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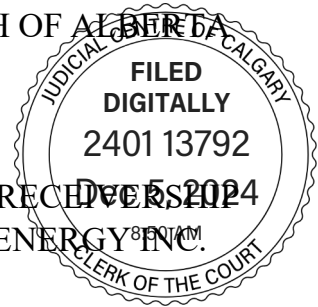
COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE RECEIPT
OF ERIKSON NATIONAL ENERGY INC.

APPLICANT BRITISH COLUMBIA ENERGY
REGULATOR

RESPONDENT ERIKSON NATIONAL ENERGY INC.



QUESTIONING ON AFFIDAVIT
Sworn October 2, 2024
of
MICHAEL JEFFREY JANZEN

Calgary, Alberta
November 29, 2024

ORIGINAL

Appearances

For the British Columbia Energy Regulator

G. Finlayson (Miller Thomson LLP Toronto)
J. Reid (Miller Thomson LLP Calgary)
D. McDaid (Internal Counsel)

For Erikson National Energy Inc.

G. Stapon, KC (Bennett Jones LLP Calgary)
K. Cameron (Bennett Jones LLP Calgary)
L. Rollingson (Bennett Jones LLP Calgary)

For KSV Restructuring Inc., Proposal Trustee of Erikson National Energy Inc.:

J. Cameron (Fasken Martineau DuMoulin LLP Calgary)

For Canadian Natural Resources Limited:

J. Inch (Internal Counsel)

Official Court Reporter

E. Royal, CSR(A) (22Keys Reporting)

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1 November 29, 2024

2 Calgary, Alberta

3
4
5 Examination commenced at 9:36 a.m.
6
7 -----
8

9 **MICHAEL JEFFREY JANZEN, Affirmed, Questioned by Cnsl G. Stapon**

10
11 Q Thank you, Mr. Janzen. You've just affirmed an oath to tell the truth today. Is
12 that oath binding upon your conscience?

13 A It is.

14
15 Q Thank you.

16
17 You have sworn an affidavit in these proceedings on the 2nd day of October
18 2024. It was filed in these proceedings October 3rd, 2024. Do you have a copy
19 of that available to yourself?

20 A I don't at this moment, but one is potentially being made available to -- available
21 to me.

22
23 Q All right.

24
25 CNSL D. McDAID: I'm providing him one.

26
27 CNSL G. STAPON: Please do.

28
29 Q Mr. Janzen, have you had the opportunity to review your affidavit in preparation
30 for this proceeding?

31 A I have.

32
33 Q And are there any changes that you would like to make to it in connection with
34 its accuracy before I start?

35 A Not that I'm aware of.

36
37 Q All right. When was the last time that you reviewed this document, that is, your
38 affidavit?

39 A Yesterday.

40

- 1 Q All right. And so as of yesterday, in reviewing your materials, you've elected that
2 it's still accurate in these proceedings; is that right?
- 3 A That is correct.
- 4
- 5 Q Okay. You state in paragraph 1 that you're the executive director of the orphans
6 and restoration at the British Columbia Energy Regulator. That's the BCER. If I
7 refer to "the BCER" in these proceedings, you'll know what I'm talking about. Is
8 that fair?
- 9 A That's fair.
- 10
- 11 Q And if I refer to Erickson National Energy Inc. as "Erikson," you'll know who I'm
12 talking about?
- 13 A Correct.
- 14
- 15 Q And if I refer to "Kingscrest," as you've referred to it in your affidavit, you'll
16 know who I'm talking about?
- 17 A Correct.
- 18
- 19 Q I wonder, for the record, sir, in connection with your position as the executive
20 director of the BCER, are you the party who makes the decisions in connection
21 with this matter in terms of what steps the regulator will take?
- 22 A I would not be the sole decision-maker with respect to all of the regulatory
23 decisions for a regulator.
- 24
- 25 Q Who are the decision-makers, then?
- 26 A That would depend on the context of the regulatory matter.
- 27
- 28 Q In the context of proceeding with this receivership application, who would be the
29 decision-makers?
- 30 A In the context of proceeding with the receivership, the decision-makers would
31 likely be our executive.
- 32
- 33 Q And when you say "our executive," what are you referring to? The executive of
34 the BCER?
- 35 A I am referring to the executive members of the British Columbia Energy
36 Regulator.
- 37
- 38 Q And I take it you're the chief of that particular group of individuals. Is that
39 correct?
- 40 A I am not.

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Q Who is?

A Our commissioner, Michelle Carr, is lead for our organization and is on our executive.

Q And is Ms. Carr briefed and fully up to speed in connection with this matter? Or are you running with the ball, so to speak?

CNSL G. FINLAYSON: Sorry. Would you not answer that for a second.

Could you be a little bit more specific, what you mean, "running with the ball?"

CNSL G. STAPON:

Q Well, who is actually making the decisions in connection with whether or not to proceed here? You've indicated that it's your executive group. You've sworn this affidavit as the executive director and that you are advancing this receivership application. What I want to know is who else is making decisions in connection with whether or not you should proceed or how you should proceed. Is it the commissioner, or is it you?

CNSL G. FINLAYSON: It's Mr. Finlayson from BCER. I think the witness stated that the things that you're talking about are decided by the executive committee, and I think you wanted to know the names of the people on the executive committee. What you proposed to the witness, that it's either him or somebody else -- that's not what he said.

CNSL G. STAPON:

Q Well, let me explore, then, what you did say. You indicated that you, in fact, report ultimately to Ms. Carr. She is the chief commissioner. Is that right?

A Ms. Carr is the commissioner of the Energy Regulator. That's correct.

Q Right. And I wonder if you would indicate for the record, then, what her involvement in this matter has been, and the reason I ask that is that the majority of the correspondence that I have seen in connection with this matter involves yourself.

A Commissioner would have been briefed on various matters related to Erikson and potential insolvency proceedings and compliance and enforcement actions that have been taken against Erikson. Her executive team, consisting of a few

1 members, would have given direction to our internal counsel, who would have in
2 turn provided direction to external counsel in matters related to the application.
3

4 Q All right. So I understand, then, that that would be Ms. McDaid who would be
5 giving instructions to external counsel. Is that right?

6 A Ms. McDaid may be giving instructions to our internal -- external counsel.
7

8 Q Okay. I'd like to get a little bit of history in connection with this matter. If you
9 go to paragraph 8 of your affidavit -- do you have it in front of you?

10 A I do.
11

12 Q You'll see that on or about July 29, 2019, Ranch Energy Corporation -- and I'll
13 refer to that as "Ranch" -- resulted in transferring its properties to Erikson. Is
14 that right?

15 A They ultimately did get transferred to Erikson.
16

17 Q And just so that the court has some idea of the scope of the assets in this case, I
18 understand that there was approximately 414 wells, 20 facilities, and 346
19 pipeline sections. Is that right?

20 A Correct.
21

22 Q And where are these located?

23 A These are largely located in the Helmet and Wildboy areas of the far northeast of
24 the province, near Fort Nelson, and a smaller subset in the Peace River region of
25 Fort St. John.
26

27 Q It's my understanding that the majority of these wells and facilities are very
28 remote. Would you agree with that? That is, quite some way from other town
29 sites or civilizations or even waterbodies. Is that right?

30 A They are close to many waterbodies. They are remote from population centres.
31 Many of the sites are. There are access roads and infrastructure that go to many
32 of the sites.
33

34 Q And when you say "close to waterbodies," the environmental reports that I've
35 looked at indicate that it's approximately 5 kilometres from the nearest flowing
36 waterway from any of the facilities. Is that ballpark correct?

37 A I would not be able to confirm those details, but there are significant enlarged
38 watersheds in the region.
39

40 Q Okay. So can I ask you, Mr. Janzen, whether or not in the last, say, three months

1 the BCER has undertaken any inspections of any of the sites that are associated
2 with the assets of Erikson?

