, Trustee of the William E True and Beverly True Revocable Trust, dated 12/09/93	1	1,250	1,0417	0.8929	0.0625000	0.1875000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 28 N2SW SE NE	
Baron FHS Prospect	W0025-097-3			NY	Converse	1/8/2015	Chesapeake Exploration LLC	Beaverly Trust, Trustee of the William E True and Beverly True Revocable Trust, dated 12/09/93	3	3,500	2,9167	2.2594	0.08795000	0.1870000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 27 E3SW	
Baron FHS Prospect	W0025-097-3			NY	Converse	1/8/2015	Chesapeake Exploration LLC	Beaverly Trust, Trustee of the William E True and Beverly True Revocable Trust, dated 12/09/93	24	5,000	20,4157	15.8158	0.08795000	0.1875000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 34 E2NE, N2SW, W2SE	
Baron FHS Prospect	W0025-097-4			NY	Converse	1/8/2015	Chesapeake Exploration LLC	Beaverly Trust, Trustee of the William E True and Beverly True Revocable Trust, dated 12/09/93	4,080	3,400	3,400	2,638	0.0720000	0.1870000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 33 N2SW, SE	
WV General	W0025-097-5			WV	Converse	1/8/2015	Chesapeake Exploration LLC	Beaverly Trust, Trustee of the William E True and Beverly True Revocable Trust, dated 12/09/93	1,300	1,1333	1,300	0.8982	0.0170000	0.1875000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 33 E3SW	
Baron FHS Prospect	W0025-098-1			WV	Converse	1/6/2015	Chesapeake Exploration LLC	Janeth Schutt, a single person	8,000	6,6667	8,000	6,6667	0.0250000	0.1875000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 29 W2	
Baron FHS Prospect	W0025-098-2			WV	Converse	1/6/2015	Chesapeake Exploration LLC	Janeth Schutt, a single person	4,000	3,3333	1,500	0.9683	0.0125000	0.1870000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 27 W2NW, W3SW	
Baron FHS Prospect	W0025-098-3			WV	Converse	1/6/2015	Chesapeake Exploration LLC	Janeth Schutt, a single person	2,500	2,0833	1,639	1.6139	0.0125000	0.1875000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 28 N2SW, SE NE	
Baron FHS Prospect	W0025-098-4			WV	Converse	1/6/2015	Chesapeake Exploration LLC	Janeth Schutt, a single person	56,000	46,6668	7,000	5.8333	0.1750000	0.1870000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 27 E3SW	
Baron FHS Prospect	W0025-098-5			WV	Converse	1/6/2015	Chesapeake Exploration LLC	Janeth Schutt, a single person	49,000	40,8334	31,6315	31.6315	0.1750000	0.1870000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 34 E2NE, N2SW, W2SE	
Baron FHS Prospect	W0025-098-6			WV	Converse	1/6/2015	Chesapeake Exploration LLC	Janeth Schutt, a single person	8,180	6,800	6,800	5.3576	0.0340000	0.1875000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 33 N2SW, SE	
WV General	W0025-098-7			WV	Converse	1/6/2015	Chesapeake Exploration LLC	Janeth Schutt, a single person	2,720	2,2667	2,720	1.7983	0.0340000	0.1875000	0.03784996	0.8333350	0.64554299	0.7465004	0.5558444	0.42542357	0.37779566	0.2011731	-	-	-	-	35N 76W 33 E3SW	
Baron FHS Prospect	W0025-099-1			WV	Converse	12/11/2020	Chesapeake Exploration LLC	Joe McMahon, Jr, a single man	35,000	29,1667	35,000	22.2294	0.1150000	0.2000000	0.03784996	0.8333350	0.6311820	0.76215004	0.5558444	0.41848287	0.37779566	0.21664543	-	-	-	-	35N 76W 14 SW, W2SE, E3SE	
Baron FHS Prospect	W0025-099-2			WV	Converse	12/11/2020	Chesapeake Exploration LLC	Joe McMahon, Jr, a single man	2,000	1,6667	0,500	0.3176	0.0625000	0.2000000	0.03784996	0.8333350	0.6311820	0.76215004	0.5558444	0.41848287	0.37779566	0.21664543	-	-	-	-	35N 76W 20 E3SW, SW SE	
Baron FHS Prospect	W0025-099-3			WV	Converse	12/11/2020	Chesapeake Exploration LLC	Joe McMahon, Jr, a single man	1,500	1,250	1,500	0.9527	0.0625000	0.2000000	0.03784996	0.8333350	0.6311820	0.76215004	0.5558444	0.41848287	0.37779566	0.21664543	-	-	-	-	35N 76W 29 NE, E2NW	
Baron FHS Prospect	W0025-099-4			WV	Converse	12/11/2020	Chesapeake Exploration LLC	Joe McMahon, Jr, a single man	3,3333	2,7778	3,3333	2.1171	0.01041666	0.2000000	0.03784996	0.8333350	0.6311820	0.76215004	0.5558444	0.41848287	0.37779566	0.21664543	-	-	-	-	35N 76W 22 S2	
Baron FHS Prospect	W0025-099-5			WV	Converse	12/11/2020	Chesapeake Exploration LLC	Joe McMahon, Jr, a single man	46,6667	33,8890	46,6667	25.8285	0.1728834	0.2000000	0.03784996	0.8333350	0.6311820	0.76215004	0.5558444	0.41848287	0.37779566	0.21664543	-	-	-	-	35N 76W 20 E3SW, SW SE	
Baron FHS Prospect	W0025-099-6			WV	Converse	12/11/2020	Chesapeake Exploration LLC	Joe McMahon, Jr, a single man	4,600	3,8333	1,750	1.0956	0.0343750	0.2000000	0.03784996	0.8333350	0.6311820	0.76215004	0.5558444	0.41848287	0.37779566	0.21664543	-	-	-	-	35N 76W 27 W2NW, W3SW	
Baron FHS Prospect	W0025-099-7			WV	Converse	12/11/2020	Chesapeake Exploration LLC	Joe McMahon, Jr, a single man	2,8750	2,3958	1,8250	1.8250	0.0343750	0.2000000	0.03784996	0.8333350	0.6311820	0.76215004	0.5558444	0.41848287	0.37779566	0.21664543	-	-	-	-	35N 76W 28 N2SW, SE NE	

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To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CPL Limited, and the Lessees under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Project Name	Lessee	Report Grantee	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Company No.	Section No.	Acres	LessRoi/Minerals Interest	LessRoyalty %	Overriding/Booth TotalCompany% Effective/Company	Wt	RI	YRI	ADWI	AORNR	CDRLWI	CDPLNR	SMPWR	SMPNR	Sw Reg c	Legal Description	Depth/Remarks/Other Comments
Baron Flts Prospect	W0005 101	Chesapeake Exploration LLC	36.0000	30.0011	4.5000	37500	23069	1.7653	0.03750000	0.18750000	0.03750000	0.83333500	0.65558444	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	35N	76W	27 E53W	
Baron Flts Prospect	W0005 101	Chesapeake Exploration LLC	36.0000	30.0011	4.5000	37500	23069	1.7653	0.03750000	0.18750000	0.03750000	0.83333500	0.65558444	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	35N	76W	27 E53W	
Baron Flts Prospect	W0005 101	Chesapeake Exploration LLC	8.1000	6.8000	8.1000	6.8000	5.2676	0.03750000	0.18750000	0.03750000	0.83333500	0.65558444	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	35N	76W	33 W25W, SE	
Baron Flts Prospect	W0005 101	Chesapeake Exploration LLC	2.7000	2.2667	2.7000	2.2667	1.7963	0.03750000	0.18750000	0.03750000	0.83333500	0.65558444	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	0.22011731	35N	76W	33 E53W	
Baron Flts Prospect	W0005 102	Chesapeake Exploration LLC	0.1867	0.1389	0.1867	0.1389	0.1089	0.0025083	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	23 W2	
Baron Flts Prospect	W0005 102	Chesapeake Exploration LLC	1.1000	0.9583	1.1000	0.9583	0.7394	0.00399375	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	27 W2NW, N42SW	
Baron Flts Prospect	W0005 102	Chesapeake Exploration LLC	0.3750	0.3125	0.3750	0.3125	0.2382	0.00150240	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	28 W2S, SEH	
Baron Flts Prospect	W0005 102	Chesapeake Exploration LLC	0.1700	0.1457	0.1700	0.1457	0.1080	0.0007883	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	27 E53W	
Baron Flts Prospect	W0005 102	Chesapeake Exploration LLC	0.6567	0.5478	0.6567	0.5478	0.4089	0.0007883	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	34 E2NE, N2SW, N42SW	
Baron Flts Prospect	W0005 103	Chesapeake Exploration LLC	2.3000	1.9167	2.3000	1.9167	1.4375	0.00187500	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	29 NE, E2NW	
Baron Flts Prospect	W0005 103	Chesapeake Exploration LLC	2.3333	1.9444	2.3333	1.9444	1.2967	0.0029164	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	28 W2S, SEH	
Baron Flts Prospect	W0005 103	Chesapeake Exploration LLC	2.3333	1.9444	2.3333	1.9444	1.2967	0.0029164	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	27 W2NW, N42SW	
Baron Flts Prospect	W0005 103	Chesapeake Exploration LLC	2.3333	1.9444	2.3333	1.9444	1.2967	0.0029164	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	34 E2NE, N2SW, N42SW	
Baron Flts Prospect	W0005 103	Chesapeake Exploration LLC	0.7500	0.6250	0.7500	0.6250	0.4763	0.00112500	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	29 NE, E2NW	
Baron Flts Prospect	W0005 103	Chesapeake Exploration LLC	0.3400	0.2833	0.3400	0.2833	0.2159	0.00141666	0.20000000	0.03750000	0.03750000	0.83333500	0.65558444	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	0.21666453	35N	76W	33 W2SW, SE	

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Project Name	Lease #	Tract	Unit	Stabil	Lease	Exp. date	County	Section Net Acres	Company Net Acres	Company Net Acres	Lessors/Minerals Interest	Lessors Royalty %	Overriding Royalty %	WI	RI	YRI	Effective Company	ADNR	ADNR	CDPLWI	SMPWI	SMPRI	Tw. Reg. c	Legal Description	Depth/Lease/Ch. Comments
WY General Prospect 1	WY0025-103	None	HBP	None	Chesapeake Exploration LLC	3/22/2021	Converse WY	0.133	0.0944	0.133	0.0944	0.0796	0.00141666	0.2000000	0.83333500	0.6500130	0.7800000	0.5558444	0.4335587	0.2777956	0.2777956	0.21666543	35N 76W 33 E2SW		
Baron Flats Prospect 1	WY0025-104	BFSU	PR	0.1867	Chesapeake Exploration LLC	3/22/2021	Converse WY	0.1867	0.1389	0.1867	0.1389	0.1059	0.00052083	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 23 W2		
Baron Flats Prospect 2	WY0025-104	BFSU	PR	1.1666	Chesapeake Exploration LLC	3/22/2021	Converse WY	1.1666	0.1458	0.1458	0.1458	0.0926	0.00164578	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 27 E5SW		
Baron Flats Prospect 3	WY0025-104	BFSU	PR	1.0208	Chesapeake Exploration LLC	3/22/2021	Converse WY	1.0208	0.8507	0.8507	0.6483	0.00364578	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 34 E2NE, N53W, N55E			
Baron Flats Prospect 4	WY0025-105	BFSU	PR	0.9583	Chesapeake Exploration LLC	3/22/2021	Converse WY	0.9583	0.4313	0.4313	0.2789	0.00359375	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 27 W2NW, N25W			
Baron Flats Prospect 5	WY0025-105	BFSU	PR	0.7188	Chesapeake Exploration LLC	3/22/2021	Converse WY	0.7188	0.5990	0.5990	0.4585	0.00359375	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 28 N2S, SE1E			
Baron Flats Prospect 6	WY0025-105	BFSU	PR	0.3750	Chesapeake Exploration LLC	3/22/2021	Converse WY	0.3750	0.3125	0.3125	0.2382	0.00156250	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 29 NE, E7NW			
Baron Flats Prospect 7	WY0025-105	BFSU	PR	0.1700	Chesapeake Exploration LLC	3/22/2021	Converse WY	0.1700	0.1417	0.1417	0.1080	0.00078833	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 33 N2SW, SE			
WY General Prospect 8	WY0025-105	None	HBP	0.0567	Chesapeake Exploration LLC	3/22/2021	Converse WY	0.0567	0.0473	0.0567	0.0369	0.00078833	0.2000000	0.83333500	0.6500130	0.7800000	0.5558444	0.4335587	0.2777956	0.2777956	0.21666543	35N 76W 33 E2SW			
Baron Flats Prospect 9	WY0025-106	BFSU	PR	0.6667	Chesapeake Exploration LLC	3/22/2016	Converse WY	0.6667	0.5556	0.6667	0.4234	0.00039834	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 23 W2			
Baron Flats Prospect 10	WY0025-106	BFSU	PR	4.6000	Chesapeake Exploration LLC	3/22/2016	Converse WY	4.6000	3.8313	3.8313	1.0956	0.0437500	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 27 W2NW, N25W			
Baron Flats Prospect 11	WY0025-106	BFSU	PR	2.8750	Chesapeake Exploration LLC	3/22/2016	Converse WY	2.8750	2.3958	2.3958	1.8380	0.01427500	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 28 N2S, SE1E			
Baron Flats Prospect 12	WY0025-106	BFSU	PR	4.6667	Chesapeake Exploration LLC	3/22/2016	Converse WY	4.6667	3.8889	3.8889	0.3705	0.01458336	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 27 E5SW			
Baron Flats Prospect 13	WY0025-106	BFSU	PR	4.0833	Chesapeake Exploration LLC	3/22/2016	Converse WY	4.0833	3.4028	3.4028	2.5934	0.01458336	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 34 E2NE, N53W, N55E			
Baron Flats Prospect 14	WY0025-106	BFSU	PR	0.6800	Chesapeake Exploration LLC	3/22/2016	Converse WY	0.6800	0.5667	0.5667	0.4319	0.00283333	0.2000000	0.83333500	0.6511630	0.76215004	0.5558444	0.4384887	0.2777956	0.2777956	0.21666543	35N 76W 33 N2SW, SE			
WY General Prospect 15	WY0025-106	None	HBP	0.2267	Chesapeake Exploration LLC	3/22/2016	Converse WY	0.2267	0.1889	0.1889	0.1474	0.00283333	0.2000000	0.83333500	0.6500130	0.7800000	0.5558444	0.4335587	0.2777956	0.2777956	0.21666543	35N 76W 33 E2SW			