3 A To the best of my knowledge, the BCER has made inspections at select assets.
4

5 Q And can you confirm, for the record, that there's been no instance of
6 noncompliance during that term?

7 A I can't confirm the current state of compliance with those inspections.
8

9 Q Look, I'd like you to look at paragraph 55 of your affidavit, which you swore to
10 the court. You see that? Please pull it up.

11 A I have it.
12

13 Q Here you swear: [as read]
14

15 Based on my knowledge of Erikson's business and their current
16 circumstances, it's my belief that it's just and equitable and
17 convenient that a receiver be appointed for the following
18 reasons: (a), there are significant environmental health and
19 safety risks as a result of Erikson's lack of compliance with
20 BCER orders.
21

22 You see that?

23 A I do.
24

25 Q You swore that, and you can't today as your capacity as the executive director of
26 the BCER that there's even one instance of noncompliance that you're aware of in
27 the last three months. Isn't that true?

28 A You had asked me about specific inspections that had taken place in the last three
29 months, of which I don't know the results. However, when I speak to potential
30 public safety and environment concerns, those relate to the potentials for
31 emergencies, the potentials for integrity concerns with respect to wells that have
32 been shut in, that may not have been properly suspended, and the long-term
33 integrity of those wells could not be maintained. There's a very small number of
34 personnel that are overseeing the assets in the event of an emergency. It's not
35 great confidence that, you know, there may be sufficient capacity in order to
36 respond, nor are we aware of there being sufficient funding in order to respond.
37

38 Q Well, you're aware, Mr. Janzen, that, in fact, there's now a court-appointed
39 officer -- that's KSV -- supervising the operations of the Erikson sites; correct?

40 A My understanding is -- sorry?

1
2 CNSL G. FINLAYSON: Go on.
3
4 THE WITNESS: My understanding is KSV is the trustee in
5 bankruptcy.
6
7 CNSL G. STAPON:
8
9 Q Right. And you're aware that they're -- that this process is being funded at
10 approximately \$250,000 per month to ensure environmental compliance; correct?
11 A I'm not aware that the funding is at a level to confirm anything other than to fund
12 the settling the affairs of the company.
13
14 Q Well, when you say that the BCER has lost confidence in the management of
15 Erikson, that's -- you state that in Clause B; right?
16 A That's correct.
17
18 Q Have you lost confidence in KSV and its ability to properly operate and manage
19 these assets during the NOI process?
20
21 CNSL G. FINLAYSON: Sorry. I'm going to interrupt here. I'm not sure that
22 is actually a correct proposition. KSV is a proposal trustee --
23
24 CNSL G. STAPON: Right.
25
26 CNSL G. FINLAYSON: -- who is assisting the company, as I understand it,
27 with a restructuring. I do not believe that it is gone into possession of --
28
29 CNSL G. STAPON: Are you giving evidence, Counsel?
30
31 CNSL G. FINLAYSON: I'm actually clarifying the record and an inference
32 that you're seeking to put before Mr. Janzen that is not supported by facts.
33
34 CNSL G. STAPON: Counsel, you're giving evidence. Please stop doing
35 that.
36
37 CNSL G. FINLAYSON: Okay. You have my objection. And, you know,
38 I'm going to make objections from time to time. I understand you may disagree with
39 them, and I respect that, and I would ask that you please respect that I am entitled to
40 make objections.

1
2 (OBJECTION)

3
4 CNSL G. STAPON:

5
6 Q All right. Mr. Janzen, what is your understanding of KSV's role with respect to
7 this matter?

8 A My understanding is that KSV was appointed in restructuring as trustee in
9 bankruptcy in order to run a sales process.

10
11 Q Right. And during the course of that sales process, it's also supervising or
12 superintending the management of the assets of Erikson; correct?

13 A My understanding is they would have some authorities over Erikson and their
14 operations in the matter.

15
16 Q So, to be clear, in connection with this NOI process involving KSV, you're
17 unaware of the actual amounts which are being spent and the work which is
18 being undertaken to ensure the integrity of these assets. Is that fair?

19 A I do not have a record of all expenditures from KSV.

20
21 Q Well, in fact, you don't know what they're doing at all, do you?

22 A I'm aware that they are -- have been running a sales process. I'm aware that there
23 are a few personnel that are monitoring various aspects of the assets.

24
25 Q And you're not aware, Mr. Janzen, of any issue of noncompliance or regulatory or
26 environmental risk that's been associated with this matter for at least the last
27 three months; correct?

28 A The noncompliances of Erikson still stand to this day.

29
30 Q The noncompliances are the cash orders which you've in fact requested -- that
31 you've directed or the BCER has directed with respect to Erikson. They haven't
32 put up the money. Correct?

33 A They have not met security orders. Correct.

34
35 Q And you're aware that, in fact, the main operations of Erikson have in fact been
36 shut in. That is, the wells are shut in at this stage. Correct?

37 A The wells are shut in.

38
39 Q And when you say in paragraph D that "As the cold weather season and freezing
40 temperatures approach, certain assets that require protection, preservation, and

- 1 winterization need a receiver to manage." You see that?
- 2 A Correct.
- 3
- 4 Q And, in fact, you're aware that that's being done now by Erikson and KSV;
- 5 correct?
- 6 A I don't have full knowledge of exactly what they're doing in the field at this
- 7 moment.
- 8
- 9 Q Well, who does in the BCER? Anyone?
- 10 A Compliance and enforcement staff continue to inspect and -- and monitor. I am
- 11 aware that there are 193 inactive wells within the portfolio that have not been
- 12 properly suspended. As the cold weather moves on, obviously, those may need
- 13 care and attention.
- 14
- 15 Q Are you aware, Mr. Janzen, that, in fact, that there's currently insurance on the
- 16 properties, that electricity is being maintained at the sites, that there's flowing gas
- 17 in the pipelines in order to ensure their safe operation? Are you aware of any of
- 18 that?
- 19
- 20 CNSL G. FINLAYSON: I'm going to object to that. It's again calling for an
- 21 inference based on -- there is no foundation, no facts on the record to support that.
- 22 You can't shore up your evidence with Mr. Janzen's evidence. If you've got some
- 23 assurance or something you want to put to him, that's fine, but you can't just assume
- 24 that it exists.
- 25
- 26 (OBJECTION)
- 27
- 28 CNSL G. STAPON:
- 29
- 30 Q Mr. Janzen, have you checked or has the BCER checked to determine whether or
- 31 not there is insurance on these sites?
- 32 A I don't have that information in front of me.
- 33
- 34 Q Have you checked to determine whether or not there's electricity, as required, at
- 35 these sites for safe and environmental operation?
- 36 A I am aware that there is certain gas and certain electricity being cycled at one of
- 37 the facilities in order for maintenance purposes.
- 38
- 39 Q Right. And there again, now that we're into freezing temperatures, you're not
- 40 aware of any instance where there is, in fact, anything that a receiver would

- 1 require to do that's not being done already; right?
- 2 A I have no other knowledge.
- 3
- 4 Q Well, then, how can you possibly swear that a receiver is required to ensure the
- 5 safe operation if you don't know what's being done?
- 6 A My affidavit was sworn at the time of -- in advance of receivership application,
- 7 containing evidence and my understanding of the facts at the time of the
- 8 affidavit.
- 9
- 10 Q All right. So you're not aware of the current state of affairs or if there is any
- 11 current need for a receiver; correct?
- 12 A That would determine on the basis of whether or not the care and control of the
- 13 assets would be continued in safe operating manner.
- 14
- 15 Q Right. But you have no evidence whatsoever to suggest that it's not being carried
- 16 on in a safe manner; correct?
- 17 A I -- as I had stated previously, there are only several personnel on the ground and
- 18 a very large operating area with hundreds of assets for which -- many of which
- 19 have not been properly suspended. And over time those risks continue and those
- 20 risks increase.
- 21
- 22 Q Right. But in connection with the NOI process, which ordinarily takes
- 23 something in the order of about six months, you're not aware of anything that
- 24 needs to be done to protect the environment or the assets during, for example,
- 25 that term; correct?
- 26 A Over the course of six months -- I can't speculate what may happen in the future,
- 27 but we would expect that those assets be maintained safely and those assets be
- 28 properly suspended. And that is a significant volume of work that may be
- 29 required in the period of six months, but I can't speculate exactly what needs to
- 30 be done. That is up to the operator and permit holder --
- 31
- 32 Q But my point is this --
- 33 A -- in order to maintain --
- 34
- 35 Q -- Mr. Janzen: You're not aware of anything that needs done that hasn't been
- 36 done; correct?
- 37 A As I mentioned, there are 193 inactive wells that have not been properly
- 38 suspended. That is in accordance with the regulation to ensure the long-term
- 39 integrity of those wells.
- 40