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Prospect Name	Lease #	Tract Unit	Shareholder	Leasee	Exp Date	County	Stat	Report Grp	Tract Net Acres	Company Net Acres	Section Net Acres	Acres	Company Net Acres	Acres	Lessor/Minerals Interest	Lessor Royalty %	Y	WI	RI	Effective Yr	AGRW	AORN	CDLWI	CDFLRN	SMPRI	SMPNR	Twr	Reg	C	Legal Description	Depth	Remarks/Comments
Baron Fats Prospect 1	W0005.111	BFSU	PR	Chesapeake Exploration LLC	11/3/2015	Converse	WV		0.6400	0.6400	0.2400	0.2400	0.3986	0.00200000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	27	W2NW, NWSW		
Baron Fats Prospect 1	W0005.111	BFSU	PR	Chesapeake Exploration LLC	11/3/2015	Converse	WV		0.4000	0.4000	0.4000	0.4000	0.1111	0.00200000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	28	N2S, SE1/4		
Baron Fats Prospect 1	W0005.112	BFSU	PR	Chesapeake Exploration LLC	11/4/2015	Converse	WV		0.6400	0.6400	0.2400	0.2400	0.1866	0.00200000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	27	W2NW, NWSW		
Baron Fats Prospect 1	W0005.112	BFSU	PR	Chesapeake Exploration LLC	11/4/2015	Converse	WV		0.4000	0.4000	0.4000	0.4000	0.3111	0.00200000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	28	N2S, SE1/4		
Baron Fats Prospect 1	W0005.113	BFSU	PR	Chesapeake Exploration LLC	10/20/2023	Converse	WV		10.0000	10.0000	3.7500	3.7500	2.9151	0.03125000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	27	W2NW, NWSW		
Baron Fats Prospect 1	W0005.113	BFSU	PR	Chesapeake Exploration LLC	10/20/2023	Converse	WV		6.2500	6.2500	6.2500	6.2500	4.8602	0.03125000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	28	N2S, SE1/4		
Baron Fats Prospect 1	W0005.114	BFSU	PR	Chesapeake Exploration LLC	4/13/2023	Converse	WV		17.9867	17.9867	6.4000	6.4000	4.9224	0.05333334	0.19600000	0.19600000	1.00000000	0.76912500	0.76912500	0.66670000	0.50781798	0.33330000	0.36130759	-	-	-	35N	76W	27	W2NW, NWSW		
Baron Fats Prospect 1	W0005.114	BFSU	PR	Chesapeake Exploration LLC	4/13/2023	Converse	WV		10.6667	10.6667	10.6667	10.6667	8.2040	0.05333334	0.19600000	0.19600000	1.00000000	0.76912500	0.76912500	0.66670000	0.50781798	0.33330000	0.36130759	-	-	-	35N	76W	28	N2S, SE1/4		
Baron Fats Prospect 1	W0005.115	BFSU	PR	Chesapeake Exploration LLC	2/6/2017	Converse	WV		10.6667	10.6667	10.6667	10.6667	8.2947	0.05333333	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	28	N2S, SE1/4		
Baron Fats Prospect 1	W0005.116	BFSU	PR	Chesapeake Exploration LLC	12/20/2015	Converse	WV		10.6667	10.6667	10.6667	10.6667	8.2947	0.05333333	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	28	N2S, SE1/4		
Baron Fats Prospect 1	W0005.117	BFSU	PR	Chesapeake Exploration LLC	12/20/2015	Converse	WV		0.6400	0.6400	0.2400	0.2400	0.1866	0.00200000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	27	W2NW, NWSW		
Baron Fats Prospect 1	W0005.117	BFSU	PR	Chesapeake Exploration LLC	12/20/2015	Converse	WV		0.4000	0.4000	0.4000	0.4000	0.3111	0.00200000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	28	N2S, SE1/4		
Baron Fats Prospect 1	W0005.118	BFSU	PR	Chesapeake Exploration LLC	12/2/2015	Converse	WV		0.6400	0.6400	0.2400	0.2400	0.1866	0.00200000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	27	W2NW, NWSW		
Baron Fats Prospect 1	W0005.118	BFSU	PR	Chesapeake Exploration LLC	12/2/2015	Converse	WV		0.4000	0.4000	0.4000	0.4000	0.3111	0.00200000	0.18750000	0.18750000	1.00000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33330000	0.36414025	-	-	-	35N	76W	28	N2S, SE1/4		

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Project Name	Lease #	Tract Unit	State	County	Exp. Date	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Company Net Acres	Section Net Acres	Lessor/Minerals Interest	Lessors Royalty %	WI	RI	YPR	AGWI	AORNR	CDPLWI	SMPWI	SMPNR	5a	Legal Description	Depth/Leads/Comments	
Barren Flats Prospect	WY0025.119	BFSU PR	WY	Converse	1/20/2017	6.4000	6.4000	6.4000	6.4000	6.4000	6.4000	0.875000	0.875000	1.000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33300000	0.26414025	-	-	35N 76W 27 W2NW, NWSW		
Barren Flats Prospect	WY0025.120	BFSU PR	WY	Converse	2/6/2017	6.4000	6.4000	6.4000	6.4000	6.4000	6.4000	0.875000	0.875000	1.000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33300000	0.26414025	-	-	35N 76W 27 W2NW, NWSW		
Barren Flats Prospect	WY0025.121	BFSU PR	WY	Converse	1/17/2017	0.3200	0.3200	0.3200	0.3200	0.3200	0.3200	0.875000	0.875000	1.000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33300000	0.26414025	-	-	35N 76W 27 W2NW, NWSW		
Barren Flats Prospect	WY0025.122	BFSU PR	WY	Converse	1/17/2015	2.7778	2.7778	2.7778	2.7778	2.7778	2.7778	0.875000	0.875000	1.000000	0.77762500	0.77762500	0.66670000	0.51348475	0.33300000	0.26414025	-	-	35N 76W 28 N2S, SE1/4		
Barren Flats Prospect	WY0025.123	BFSU PR	WY	Converse	1/17/2015	1.0417	1.0417	1.0417	1.0417	1.0417	1.0417	0.875000	0.875000	1.000000	0.65290428	0.65290428	0.78488357	0.55584444	0.43033345	0.27779566	0.22257083	-	-	35N 76W 27 W2NW, NWSW	
Barren Flats Prospect	WY0025.124	BFSU PR	WY	Converse	1/17/2015	1.7961	1.7961	1.7961	1.7961	1.7961	1.7961	0.875000	0.875000	1.000000	0.65290428	0.65290428	0.78488357	0.55584444	0.43033345	0.27779566	0.22257083	-	-	35N 76W 28 N2S, SE1/4	
Barren Flats Prospect	WY0025.125	BFSU PR	WY	Converse	1/17/2015	3.3333	3.3333	3.3333	3.3333	3.3333	3.3333	0.875000	0.875000	1.000000	0.65290428	0.65290428	0.78488357	0.55584444	0.43033345	0.27779566	0.22257083	-	-	35N 76W 27 W2NW, NWSW	
Barren Flats Prospect	WY0025.126	BFSU PR	WY	Converse	1/17/2015	2.0833	2.0833	2.0833	2.0833	2.0833	2.0833	0.875000	0.875000	1.000000	0.65290428	0.65290428	0.78488357	0.55584444	0.43033345	0.27779566	0.22257083	-	-	35N 76W 28 N2S, SE1/4	
Barren Flats Prospect	WY0025.127	BFSU PR	WY	Converse	1/17/2015	1.0417	1.0417	1.0417	1.0417	1.0417	1.0417	0.875000	0.875000	1.000000	0.65290428	0.65290428	0.78488357	0.55584444	0.43033345	0.27779566	0.22257083	-	-	35N 76W 27 W2NW, NWSW	
Barren Flats Prospect	WY0025.128	BFSU PR	WY	Converse	1/17/2015	58.3335	58.3335	58.3335	58.3335	58.3335	58.3335	0.875000	0.875000	1.000000	0.65290428	0.65290428	0.78488357	0.55584444	0.43033345	0.27779566	0.22257083	-	-	35N 76W 28 N2S, SE1/4	

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Project Name	Lease #	Tract Unit	State	County	Exp. Date	Lessee	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Lessors/Minerals Interest	Lessor Royalty %	WI	RI	YPR	AGWI	AORNR	CDPLWI	SMPWI	SMPNR	5a	Legal Description	Depth/Remarks/Other Comments			
Barren Flats Prospect 1	WY0025-129	BFSU	PR	Converse	5/9/2015	Rebecca Schmitz, a married woman desiring her sole and separate property.	0.1333	0.1333	0.0278	0.0278	0.00041667	0.18750000	0.83333500	0.67798469	0.81250000	0.5558444	0.4514236	0.2779566	0.22957233	-	35N	76W	20	35W, 55W, SE		
Barren Flats Prospect 1	WY0025-129	BFSU	PR	Converse	6/4/2015	Rebecca Schmitz, a married woman desiring her sole and separate property.	0.1000	0.1000	0.0833	0.0833	0.00041667	0.18750000	0.83333500	0.67798469	0.81250000	0.5558444	0.4514236	0.2779566	0.22957233	-	35N	76W	20	35W, 55W, SE		
Barren Flats Prospect 1	WY0025-130	BFSU	PR	Converse	6/18/2015	Cliff Wilson, a widower	0.4571	0.3809	0.4571	0.3809	0.00190476	0.18750000	0.83333500	0.64554299	0.77465004	0.5558444	0.4524257	0.2779566	0.22011731	-	35N	76W	33	42SW, SE		
WY General	WY0025-130	None	HBP	Converse	6/18/2015	Cliff Wilson, a widower	0.1524	0.1270	0.1524	0.1270	0.1006	0.18750000	0.83333500	0.66041799	0.79250000	0.5558444	0.4403067	0.2779566	0.22011731	-	35N	76W	33	42SW		
Barren Flats Prospect 1	WY0025-131	BFSU	PR	Converse	6/8/2015	Cheryl E Newbanks-Thurston (R/a Cheryl E Newbanks, a married woman desiring her sole and separate property)	0.2386	0.1905	0.2386	0.1905	0.1476	0.00052339	0.18750000	0.03784996	0.77465004	0.5558444	0.4524257	0.2779566	0.22011731	-	35N	76W	33	42SW, SE		
WY General	WY0025-131	None	HBP	Converse	6/8/2015	Cheryl E Newbanks-Thurston (R/a Cheryl E Newbanks, a married woman desiring her sole and separate property)	0.0762	0.0655	0.0762	0.0655	0.00052339	0.18750000	0.03000000	0.66041799	0.79250000	0.5558444	0.4403067	0.2779566	0.22011731	-	35N	76W	33	42SW		
Barren Flats Prospect 1	WY0025-132	BFSU	PR	Converse	11/8/2015	Brent S Newbanks and Melissa K Newbanks, husband and wife	0.1143	0.1143	0.1143	0.1143	0.0912	0.00047619	0.18750000	0.03487500	0.79762500	1.0000000	0.79762500	0.4030067	-	-	-	35N	76W	33	42SW, SE	
WY General	WY0025-132	None	HBP	Converse	11/8/2015	Brent S Newbanks and Melissa K Newbanks, husband and wife	0.0381	0.0381	0.0381	0.0381	0.0310	0.00047619	0.18750000	0.0000000	0.81250000	1.0000000	0.81250000	0.81250000	-	-	-	35N	76W	33	42SW	
Barren Flats Prospect 1	WY0025-133	BFSU	PR	Converse	11/8/2015	Michael L Newbanks and Karen A Newbanks, husband and wife	0.1443	0.1443	0.1443	0.1443	0.0912	0.00047619	0.18750000	0.03487500	0.79762500	1.0000000	0.79762500	0.4030067	-	-	-	35N	76W	33	42SW, SE	
WY General	WY0025-133	None	HBP	Converse	11/8/2015	Michael L Newbanks and Karen A Newbanks, husband and wife	0.0381	0.0381	0.0381	0.0381	0.0310	0.00047619	0.18750000	0.0000000	0.81250000	1.0000000	0.81250000	0.81250000	-	-	-	35N	76W	33	42SW	
Barren Flats Prospect 1	WY0025-134	BFSU	PR	Converse	10/15/2015	Rebecca Sue Robb, a single woman	0.4000	0.4000	0.4000	0.4000	0.3191	0.00166667	0.18750000	0.01487500	0.79762500	0.66670000	0.52681375	0.3330000	0.27980625	-	-	35N	76W	33	42SW, SE	
WY General	WY0025-134	None	HBP	Converse	10/15/2015	Rebecca Sue Robb, a single woman	0.1333	0.1333	0.1333	0.1333	0.1083	0.00166667	0.18750000	0.0000000	0.81250000	0.66670000	0.54169375	0.3330000	0.27980625	-	-	35N	76W	33	42SW	
Barren Flats Prospect 1	WY0025-135	BFSU	PR	Converse	5/29/2015	Terrilee Adrienne Robb, husband and wife	0.4000	0.4000	0.4000	0.4000	0.2582	0.00166666	0.18750000	0.03784996	0.77465004	0.5558444	0.4524257	0.2779566	0.22011731	-	-	35N	76W	33	42SW, SE	
WY General	WY0025-135	None	HBP	Converse	5/29/2015	Terrilee Adrienne Robb, husband and wife	0.1333	0.1333	0.1333	0.1333	0.0880	0.00166666	0.18750000	0.0000000	0.81250000	0.5558444	0.4403067	0.2779566	0.22011731	-	-	35N	76W	33	42SW	

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Leases

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Project Name	Lease # Tract Unit	Subst. Lessor	Lease	Exp. Date	County	State	Report Gross Acres	Tract Net Acres	Company Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Less: Offsets/Leasehold Interest	Less: Royalty Yr	Overriding Royalty	WI	RI	Effective Yr	AGWI	AORNR	CDPLWI	CDPLRI	SMPWI	SMPRI	Tw. Reg. c	Legal Description	Depth/Remarks/Other Comments
Baron Fils Prospect	WY0025 136	BFSU PR	Mary Garcia, a single woman	5/29/2015	Converse	WV	0.4000	0.3333	0.4000	0.3333	0.3333	0.3333	0.00166666	0.18750000	0.03784996	0.83333500	0.64554299	0.77465004	0.42542567	0.27779566	0.27779566	0.22011731	-	-	35N 76W 33 N2SW SE		
WY General Prospect	WY0025 136-2	None	Mary Garcia, a single woman	5/29/2015	Converse	WV	0.1333	0.1111	0.1333	0.1111	0.1111	0.1111	0.00166666	0.18750000	0.03784996	0.83333500	0.64554299	0.77465004	0.42542567	0.27779566	0.27779566	0.22011731	-	-	35N 76W 33 N2SW SE		
Baron Fils Prospect	WY0025 137	BFSU PR	Nebraska, a widow	6/4/2015	Converse	WV	1.6000	1.3333	1.6000	1.3333	1.3333	1.3333	0.06666666	0.18750000	0.03784996	0.83333500	0.64554299	0.77465004	0.42542567	0.27779566	0.27779566	0.22011731	-	-	35N 76W 33 N2SW SE		
WY General Prospect	WY0025 137-2	None	Mary Fern Wilkins, a widow	6/4/2015	Converse	WV	0.5333	0.4444	0.5333	0.4444	0.4444	0.4444	0.06666666	0.18750000	0.03784996	0.83333500	0.64554299	0.77465004	0.42542567	0.27779566	0.27779566	0.22011731	-	-	35N 76W 33 N2SW SE		
Baron Fils Prospect	WY0028 001	BFSU PR	Donald E Mayer, a widow	10/14/2015	Converse	WV	310.5000	129.3753	155.2500	129.3753	129.3753	129.3753	100.2205	0.12500000	0.10934996	0.83333500	0.64554299	0.77465004	0.42542567	0.27779566	0.27779566	0.22011731	-	-	35N 76W 30 NE	LOTS 1, 2, E, NW, NE	
Baron Fils Prospect	WY0028 002	BFSU PR	Howard Charles Kinrade, a married man dealing in her sole and separate property	12/23/2015	Converse	WV	38.8125	32.3438	38.8125	32.3438	32.3438	32.3438	25.0551	0.12500000	0.03784996	0.83333500	0.64554299	0.77465004	0.42542567	0.27779566	0.27779566	0.22011731	-	-	35N 76W 30 NE	LOTS 1, 2, E, NW, NE	
Baron Fils Prospect	WY0028 003	BFSU PR	Bonnie Jo O'Connor, a married woman dealing in her sole and separate property	12/23/2015	Converse	WV	38.8125	32.3438	38.8125	32.3438	32.3438	32.3438	25.0551	0.12500000	0.03784996	0.83333500	0.64554299	0.77465004	0.42542567	0.27779566	0.27779566	0.22011731	-	-	35N 76W 30 NE	LOTS 1, 2, E, NW, NE	
Baron Fils Prospect	WY0028 004	BFSU PR	Judy Lee Height, a married woman dealing in her sole and separate property	12/23/2015	Converse	WV	38.8125	32.3438	38.8125	32.3438	32.3438	32.3438	25.0551	0.12500000	0.03784996	0.83333500	0.64554299	0.77465004	0.42542567	0.27779566	0.27779566	0.22011731	-	-	35N 76W 30 NE	LOTS 1, 2, E, NW, NE	
Baron Fils Prospect	WY0028 005	BFSU PR	Sam Ellen Cowe, a married woman dealing in her sole and separate property	12/23/2015	Converse	WV	38.8125	32.3438	38.8125	32.3438	32.3438	32.3438	25.0551	0.12500000	0.03784996	0.83333500	0.64554299	0.77465004	0.42542567	0.27779566	0.27779566	0.22011731	-	-	35N 76W 30 NE	LOTS 1, 2, E, NW, NE	
Baron Fils Prospect	WY0032 001	BFSU PR	Cynthia Venting Wanda, a married woman dealing in her sole and separate property	10/22/2016	Converse	WV	160.0000	20.0000	20.0000	20.0000	20.0000	20.0000	15.8075	0.12500000	0.03877500	1.00000000	0.79012500	0.66670000	0.32181850	0.33330000	0.26830500	0.26830500	-	-	35N 76W 18 S1NE SWNE E2SE		
WY General Prospect	WY0032 001-2	None	Cynthia Venting Wanda, a married woman dealing in her sole and separate property	10/22/2016	Converse	WV	160.0000	20.0000	20.0000	20.0000	20.0000	20.0000	15.8075	0.12500000	0.03877500	1.00000000	0.79012500	0.66670000	0.32181850	0.33330000	0.26830500	0.26830500	-	-	35N 76W 18 S1NE SWNE E2SE		
Baron Fils Prospect	WY0032 003	BFSU PR	Kay F Brudman & Fred A Brudman, wife and husband	10/22/2016	Converse	WV	14.2857	14.2857	14.2857	14.2857	14.2857	14.2857	11.0375	0.08938276	0.18750000	0.03877500	0.77825200	0.66670000	0.51015125	0.33330000	0.26247375	0.26247375	-	-	35N 76W 18 S1NE SWNE E2SE		
WY General Prospect	WY0032 003-2	None	Kay F Brudman & Fred A Brudman, wife and husband	10/22/2016	Converse	WV	14.2857	14.2857	14.2857	14.2857	14.2857	14.2857	11.0375	0.08938276	0.18750000	0.03877500	0.77825200	0.66670000	0.51015125	0.33330000	0.26247375	0.26247375	-	-	35N 76W 18 S1NE SWNE E2SE		
Baron Fils Prospect	WY0032 006	BFSU PR	E. Dale Ferral & James Ferral, wife and husband	10/22/2016	Converse	WV	14.2857	14.2857	14.2857	14.2857	14.2857	14.2857	11.0375	0.08938276	0.18750000	0.03877500	0.77825200	0.66670000	0.51015125	0.33330000	0.26247375	0.26247375	-	-	35N 76W 18 S1NE SWNE E2SE		
WY General Prospect	WY0032 006-2	None	E. Dale Ferral & James Ferral, wife and husband	10/22/2016	Converse	WV	14.2857	14.2857	14.2857	14.2857	14.2857	14.2857	11.0375	0.08938276	0.18750000	0.03877500	0.77825200	0.66670000	0.51015125	0.33330000	0.26247375	0.26247375	-	-	35N 76W 18 S1NE SWNE E2SE		
Baron Fils Prospect	WY0032 007	BFSU PR	Thomas McMillin, a married man dealing in her sole and separate property	10/22/2016	Converse	WV	14.2857	14.2857	14.2857	14.2857	14.2857	14.2857	11.0375	0.08938276	0.18750000	0.03877500	0.77825200	0.66670000	0.51015125	0.33330000	0.26247375	0.26247375	-	-	35N 76W 18 S1NE SWNE E2SE		

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Table with columns: Prospect Name, Lease # Tract, Unit, Status, Lessor, Lessee, Exp date, County, Sect Area, Tract Net Acres, Company Net Acres, Company Net Acres, Acres, Company Net Acres, Lessee Net Acres, Lessor Net Acres, Net Royalty, WI, RI, Effective Date, AGRWI, AGRNR, CDFLWI, CDFLRI, SWPWI, SWPNRI, Sw, Legal Description, Depth/Restrictions/Other Comments.

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Project Name	Lease #	Tract	Unit	State	County	Exp. Date	Leasee	Company Net Acres	Section Net Acres	Company Net Acres	Leasehold Net Acres	Lessors/Minors Interest	WI	RI	YPR	ADGWV	ADGNR	CDPLWI	CDPLRI	SMPWV	SMPVR	Sw Reg. c	Legal Description	Depth Restrictions/Other Comments	
Baron FHS Prospect	WY0032.021	1	None	HBP	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.67000134	0.8400000	0.5558444	0.4466890	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.021	2	BFSU	PR	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.6512635	0.7861505	0.5558444	0.43181490	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
Baron FHS Prospect	WY0032.022	1	None	HBP	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.67000134	0.8400000	0.5558444	0.4466890	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.022	2	BFSU	PR	None	3/5/2014	Chesapeake Exploration LLC	0.8929	0.7441	0.8929	0.7441	0.00558040	0.1700000	0.8333350	0.6512635	0.7861505	0.5558444	0.43181490	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
Baron FHS Prospect	WY0032.023	1	None	HBP	None	3/5/2014	Chesapeake Exploration LLC	0.8929	0.7441	0.8929	0.7441	0.00558040	0.1700000	0.8333350	0.67000134	0.8400000	0.5558444	0.4466890	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.023	2	BFSU	PR	None	3/5/2014	Chesapeake Exploration LLC	10.0000	8.3334	10.0000	8.3334	0.06250000	0.16666700	0.8333350	0.6529051	0.78348265	0.5558444	0.43033293	0.2777956	0.2777956	0.22527058	0.22527058	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
Baron FHS Prospect	WY0032.024	1	None	HBP	None	3/76/2015	Chesapeake Exploration LLC	10.0000	8.3334	10.0000	8.3334	0.06250000	0.16666700	0.8333350	0.677851	0.80133261	0.5558444	0.44520793	0.2777956	0.2777956	0.22527058	0.22527058	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.024	2	BFSU	PR	None	3/76/2015	Chesapeake Exploration LLC	10.0000	8.3334	10.0000	8.3334	0.06250000	0.16666700	0.8333350	0.6529051	0.78348265	0.5558444	0.43033293	0.2777956	0.2777956	0.22527058	0.22527058	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
Baron FHS Prospect	WY0032.025	1	None	HBP	None	3/76/2015	Chesapeake Exploration LLC	10.0000	8.3334	10.0000	8.3334	0.06250000	0.16666700	0.8333350	0.677851	0.80133261	0.5558444	0.44520793	0.2777956	0.2777956	0.22527058	0.22527058	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.025	2	BFSU	PR	None	3/76/2015	Chesapeake Exploration LLC	10.0000	8.3334	10.0000	8.3334	0.06250000	0.16666700	0.8333350	0.6529051	0.78348265	0.5558444	0.43033293	0.2777956	0.2777956	0.22527058	0.22527058	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
Baron FHS Prospect	WY0032.026	1	None	HBP	None	3/5/2014	Chesapeake Exploration LLC	0.8929	0.7441	0.8929	0.7441	0.00558040	0.1700000	0.8333350	0.6512635	0.7861505	0.5558444	0.43181490	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.026	2	BFSU	PR	None	3/5/2014	Chesapeake Exploration LLC	0.8929	0.7441	0.8929	0.7441	0.00558040	0.1700000	0.8333350	0.67000134	0.8400000	0.5558444	0.4466890	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
Baron FHS Prospect	WY0032.027	1	None	HBP	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.6512635	0.7861505	0.5558444	0.43181490	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.027	2	BFSU	PR	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.67000134	0.8400000	0.5558444	0.4466890	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
Baron FHS Prospect	WY0032.028	1	None	HBP	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.6512635	0.7861505	0.5558444	0.43181490	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.028	2	BFSU	PR	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.67000134	0.8400000	0.5558444	0.4466890	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
Baron FHS Prospect	WY0032.029	1	None	HBP	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.6512635	0.7861505	0.5558444	0.43181490	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.029	2	BFSU	PR	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.67000134	0.8400000	0.5558444	0.4466890	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
Baron FHS Prospect	WY0032.030	1	None	HBP	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.6512635	0.7861505	0.5558444	0.43181490	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	
	WY0032.030	2	BFSU	PR	None	3/5/2014	Chesapeake Exploration LLC	1.7857	1.4881	1.7857	1.4881	0.0116070	0.1700000	0.8333350	0.67000134	0.8400000	0.5558444	0.4466890	0.2777956	0.2777956	0.2233145	0.2233145	35N 76W 18 SENE SW/4E	18 SENE SW/4E	

Exhibit A-1
Leases
To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as C/O Lintulla, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), all Purchasers, dated effective the first day of the month in which Closing occurs.

Project Name	Lease # Tract Unit	Shut-In Lease	Lease	Exp. Date	County	St. e	Tract Net Acres	Company Net Acres	Company Net Section Acres	Company Net Section Acres	Overriding Royalty %	WI	Total Company %	Effective Date	ADNR	CDRLWI	CDPRLWI	SMPRI	SMPRI	Sw Reg. C	Legal Description	Depth Reference/Other Comments
Baron Flats Prospect 1	WY0033.031-1	BFSU PR	Gen. Res. Gelsa, an individual Atomic Oil & Gas LLC	12/13/2022	Converse, WY		3,333	2,778	3,333	2,2073	0.0083333	0.83333500	0.6220969	0.79455004	0.48653736	0.27779556	0.222567233		-	SW 76W 18 8 25 NE SW 28 E		
WY General Prospect 1	WY0033.031-2	None	Gen. Res. Gelsa, an individual Atomic Oil & Gas LLC	12/13/2022	Converse, WY		3,333	2,778	3,333	2,959	0.0083333	0.83333500	0.6720969	0.79455004	0.4514236	0.27779556	0.222567233		-	SW 76W 18 8 25 NE SW 28 E		
WY General Prospect 1	WY0033.032-1	BFSU PR	Gen. Res. Gelsa, an individual Atomic Oil & Gas LLC	12/13/2022	Converse, WY		1,667	1,389	1,667	1,1037	0.0041667	0.83333500	0.6220969	0.79455004	0.48653736	0.27779556	0.222567233		-	SW 76W 18 8 25 NE SW 28 E		
WY General Prospect 2	WY0033.032-2	None	Gen. Res. Gelsa, an individual Atomic Oil & Gas LLC	12/13/2022	Converse, WY		1,667	1,389	1,667	1,1385	0.0041667	0.83333500	0.6720969	0.79455004	0.4514236	0.27779556	0.222567233		-	SW 76W 18 8 25 NE SW 28 E		
Baron Flats Prospect 1	WY0033.033-1	BFSU PR	Kelly Michelle Grenet, a married woman dealing in separate property Atomic Oil & Gas LLC	12/13/2022	Converse, WY		1,667	1,389	1,667	1,1037	0.0041666	0.83333500	0.6220969	0.79455004	0.48653736	0.27779556	0.222567233		-	SW 76W 18 8 25 NE SW 28 E		
WY General Prospect 1	WY0033.033-2	None	Kelly Michelle Grenet, a married woman dealing in separate property Atomic Oil & Gas LLC	12/13/2022	Converse, WY		1,667	1,389	1,667	1,1385	0.0041666	0.83333500	0.6720969	0.79455004	0.4514236	0.27779556	0.222567233		-	SW 76W 18 8 25 NE SW 28 E		
WY General Prospect 1	WY0033.034-1	BFSU PR	Kelly Michelle Grenet, a married woman dealing in separate property Atomic Oil & Gas LLC	2/1/2023	Converse, WY		7,1429	5,9524	7,1429	4,6537	0.0464238	0.2000000	0.65129100	0.78215004	0.42942367	0.27779556	0.22220044		-	SW 76W 18 8 25 NE SW 28 E		
WY General Prospect 2	WY0033.034-2	None	Kelly Michelle Grenet, a married woman dealing in separate property Atomic Oil & Gas LLC	2/1/2023	Converse, WY		7,1429	5,9524	7,1429	4,7619	0.0464238	0.2000000	0.66666800	0.80000000	0.4446675	0.27779556	0.22220044		-	SW 76W 18 8 25 NE SW 28 E		
Baron Flats Prospect 1	WY0033.002-1	BFSU PR	TS Dudley Land Company, a corporation C/Oe Creek Sheep & Wooling Company, a corporation	10/18/2014	Converse, WY		30.0000	66.6668	10.0000	6,4554	0.2500000	0.83333500	0.64554299	0.77465004	0.42542367	0.27779556	0.22011731		-	SW 76W 28 E		
Baron Flats Prospect 1	WY0033.002-2	BFSU PR	TS Dudley Land Company, a corporation C/Oe Creek Sheep & Wooling Company, a corporation	10/18/2014	Converse, WY		70.0000	58.3335	45.1880	0.2500000	0.2500000	0.83333500	0.64554299	0.77465004	0.42542367	0.27779556	0.22011731		-	SW 76W 33 NW 28 E		
Baron Flats Prospect 1	WY0033.003-1	BFSU PR	Linda Ann Gates G Makinus, wife and husband TS Dudley Land Company, Inc	10/23/2014	Converse, WY		53.3333	44.4445	6.6667	4,3036	0.1666667	0.83333500	0.64554299	0.77465004	0.42542367	0.27779556	0.22011731		-	SW 76W 28 E		
Baron Flats Prospect 1	WY0033.003-2	BFSU PR	Linda Ann Gates G Makinus, wife and husband TS Dudley Land Company, Inc	10/23/2014	Converse, WY		46.6667	38.8890	30.1254	0.1666667	0.1666667	0.83333500	0.64554299	0.77465004	0.42542367	0.27779556	0.22011731		-	SW 76W 33 NW 28 E		
Baron Flats Prospect 1	WY0033.004-1	BFSU PR	Emily Orr, as Emily Camenate and separate dealing in her sole property, as Emily Hagan, a married woman dealing in her sole property, as property TS Dudley Land Company, Inc	10/23/2014	Converse, WY		80.0000	66.6668	10.0000	6,4554	0.2500000	0.83333500	0.64554299	0.77465004	0.42542367	0.27779556	0.22011731		-	SW 76W 28 E		
Baron Flats Prospect 1	WY0033.004-2	BFSU PR	Emily Orr, as Emily Camenate and separate dealing in her sole property, as Emily Hagan, a married woman dealing in her sole property, as property TS Dudley Land Company, Inc	10/23/2014	Converse, WY		70.0000	58.3335	45.1880	0.2500000	0.2500000	0.83333500	0.64554299	0.77465004	0.42542367	0.27779556	0.22011731		-	SW 76W 33 NW 28 E		
Baron Flats Prospect 1	WY0033.005-1	BFSU PR	Trust of 2008, John Norris and Nancy Jean Bortomey, as Trustees, Bespoke Family Trust dated 3/3/2008, John Norris and Bortomey and Bortomey, as Trustees, Bespoke Family Trust dated 3/3/2008, John Norris and Bortomey and Bortomey, as Trustees, Chesapeake Exploration, LLC	1/15/2015	Converse, WY		53.3333	44.4445	6.6667	4,3036	0.1666667	0.83333500	0.64554299	0.77465004	0.42542367	0.27779556	0.22011731		-	SW 76W 28 E		
Baron Flats Prospect 1	WY0033.005-2	BFSU PR	Trust of 2008, John Norris and Nancy Jean Bortomey, as Trustees, Bespoke Family Trust dated 3/3/2008, John Norris and Bortomey and Bortomey, as Trustees, Chesapeake Exploration, LLC	1/15/2015	Converse, WY		46.6667	38.8890	30.1254	0.1666667	0.1666667	0.83333500	0.64554299	0.77465004	0.42542367	0.27779556	0.22011731		-	SW 76W 33 NW 28 E		