- 1 Q So I understand the regulations, Mr. Janzen, and I'll take you through what you've
2 done with Kingscrest. But the bottom line is this, that even in your purchase and
3 sale negotiations with respect to that particular operation, there's no suggestion
4 that they have to do anything immediately, is there? That is, the asset appears to
5 be stable at this stage and without environmental risk.
- 6 A Are you speaking with respect to purchasers?
7
- 8 Q Yes.
9 A Sorry?
10
- 11 Q The purchaser or even, for that matter, the receiver. I will take you through your
12 arrangements or proposed arrangements with Kingscrest and --
13
- 14 CNSL G. FINLAYSON: Sorry.
15
- 16 CNSL G. STAPON: -- correct me if I'm --
17
- 18 CNSL G. FINLAYSON: I'm confused as to which question is being asked.
19 Could you just restate the question, please.
20
- 21 CNSL G. STAPON:
22
- 23 Q All right. In connection with your proposed receivership that you say is
24 necessary to manage and ensure that the assets are protected -- you see that in
25 Clause D? That's paragraph 55, Clause D.
- 26 A Correct.
27
- 28 Q You'll agree with me, Mr. Janzen, that you haven't even instructed the receiver to
29 do anything in particular; correct?
- 30 A My understanding is there is not a receiver-manager in place.
31
- 32 Q Right. Indeed. And your proposed receiver-manager has no knowledge of this
33 asset, do they?
- 34 A I can't speak to their knowledge.
35
- 36 Q Look, you're the regulator proposing to appoint a receiver to manage what you're
37 suggesting is a risky environmental asset, and I want to be very clear, for the
38 record, that you have no idea what knowledge the proposed receiver has of the
39 asset. Have I got that right?
40

1 CNSL G. FINLAYSON: Asked and answered.

2

3 (OBJECTION)

4

5 CNSL G. STAPON: It's not asked and answered. I wanted to get that
6 confirmation clearly, for the record. If there's any waffling on that answer, I want to
7 know it.

8

9 Q To your knowledge, Mr. Janzen, what knowledge does your proposed receiver
10 have of this asset?

11 A My answer is that I do not know what information has been shared with the
12 proposed receiver at that time. So I can't speak to what knowledge they have.

13

14 Q What, if any, directions have been given by the BCER to the receiver in
15 connection with the proper maintenance of this asset for environmental matters?
16 Any?

17 A Again, I do not believe the receiver-manager was appointed. I don't know that
18 prior to their appointments they would have received direction. I can't say.

19

20 Q My point is this, Mr. Janzen: You're the regulator. You're ensuring safe
21 operations of the asset in British Columbia. We've established that you're not
22 aware of any current issue associated with the management, and you're saying
23 you don't know what this proposed receiver is going to do. Have I got that right?

24 A I'm not sure that I agree with all of those statements.

25

26 Q What don't you agree with? Please feel free to correct anything that I've stated,
27 for the record.

28 A Sorry. That I had said that there were noncompliances that existed and that there
29 were infrastructure that had not been safely suspended and that, if a
30 receiver-manager were to be put into care and custody, I can't speak to any
31 information that was provided to them in advance of their appointment. And I do
32 not believe that they were appointed.

33

34 Q Well, Mr. Janzen, are you aware of whether or not the BCER has given any
35 information to the proposed receiver in connection with the state of the assets,
36 what needs to be done immediately or otherwise, to try and ensure safe
37 environmental operations?

38 A Again, in advance of their appointment as receiver, I can't speak to exactly what
39 information was provided.

40

- 1 Q Who is proposing to fund this appointment of a receiver?
2 A I would imagine there would be multiple avenues in order to fund the
3 receivership.
4
- 5 Q Was this just an imagination, or what's your plan?
6 A Receiver-managers could be funded by a secured creditor. They could be funded
7 by the BC Energy Regulator.
8
- 9 Q I'd like you to look at your own affidavit, in paragraph 46.
10 A Mm-hmm.
11
- 12 Q You see there that Kingscrest has agreed to fully fund the receivership
13 proceeding to complete the transaction. You see that?
14 A Correct. Correct.
15
- 16 Q And what due diligence has the BCER done in connection with the financial
17 capacity of Kingscrest to undertake that work given the fact that it's now being
18 paid for fully by someone else?
19 A My understanding was that Kingscrest had agreed to fund a receivership in order
20 to close a transaction that was being negotiated with Erikson.
21
- 22 Q I understand that's your understanding. What I asked you was what due diligence
23 have you done to determine Kingscrest's capability to do this? Because of course
24 you state that you're concerned about Erikson's finances in connection with this
25 process. So let's compare and contrast that. What due diligence have you done
26 to determine Kingscrest's ability to enforce or to carry out this receivership and
27 do all of the work that's being done currently?
28 A We had had several discussions with Kingscrest after being connected to them by
29 Erikson, and it provided some information with respect to their history and
30 finances. I can't speak to the details on that. I don't have that in front of me.
31 However, during receivership, it would not be the funder --
32
- 33 Q I'm sorry?
34 A -- that would be responsible; it would be the receiver-manager.
35
- 36 Q But why did you swear, then, in your affidavit that Kingscrest was going to fund
37 the receivership proceedings?
38 A My understanding was that Kingscrest has agreed to fund the receivership
39 proceedings.
40

- 1 Q Right.
- 2 A And since there had been a great deal of dialogue between Erikson and
3 Kingscrest on a potential sale that that receivership would not take long until a
4 operator would emerge.
- 5
- 6 Q A receivership would not take long until an operator would emerge? Did I get
7 that right?
- 8 A The -- that's what I said. The receivership might -- may not take a significant
9 amount of time in order to close a transaction that had been previously negotiated
10 between the parties.
- 11
- 12 Q When you say "previously negotiated between the parties," Mr. Janzen, which
13 parties are you referring to with respect to the previous negotiation and the
14 transaction?
- 15 A I speak to the discussions between Erikson and Kingscrest or -- yes.
- 16
- 17 Q Didn't you --
- 18 A Correct.
- 19
- 20 Q -- swear in your affidavit, Mr. Janzen, that the Kingscrest transaction broke down
21 between Erikson and Kingscrest?
- 22 A Yes. They did appear to --
- 23
- 24 Q So what --
- 25 A -- show the reason for the --
- 26
- 27 Q So what transaction are you referring to if the transaction did not proceed? Is this
28 the transaction that the BCER has spearheaded?
- 29
- 30 CNSL G. FINLAYSON: Sorry. Again, I'm going to interject there. You just
31 put into evidence or tried to put into evidence a fact that isn't supported by the
32 evidence.
- 33
- 34 (OBJECTION)
- 35
- 36 CNSL G. STAPON: I'm entitled to --
- 37
- 38 CNSL G. FINLAYSON: If you want to --
- 39
- 40 CNSL G. STAPON: I'm entitled to --

1
2 CNSL G. FINLAYSON: -- ask a question about if there is such a transaction,
3 then ask that question. But don't presume that that transaction exists.

4
5 CNSL G. STAPON: With respect, I'm entitled to suggest.

6
7 Q But, in any event, you've referred to a transaction that was negotiated between
8 Kingscrest and Erikson. You've just now confirmed that that transaction did not
9 proceed. What transaction are you referring to?