Exhibit A - 1
Leases

To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and certain of its subsidiaries (as set forth in the Purchase Agreement), as Cdn Entities, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Project Name	Lease #/Tract/ Unit	Share/Lessor	County	Exp. date	Start Date	Tract/Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Leasehold Net Acres	Lessor/Minerals Interest	Overriding Royalty	Yr 1	WI	RI	Yr1	AGRW	AGNR	CDRW	CDLWI	CDPLWI	SMPWI	SMPNR	Twr	Reg	c	Legal Description	Depth	Notes/Comments	
																														Acres
Barren Hills Prospect	WY0038.002-2	Jane Krebs, Donald Wassberg, and husband	Converse	10/8/2015	Converse	35.000	29.1667	35.000	29.1667	29.1667	22.9294	0.1250000	0.1700000	0.08586995	0.83333500	0.65139535	0.78613055	0.5558444	0.43181590	0.27779566	0.2231145	-	-	-	35N	76W	35	S3W,N2SE,S4WSE		
Barren Hills Prospect	WY0043.000-1	Jane Krebs, Donald Wassberg, and husband	Converse	10/15/2015	Converse	320.000	266.6672	320.000	266.6672	266.6672	206.5738	1.0000000	0.1450000	0.08534996	0.83333500	0.65542999	0.77465004	0.5558444	0.42942367	0.27779566	0.22011731	-	-	-	35N	76W	19	E2		
WY General	WY0061.000-1	None	NP-S	USA, WVM18672	Converse	40.000	80.000	40.000	80.000	80.000	70.000	1.0000000	0.1250000	-	1.0000000	0.8750000	0.8750000	0.6667000	0.58386250	0.33330000	0.29163790	-	-	-	35N	77W	10	N2SW		
WY General	WY0061.000-2	None	NP-S	USA, WVM18672	Converse	40.000	40.000	40.000	40.000	40.000	35.000	1.0000000	0.1250000	-	1.0000000	0.8750000	0.8750000	0.6667000	0.58386250	0.33330000	0.29163790	-	-	-	35N	77W	14	S3SW		
WY General	WY0061.000-3	None	NP-S	USA, WVM18672	Converse	40.000	40.000	40.000	40.000	40.000	35.000	1.0000000	0.1250000	-	1.0000000	0.8750000	0.8750000	0.6667000	0.58386250	0.33330000	0.29163790	-	-	-	35N	77W	23	W4SW		
WY General	WY0061.000-4	None	NP-S	USA, WVM18672	Converse	240.000	240.000	240.000	240.000	240.000	210.000	1.0000000	0.1250000	-	1.0000000	0.8750000	0.8750000	0.6667000	0.58386250	0.33330000	0.29163790	-	-	-	35N	74W	24	ENE,SE		
Barren Hills Prospect	WY0062.001-1	IGN Minerals Trust, IG Minerals Trust, C Nicholson, and Jan C Nicholson	Converse	7/24/2015	Converse	120.000	60.000	50.000	50.000	60.000	38.7326	0.5000000	0.1870000	0.03784996	0.83333500	0.64544999	0.77465004	0.5558444	0.42942367	0.27779566	0.22011731	-	-	-	35N	76W	32	N2NW,S2NW,W		
WY General	WY0062.001-2	IGN Minerals Trust, IG Minerals Trust, C Nicholson, and Jan C Nicholson	Converse	7/24/2015	Converse	40.000	20.000	16.6667	20.000	16.6667	13.2084	0.5000000	0.1870000	0.0200000	0.83333500	0.60041799	0.79250000	0.5558444	0.44030667	0.27779566	0.22011731	-	-	-	35N	76W	32	W3SW		
Barren Hills Prospect	WY0062.002-1	IGN Minerals Trust, IG Minerals Trust, Karen E Overton and Jan C Nicholson, and Jan C Nicholson	Converse	7/24/2015	Converse	60.000	60.000	50.000	50.000	60.000	38.7326	0.5000000	0.1870000	0.03784996	0.83333500	0.64544999	0.77465004	0.5558444	0.42942367	0.27779566	0.22011731	-	-	-	35N	76W	32	N2NW,S2NW,W		
WY General	WY0062.002-2	None	NP	USA, WVM18672	Converse	20.000	16.6667	20.000	16.6667	20.000	13.2084	0.5000000	0.1870000	0.0200000	0.83333500	0.60041799	0.79250000	0.5558444	0.44030667	0.27779566	0.22011731	-	-	-	35N	76W	32	W3SW		
WY General	WY0063.001-1	None	NP	USA, WVM18672	Converse	320.000	5.000	5.000	5.000	2.500	2.1250	0.01562500	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.56669500	0.33330000	0.28330500	-	-	-	35N	77W	13	SW		
WY General	WY0063.001-2	None	NP	USA, WVM18672	Converse	2.500	2.500	2.500	2.500	2.500	2.1250	0.01562500	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.56669500	0.33330000	0.28330500	-	-	-	35N	77W	24	W4W		
WY General	WY0063.001-3	None	NP	USA, WVM18672	Converse	1.000	1.000	1.000	1.000	1.000	0.4250	0.00912500	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.56669500	0.33330000	0.28330500	-	-	-	35N	77W	13	SW		
WY General	WY0063.001-4	None	NP	USA, WVM18672	Converse	0.500	0.500	0.500	0.500	0.500	0.4250	0.00912500	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.56669500	0.33330000	0.28330500	-	-	-	35N	77W	24	W4W		
WY General	WY0063.001-5	None	NP	USA, WVM18672	Converse	1.000	1.000	1.000	1.000	1.000	0.4250	0.00912500	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.56669500	0.33330000	0.28330500	-	-	-	35N	77W	13	SW		
WY General	WY0063.001-6	None	NP	USA, WVM18672	Converse	1.000	1.000	1.000	1.000	1.000	0.4250	0.00912500	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.56669500	0.33330000	0.28330500	-	-	-	35N	77W	13	SW		

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Leases

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Project Name	Lease #	Tract Unit	Subst Lessor	Lease	Exp date	County	State	Report Gross Acres	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Less: Well/Leah Acres	Less: Royalty Y	WI	RI	YRI	AGWI	AGNR	CDLWI	CDLRI	SMPWI	SMPRI	Tw. Reg. c	5a	Legal Description	Depth/Leads/Comments
WY0063-003 WY General	1	None	NP	Barbara Elizabeth Murphy, a married woman, dealing in her sole and separate property	2/13/2025	Converse	WY	0.5000	0.5000	0.5000	0.5000	0.5000	0.4250	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.6667000	0.3330000	0.3330000	-	-	35N 77W 24 NW		
	1	None	NP	Ann Meredith Murphy, a married woman, dealing in her sole and separate property	2/13/2025	Converse	WY	0.5000	0.5000	0.5000	0.5000	0.5000	0.4250	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.6667000	0.3330000	0.3330000	-	-	35N 77W 13 SW		
WY0063-004 WY General	1	None	NP	Ann Meredith Murphy, a married woman, dealing in her sole and separate property	2/13/2025	Converse	WY	0.5000	0.5000	0.5000	0.5000	0.5000	0.4250	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.6667000	0.3330000	0.3330000	-	-	35N 77W 24 NW		
	1	None	NP	Michael D Murphy, a married man, dealing in his sole and separate property	2/13/2025	Converse	WY	0.5000	0.5000	0.5000	0.5000	0.5000	0.4250	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.6667000	0.3330000	0.3330000	-	-	35N 77W 13 SW		
WY0063-006 WY General	1	None	NP	Michael D Murphy, a married man, dealing in his sole and separate property	2/13/2025	Converse	WY	0.5000	0.5000	0.5000	0.5000	0.5000	0.4250	0.1500000	-	1.0000000	0.8500000	0.8500000	0.6667000	0.6667000	0.3330000	0.3330000	-	-	35N 77W 24 NW		
	1	None	NP	Margaret M Fink, a single woman	2/22/2025	Converse	WY	1.7500	1.7500	1.7500	1.7500	1.7500	1.4875	0.01093750	0.1500000	-	1.0000000	0.8500000	0.8500000	1.0000000	1.0000000	0.8500000	0.8500000	-	-	35N 77W 13 SW	
WY0063-008 WY General	1	None	NP	Margaret M Fink, a single woman	2/22/2025	Converse	WY	1.7500	1.7500	1.7500	1.7500	1.7500	1.4875	0.01093750	0.1500000	-	1.0000000	0.8500000	0.8500000	1.0000000	1.0000000	0.8500000	0.8500000	-	-	35N 77W 24 NW	
	1	None	NP	Margaret M Fink, a single woman	2/22/2025	Converse	WY	1.7500	1.7500	1.7500	1.7500	1.7500	1.4875	0.01093750	0.1500000	-	1.0000000	0.8500000	0.8500000	1.0000000	1.0000000	0.8500000	0.8500000	-	-	35N 77W 13 SW	
WY0066-000 Barren Flats Prospect	1	BFSU	PR	USA VVM182815 Holdings LLC	6/30/2025	Converse	WY	130.0000	130.0000	108.3336	130.0000	108.3336	84.7331	1.0000000	0.09284996	0.83333500	0.65793900	0.78215004	0.5558444	0.42959256	0.77779556	0.22220044	-	-	35N 76W 9 NWSW		
	2	BFSU	PR	USA VVM182815 Holdings LLC	6/30/2025	Converse	WY	30.0000	30.0000	25.2440	30.0000	25.2440	19.7489	1.0000000	0.09287750	0.84146500	0.65829700	0.78232250	0.56100472	0.28066038	0.32785358	-	-	35N 76W 9 NWSW			
WY0067-001 WY General	1	BFSU	PR	Brennan, a single woman	4/23/2025	Converse	WY	240.0000	13.3333	13.3333	13.3333	13.3333	10.6350	0.05555556	0.18750000	0.79762500	0.79762500	0.66670000	0.66670000	0.33300000	0.33300000	-	-	35N 77W 25 ENE SE			
	2	None	HBP	Brennan, a single woman	4/23/2025	Converse	WY	80.0000	4.4444	4.4444	4.4444	4.4444	3.6111	0.05555556	0.18750000	0.81250000	0.81250000	0.66670000	0.66670000	0.33300000	0.33300000	-	-	35N 77W 25 W2NE			
WY0067-002 Barren Flats Prospect	1	BFSU	PR	James K Williams, aka James Kirby Williams and Sally Williams, husband and wife	4/23/2025	Converse	WY	13.3333	13.3333	13.3333	13.3333	13.3333	10.6350	0.05555556	0.18750000	0.79762500	0.79762500	0.66670000	0.66670000	0.33300000	0.33300000	-	-	35N 77W 25 ENE SE			
	2	None	HBP	James K Williams, aka James Kirby Williams and Sally Williams, husband and wife	4/23/2025	Converse	WY	4.4444	4.4444	4.4444	4.4444	4.4444	3.6111	0.05555556	0.18750000	0.81250000	0.81250000	0.66670000	0.66670000	0.33300000	0.33300000	-	-	35N 77W 25 W2NE			

Project Name	Lease #/Tract/Unit	Subs/Lessor	Lessor	Exp date	County	State	Acres	Tract Net Acres	Company Net Acres	Company Section Net Acres	Company Net Company NR Acres	Lessor/Acres/acre	Lessors/acre/acre	Overriding/Boyak Total Company Effective Company				CDPLWI	AONR	ADRWI	CDPLWI	SMPWR	SMPWI	SMPRI	Twr Reg c Legal Description	Depth/Restrictions/Other Comments
														WI	RI	YRI	YRI									
Cole Creek 1	WY0070-008-1	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	7/19/2017	Natrona	WY	24.652	24.652	24.652	24.652	18.5714	0.39888961	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 27 W2SW	Below the Base of the Shannon	
	WY0070-008-2	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	7/19/2017	Converse	WY	43.8162	43.8162	43.8162	43.8162	32.8622	0.27385130	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 26 S32	Below the Base of the Shannon	
Cole Creek 2	WY0070-008-3	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	7/19/2017	Natrona	WY	160.0000	0.8000	0.8000	0.8000	0.00560000	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 28 SW	Below the Base of the Shannon		
	WY0070-009-1	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	7/19/2017	Natrona	WY	19.8000	19.8000	19.8000	19.8000	14.8500	0.24750000	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 27 W2SW		
Cole Creek 3	WY0070-010-1	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	7/16/2017	Natrona	WY	31.0000	31.0000	31.0000	31.0000	23.3500	0.19375000	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 26 S32		
	WY0070-010-2	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	7/16/2017	Natrona	WY	0.8000	0.8000	0.8000	0.8000	0.6600	0.09500000	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 28 SW		
Cole Creek 1	WY0070-011-1	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	9/14/2016	Natrona	WY	7.8355	7.8355	7.8355	7.8355	5.8766	0.09794427	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 27 W2SW	Below the Base of the Shannon	
	WY0070-011-2	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	7/20/2017	Natrona	WY	1.5000	1.5000	1.5000	1.5000	1.3125	0.09937500	0.12500000	1.00000000	0.87500000	0.87500000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 27 W2SW			
WY General	WY0070-012-1	None	Blue Tip Energy Wyoming, Inc.	2/20/2019	Converse	WY	16.0000	16.0000	16.0000	16.0000	0.05000000	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 14 S32E, NMSE, SSSW			
	WY0070-012-2	None	Blue Tip Energy Wyoming, Inc.	2/20/2019	Converse	WY	8.0000	8.0000	8.0000	8.0000	6.0000	0.05000000	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 23 NE		
Cole Creek 2	WY0070-013-1	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	2/20/2019	Converse	WY	3.1578	3.1578	3.1578	3.1578	2.9684	0.03976260	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 26 S32		
	WY0070-013-2	HEIN, NCPA	Blue Tip Energy Wyoming, Inc.	7/17/2017	Converse	WY	0.8333	0.8333	0.8333	0.8333	0.6250	0.06298830	0.12500000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 26 S32			
WY General	WY0070-014-1	None	Blue Tip Energy Wyoming, Inc.	12/11/2018	Converse	WY	16.0000	16.0000	16.0000	16.0000	6.0000	0.05000000	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 14 S32E, NMSE, SSSW		
	WY0070-014-2	None	Blue Tip Energy Wyoming, Inc.	12/11/2018	Converse	WY	8.0000	8.0000	8.0000	8.0000	6.0000	0.05000000	0.17000000	0.08000000	1.00000000	0.75000000	0.75000000	0.50003500	0.66670000	0.66670000	0.33300000	0.24997500	-	35N 77W 23 NE		

Exhibit A-1 Leases

To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as COP Limited, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Exhibit A-1
Leases
To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CDP Limited, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), dated effective the first day of the month in which Closing occurs.

Prospect Name	Lease #	Tract Unit	Subst Lessor	Lease	Exp date	County	State	Report Gross Acres	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Company Net Acres	Less: Offsets	Less: Offsets	Less: Offsets	Less: Offsets	WI	RI	YPR	AGRW	ADNR	CDLRW	CDLRW	SMPWI	SMPRI	Tw. Reg. c	Legal Description	Depth (feet)/Top/Bottom
WY General 2	WY0073.005-	None	HBP	Nicholson family Trust	3/3/1992	Converse	WY	28.6667	28.6667	14.3333	14.3333	28.6667	14.3333	0.16000000	0.16000000	0.38433333	21.9435	0.76538876	0.76538876	0.66670000	0.51027135	0.33330000	0.33330000	0.25509741	-	35N 77W 23 NE1/4 SW1/4		Below the base of the Shannon	
WY General 3	WY0073.005-	None	HBP	Nicholson family Trust	3/3/1992	Converse	WY	14.3333	14.3333	14.3333	14.3333	14.3333	14.3333	0.16000000	0.16000000	0.38433333	10.9090	0.76538876	0.76538876	0.66670000	0.50742288	0.33330000	0.33330000	0.25367338	-	35N 77W 23 NE1/4 SW1/4		Below the base of the Shannon	
Cole Creek 1	WY0073.006-	Cole Creek	PR	Metta J Martin, a married woman sole and separate property	3/3/1992	Converse	WY	0.0667	0.0667	0.0667	0.0667	0.0667	0.0667	0.16000000	0.16000000	0.00923625	1.00000000	0.76907375	0.76907375	0.66670000	0.51274147	0.33330000	0.33330000	0.25363328	-	35N 77W 23 NW2SW		Below the base of the Shannon	
WY General 2	WY0073.006-	None	HBP	Metta J Martin, a married woman sole and separate property	3/3/1992	Converse	WY	0.8000	0.8000	0.8000	0.8000	0.8000	0.8000	0.16000000	0.16000000	0.07463125	1.00000000	0.76538875	0.76538875	0.66670000	0.51027135	0.33330000	0.33330000	0.25509740	-	35N 77W 23 NE1/4 SW1/4		Below the base of the Shannon	
WY General 3	WY0073.006-	None	HBP	Metta J Martin, a married woman sole and separate property	3/3/1992	Converse	WY	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.16000000	0.16000000	0.07990375	1.00000000	0.76538875	0.76538875	0.66670000	0.50742286	0.33330000	0.33330000	0.25367338	-	35N 77W 23 NE1/4 SW1/4		Below the base of the Shannon	
WY General 1	WY0073.007-	Cole Creek	PR	First National Bank of Florence, Trustee for Peter C Nicholson and Wendy Chis Nicholson	3/3/1992	Converse	WY	1.6000	1.6000	0.8000	0.8000	1.6000	0.8000	0.16000000	0.16000000	0.0792625	1.00000000	0.76538875	0.76538875	0.66670000	0.51274147	0.33330000	0.33330000	0.25363328	-	35N 77W 23 NW2SW		Below the base of the Shannon	
WY General 2	WY0073.007-	None	HBP	First National Bank of Florence, Trustee for Peter C Nicholson and Wendy Chis Nicholson	3/3/1992	Converse	WY	1.6000	1.6000	1.6000	1.6000	1.6000	1.6000	0.16000000	0.16000000	0.07463125	1.00000000	0.76538875	0.76538875	0.66670000	0.51027135	0.33330000	0.33330000	0.25509740	-	35N 77W 23 NE1/4 SW1/4		Below the base of the Shannon	
WY General 3	WY0073.007-	Cole Creek	PR	First National Bank of Florence, Trustee for Peter C Nicholson and Wendy Chis Nicholson	3/3/1992	Converse	WY	0.8000	0.8000	0.8000	0.8000	0.8000	0.8000	0.16000000	0.16000000	0.07990375	1.00000000	0.76538875	0.76538875	0.66670000	0.50742287	0.33330000	0.33330000	0.25367338	-	35N 77W 23 NE1/4 SW1/4		Below the base of the Shannon	
WY General 1	WY0073.008-	Cole Creek	PR	Mrs. Katherine G. Nicholson, a widow	3/3/1992	Converse	WY	10.9333	10.9333	10.9333	10.9333	10.9333	10.9333	0.16000000	0.16000000	0.27333333	8.4085	0.76907375	0.76907375	0.66670000	0.51274147	0.33330000	0.33330000	0.25363328	-	35N 77W 23 NW2SW		Below the base of the Shannon	

Exhibit A - 1 Leases To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CDP Entities, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), dated effective the first day of the month in which Closing occurs.

Table with 25 columns: Project Name, Lease # Tract, Unit, Leasee, Status, Leaseor, Well Name, County, State, Date, Acres, Company Net Acres, Tract Net Acres, Company Net Acres, Section Net Acres, Leasehold Net Acres, Lessee Well Net Acres, Leasehold Net Acres, Net Royalty, V, WI, RI, Effective Date, YPR, AGWI, AGRNR, DFLWI, CDPLRI, SMPRI, SWPRI, Two Reg. c, Legal Description, Depth/Reference/Remarks.

Exhibit A-1
Leases
To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CPL Entities, and the Lesors under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Project Name	Lease #	Tract Unit	Subst. Lessor	County	Exp. Date	Stk. #	Report Gross Acres	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Lessors/Minerals Interest	Lessors Royalty %	Overriding Royalty %	WI	RI	YPR	AGRW	ADNR	CDPLWI	CDPLRI	SMPWI	SMPRI	Twr. Reg. c	Legal Description	Depth/Restrictions/Other Comments
Cole Creek	WY081.003-1	Cole Creek	HEUN, Frances W Petroleum Corporation	Converse	3/76/1956	3,333	3,333	3,333	3,333	3,333	3,333	0.0283333	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	35N 77W 27 E	Below the base of the Shannon	
	WY081.003-2	Cole Creek	HEUN, Frances W Petroleum Corporation	Converse	3/76/1956	0.8333	0.8333	0.8333	0.8333	0.8333	0.8333	0.0283333	0.1250000	0.10592822	1,0000000	0.74745960	0.74745960	0.6667000	0.49831312	0.33330000	0.24918228	-	-	35N 77W 27 SWNE	Below the base of the Shannon	
	WY081.003-3	Cole Creek	HEUN, Frances W Petroleum Corporation	Converse	3/76/1956	0.2083	0.2083	0.2083	0.2083	0.2083	0.2083	0.0283333	0.1250000	0.10592822	1,0000000	0.74745960	0.74745960	0.6667000	0.49831312	0.33330000	0.24918228	-	-	EZSENE Frontier PA-A 21-266 & 12-267	Below the base of the Shannon	
	WY081.003-4	Cole Creek	HEUN, Frances W Petroleum Corporation	Converse	3/76/1956	1.6667	1.6667	1.6667	1.6667	1.6667	1.6667	0.0283333	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	35N 77W 27 ESW	Below the base of the Shannon	
Cole Creek	WY081.004-1	Cole Creek	HEUN, Frances W Petroleum Corporation	Converse	3/76/1956	0.6250	0.6250	0.6250	0.6250	0.6250	0.6250	0.0283333	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	SENE, less and except 10 acres in the EZSENE	Below the base of the Shannon	
	WY081.004-2	Cole Creek	HEUN, Frances W Petroleum Corporation	Converse	3/76/1956	7.7000	7.7000	7.7000	7.7000	7.7000	7.7000	0.1700000	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	35N 77W 27 E	Below the base of the Shannon	
	WY081.004-3	Cole Creek	HEUN, Frances W Petroleum Corporation	Converse	3/76/1956	6.8000	6.8000	6.8000	6.8000	6.8000	6.8000	0.1700000	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	35N 77W 27 SWNE	Below the base of the Shannon	
	WY081.004-4	Cole Creek	HEUN, Frances W Petroleum Corporation	Converse	3/76/1956	13.6000	13.6000	13.6000	13.6000	13.6000	13.6000	0.1700000	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	EZSENE Frontier PA-A 21-266 & 12-267	Below the base of the Shannon	
Cole Creek	WY081.005-1	Cole Creek	HEUN, Wyoming National Petroleum Corporation	Converse	3/76/1956	5.1000	5.1000	5.1000	5.1000	5.1000	5.1000	0.1700000	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	35N 77W 27 ESW	Below the base of the Shannon	
	WY081.005-2	Cole Creek	HEUN, Wyoming National Petroleum Corporation	Converse	3/76/1956	3.3333	3.3333	3.3333	3.3333	3.3333	3.3333	0.0283333	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	SENE, less and except 10 acres in the EZSENE	Below the base of the Shannon	
	WY081.005-3	Cole Creek	HEUN, Wyoming National Petroleum Corporation	Converse	3/76/1956	0.7883	0.7883	0.7883	0.7883	0.7883	0.7883	0.0283333	0.1250000	0.10592822	1,0000000	0.74745960	0.74745960	0.6667000	0.49831312	0.33330000	0.24918228	-	-	35N 77W 27 E	Below the base of the Shannon	
	WY081.005-4	Cole Creek	HEUN, Wyoming National Petroleum Corporation	Converse	3/76/1956	1.6667	1.6667	1.6667	1.6667	1.6667	1.6667	0.0283333	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	35N 77W 27 ESW	Below the base of the Shannon	
Cole Creek	WY081.006-1	Cole Creek	HEUN, Katherine O Petroleum Corporation	Converse	3/76/1956	3.3000	3.3000	3.3000	3.3000	3.3000	3.3000	0.0283333	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	SENE, less and except 10 acres in the EZSENE	Below the base of the Shannon	
	WY081.006-2	Cole Creek	HEUN, Katherine O Petroleum Corporation	Converse	3/76/1956	52.8000	52.8000	52.8000	52.8000	52.8000	52.8000	0.3300000	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	35N 77W 27 E	Below the base of the Shannon	
	WY081.006-3	Cole Creek	HEUN, Katherine O Petroleum Corporation	Converse	3/76/1956	13.2000	13.2000	13.2000	13.2000	13.2000	13.2000	0.3300000	0.1250000	0.10592822	1,0000000	0.74745960	0.74745960	0.6667000	0.49831312	0.33330000	0.24918228	-	-	35N 77W 27 SWNE	Below the base of the Shannon	
	WY081.006-4	Cole Creek	HEUN, Katherine O Petroleum Corporation	Converse	3/76/1956	26.4000	26.4000	26.4000	26.4000	26.4000	26.4000	0.3300000	0.1250000	0.10592822	1,0000000	0.76507378	0.76507378	0.6667000	0.51274149	0.33330000	0.25633229	-	-	EZSENE Frontier PA-A 21-266 & 12-267	Below the base of the Shannon	

Exhibit A-1
Leases

To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as Cdn. Entities, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Prospect Name	Lease #	Tract Unit	Sub/Lessor	Lease	Exp. date	County	State	Acres	Tract Net Acres	Company Net Acres	Company	Section Net Acres	Company Net Acres	Company Net Acres	Company NR	Lessors/Acreahls	Leasehold Value	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Yr 16	Yr 17	Yr 18	Yr 19	Yr 20	Yr 21	Yr 22	Yr 23	Yr 24	Yr 25	Yr 26	Yr 27	Yr 28	Yr 29	Yr 30	Yr 31	Yr 32	Yr 33	Yr 34	Yr 35	Yr 36	Yr 37	Yr 38	Yr 39	Yr 40	Yr 41	Yr 42	Yr 43	Yr 44	Yr 45	Yr 46	Yr 47	Yr 48	Yr 49	Yr 50	Yr 51	Yr 52	Yr 53	Yr 54	Yr 55	Yr 56	Yr 57	Yr 58	Yr 59	Yr 60	Yr 61	Yr 62	Yr 63	Yr 64	Yr 65	Yr 66	Yr 67	Yr 68	Yr 69	Yr 70	Yr 71	Yr 72	Yr 73	Yr 74	Yr 75	Yr 76	Yr 77	Yr 78	Yr 79	Yr 80	Yr 81	Yr 82	Yr 83	Yr 84	Yr 85	Yr 86	Yr 87	Yr 88	Yr 89	Yr 90	Yr 91	Yr 92	Yr 93	Yr 94	Yr 95	Yr 96	Yr 97	Yr 98	Yr 99	Yr 100	Yr 101	Yr 102	Yr 103	Yr 104	Yr 105	Yr 106	Yr 107	Yr 108	Yr 109	Yr 110	Yr 111	Yr 112	Yr 113	Yr 114	Yr 115	Yr 116	Yr 117	Yr 118	Yr 119	Yr 120	Yr 121	Yr 122	Yr 123	Yr 124	Yr 125	Yr 126	Yr 127	Yr 128	Yr 129	Yr 130	Yr 131	Yr 132	Yr 133	Yr 134	Yr 135	Yr 136	Yr 137	Yr 138	Yr 139	Yr 140	Yr 141	Yr 142	Yr 143	Yr 144	Yr 145	Yr 146	Yr 147	Yr 148	Yr 149	Yr 150	Yr 151	Yr 152	Yr 153	Yr 154	Yr 155	Yr 156	Yr 157	Yr 158	Yr 159	Yr 160	Yr 161	Yr 162	Yr 163	Yr 164	Yr 165	Yr 166	Yr 167	Yr 168	Yr 169	Yr 170	Yr 171	Yr 172	Yr 173	Yr 174	Yr 175	Yr 176	Yr 177	Yr 178	Yr 179	Yr 180	Yr 181	Yr 182	Yr 183	Yr 184	Yr 185	Yr 186	Yr 187	Yr 188	Yr 189	Yr 190	Yr 191	Yr 192	Yr 193	Yr 194	Yr 195	Yr 196	Yr 197	Yr 198	Yr 199	Yr 200	Yr 201	Yr 202	Yr 203	Yr 204	Yr 205	Yr 206	Yr 207	Yr 208	Yr 209	Yr 210	Yr 211	Yr 212	Yr 213	Yr 214	Yr 215	Yr 216	Yr 217	Yr 218	Yr 219	Yr 220	Yr 221	Yr 222	Yr 223	Yr 224	Yr 225	Yr 226	Yr 227	Yr 228	Yr 229	Yr 230	Yr 231	Yr 232	Yr 233	Yr 234	Yr 235	Yr 236	Yr 237	Yr 238	Yr 239	Yr 240	Yr 241	Yr 242	Yr 243	Yr 244	Yr 245	Yr 246	Yr 247	Yr 248	Yr 249	Yr 250	Yr 251	Yr 252	Yr 253	Yr 254	Yr 255	Yr 256	Yr 257	Yr 258	Yr 259	Yr 260	Yr 261	Yr 262	Yr 263	Yr 264	Yr 265	Yr 266	Yr 267	Yr 268	Yr 269	Yr 270	Yr 271	Yr 272	Yr 273	Yr 274	Yr 275	Yr 276	Yr 277	Yr 278	Yr 279	Yr 280	Yr 281	Yr 282	Yr 283	Yr 284	Yr 285	Yr 286	Yr 287	Yr 288	Yr 289	Yr 290	Yr 291	Yr 292	Yr 293	Yr 294	Yr 295	Yr 296	Yr 297	Yr 298	Yr 299	Yr 300	Yr 301	Yr 302	Yr 303	Yr 304	Yr 305	Yr 306	Yr 307	Yr 308	Yr 309	Yr 310	Yr 311	Yr 312	Yr 313	Yr 314	Yr 315	Yr 316	Yr 317	Yr 318	Yr 319	Yr 320	Yr 321	Yr 322	Yr 323	Yr 324	Yr 325	Yr 326	Yr 327	Yr 328	Yr 329	Yr 330	Yr 331	Yr 332	Yr 333	Yr 334	Yr 335	Yr 336	Yr 337	Yr 338	Yr 339	Yr 340	Yr 341	Yr 342	Yr 343	Yr 344	Yr 345	Yr 346	Yr 347	Yr 348	Yr 349	Yr 350	Yr 351	Yr 352	Yr 353	Yr 354	Yr 355	Yr 356	Yr 357	Yr 358	Yr 359	Yr 360	Yr 361	Yr 362	Yr 363	Yr 364	Yr 365	Yr 366	Yr 367	Yr 368	Yr 369	Yr 370	Yr 371	Yr 372	Yr 373	Yr 374	Yr 375	Yr 376	Yr 377	Yr 378	Yr 379	Yr 380	Yr 381	Yr 382	Yr 383	Yr 384	Yr 385	Yr 386	Yr 387	Yr 388	Yr 389	Yr 390	Yr 391	Yr 392	Yr 393	Yr 394	Yr 395	Yr 396	Yr 397	Yr 398	Yr 399	Yr 400	Yr 401	Yr 402	Yr 403	Yr 404	Yr 405	Yr 406	Yr 407	Yr 408	Yr 409	Yr 410	Yr 411	Yr 412	Yr 413	Yr 414	Yr 415	Yr 416	Yr 417	Yr 418	Yr 419	Yr 420	Yr 421	Yr 422	Yr 423	Yr 424	Yr 425	Yr 426	Yr 427	Yr 428	Yr 429	Yr 430	Yr 431	Yr 432	Yr 433	Yr 434	Yr 435	Yr 436	Yr 437	Yr 438	Yr 439	Yr 440	Yr 441	Yr 442	Yr 443	Yr 444	Yr 445	Yr 446	Yr 447	Yr 448	Yr 449	Yr 450	Yr 451	Yr 452	Yr 453	Yr 454	Yr 455	Yr 456	Yr 457	Yr 458	Yr 459	Yr 460	Yr 461	Yr 462	Yr 463	Yr 464	Yr 465	Yr 466	Yr 467	Yr 468	Yr 469	Yr 470	Yr 471	Yr 472	Yr 473	Yr 474	Yr 475	Yr 476	Yr 477	Yr 478	Yr 479	Yr 480	Yr 481	Yr 482	Yr 483	Yr 484	Yr 485	Yr 486	Yr 487	Yr 488	Yr 489	Yr 490	Yr 491	Yr 492	Yr 493	Yr 494	Yr 495	Yr 496	Yr 497	Yr 498	Yr 499	Yr 500	Yr 501	Yr 502	Yr 503	Yr 504	Yr 505	Yr 506	Yr 507	Yr 508	Yr 509	Yr 510	Yr 511	Yr 512	Yr 513	Yr 514	Yr 515	Yr 516	Yr 517	Yr 518	Yr 519	Yr 520	Yr 521	Yr 522	Yr 523	Yr 524	Yr 525	Yr 526	Yr 527	Yr 528	Yr 529	Yr 530	Yr 531	Yr 532	Yr 533	Yr 534	Yr 535	Yr 536	Yr 537	Yr 538	Yr 539	Yr 540	Yr 541	Yr 542	Yr 543	Yr 544	Yr 545	Yr 546	Yr 547	Yr 548	Yr 549	Yr 550	Yr 551	Yr 552	Yr 553	Yr 554	Yr 555	Yr 556	Yr 557	Yr 558	Yr 559	Yr 560	Yr 561	Yr 562	Yr 563	Yr 564	Yr 565	Yr 566	Yr 567	Yr 568	Yr 569	Yr 570	Yr 571	Yr 572	Yr 573	Yr 574	Yr 575	Yr 576	Yr 577	Yr 578	Yr 579	Yr 580	Yr 581	Yr 582	Yr 583	Yr 584	Yr 585	Yr 586	Yr 587	Yr 588	Yr 589	Yr 590	Yr 591	Yr 592	Yr 593	Yr 594	Yr 595	Yr 596	Yr 597	Yr 598	Yr 599	Yr 600	Yr 601	Yr 602	Yr 603	Yr 604	Yr 605	Yr 606	Yr 607	Yr 608	Yr 609	Yr 610	Yr 611	Yr 612	Yr 613	Yr 614	Yr 615	Yr 616	Yr 617	Yr 618	Yr 619	Yr 620	Yr 621	Yr 622	Yr 623	Yr 624	Yr 625	Yr 626	Yr 627	Yr 628	Yr 629	Yr 630	Yr 631	Yr 632	Yr 633	Yr 634	Yr 635	Yr 636	Yr 637	Yr 638	Yr 639	Yr 640	Yr 641	Yr 642	Yr 643	Yr 644	Yr 645	Yr 646	Yr 647	Yr 648	Yr 649	Yr 650	Yr 651	Yr 652	Yr 653	Yr 654	Yr 655	Yr 656	Yr 657	Yr 658	Yr 659	Yr 660	Yr 661	Yr 662	Yr 663	Yr 664	Yr 665	Yr 666	Yr 667	Yr 668	Yr 669	Yr 670	Yr 671	Yr 672	Yr 673	Yr 674	Yr 675	Yr 676	Yr 677	Yr 678	Yr 679	Yr 680	Yr 681	Yr 682	Yr 683	Yr 684	Yr 685	Yr 686	Yr 687	Yr 688	Yr 689	Yr 690	Yr 691	Yr 692	Yr 693	Yr 694	Yr 695	Yr 696	Yr 697	Yr 698	Yr 699	Yr 700	Yr 701	Yr 702	Yr 703	Yr 704	Yr 705	Yr 706	Yr 707	Yr 708	Yr 709	Yr 710	Yr 711	Yr 712	Yr 713	Yr 714	Yr 715	Yr 716	Yr 717	Yr 718	Yr 719	Yr 720	Yr 721	Yr 722	Yr 723	Yr 724	Yr 725	Yr 726	Yr 727	Yr 728	Yr 729	Yr 730	Yr 731	Yr 732	Yr 733	Yr 734	Yr 735	Yr 736	Yr 737	Yr 738	Yr 739	Yr 740	Yr 741	Yr 742	Yr 743	Yr 744	Yr 745	Yr 746	Yr 747	Yr 748	Yr 749	Yr 750	Yr 751	Yr 752	Yr 753	Yr 754	Yr 755	Yr 756	Yr 757	Yr 758	Yr 759	Yr 760	Yr 761	Yr 762	Yr 763	Yr 764	Yr 765	Yr 766	Yr 767	Yr 768	Yr 769	Yr 770	Yr 771	Yr 772	Yr 773	Yr 774	Yr 775	Yr 776	Yr 777	Yr 778	Yr 779	Yr 780	Yr 781	Yr 782	Yr 783	Yr 784	Yr 785	Yr 786	Yr 787	Yr 788	Yr 789	Yr 790	Yr 791	Yr 792	Yr 793	Yr 794	Yr 795	Yr 796	Yr 797	Yr 798	Yr 799	Yr 800	Yr 801
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Exhibit A-1
Leases