10 A The transaction that was proposed to us by Kingscrest that they had taken back to
11 Erikson and continued to negotiate and they could not conclude the deal.

12
13 Q So the transaction that you're referring to when you say "the transaction proposed
14 to us" -- what you're meaning is Kingscrest's proposal to the BCER; right?

15 A Kingscrest's proposed transaction to the BCER. Correct.

16
17 Q Thank you.

18
19 You state in Item E that "a receivership will be a benefit to stakeholders. The
20 proposed path will allow for critical environmental preservation." You see that?

21 A Correct.

22
23 Q And what environmental preservation are you speaking about that's not being
24 undertaken currently?

25 A What I had referred to previously was again the significant amount of shut-in
26 infrastructure that has not been properly suspended that may require intervention
27 of potential -- for public safety and the environment.

28
29 Q But, currently, in connection with the work that's being undertaken by the
30 court-appointed officer, KSV, you're not aware of anything that's not being done
31 currently that would be done by a receiver; is that right?

32 A Can't speak to KSV's capacity to respond.

33
34 Q Well, can you speak to Kingscrest's capacity to respond?

35 A Kingscrest as the purchasing entity?

36
37 Q Yes.

38 A I don't have all of the details on the operational structures, but my understanding
39 was -- is that through the transaction that they were proposing, they were also
40 proposing a funding structure in order to operate and reactivate the assets.

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Q And do you have any knowledge whatsoever of what that structure was or is to be?

A Yes, I have some knowledge.

Q What is that knowledge? In summary.

A In summary, that they had proposed an operating plan post transaction so that they would be successful at doing one that saw -- would see the reactivation of the gas plants and then use the operating field in order to produce natural black gas and fluids from the asset base.

Q On what time frame, Mr. Janzen?

A My understanding was they were hoping to be operating prior to winter months.

Q Did you review their operating plan to determine how long it would take to put into place before suggesting that this would be to the benefit of all stakeholders?

A We had reviewed their operating plans at a high level. It would be up to the permit holder to meet all those regulatory requirements in accordance with the proposed operations.

Q Right. But so that we are clear for the benefit of the court to determine whether a receiver is required now or whether the NOI process can continue, I want to be sure to understand what you believe Kingscrest can do and when it can do it through a receivership process.

A At the time of the affidavit, the belief was that a transaction in the near term would be to the benefit of the operations of the assets -- the safe operations of the assets and that that would lead to regulatory requirements being met in the near term.

Q Now, what is the near term, and what was going to be done in the near term? And, actually, more appropriately, now, what's to be done now when? As the BCER understands it.

A Well, as I understand it, the sales process under the NOI has been unfolding; there were several bids that had emerged; and we are awaiting to determine whether or not there is a proposed transaction or transactions that we can review in order to determine whether or not there is a safe operating plan for the assets, other than what we've seen to date.

Q So you will agree with me, Mr. Janzen, that the job of the regulator would be to go with the best proposal, the one that actually put the least amount of assets at

- 1 risk for the orphan well process; correct?
- 2 A The BCER's interest would be in, one, minimizing risk to the orphan fund but
3 also ensuring that the transaction could be operated in a safe and effective
4 manner and that the successful purchaser would have the ability to meet
5 regulatory requirements. So they would provide a proposal for purchase, and we
6 would then lay out our requirements to determine whether or not -- we would
7 determine whether or not that is acceptable.
8
- 9 Q I'm going to take a look at the BCER's mandate pursuant to its website, and that
10 is -- you'll agree with me that, from exploration through to final reclamation, the
11 BCER monitors the operations of oil and gas companies in British Columbia;
12 correct?
- 13 A That is correct.
14
- 15 Q And your significant job in that regard is to ensure public safety and to safeguard
16 the environment; right?
- 17 A Correct.
18
- 19 Q And that with respect to your values you state -- pardon me. It's stated that
20 "Respect is our commitment to listen, accept, and value diverse perspectives."
21 You see that?
- 22 A Correct.
23
- 24 Q And "Integrity is our commitment to the principles of fairness, trust, and
25 accountability." You see that?
- 26 A I am aware of our mission-vision values.
27
- 28 Q Are you aware that one of your mission values is transparency to your licence
29 holders and to the public?
- 30 A Correct.
31
- 32 Q And I'm now looking at your first quarter annual compliance plan summary, and
33 there is a statement of compliance principles associated with that. Are you
34 familiar with them?
- 35 A I have some familiarity. Depends on the portion with -- which you're
36 referencing.
37
- 38 Q Well, why don't I just read them to you, and if you will agree with me that these
39 are part of your compliance principles, the first bullet point is: [as read]
40

1 Fair: Compliance activities afford all affected parties a fair
2 process, and compliance decisions are made by objective,
3 competent decision-makers.
4

5 Would you agree that that is a compliance principle?

6 A That would sound acceptable.
7

8 Q And the next bullet point is: [as read]
9

10 Defensible: Compliance activities and supporting intelligence
11 are accurate and support activities undertaken by the BCER.

12 A Correct.
13

14 Q All right. And in connection with the defensible process of the immediate
15 appointment of a receiver on December 9th, which you -- I understand the BCER
16 is seeking at this stage, I want to reiterate again that you haven't given any
17 specific direction to the receiver or to the proposed transferee, Kingscrest, as to
18 what they must do at any particular point in time to ensure the safe operation and
19 the environmental operation of these assets. Is that right?

20 A Can't speak to all the details that were provided to the receiver-manager in
21 advance of its appointment.
22

23 CNSL G. STAPON: I'm going to ask that the BCER undertake to
24 provide details of whatever it has given to the receiver and/or Kingscrest in
25 connection with what must be done and when it must be done in order to properly and
26 safely operate these assets. Do I have that undertaking?
27

28 CNSL G. FINLAYSON: We'll take it under advisement, Mr. Stapon.
29

30 **UNDERTAKING 1: Provide details of whatever the BCER has given to the**
31 **receiver and/or Kingscrest in connection with what must**
32 **be done and when it must be done in order to properly**
33 **and safely operate the assets (Under Advisement)**
34

35 CNSL G. STAPON: Thank you.
36

37 Q The next compliance principle is: [as read]
38

39 Predictable: Enforcement outcomes from compliance activities
40 are fair and predictable under clearly understood conditions.

1
2 Is that something that you would adopt as being a guiding compliance principle
3 of the BCER?

4 A Yes.

5
6 Q And: [as read]

7
8 Risk-informed: Compliance management processes are
9 informed by risk, ensuring resources are used to the maximum
10 effect.

11
12 You see that? Or --

13
14 CNSL G. FINLAYSON: I don't think he can see it because --

15
16 CNSL G. STAPON: That's fair comment. I apologize.

17
18 Q Mr. Janzen, would you agree that a compliance principle would be risk-informed
19 and that compliance management processes are informed by risk, ensuring
20 resources are used to the maximum effect?

21 A I would agree.

22
23 Q And just in that regard, in connection with the proposed appointment of a
24 receiver on an immediate basis on the 9th, what risk, if any, are you attempting to
25 avoid?

26 A A receiver-manager has certain powers in order to receive the care and control of
27 the assets. An experienced receiver-manager would understand our regulatory
28 operating environment and how to appoint the right individuals in order to
29 manage the care and control of the assets. And given, again, that the assets
30 continue in a shut-in state, in that suspended state, we would expect that they
31 would maintain them in safe operating condition.

32
33 Q Well, in fact, that drives me to an area which I was going to pursue a little bit
34 later, but it's my understanding that the BCER is proposing Grant Thornton in
35 connection with this work. Is that right?

36 A That's my understanding.

37
38 Q And have you done any research or due diligence in connection with their
39 capacity to oversee oil and gas operations in Northern BC?

40 A My -- in my experience, I have seen Grant Thornton act as receiver-manager for

1 other oil and gas companies.

2
3 Q So KSV, which is actually auditing this process, has been running the operation
4 for approximately -- or overseeing the operation for approximately three months;
5 is that right?

6 A Three months -- I -- I don't have knowledge of --

7
8 Q You know --

9 A -- three months.

10
11 Q You know that they have in fact been the court-appointed officer in connection
12 with these proceedings since the NOI proceedings started; right?

13 A Correct. Correct.

14
15 Q And, to your knowledge, there is no issue that you've been able to point out in
16 connection with the work that they've been undertaking; is that right?

17 A Can you ask that again, please.

18
19 Q Yes. To your knowledge, there have been no operational or safety or
20 environmental issues associated with KSV's work since they took over
21 proceedings; correct?

22 A I am aware of personnel on the ground that are maintaining certain pieces of
23 equipment at the Wildboy operating plant. Again, I can't speak to other actions
24 they are taking, other than I am aware that they have been working on a sales
25 process.

26
27 Q But, to my point, you're not aware of anything that KSV has done inappropriately
28 in connection with their superintendence of operations while they're working on
29 a sales process; right?

30 A Again, I'm challenged, as the assets currently -- there are still outstanding
31 compliance requirements with respect to the Erikson assets.

32
33 Q Mr. Janzen, I'm challenged too. Why would you want to switch, given the fact
34 that you have an experienced oil and gas receivership operator who has managed,
35 at least since their appointment, without apparent -- any apparent issue? Why
36 would you want to switch to someone who you can't even say that you've given
37 specific instructions to?

38 A And, as I had mentioned, that our interest is in seeing the safe operation, care,
39 and control of the assets.

40

- 1 Q Right.
- 2 A And that, we believe, would include a sale to a responsible party in the near term.
3 As things move into the wintertime, the risks of potential releases, lack of access,
4 lack of snow clearing -- in a very extensive operating area -- creates some
5 challenges. I do not believe that any of the access in the operating area has
6 currently been opened to the 414 wells. So there is access into the main Wildboy
7 plant. But again as things move into the future, those risks will continue. So our
8 interest is in seeing a near-term conclusion of a sales process.
9
- 10 Q In fact, Mr. Janzen, I'm going to submit to you that that's your entire reason for
11 wanting to do it now, because there is no environmental risk that you've been
12 able to point out. You want to get a deal done as quickly as you can with an
13 operator who will take control of these premises. Correct?
- 14 A We want to see the assets find their way into the hands of a responsible operator
15 that can meet the regulatory requirements, many of which are outstanding today.
16 If there is one of those operators that has emerged in the most recent sales
17 process, then we are more than willing to review.
18
- 19 CNSL G. STAPON: I'm going to ask Mr. Rollingson to pull up a
20 document. It's an issue note issued by the BCER October 3rd, 2024.
21
- 22 CNSL G. FINLAYSON: Can you see that, Mr. Janzen?
23
- 24 CNSL L. ROLLINGSON: Sorry. I don't have it yet.
25
- 26 THE WITNESS: I can see an email --
27
- 28 CNSL G. STAPON: No, no. It's not an email. It's going to take a
29 moment to get it up.
30
- 31 Q I apologize, Mr. Janzen, in advance. We received a number of documents in very
32 short order, and we haven't been able to organize them chronologically in a
33 fashion that's easy to pull them up remotely, but we'll do our best.
- 34 A That's fine.
35
- 36 Q So, Mr. Janzen, I might ask you, first of all, if you can see and read this.
37 A I can.
38
- 39 Q Do you know what it is?
40 A I do.

- 1
2 Q And, for the record, what is it?
3 A It is an internal issues note for information that is used to inform various persons
4 that are speaking to the matter on behalf of BCER.
5
6 Q All right. So, fundamentally, is this issue note basically talking points for
7 involved BCER personnel in connection with what they are to say if there are
8 questions raised in connection with its actions or conduct with respect to this
9 matter?
10 A It would provide messaging with respect to our knowledge of the Erikson file as
11 at October 3rd.
12
13 Q Thank you.
14
15 And did you personally have a hand in this -- preparation of this document?
16 A I did prepare some of the materials.
17
18 Q And did you review it before it went final? It indicates -- and I'll be fair to you --
19 here on the third page it was prepared by Graham Currie, C-u-r-r-i-e, the
20 executive director of public trust. So did you review it before it was prepared in
21 this final form?
22 A I did.
23
24 Q Thank you.
25
26 CNSL G. STAPON: Exhibit 1, please. And then, Mr. Rollingson, I'm
27 going to ask you to scroll to the third page of that document. I'm going to ask you as
28 we're -- pardon me. Madam Reporter isn't done marking the exhibit.
29
30 **EXHIBIT 1: Issue note issued by the BCER October 3, 2024**
31
32 Q I'm looking here at the description of Kingscrest. The statement that was
33 prepared indicates that Kingscrest is a data storage and cryptocurrency mining
34 company. You see that?
35 A Mm-hmm.
36
37 Q Your answer's yes?
38 A Yes. Sorry.
39
40 Q Thank you.

- 1
2 And its operations would be unique to companies regulated by the BCER. You
3 see that?
- 4 A Yes, I do.
- 5
- 6 Q And that Kingscrest's intention is to use gas from operating wells to drive a
7 turbine to operate a data centre. You see that?
- 8 A Yes.
- 9
- 10 Q And, oddly enough, I have some familiarity with this particular business process.
11 But the court may not. As I understand it, the concept here is that Kingscrest
12 would hope to go in, activate some natural gas wells, use cogeneration, and use
13 that to power computers for the purpose of mining cryptocurrency. Is that a fair
14 summary?
- 15 A That is fair summary.
- 16
- 17 Q So in connection with this transaction that you want to rush ahead with, you'll
18 agree with me that to date you're not aware of Kingscrest having any actual
19 operating experience running an oil and gas company; correct?
- 20
- 21 CNSL G. FINLAYSON: I'm going to object to the editorialization of the
22 transaction, Mr. Stapon, but not the question itself. I'd ask you to just confine yourself
23 to asking questions rather than trying to editorialize.
- 24
- 25 (OBJECTION)
- 26
- 27 CNSL G. STAPON:
- 28
- 29 Q Mr. Janzen, are you aware of any operational experience of Kingscrest in
30 connection with operating an oil and gas company?
- 31 A I am.
- 32
- 33 Q What is their experience? That is, has this company been in operations?
- 34 A When Erikson had first introduced Kingscrest to the BCER, they had a team of
35 individuals that met with us and had outlined some of their experience. There
36 were individuals on the call that had extensive experience in oil and gas
37 operations throughout North America.
- 38
- 39 Q Right. But Kingscrest the company has never operated previously. You'll agree
40 with me?

- 1 A Whether or not that exact entity has operated or whether or not they had
2 ownership of other operating entities, I -- I can't speak to the details.
3
- 4 Q So to be very clear for the record, this transaction which is being advanced by the
5 BCER, hopefully on an expedited basis, you have no idea of what oil and gas
6 operational experience this company has. Have I got that right?
7 A They had proposed a company that would be made up of people with operational
8 experience.
9
- 10 Q So this was a proposed company, not yet an actual company; correct?
11 A Potentially.
12
- 13 Q I see. And in connection with this proposed company, I take it that you're aware
14 that there has been a sales process which has been run by a combination of KSV
15 and Sayers; is that right?
16 A I am aware of the current sales process.
17
- 18 Q And in connection with Kingscrest, can you tell me whether, in fact, they've even
19 started cryptocurrency mining yet? That is, that's their plan. Do you know if
20 they're even doing it?
21 A Sorry. Doing it where?
22
- 23 Q Doing it anywhere.
24 A I'm trying to recall the earlier conversations after being introduced, but my
25 understanding was that this was part of their business model or they did have
26 relationships for companies -- with companies as part of their business model,
27 but I can't fully recall.
28
- 29 Q But, to be clear, it was part of their plan, not something that they had actually
30 done; correct?
31 A Again, I am trying to recall, but my understanding or my recollection was that
32 they had had dealings and individuals that were involved in the discussions that
33 had experience here.
34
- 35 Q That was not my question, Mr. Janzen. My question was had Kingscrest ever in
36 fact even done cryptocurrency? Anything more than a plan? That is,
37 cryptocurrency mining, more particularly.
38 A Beyond the answer I've given, I can't give any more assurances.
39
- 40 Q Well, if that's the case, why would then the BCER be so anxious to get this asset