To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as CDP Entities, and the Lessor(s) under the Credit Agreement (as defined in the Purchase Agreement), as Purchaser, dated effective the first day of the month in which Closing occurs.

Prospect Name	Lease # Tract Unit	Subst Lessor	Lessee	Exp date	County	State	Report Gross Acres	Tract Net Acres	Company Net Acres	Section Net Acres	Company Net Acres	Company Net Acres	Company Net Acres	Lessor/Minerals Interest	WI	RI	YPR	AGRW	AGNR	CDPLWI	CDPLRI	SMPWI	SMPRI	Tw. Reg. c	Legal Description	Depth Restrictions/Other Comments
	WY0083-005-1	Cole Creek	H/UN/NOPA Paul L. Worlton, Sherrice Worlton, Dudley (AKA, Sherry) Worlton, and Kirk Worlton, as individuals and Paul L. Worlton, Sherrice Worlton, and Kirk Worlton, as a partnership known as H/UN/NOPA Investments LLC	5/15/2022	Converse	WY	53.3333	53.3333	53.3333	53.3333	53.3333	53.3333	53.3333	0.18666667	1.00000000	0.85000000	0.85000000	0.66670000	0.56695000	0.33330000	0.28330500			35N 77W 25 W2		
	WY0083-006-1	Cole Creek	H/UN/NOPA Randall E Worlton, a single woman	5/31/2022	Converse	WY	133.3333	133.3333	133.3333	133.3333	133.3333	133.3333	133.3333	0.41666666	1.00000000	0.85000000	0.85000000	1.00000000	0.85000000					35N 77W 25 W2		
	WY0083-007-1	Cole Creek	H/UN/NOPA Randall E Worlton and Donna A Worlton, husband and wife	5/31/2022	Converse	WY	13.3333	13.3333	13.3333	13.3333	13.3333	13.3333	13.3333	0.04166667	1.00000000	0.85000000	0.85000000	1.00000000	0.85000000					35N 77W 25 W2		
	WY0083-008-1	Cole Creek	H/UN/NOPA Paul L. Worlton, Sherrice Worlton, Kirk Worlton, as partners in fact as Attorney in fact for Rosemary J Worlton	5/31/2022	Converse	WY	320.0000	106.6667	106.6667	106.6667	106.6667	106.6667	90.6667	0.33333333	1.00000000	0.85000000	0.85000000	1.00000000	0.85000000					35N 77W 25 W2		
	WY0083-009-1	Cole Creek	H/UN/NOPA John Rosemary Worlton aka Rosemary J Worlton	8/7/2022	Converse	WY	13.3333	13.3333	13.3333	13.3333	13.3333	13.3333	13.3333	0.04166667	1.00000000	0.85000000	0.85000000	1.00000000	0.85000000					35N 77W 25 W2		
	WY0084-000-1	Cole Creek	H/UN/NOPA G. C. Dugan	7/9/1945	Converse	WY	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	1.00000000	1.00000000	0.75000000	0.76272760	0.66670000	0.5865399	0.33330000	0.25422711			35N 77W 27 NWNE	Below the base of the Shannon	
	WY0085-000-1	Cole Creek	H/UN/NOPA Joseph S. Reese, Jr.	4/30/1952	Natrona	WY	80.0000	80.0000	80.0000	80.0000	80.0000	80.0000	80.0000	1.00000000	1.00000000	0.75000000	0.66670000	0.50002500	0.33330000	0.24997500			35N 77W 28 NWNW	Below the base of the Shannon		
	WY0086-000-1	Cole Creek	H/UN/NOPA W. A. Lyen	5/31/1955	Converse	WY	80.0000	80.0000	80.0000	80.0000	80.0000	80.0000	80.0000	1.00000000	1.00000000	0.75000000	0.66670000	0.50002500	0.33330000	0.24997500			35N 77W 23 SWSW	Below the base of the Shannon		
	WY0086-000-2	Cole Creek	H/UN/NOPA W. A. Lyen	5/31/1955	Converse	WY	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	1.00000000	1.00000000	0.75000000	0.66670000	0.50002500	0.33330000	0.24997500			35N 77W 26 NWNW	Below the base of the Shannon		
	WY0086-000-3	Cole Creek	H/UN/NOPA W. A. Lyen	5/31/1955	Converse	WY	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	1.00000000	1.00000000	0.75000000	0.66670000	0.50002500	0.33330000	0.24997500			35N 77W 27 NESE	Below the base of the Shannon		
	WY0087-000-1	Cole Creek	H/UN/NOPA P. C. Nicolayen and General C. S. Nicolayen his wife, Earl H. Smith a Corporation of California	10/3/1941	Natrona	WY	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	1.00000000	1.00000000	0.75000000	0.7739404	0.66670000	0.51523945	0.33330000	0.25757599			35N 77W 22 E1NW	Below the base of the Shannon	
	WY0087-000-2	Cole Creek	H/UN/NOPA P. C. Nicolayen and General C. S. Nicolayen his wife, Earl H. Smith a Corporation of California	10/3/1941	Natrona	WY	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	40.0000	1.00000000	1.00000000	0.75000000	0.7739404	0.66670000	0.51523945	0.33330000	0.25757599			35N 77W 22 SWNW	Below the base of the Shannon	

Exhibit A-1
Leases

To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as Cdn Entities, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Table with columns: Project Name, Lease #, Tract, Unit, Status, Lease, Leaseholder, Lease Area, Section Net Acres, Company Net Acres, Lease Rate, Lease Royalty % Yr, Wt, RI, YPI, AOWI, AONRI, DFLWI, COPRI, SMPWI, SMPRI, Two Reg c Legal Description, and Depth Restrictions/Other Comments. Rows include lease details for various projects like WY0101-000 through WY0121-000.

**EXHIBIT A-2
UNITS**

Unit Name	Unit Number	Operator	Unit Acres	Formation(s) Covered	Working Interest
Barron Flats (Shannon) Unit	WYW189393X	Southwestern Production Corp.	14,805.31	Shannon	85.7%
Cole Creek Unit	WYW109464X	Southwestern Production Corp.	6,400.00	ALL	100%

Exhibit A-3
Wells
To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as COPL Entities, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Well #	Well Name	API	Location	Operator	Atomic WI	Atomic NRI	COPL WI	COPL NRI	Atomic WI	AFTER PAYOUT (IF APPLICABLE)	
										Atomic NRI	COPL NRI
WY0001	William Valentine 1	49-009-21947	T35N-R76W-Sec.27-NWSE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	0.25716115
WY0002	BFU 13-21VX	49-009-34888	T35N-R76W-Sec.21-NESW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	0.25633228
WY0003	BFU 44-21V	49-009-34233	T35N-R76W-Sec.21-SESE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	0.25633229
WY0004	BFU 21-35-76 ST A SN 3H	49-009-29527	T35N-R76W-Sec.21-NENW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0005	BFU 22-27V	49-009-34637	T35N-R76W-Sec.27-SENE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0006	BFU 42-28V	49-009-34780	T35N-R76W-Sec.28-SENE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0007	Federal 12-26	49-009-22922	T35N-R76W-Sec.26-NWNSW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0008	BFU 34-20V	49-009-34818	T35N-R76W-Sec.20-SWSE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0009	BFU 12-36V	49-009-34873	T35N-R76W-Sec.36-SWNW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0010	BFU 24-20V	49-009-35907	T35N-R76W-Sec.20-SESW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0011	BFU 14-23V	49-009-34917	T35N-R76W-Sec.23-SWSW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0012	BFU 22-23V	49-009-35908	T35N-R76W-Sec.23-SENE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0014	BFU 23-27V	49-009-34819	T35N-R76W-Sec.27-NESW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0015	BFU Federal 41-34H	49-009-35095	T35N-R76W-Sec.34-NENE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0020	BFU Fed 32-23V	49-009-34872	T35N-R76W-Sec.23-SWNE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0021	BFU 14-17V	49-009-36907	T35N-R76W-Sec.17-SWSW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0033	BFU FED 11-28V	49-009-40751	T35N-R76W-Sec.28-NWNW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0036	BFU FED 12-20V	49-009-40750	T35N-R76W-Sec.20-SWNW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0038	BFU FED 41-20V	49-009-41687	T35N-R76W-Sec.20-NENE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0039	BFU FED 41-22V	49-009-48161	T35N-R76W-Sec.22-NWNW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0040	BFU 14-22V	49-009-40826	T35N-R76W-Sec.22-SWSW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0043	BFU FED 21-21V	49-009-40752	T35N-R76W-Sec.21-NENW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0044	BFU 23-14V	49-009-38702	T35N-R76W-Sec.14-NESW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0048	BFU 23-28V	49-009-37936	T35N-R76W-Sec.28-NESW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0049	BFU Fed 32-21V	49-009-40753	T35N-R76W-Sec.21-SWNE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0050	BFU 43-17V	49-009-37935	T35N-R76W-Sec.17-NESE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0051	BFU 44-22V	49-009-40827	T35N-R76W-Sec.22-SESE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0055	BFU 41-18V SWD - non-unit	49-009-38051	T35N-R76W-Sec.18-NENE	Southwestern Production Corporation	0.63445666	N/A	0.31718075	N/A	N/A	N/A	
WY0057	BFU 42-19V	49-009-48386	T35N-R76W-Sec.19-SENE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0058	BFU 44-19V	49-009-38779	T35N-R76W-Sec.19-SENE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0066	BFU 41-30V	49-009-41406	T35N-R76W-Sec.30-NENE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0070	BFU 22-28V	49-009-40653	T35N-R76W-Sec.28-SWNE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0072	BFU 34-14V	49-009-42221	T35N-R76W-Sec.14-NWSE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0074	WBF 41-36V	49-009-41587	T35N-R77W-Sec.36-NENE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0083	BFU FED 34-15V	49-009-44938	T35N-R76W-Sec.15-SWSE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0084	BFU FED 24-15V	49-009-44894	T35N-R76W-Sec.15-SESW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.44918363	0.27086056	
WY0093	Cole Creek 44-22H	49-009-28140	T35N-R77W-Sec.22-SESE	Southwestern Production Corporation	0.66670000	0.51226847	0.33330000	0.25609581	0.51226847	0.33330000	
WY0094	Cole Creek 5-22	49-025-23808	T35N-R77W-Sec.22-SWNW	Southwestern Production Corporation	1.00000000	0.77150662	N/A	N/A	0.66670000	0.51439947	0.33330000
WY0095	Cole Creek 11-22	49-025-23809	T35N-R77W-Sec.22-NESW	Southwestern Production Corporation	1.00000000	0.76907376	N/A	N/A	0.66670000	0.51274148	0.33330000
WY0096	Cole Creek 4-27	49-025-23811	T35N-R77W-Sec.27-NWNW	Southwestern Production Corporation	1.00000000	0.76907378	N/A	N/A	0.66670000	0.51274149	0.33330000
WY0097	Cole Creek 31-17	49-025-23462	T35N-R77W-Sec.17-NNNE	Southwestern Production Corporation	0.66670000	0.51380564	0.33330000	0.25686428	0.66670000	0.51439947	0.33330000
WY0098	Nicolaysen 23-1	49-009-22651	T35N-R77W-Sec.23-SENE	Southwestern Production Corporation	0.66670000	0.50742286	0.33330000	0.25367338	0.66670000	0.51274148	0.33330000
WY0099	Cole Creek Unit F21-26G	49-009-20043	T35N-R77W-Sec.26-NENW	Southwestern Production Corporation	0.66670000	0.51747681	0.33330000	0.25869960	0.66670000	0.51274149	0.33330000
WY0100	Unit State F12-26G	49-009-06449	T35N-R77W-Sec.26-SWNW	Southwestern Production Corporation	0.66670000	No deck	0.33330000	No deck	0.66670000	No deck	No deck
WY0101	F32 Dakota A Unit F32-26G (SWD)	49-009-06448	T35N-R77W-Sec.26-SWNE	Southwestern Production Corporation	0.66670000	N/A	0.33330000	N/A	0.66670000	0.51274147	0.33330000
WY0102	Cole Creek 12-23	49-009-28601	T35N-R77W-Sec.23-NWNSW	Southwestern Production Corporation	1.00000000	0.76907375	N/A	N/A	0.66670000	0.51274147	0.33330000
WY0103	Federal 3-14	49-025-22624	T35N-R77W-Sec.3-SESW	Southwestern Production Corporation	0.66670000	0.51626341	0.33330000	0.25809298	0.66670000	0.51274148	0.33330000
WY0104	Seven Cross 21-9	49-025-22024	T35N-R77W-Sec.9-NENW	Southwestern Production Corporation	0.66670000	No deck	0.33330000	No deck	0.66670000	No deck	No deck
WY0105	Federal 10-6	49-025-22614	T35N-R77W-Sec.10-SENE	Southwestern Production Corporation	0.66670000	0.51385194	0.33330000	0.25688744	0.66670000	0.51274148	0.33330000
WY0106	Cole Creek Unit F13-16S	49-025-20242	T35N-R77W-Sec.16-NWNSW	Southwestern Production Corporation	0.66670000	No deck	0.33330000	No deck	0.66670000	0.51274147	0.33330000

Exhibit A-3
Wells

To that certain Purchase Agreement, by and among Canadian Overseas Petroleum Limited and Certain of its Subsidiaries (as set forth in the Purchase Agreement), as COPL Entities, and the Lenders under the Credit Agreement (as defined in the Purchase Agreement), as Purchasers, dated effective the first day of the month in which Closing occurs.

Well #	Well Name	API	Location	Operator	Atomic WI	Atomic NRI	COPL WI	AFTER PAYOUT (IF APPLICABLE)			
								COPL NRI	Atomic WI	Atomic NRI	COPL NRI
WY0107	Cole Creek Unit F48-16S	49-025-06948	T35N-R77W-Sec.16-SESW	Southwestern Production Corporation	0.66670000	No deck	0.33330000	No deck	No deck	No deck	No deck
WY0108	Cole Creek Unit 57-22G	49-009-06452	T35N-R77W-Sec.22-SWSE	Southwestern Production Corporation	0.66670000	No deck	0.33330000	No deck	No deck	No deck	No deck
WY0109	Cole Creek Unit 33X-26G	49-009-20046	T35N-R77W-Sec.26-NWSE	Southwestern Production Corporation	0.66670000	No deck	0.33330000	No deck	No deck	No deck	No deck
WY0110	Unit Patented F32-27P	49-009-06447	T35N-R77W-Sec.27-SWNE	Southwestern Production Corporation	0.66670000	0.51757796	0.33330000	0.25875016	0.25875016	0.25875016	0.25875016
WY0111	Unit F22-16S (P&A)	49-025-20668	T35N-R77W-Sec.16-SENW	Southwestern Production Corporation	0.66670000	N/A	0.33330000	N/A	N/A	N/A	N/A
WY0112	Unit 42X-26G	49-009-20145	T35N-R77W-Sec.26-SENE	Southwestern Production Corporation	0.66670000	No deck	0.33330000	No deck	No deck	No deck	No deck
WY0113	Cole Creek 11-27	49-025-23810	T35N-R77W-Sec.27-NESW	Southwestern Production Corporation	1.00000000	No deck	N/A	0.66670000	No deck	0.33330000	No deck
WY0114	Cole Creek 8-27	49-009-28600	T35N-R77W-Sec.27-SENE	Southwestern Production Corporation	0.66670000	No deck	0.33330000	No deck	No deck	No deck	No deck
WY0115	Cole Creek WDW F41-27G (SWD)	49-009-06451	T35N-R77W-Sec.27-NENE	Southwestern Production Corporation	0.66670000	No deck	0.33330000	No deck	No deck	No deck	No deck
WY0138	BFU FED 11-28D	49-009-48353	T35N-R76W-Sec.23-SESW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.21613393	0.21613393	0.21613393
WY0139	BFU 43-28V	49-009-44937	T35N-R76W-Sec.28-NESE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.21613393	0.21613393	0.21613393
WY0148	BFU 21-34D (fka 21-34v)	49-009-47332	T35N-R76W-Sec.34-NENW	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.21613393	0.21613393	0.21613393
WY0162	BFU 44-17D	49-009-48284	T35N-R76W-Sec.17-SESE	Southwestern Production Corporation	0.58046997	0.44918363	0.27086056	0.21613393	0.21613393	0.21613393	0.21613393
WY0163	BFU FED 14-30VF	49-009-48518	T35N-R76W-Sec.30-SWSW	Southwestern Production Corporation	1.00000000	0.78513200	0.83333500	0.65179883	0.83333500	0.65179883	0.83333500

EXHIBIT A-4
MIDSTREAM AND GATHERING FACILITIES

Property	Location (County, Parish or Lease Block)	Location (State)	Indicate O = Operated N = Nonoperated
BFU Gas Processing & Injection Facility	Converse	WY	Operated
BFU 2", 4", 6" Low Pressure Gas Gathering Poly Lines	Converse	WY	Operated
Pipeco 6" High Pressure Steel Gas Line	Converse	WY	Operated
BFU 2", 8" High Pressure Gas Gathering Steel Lines	Converse	WY	Operated

EXHIBIT A-5
SURFACE USAGE RIGHTS

Contract ID	Contract Name	Parties	Effective date
WY.SUR.002	SUA - BFU 22-27V	Parkerton Ranch Inc Southwestern Production Corp.	2/9/2017
WY.SUR.003	SUA - BFU 13-21VX	Parkerton Ranch Inc Southwestern Production Corp.	3/27/2017
WY.SUR.004	SUA - BFU 42-28V	Parkerton Ranch Inc Southwestern Production Corp.	3/27/2017
WY.SUR.005	SUA - William Valentine 1	Parkerton Ranch Inc Chesapeake Operating, Inc.	8/21/2012
WY.SUR.006	SUA - BFU 21-35-76 ST A	Parkerton Ranch Inc Chesapeake Operating, Inc.	12/10/2013
WY.SUR.007	SUA - BFU 44-21V	Parkerton Ranch Inc Southwestern Production Corp.	1/9/2017
WY.SUR.008	SUA - BFU Federal 41-34H	Parkerton Ranch Inc Southwestern Production Corp.	7/20/2017
WY.SUR.009	Surveying & Staking	Parkerton Ranch Inc Chesapeake Energy Corporation	7/21/2011
WY.SUR.010	SUA - BFU 24-20V	Parkerton Ranch Inc Southwestern Production Corp.	9/20/2017
WY.SUR.011	SUA - Federal 12-26	Parkerton Ranch Inc Gulf Exploration LLC	11/15/1995
WY.SUR.012	SUA - BFU 34-20V	Parkerton Ranch Inc Southwestern Production Corp.	6/6/2017
WY.SUR.014	SUA - BFU 12-36V	Parkerton Ranch Inc Southwestern Production Corp.	6/5/2017

Contract ID	Contract Name	Parties	Effective date
WY.SUR.015	SUA - BFU 14-23V	Parkerton Ranch Inc Southwestern Production Corp.	6/6/2017
WY.SUR.016	SUA - BFU 22-23V	Parkerton Ranch Inc Southwestern Production Corp.	11/27/2017
WY.SUR.021	SUA - BFU 14-17V	Parkerton Ranch Inc Southwestern Production Corp.	9/20/2017
WY.SUR.022	SUA - BFU 41-18v SWD	Parkerton Ranch Inc Southwestern Production Corp.	1/31/2018
WY.SUR.023	SUA - BFU 43-17V	Parkerton Ranch Inc Southwestern Production Corp.	1/18/2018
WY.SUR.024	SUA - BFU 44-19v	Parkerton Ranch Inc Southwestern Production Corp.	2/25/2018
WY.SUR.025	SUA - BFU 41-16v	Parkerton Ranch Inc Southwestern Production Corp.	2/21/2018
WY.SUR.028	Utility Easement and ROW	Parkerton Ranch Inc Southwestern Production Corp.	2/27/2018
WY.SUR.029	SUA - BFU 22-29V	Parkerton Ranch Inc Southwestern Production Corp.	7/20/2018
WY.SUR.030	SUA - BFU 32-27v	Parkerton Ranch Inc Southwestern Production Corp.	7/20/2018
WY.SUR.031	SUA - BFU 44-22V	Parkerton Ranch Inc Southwestern Production Corp.	7/20/2018
WY.SUR.032	SUA - BFU 23-27V	Parkerton Ranch Inc Southwestern Production Corp.	6/18/2018
WY.SUR.033	SUA - BFU Fed 12-20v	Parkerton Ranch Inc Southwestern Production Corp.	7/20/2018
WY.SUR.034	SUA - BFU 23-14V	Parkerton Ranch Inc Southwestern Production Corp.	7/10/2018

Contract ID	Contract Name	Parties	Effective date
WY.SUR.035	SUA - BFU Storage Yard	Parkerton Ranch Inc Southwestern Production Corp.	7/18/2018
WY.SUR.036	SUA - BFSU Gas Plant	Parkerton Ranch Inc Southwestern Production Corp.	5/24/2018
WY.SUR.037	SUA - BFU 41-30V	Parkerton Ranch Inc Southwestern Production Corp.	9/4/2018
WY.SUR.038	SUA - BFU Fed 32-21V	Parkerton Ranch Inc Southwestern Production Corp.	9/4/2018
WY.SUR.039	SUA - BFU 23-28V	Parkerton Ranch Inc Southwestern Production Corp.	10/12/2018
WY.SUR.040	SUA - BFU FED 11-28V	Parkerton Ranch Inc Southwestern Production Corp.	9/1/2018
WY.SUR.041	SUA - WBF 41-36V	Parkerton Ranch Inc Southwestern Production Corp.	10/11/2018
WY.SUR.043	SUA - BFU 34-14V	Parkerton Ranch Inc Southwestern Production Corp.	10/12/2018
WY.SUR.044	SUA - Cole Creek Field	Parkerton Ranch Inc Cole Creek Sheep Co. Southwestern Production Corp.	9/1/2018
WY.SUR.045	Road ROW	Wassenberg Family Chesapeake Operating, Inc.	10/5/2011
WY.SUR.046	SUA - BFU FED 11-22V	Parkerton Ranch Inc Southwestern Production Corp.	9/19/2019
WY.SUR.047	SUA - BFU 14-22V	Parkerton Ranch Inc Southwestern Production Corp.	9/18/2019
WY.SUR.048	Hunting & Wildlife Impact Agreement	Parkerton Ranch Inc Southwestern Production Corp.	9/24/2019

Contract ID	Contract Name	Parties	Effective date
WY.SUR.049	SUA - BFU Fed 32-23V	Parkerton Ranch Inc Southwestern Production Corp.	9/19/2019
WY.SUR.050	Pipeline ROW	Parkerton Ranch Inc Southwestern Production Corp.	8/1/2019
WY.SUR.051	SUA - BFU FED 41-22V	Parkerton Ranch Inc Southwestern Production Corp.	9/19/2019
WY.SUR.052	SUA - BFU Fed 33-23V	Parkerton Ranch Inc Southwestern Production Corp.	9/19/2019
WY.SUR.053	Pipeline ROW	Boner Bros. Limited Partnership Southwestern Production Corp. Tallgrass Interstate Gas Transmission, LLC	9/26/2019
WY.SUR.054	SUA - BFU FED 34-15V	Parkerton Ranch Inc Southwestern Production Corp.	10/24/2019
WY.SUR.055	Bore Permit	Converse County Southwestern Production Corp.	10/3/2019
WY.SUR.056	Bore Permit	Converse County Southwestern Production Corp.	10/3/2019
WY.SUR.057	Non-Roadway Easement #9689	State of Wyoming Southwestern Production Corp.	5/29/2020
WY.SUR.058	SUA - BFU FED 41-20V	Parkerton Ranch Inc Southwestern Production Corp.	11/13/2019
WY.SUR.059	SUA - BFU 44-17D	Parkerton Ranch Inc Southwestern Production Corp.	11/18/2019
WY.SUR.060	SUA - BFU FED 24-15V	Parkerton Ranch Inc Southwestern Production Corp.	11/7/2019
WY.SUR.061	SUA - BFU FED 21-21V	Parkerton Ranch Inc Southwestern Production Corp.	12/19/2019

Contract ID	Contract Name	Parties	Effective date
WY.SUR.062	SUA - BFU 43-28V	Parkerton Ranch Inc Southwestern Production Corp.	12/10/2019
WY.SUR.063	SUA - BFU 42-29v	Parkerton Ranch Inc Southwestern Production Corp.	12/10/2019
WY.SUR.065	SUA - BFU FED 11-26D	Parkerton Ranch Inc Southwestern Production Corp.	12/27/2019
WY.SUR.066	SUA - BFU 21-34D	Parkerton Ranch Inc Southwestern Production Corp.	1/10/2020
WY.SUR.067	SUA - BFU 42-19V	Parkerton Ranch Inc Southwestern Production Corp.	1/15/2020
WY.SUR.068	TUP #03117	State of Wyoming Southwestern Production Corp.	9/1/2019
WY.SUR.070	Non-Roadway Easement #9787	State of Wyoming Southwestern Production Corp.	10/1/2020
WY.SUR.072	TUP #03287	State of Wyoming Southwestern Production Corp.	8/1/2021
WY.SUR.073	SUA - BFU Fed 14-30VF	State of Wyoming Southwestern Production Corp.	7/1/2021
WY.SUR.071	SUA - Cole Creek 31-17	Parkerton Ranch Inc Southwestern Production Corp.	8/1/2020
WY.SUR.074	Surveying & Staking	Boner Bros. Limited Partnership Southwestern Production Corp.	11/6/2023

EXHIBIT A-6
OFFICES, WAREHOUSES, LAYDOWN YARDS AND OTHER SIMILAR ASSETS

Property	Location (County, Parish or Lease Block)	Location (State)
BFU Laydown Yard	Converse	WY
Cole Creek Laydown Yard	Converse	WY
Rental Office Trailer	Converse	WY
Office Lease	Jefferson	CO

EXHIBIT A-7
VEHICLES

That certain Commercial Vehicle Leasing Agreement, by and between Centennial Leasing & Sales and Southwestern Production Corp, dated February 6, 2024, for a 2021 Volkswagen Atlas Cross S (VIN: 1V2BE2CA4MC220044).

SCHEDULE “C”

Form of Monitor’s Certificate

Clerk’s Stamp:



COURT FILE NUMBER 2401-03404
COURT COURT OF KING’S BENCH OF ALBERTA
JUDICIAL CENTRE OF CALGARY

APPLICANTS: IN THE MATTER OF THE *COMPANIES’ CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended
AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF CANADIAN OVERSEAS PETROLEUM LIMITED AND THOSE ENTITIES LISTED IN SCHEDULE “A”

DOCUMENT **MONITOR’S CERTIFICATE**
CONTACT INFORMATION OF **OSLER, HOSKIN & HARCOURT LLP**
PARTY FILING THIS 6200 - 1 First Canadian Place
DOCUMENT: Toronto, Ontario M5X 1B8
Solicitor: Marc Wasserman / Shawn Irving / Dave Rosenblat
Telephone: 416.862.4908 / 4733 / 5673
Facsimile: 416.862.6666
Email: mwasserman@osler.com / sirving@osler.com / drosenblat@osler.com
File Number: 1252079

RECITALS

A. Pursuant to an Order of the Honourable Justice E.J. Sidnell of the Court of King’s Bench of Alberta, Judicial District of Calgary (the “**Court**”) dated March 8, 2024 (as amended and restated on March 19, 2024, and as may be further amended, restated or supplemented from time to time) KSV Restructuring Inc. was appointed as the monitor (the “**Monitor**”) of

Canadian Overseas Petroleum Limited and those entities listed in Schedule A of the Initial Order (collectively, the “**Applicants**”).

- B. Pursuant to an Order of the Court dated April 24, 2024 (the “**AVO**”), the Court *inter alia*:
- i. approved the transactions (collectively, the “**Transaction**”) contemplated by the Purchase Agreement dated as of April 8, 2024, by and among certain Applicants, Summit Partners Credit Fund III, L.P., Summit Investors Credit III, LLC, Summit Investors Credit III (UK), L.P., and Summit Investors Credit Offshore Intermediate Fund III, L.P. (collectively, the “**Purchaser**”) and ABC Funding LLC as administrative and collateral agent (as may be amended from time to time in accordance with the terms thereof and this Order, the “**Purchase Agreement**”);
 - ii. vested in the Purchaser all of the Applicants’ right, title and interest in and to the Purchased Assets (as defined in the Purchase Agreement), free and clear of all Encumbrances other than the Permitted Encumbrances (each as defined in the AVO), which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor of a certificate confirming that the conditions to Closing as set out in the Purchase Agreement have been satisfied or waived by the Applicants or the Purchaser, as applicable; and
 - iii. granted related relief.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Purchase Agreement.