- 1 into the hands of that company, if you can't even say what you know -- or that
2 you know that they've successfully operated in the past?
- 3 A They were proposing an operational plan and a corporate entity that would
4 oversee the production of the assets that involved a data storage processing
5 centre.
6
- 7 Q As I understand it, there has been a proposed or tentative bid in the NOI process
8 by another cryptocurrency mining operation that's actually been in business. Are
9 you aware of that?
- 10 A I am aware of one potential bidder that had stated that their purpose was for
11 producing -- for electricity for data storage.
12
- 13 Q And in connection with that particular bidder, are you aware that they're actually
14 doing it? As distinct from hoping or planning to do it.
- 15 A We had looked at the entity briefly. And, yes, it is my understanding they did
16 have some experience there. But, beyond that, we didn't have much for details.
17
- 18 Q Right. One of the objectives of the BCER in this case, correct me if I'm wrong, is
19 to attempt to avoid putting abandoned properties into the orphan wells system
20 and making that either an obligation of industry or the public taxpayer. That is,
21 the BCER is most interested in seeing all of these assets properly abandoned and
22 environmentally managed by the operator. Correct?
- 23 A Speaking from my answer earlier, the interest -- one of the interests of the BC
24 Energy Regulator is to minimize impact to the orphan site reclamation fund but
25 also to ensure that permit holders can operate safely and have the capacity to
26 meet their regulatory obligations.
27
- 28 Q Right. And this bidder that you looked at briefly, as I understand it, was prepared
29 to take all of the Erikson assets. That was their initial opening position. Correct?
30 That is --
- 31 A It appeared that they had put in a potential bid for a white map or for all of the
32 assets. They have not approached the BC Energy Regulator about those
33 operations.
34
- 35 Q I'm sorry. It's my understanding that you did have some engagements with that
36 prospective bidder, because the BCER has in fact been involved with Sayer in
37 connection with this process. Isn't that correct?
- 38 A I'm not aware of any discussions between the BCER and this particular entity.
39 We had discussions with another entity that was proposing data mining and
40 storage, but I -- my understanding was that that entity did not bring forward a bid.

- 1
2 Q But the one that did bring forward a bid, did the BCER engage with them at all or
3 attempt to determine whether or not it might be a superior process for the benefit
4 of the public and the environment and the orphan well process? Did you actually
5 check to see this company that was prepared -- what did you say? White map?
6 Did I get that right?
- 7 A That would include a bid for all of the assets, but the company has not
8 approached us about their bid or their potential acquisition or what --
9
- 10 Q But you didn't --
- 11 A I know that we had shared information with KSV as to what some of the
12 outstanding regulatory expectations were for the assets, but I am not aware of any
13 specific conversations between BCER and -- and this entity, Gryphon.
14
- 15 Q All right. But wouldn't it be advantageous to the BCER's mandate if in fact
16 somebody was prepared to take all of the assets as distinct from what you are
17 proposing in connection with Kingscrest?
- 18 A If an acquiring entity had an operating plan that would allow them to meet all of
19 the regulatory obligations as well as the significant number of liabilities that exist
20 within the portfolio to the effect that it would reduce risk to the orphan fund, that
21 would be a benefit. But, again, we do not know whether or not this entity has a
22 plan in place to meet the outstanding regulatory obligations as well as address
23 the -- more than half of the portfolio that is currently dormant and needs to be
24 scheduled to be restored.
25
- 26 Q What is the Kingscrest's operating plan, then? Because if you don't know if this
27 new entity has a plan, what is the Kingscrest plan that you are trying to push
28 forward?
- 29 A Kingscrest had proposed a purchase of a certain portion of the assets and most of
30 which had a perceived operating plan.
31
- 32 Q I'm sorry. I missed the last portion of your answer, sir. A perceived operating --
- 33 A Most of which had a proposed operating plan.
34
- 35 Q Where is that proposed operating plan?
- 36 A Would have been through discussion and earlier it would have been on the basis
37 of previous production history.
38
- 39 Q But is there any proposed operating plan in writing that's been explored by the
40 BCER that you want to press forward with? I'm trying to understand, sir -- sorry.

1 Go ahead.

2 A There would have been -- I understand there would have been some information
3 that would have been provided with respect to it as well as some conversations
4 about their proposed production plans.

5

6 Q Mr. Janzen, has there been a proposed production plan approved in connection
7 with this transaction or not? And, if so, where do I find it?

8 A We do not approve production plans. Permit holders have the ability to carry out
9 oil and gas activities. We'll review that information and their actual state of
10 affairs on the ground in determining what the regulatory implications are.

11

12 Q Mr. Janzen, I understood that you said that you would be interested in pursuing a
13 sale for a corporation that had a plan in place, and what I'm trying to find out is
14 what the Kingscrest plan in place is that would cause the BCER to prefer it rather
15 than investigating other potential bids.

16 A My understanding through those initial discussions were that they were -- had
17 looked at the previous producing wells and their plans were to reactivate them. It
18 also provided some details with respect to which sites they would be placing
19 generators on in order to produce the electricity.

20

21 Q And are any of these plans in writing? Because, frankly, I did not see them, if
22 they are.

23 A I cannot recall.

24

25 CNSL G. STAPON: Okay. I'm going to ask that we take the morning
26 break, and I'm going to give you liberty to consult with your counsel to determine if
27 there is any such plan in writing and then to produce it so that we can come back in
28 15 minutes and review it. And if there isn't one, you can just say so, for the record.
29 Let's adjourn for 15.

30

31 Proceedings Recessed at 10:42 a.m.

32

33 Proceedings Reconvened at 11:00 a.m.

34

35 CNSL G. STAPON:

36

37 Q Before the break, I'd asked if you were able to locate an operational plan by
38 Kingscrest. Have you been successful?

39 A We were able to identify a presentation.

40

1 Q A presentation. Do you know -- and you can seek the assistance of your counsel
2 in that regard -- has that been produced to us?

3
4 CNSL G. FINLAYSON: So I'll answer that, Mr. Stapon. It is dated
5 August 9th, 2024. It has not been produced.

6
7 CNSL G. STAPON: I'm going to ask over the lunch hour that a copy of
8 that be sent to us, if that's agreeable.

9
10 CNSL G. FINLAYSON: I'm going to unfortunately refuse that at this time
11 because it is subject to a nondisclosure agreement and is marked confidential by
12 Kingscrest.

13
14 **UNDERTAKING 2: Produce the Kingscrest operational plan over the lunch**
15 **hour (Refused)**

16
17 CNSL G. STAPON: With respect, in a proceeding like this, it's my
18 respectful submission that we're entitled to see it because of course we need to know
19 whether or not this is appropriate or if there's a better offer or a better potential
20 available in the circumstances. And, indeed, if an operational plan was proposed by
21 the BCER, perhaps it ought to have been made available in the NOI process to
22 determine what its requirements were so that there would be an equal playing
23 opportunity and equal playing field for all potential bidders. So --

24
25 CNSL G. FINLAYSON: So just a couple of things I'm just going to correct
26 there.

27
28 First of all, this presentation was made prior to the NOI proceedings, August 2024.
29 The NOI proceedings were in September. It is subject to an NDA. I understand your
30 position, but we're not at liberty to disclose it at this time. You're certainly welcome
31 to ask Kingscrest for permission for us to disclose it. We would not object to you
32 doing so, and we would not object to producing it if Kingscrest is comfortable with
33 producing it.

34
35 As for the idea that it should have been made available in the NOI proceedings, as you
36 are aware, Mr. Stapon, we cannot control third parties. We do not control third
37 parties, and we cannot make them participate in a proceeding.

38
39 And we're also not aware there are any other bids that are currently available in this
40 process, and I think we've been very clear that, if there are some, we'd be happy to

1 consider them.