THE MONITOR HEREBY CERTIFIES the following:

1. The Monitor has received written confirmation from the Applicants and the Purchaser that all conditions to Closing have been satisfied or waived by the Applicants or the Purchaser, as applicable; and
2. This Certificate was delivered by the Monitor at ● Mountain Standard Time on ●, 2024.

**KSV RESTRUCTURING INC., in its capacity
as Monitor of the Applicants, and not in its
personal capacity.**

SCHEDULE "A"

Applicants

Canadian Overseas Petroleum Limited

COPL America Holding Inc.

COPL America Inc.

Canadian Overseas Petroleum (UK) Limited

Canadian Overseas Petroleum (Ontario) Limited

COPL Technical Services Limited

Canadian Overseas Petroleum (Bermuda Holdings) Limited

Canadian Overseas Petroleum (Bermuda) Limited

Southwestern Production Corporation

Atomic Oil and Gas LLC

Pipeco LLC

Exhibit 2

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

Canadian Overseas Petroleum Limited, *et al.*,¹

Debtors in a foreign proceeding.

Chapter 15

Case No. 24-10376 (JTD)

(Jointly Administered)

Re: Docket No: 44

**CERTIFICATION OF COUNSEL AND REQUEST FOR
ENTRY OF AN ORDER DISMISSING THE CHAPTER 15 CASE
OF SOUTHWESTERN PRODUCTION CORPORATION**

The undersigned hereby certifies as follows:

1. On April 30, 2024, Canadian Overseas Petroleum Limited, in its capacity as the duly-appointed foreign representative for the above-captioned debtors (collectively, the “Debtors”), in the proceedings (the “Canadian Proceedings”)² currently pending before the Court of King’s Bench of Alberta in Calgary, initiated under the *Companies’ Creditors Arrangement Act*, R.S.C. 1985, c. C-36, filed with the United States Bankruptcy Court for the District of Delaware (the “Court”) (i) the *Motion of the Foreign Representative for Entry of an Order (I) Recognizing and Enforcing the CCAA Vesting Order, (II) Approving the Sale of Substantially All of the Debtors’ Interests Free and Clear of Liens, Claims, and Encumbrances, (III) Conditionally Approving Dismissal Procedures for Debtor Southwestern Production*

¹ The Debtors in these chapter 15 proceedings, together with the last four digits of their business identification numbers are: Canadian Overseas Petroleum Limited (8749); COPL Technical Services Limited (1656); Canadian Overseas Petroleum (Ontario) Limited (8319); Canadian Overseas Petroleum (UK) Limited (7063); Canadian Overseas Petroleum (Bermuda Holdings) Limited (N/A); Canadian Overseas Petroleum (Bermuda) Limited (N/A); COPL America Holding Inc. (1334); COPL America Inc. (9018); Atomic Oil and Gas LLC (8233); Southwestern Production Corporation (8694); and Pipeco LLC (0925). The location of the Debtors’ headquarters and the Debtors’ duly appointed foreign representative is 715 5 Avenue SW, Suite 3200, Calgary, Alberta T2P 2X6, Canada.

² Information on the Canadian Proceedings and documents filed in connection therewith, including reports from the Canadian Court’s independent monitor (the “Monitor”) and motion materials, can be found at the website of the Monitor at <https://www.ksvadvisory.com/experience/case/canadian-overseas-petroleum>.

Corporation; and (IV) Granting Related Relief [Docket No. [●]] (the “Motion”);³ and (ii) the Declaration of Peter Kravitz in Support of the Motion of the Foreign Representative for Entry of an Order (I) Recognizing and Enforcing the CCAA Vesting Order, (II) Approving the Sale of Substantially all of the Debtors’ Interests Free and Clear of Liens, Claims, and Encumbrances, (III) Conditionally Approving Dismissal Procedures for Debtor Southwestern Production Corporation; and (IV) Granting Related Relief [Docket No. [●]] (the “Kravitz Declaration”).

2. On [●], 2024, the Court entered the *Order (I) Recognizing and Enforcing the CCAA Vesting Order, (II) Approving the Sale of Substantially All of the Debtors’ Interests Free and Clear of Liens, Claims, and Encumbrances, (III) Conditionally Approving Dismissal Procedures for Debtor Southwestern Production Corporation; and (IV) Granting Related Relief [Docket No. [●]]* (the “Vesting Recognition Order”). The Vesting Recognition Order, among other things, (a) approves procedures governing the dismissal of the Chapter 15 Case of Debtor Southwestern Production Corporation (“SWP”) upon (i) the closing of the Transaction (the “Closing”), but only to the extent that the Purchasers elected to purchase the equity of SWP at Closing; and (ii) the filing of a Certification of Counsel and Request for Dismissal by the Debtors.

3. The Purchasers elected to purchase the equity of SWP at Closing pursuant to the Equity Purchase Option as set forth in Section 7.11 of the Purchase Agreement.

4. On or about [●], 2024 the Closing occurred.

5. As set forth in the Monitor’s Certificate filed in the Canadian Proceedings, SWP has been deemed to cease to be an applicant in the Canadian Proceedings. A copy of the Monitor’s Certificate is attached hereto as **Exhibit B**.

³ Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to them in the Motion or the Kravitz Declaration (defined herein), as applicable.

6. In accordance with the foregoing, the procedures set forth in the Vesting Recognition Order have been followed.

WHEREFORE, the Debtors respectfully request entry of an order, substantially in the form attached hereto as **Exhibit A**, dismissing the Chapter 15 Case of SWP, substantially in the form attached hereto, at the earliest convenience of the Court.

Dated: May __, 2024
Wilmington, Delaware

Respectfully submitted,

/s/

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L. Katherine Good (No. 5101)
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Counsel to the Foreign Representative

EXHIBIT A

(Dismissal Order)

EXHIBIT B

(Monitor's Certificate)

Exhibit 3

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re: Canadian Overseas Petroleum Limited, <i>et al.</i> , ¹ Debtors in a foreign proceeding.	Chapter 15 Case No. 24-10376 (JTD) (Jointly Administered) Re: Docket No: 44
In re: Southwestern Production Corporation, Debtor in a Foreign Proceeding.	Chapter 15 Case No. 24-10386 (JTD)

**ORDER DISMISSING THE CHAPTER 15 CASE
OF SOUTHWESTERN PRODUCTION CORPORATION**

Pursuant to the (i) *Motion of the Foreign Representative for Entry of an Order (I) Recognizing and Enforcing the CCAA Vesting Order, (II) Approving the Sale of Substantially All of the Debtors' Interests Free and Clear of Liens, Claims, and Encumbrances, (III) Conditionally Approving Dismissal Procedures for Debtor Southwestern Production Corporation; and (IV) Granting Related Relief*, filed on April 30, 2024 [Docket No. [●]] (the "Motion"), (ii) *Order (I) Recognizing and Enforcing the CCAA Vesting Order, (II) Approving the Sale of Substantially All of the Debtors' Interests Free and Clear of Liens, Claims, and Encumbrances, (III) Conditionally Approving Dismissal Procedures for Debtor Southwestern Production Corporation; and (IV) Granting Related Relief* [Docket No. [●]], entered on [●], 2024

¹ The Debtors in these chapter 15 proceedings, together with the last four digits of their business identification numbers are: Canadian Overseas Petroleum Limited (8749); COPL Technical Services Limited (1656); Canadian Overseas Petroleum (Ontario) Limited (8319); Canadian Overseas Petroleum (UK) Limited (7063); Canadian Overseas Petroleum (Bermuda Holdings) Limited (N/A); Canadian Overseas Petroleum (Bermuda) Limited (N/A); COPL America Holding Inc. (1334); COPL America Inc. (9018); Atomic Oil and Gas LLC (8233); Southwestern Production Corporation (8694); and Pipeco LLC (0925). The location of the Debtors' headquarters and the Debtors' duly appointed foreign representative is 715 5 Avenue SW, Suite 3200, Calgary, Alberta T2P 2X6, Canada.

(the “Vesting Recognition Order”), and (iii) *Certification of Counsel and Request for Entry of an Order Dismissing the Chapter 15 Case of Southwestern Production Corporation* [Docket No. [●]], filed on [●], 2024 (the “Certification of Counsel and Request for Dismissal”),²

IT IS HEREBY ORDERED THAT:

1. Pursuant to sections 305(a)(2) and 305(b) of the Bankruptcy Code, the Chapter 15 Case of Southwestern Production Corporation (“SWP”), Case No. 24-10386 (JTD), is hereby dismissed. The Chapter 15 Cases of all Debtors other than SWP shall remain open pending further order of this Court.

2. Notwithstanding section 349 of the Bankruptcy Code, all orders of the Court entered in these Chapter 15 Cases shall survive the dismissal of SWP’s Chapter 15 Case.

3. SWP and its counsel are authorized to take such actions and execute such documents as may be necessary to implement the terms and conditions of this Order.

4. The Debtors are authorized to amend the case caption in these Chapter 15 Cases to remove SWP. The new caption shall read as follows:

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:	Chapter 15
Canadian Overseas Petroleum Limited, <i>et al.</i> , ¹	Case No. 24-10376 (JTD)
Debtors in a foreign proceeding.	(Jointly Administered)

* * *

¹ The Debtors in these chapter 15 proceedings, together with the last four digits of their business identification numbers are: Canadian Overseas Petroleum Limited (8749); COPL Technical Services Limited (1656); Canadian Overseas Petroleum (Ontario) Limited (8319); Canadian Overseas Petroleum (UK) Limited (7063); Canadian Overseas Petroleum (Bermuda Holdings) Limited (N/A); Canadian Overseas Petroleum (Bermuda) Limited (N/A);

² Capitalized terms used but not otherwise defined herein shall have the meanings set forth in the Motion, the Vesting Recognition Order, or the Certification of Counsel and Request for Dismissal, as applicable.

COPL America Holding Inc. (1334); COPL America Inc. (9018); Atomic Oil and Gas LLC (8233); and Pipeco LLC (0925). The location of the Debtors' headquarters and the Debtors' duly appointed foreign representative is 715 5 Avenue SW, Suite 3200, Calgary, Alberta T2P 2X6, Canada.

5. The Court shall retain jurisdiction with respect to any matters, claims, rights or disputes arising from or relating to the implementation of any order of this Court entered in these Chapter 15 Cases.

Exhibit 4

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

Canadian Overseas Petroleum Limited, *et al.*,¹

Debtors in a foreign proceeding.

Chapter 15

Case No. 24-10376 (JTD)

(Jointly Administered)

Re: Docket No. 44 & __

SUPPLEMENTAL ORDER (I) RECOGNIZING AND ENFORCING THE CCAA VESTING ORDER AND THE AMENDING ORDER, (II) APPROVING THE SALE OF SUBSTANTIALLY ALL OF THE DEBTORS' INTERESTS FREE AND CLEAR OF LIENS, CLAIMS, AND ENCUMBRANCES, (III) CONDITIONALLY APPROVING DISMISSAL PROCEDURES FOR DEBTOR SOUTHWESTERN PRODUCTION CORPORATION; AND (IV) GRANTING RELATED RELIEF

Pursuant to the *Order (I) Recognizing and Enforcing the CCAA Vesting Order, (II) Approving the Sale of Substantially All of the Debtors' Interests Free and Clear of Liens, Claims, and Encumbrances, (III) Conditionally Approving Dismissal Procedures for Debtor Southwestern Production Corporation; and (IV) Granting Related Relief* [Docket No. [●]], entered on [●], 2024 (the "Vesting Recognition Order")²; and the certification of counsel submitted pursuant to paragraph 28 thereof effectuating the Resolution between the Parties; and upon consideration of the Amending Order entered by the Canadian Court and attached hereto as **Exhibit A**;

IT IS HEREBY ORDERED THAT:

1. The Vesting Recognition Order is modified as set forth herein.

¹ The Debtors in these chapter 15 proceedings, together with the last four digits of their business identification numbers are: Canadian Overseas Petroleum Limited (8749); COPL Technical Services Limited (1656); Canadian Overseas Petroleum (Ontario) Limited (8319); Canadian Overseas Petroleum (UK) Limited (7063); Canadian Overseas Petroleum (Bermuda Holdings) Limited (N/A); Canadian Overseas Petroleum (Bermuda) Limited (N/A); COPL America Holding Inc. (1334); COPL America Inc. (9018); Atomic Oil and Gas LLC (8233); Southwestern Production Corporation (8694); and Pipeco LLC (0925). The location of the Debtors' headquarters and the Debtors' duly appointed foreign representative is 715 5 Avenue SW, Suite 3200, Calgary, Alberta T2P 2X6, Canada.

² Capitalized terms used but not defined herein shall have the meanings given to them in the Vesting Recognition Order.

2. The CCAA Vesting Order, as modified by the Amending Order, and all of its respective terms, including any immaterial or administrative amendments thereto, including those necessary to give effect to the substance of such order, either pursuant to the terms therein or as approved by the Canadian Court, are fully recognized and given full force and effect in the territorial jurisdiction of United States.

3. The Amending Order and all of its respective terms, including any immaterial or administrative amendments thereto, including those necessary to give effect to the substance of such order, either pursuant to the terms therein or as approved by the Canadian Court, are fully recognized and given full force and effect in the territorial jurisdiction of United States.

4. The BP Liens are Permitted Encumbrances under the Purchase Agreement.

5. BP and the Purchaser shall enter into the Release Agreement to effectuate the release of the BP Liens upon the Purchaser's payment to BP the amount agreed upon by BP and the Purchaser. BP shall also reasonably cooperate with the Purchaser to document the forgiveness, cancellation, and release of its debt.

6. This Court retains exclusive jurisdiction with respect to all matters arising from or related to the implementation, interpretation, and/or enforcement of this Order.

Exhibit 5

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

Canadian Overseas Petroleum Limited, *et al.*,¹

Debtors in a foreign proceeding.

Chapter 15

Case No. 24-10376 (JTD)

(Jointly Administered)

Re: Docket No. 44 & __

**ORDER MODIFYING THE ORDER (I) RECOGNIZING AND ENFORCING THE
CCAA VESTING ORDER, (II) APPROVING THE SALE OF SUBSTANTIALLY ALL
OF THE DEBTORS' INTERESTS FREE AND CLEAR OF LIENS, CLAIMS, AND
ENCUMBRANCES, (III) CONDITIONALLY APPROVING DISMISSAL
PROCEDURES FOR DEBTOR SOUTHWESTERN PRODUCTION
CORPORATION; AND (IV) GRANTING RELATED RELIEF**

Pursuant to the *Order (I) Recognizing and Enforcing the CCAA Vesting Order, (II) Approving the Sale of Substantially All of the Debtors' Interests Free and Clear of Liens, Claims, and Encumbrances, (III) Conditionally Approving Dismissal Procedures for Debtor Southwestern Production Corporation; and (IV) Granting Related Relief* [Docket No. [●]], entered on [●], 2024 (the "Vesting Recognition Order")² and the certification of counsel submitted pursuant to paragraph 29 thereof effectuating the Resolution between the Parties;

IT IS HEREBY ORDERED THAT:

1. Paragraph 8 of the Vesting Recognition Order is hereby modified as set forth herein:

The release provision set forth in paragraph 12 of the CCAA Vesting Order is expressly recognized by this Court and given full force and effect in the United States, except to the

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² Capitalized terms used but not defined herein shall have the meanings given to them in the Vesting Recognition Order.

extent that such release may conflict with paragraph 7 of this Order; provided, however, that the release provisions of the CCAA Vesting Order are not recognized and enforced in the United States with respect to any claims, causes of action, or rights that BP may have against ABC Funding, LLC, Summit Partners Credit Fund III, L.P., Summit Investors Credit III, LLC, Summit Investors Credit III (UK), L.P., Summit Partners Credit Offshore Fund III, L.P., and their affiliates. For the avoidance of doubt, the foregoing proviso does not have the effect of making the BP Liens a Permitted Encumbrance under the Purchase Agreement.

2. This Court retains exclusive jurisdiction with respect to all matters arising from or related to the implementation, interpretation, and/or enforcement of this Order.