2
3 CNSL G. STAPON:

4
5 Q Mr. Janzen, we have the advice of your counsel that in fact an operational plan
6 from Kingscrest is confidential between the Kingscrest and the BCER. Is there
7 any reason that this information was not provided to Erikson, the licensee and the
8 proposed vendor of the assets?
9

10 CNSL G. FINLAYSON: Because it is subject to an NDA, Mr. Stapon.

11
12 CNSL G. STAPON:

13
14 Q But why would you possibly enter into an NDA when you're talking about selling
15 Erikson's assets to the attention of a potential purchaser?
16

17 CNSL G. FINLAYSON: People talk about potential purchases and potential
18 transactions all the time, and sometimes they like to keep that information
19 confidential. Again, we are not opposed to producing it, provided the counterparty of
20 that agreement consents. I hope you --
21

22 CNSL G. STAPON: My question --
23

24 CNSL G. FINLAYSON: -- understand -- I hope you -- sorry. Just let me
25 finish. I do -- I understand you'll have a response. But, you know, I hope you
26 understand that, because the BCER is the counterparty to an NDA, it is not at liberty
27 at this particular juncture to provide that document to you in the context of this
28 examination. I'm not even sure it's relevant, but I understand you have a different
29 view of it. Again, if you ask Kingscrest and they are willing for us to produce it, we
30 would be happy to produce it to you.
31

32 CNSL G. STAPON:

33
34 Q Let me ask you this, Mr. Janzen: Why would the BCER enter into an NDA with
35 Kingscrest when you're talking about Erikson's assets? Isn't Erikson entitled to
36 know what negotiations are going on in connection with the regulatory principle
37 of transparency and fairness?

38 A We had met with Kingscrest via videoconference after Erikson had introduced
39 them to us, through which they were going to provide a plan -- proposal for
40 acquisition, and we had signed a nondisclosure agreement following requests of

1 Kingscrest in order to provide the presentation that was delivered.

2
3 Q I understand that you did it. What I'm trying to understand is why you would
4 have done it when it's an Erikson asset. Why would you possibly agree with
5 Kingscrest that you would have confidential negotiations with them, not
6 disclosing what you were talking about with the owner of the asset?

7 A The nondisclosure agreement was requested of us in order to provide confidential
8 plans for their operations.

9
10 CNSL G. FINLAYSON: It's confidential information.

11
12 CNSL G. STAPON: Once again, giving evidence, Counsel.

13
14 Q All right. I'm going to take you through some of the development of proceedings
15 with Erikson over the course of time.

16
17 I take it, Mr. Janzen, you're aware that the primary assets of Erikson consist of
18 gas assets. Is that fair?

19 A That is fair.

20
21 Q And you will agree with me that gas assets have not been productive in this area
22 of Northern British Columbia. Gas prices have been low. Correct?

23 A That is correct.

24
25 Q And you were aware that Erikson was actively or has been actively seeking a
26 transaction with someone to take all of the assets of Erikson and that it had been
27 working on a potential sales process for at least a couple of years; correct?

28 A I am aware that they had been pursuing potential transactions for a couple years,
29 yes.

30
31 Q And the difficulty with selling those assets is that ordinary oil and gas operators
32 were not particularly interested given the price of gas and the significant
33 environmental liabilities and shut-in -- or abandonment liabilities associated with
34 the Erikson assets. Is that fair?

35 A I would anticipate that some operators may be interested in the assets and others
36 would not, but that would be up to their assessments of either operating costs and
37 their production potential.

38
39 Q All right. I'm going to ask that Mr. Rollingson pull up a February 20th, 2024,
40 correspondence to the attention of Ms. Dorothy, D-o-r-o-t-h-y, McDaid,

1 M-c-D-a-i-d, with a capital D, and that is from our Ms. Cameron. And if we take
2 a look at that for a moment -- and, Mr. Janzen, I'd ask that you scan that
3 document and advise us when you want us to pull up more of it so that you can
4 easily read it.

5 A Okay.

6
7 Q So in that correspondence, the regulator was advised that Erikson was losing
8 approximately \$250,000 per month as a result of current market conditions. Do
9 you see that?

10 A I do.

11
12 Q And did the BCER doubt that in any way, shape, or form?

13
14 CNSL G. FINLAYSON: Have you ever seen this letter, Mr. Janzen?

15
16 THE WITNESS: I believe that I may have seen this letter. And, you
17 know, I was aware that -- of Erikson's troubling financial situation.

18
19 CNSL G. STAPON:

20
21 Q Indeed. And there was advice that Erikson was proceeding to shut-in
22 production? You see that?

23 A Yes.

24
25 Q And I take it the BCER was aware of that fact as well. Is that fair?

26 A Correct.

27
28 Q And that it was also continuing to monitor the assets with two shifts of four
29 people?

30 A That was what they communicated.

31
32 Q And they indicated that they would take appropriate care of the assets; is that
33 right?

34 A They indicated that.

35
36 Q And did the BCER have any response to that suggestion by Erikson in
37 connection with that set of proposed operations?

38 A I'm not familiar with a -- whether or not there was a response.

39
40 Q I'm going to ask that Mr. Rollingson pull up a February 24th, 2024,

- 1 correspondence to the attention of Ms. Cameron by Ms. McDaid.
- 2 A Yes, I have read this.
- 3
- 4 Q All right. And so the advice from the regulator at that point in time was not that
- 5 it should be doing any -- or that Erikson should be doing anything different than
- 6 it proposed but that you wanted to be kept informed of what it was doing;
- 7 correct? That is, Ms. Cameron has indicated to the regulator, your office, what
- 8 Erikson was proposing to do, and the advice does not address the issue of
- 9 operations; it addresses "Keep us advised as to your sales process." Correct?
- 10 A They requested that they keep us apprised of the sales process and also advised of
- 11 the fact that we were sequestering security as a result of our intervention in some
- 12 of their operations.
- 13
- 14 Q Indeed. And the advice says that the BCER will draw down \$905,976 from the
- 15 irrevocable line of credit that Erikson had posted. Is that right?
- 16 A Correct.
- 17
- 18 Q And that is from looking at paragraph 10 of your affidavit that Erikson had
- 19 initially posted a security deposit of \$4,800,000; correct?
- 20 A At the time of acquisition of the assets. Correct.
- 21
- 22 Q And did, in fact, the BCER draw down that sum?
- 23 A I believe that they did.
- 24
- 25 Q Okay. Thank you.
- 26
- 27 And I'm going to take a look at the next document, which is -- it speaks to the
- 28 enclosure. That's the costs order. And it's dated -- it's not dated. It's
- 29 2021-0054-05.
- 30
- 31 CNSL G. STAPON: Luc, that's the next document.
- 32
- 33 THE WITNESS: Yes, I am familiar with this.
- 34
- 35 CNSL G. STAPON:
- 36
- 37 Q All right. So that's the costs order in question in connection with what the BCER
- 38 in fact drew down; correct?
- 39 A This is a cost order that requires Erikson to pay the costs of BCER's operations.
- 40 The drawdown on the security deposits was as a result of nonpayment.

1
2 Q All right. I'm going to ask Mr. Rollingson to pull up a June 23rd, 2024,
3 correspondence from Kingscrest Energy Inc. and Kingscrest Acquisition Corp.,
4 to the attention of Erikson National Energy Inc.

5
6 Oh. Oh, I'm sorry. I'm advised this may be subject to some confidentiality.
7

8 Mr. Janzen, was the BCER advised that Kingscrest was in fact proposing to
9 purchase the shares of Erikson in or about late June of 2024?

10 A That was my understanding.
11

12 Q And that the -- was the BCER advised of the financial terms of that organization
13 either at that time or later?

14 A For clarity, do you mean the terms regarding the purchase price?
15

16 Q That is correct. The purchase price, what was going to occur, whether all the
17 assets were going to be purchased, and so on.

18 A My understanding was that they were pursuing a white map sale, again being for
19 all assets. I cannot speak to or I don't know of -- for what consideration.
20

21 Q Okay. So neither Kingscrest nor Erikson advised the BCER of what the initial
22 proposed terms were? Have I got that right? Or did Kingscrest tell you?

23 A I am not familiar with any consideration for that purchase price, no.
24

25 Q Okay. I'm going to ask that Mr. Rollingson pull up an email exchange dated
26 Thursday, June 27, 2024, with respect to Mr. Mark Horrox. And if you look at it,
27 it starts at the bottom from the BCER liability management team. You're
28 familiar with this document?

29 A I am aware of it.
30

31 Q Okay. And you were seeking corrective actions notionally in the amount of
32 \$10 million at that point; is that right?

33 A That was the request.
34

35 Q Okay. And I take it at that point the BCER was aware that Erikson did not have
36 the capital to address that kind of a security call. Is that fair?

37 A BCER would have levied requirements on the basis of financial risk.
38

39 Q Okay. I'd like you to look at the next document, where the formal introduction of
40 Kingscrest occurs, and it is an email dated the 24th day of July 2024, once again

1 to Ms. McDaid from Ms. Cameron, and you'll see that the advice is: [as read]

2
3 By way of this email, I would like to introduce you to
4 Darrell Peterson, who is assisting Kingscrest Energy Inc. with
5 respect to the purchase of Erikson National Energy. We'd like to
6 schedule a joint meeting with the BCER to discuss potential
7 transaction.

8
9 Do you see that?

10 A Yes.

11
12 Q And I take it you're aware that, in fact, this meeting was in fact set up; is that
13 right?

14 A That is correct.

15
16 Q There's kind of a series of intervening events, I hear. I'd like you to look at
17 Tab 13, the July 26, 2024, correspondence to the attention of the BC Energy
18 Regulator from Bennett Jones, this time addressed to Mr. Patrick Smook,
19 S-m-o-o-k, vice president of compliance and operations. And did this letter
20 come to your attention?

21 A Could you scroll further. I seem to recall having a brief discussion of it, but I
22 don't recall reading it in full.

23
24 Q All right. This letter addresses in some considerable detail the background
25 history of Erikson in connection with various matters, including a frac pond
26 issue, and I'll go through it in some detail. If you take a look at page 2 of that
27 correspondence, you'll see that there's advice in connection with Third Eye
28 Capital Corporation and how it was the secured lender of Ranch and how these
29 assets ultimately got into the hands of Erikson. Do you see that?

30 A Mm-hmm.

31
32 Q The answer is yes?

33 A Yes.

34
35 Q Thank you. Mr. Janzen, that's a common error, and I'm happy to try and correct
36 you if you go "Mm-hmm."

37
38 And you'll see that there's advice from Ms. Cameron in connection with a
39 portfolio company. Did you have an understanding of what a portfolio company
40 was at or about this time?

- 1 A Not familiar with the term.
2
- 3 Q All right. But we do know this, and that is that there was a frac pond which was
4 a historical asset that had been operated by prior owners. I take it you would
5 have knowledge of that?
6 A I do.
7
- 8 Q And there was some risk that the frac pond might in fact be leaking or perhaps
9 leaching contaminants into groundwater; is that right?
10 A That was a risk. Correct.
11
- 12 Q And it's my information that Erikson had in fact been working with the
13 BC Regulator in connection with the management of that historical asset, that it
14 had in fact spent approximately \$3 million attempting to remediate this particular
15 frac pond by about this point in time. Is that fair?
16 A I am aware that Erikson had requirements to drain and decommission the pond
17 and that they had not met those regulatory requirements. I am not aware of what
18 funds that they had --
19
- 20 Q Well, correct --
21 A -- expended in their --
22
- 23 Q Correct --
24 A -- efforts.
25
- 26 Q Correct me if I'm wrong, but wasn't the BCER advised that Erikson had initially
27 proposed to attempt to drain the frac pond by virtue of sequestering the water or
28 the contents of the frac pond underground by way of a pipeline and disposing it
29 into prior well bores?
30 A I am aware that Erikson had contemplated potential plans but had not
31 implemented any plans following any of the orders that we had provided.
32
- 33 Q But --
34 A It was only once the BC Energy Regulator had intervened and had taken over
35 care and control of the pond in order to fulfill those order obligations did Erikson
36 complete some work alongside the BCER, which we agreed to and had amended
37 our order to allow them to participate with us.
38
- 39 Q But I'm speaking prior to this point in time, and that is that Erikson had in fact
40 been working on attempting to drain the frac pond by way of an alternate

- 1 method, that it had spent about three and a half million dollars on that process
2 before the BCER gave its order requiring that this be done. Correct?
- 3 A Again, I can't speak to the amounts that they had expended. I was aware that
4 they had been sending small amounts of waters to their disposal well near the
5 plant via pipeline and that that -- they had communicated that that well didn't
6 have the capacity to do it in a quick period of time. They had also been
7 transferring fluids over to an adjacent pond in order to maintain a safe freeboard
8 for the pond itself.
9
- 10 Q Right. And in connection with Erikson's efforts to manage this frac pond, I take
11 it you're aware that in fact they were attempting to truck various -- or of the water
12 from the frac pond for the purpose of proper disposal and that that process was
13 ongoing at the time that the BCER took over operations. Correct?
- 14 A I am not aware of any significant trucking activities that were resulting in
15 disposal of fluids. Our intervention was as a result of their noncompliance with
16 our order.
17
- 18 Q Okay.
- 19 A Actually, multiple orders, I should say.
20
- 21 Q I'd like you to go to page 4 of that letter and the second-last paragraph of it. It
22 indicates there that Erikson provided the written submission on September 7,
23 2023, advising that due to a wildfire evacuation order and damage to road
24 infrastructure they were unable to access the site and complete the order. That's
25 true, isn't it?
- 26 A I am aware of wildfire activity that did occur throughout the summer and fall of
27 2023 and even continued into the next year. I can't speak to whether or not that
28 did or did not impede their activity.
29
- 30 Q But, Mr. Janzen, when the regulator makes an order of this sort, first of all, you
31 would have been aware or the regulator would have been aware that this was a
32 historical problem that had existed since at least 2016; correct?
- 33 A The regulator had had orders in order to see actions taken at the pond since 2016.
34 There were subsequent orders during the Erikson ordership -- ownership in 2020,
35 2021, 2022, and 2023. So, yes, there were long-standing noncompliances.
36
- 37 Q And they confirmed to you that in fact they were attempting to undertake work
38 but that they couldn't because there was a wildfire evacuation order which
39 required that they in fact evacuate the order -- or the area of the pond at or about
40 September 7th; correct?

- 1 A My understanding is there were wild -- there was wildfire activity in the area that
2 had prevented some actions.
3
- 4 Q And even in the face of that order -- we're looking at September 7th, 2023, and in
5 the next paragraph of Ms. Cameron's letter, the BCER issued a further order to
6 Erikson basically to abandon its work despite the existence of the fire ban -- or
7 the fire evacuation order; correct?
- 8 A BCER determined that the operation should continue and that it would carry out
9 the operation in mid-September.
10
- 11 Q But at the time of the order on September 13th, there was in fact an evacuation
12 order in place at the site; correct?
- 13 A I can't speak to whether or not there was an evacuation order at the site. I'm
14 aware of fire activity in the area. I am aware that the activities to drain the pond
15 were carried out safely in accordance with orders from BC Wildfire Service.
16
- 17 Q Okay. And on September 13th, the order was issued, and Erikson requested that
18 in fact be given an amendment to the order such that Erikson could work with the
19 BCER in removing certain of the frac fluid from the site; is that correct?
20
- 21 And if you go to page 5 --
- 22 A Correct.
23
- 24 Q -- Mr. Rollingson, I think we've got a nice summary from Ms. Cameron.
25 A Yes, the BCER had amended its order to allow for Erikson's participation.
26
- 27 Q So with respect to Erikson's site management, it was actually interested in
28 working with the BCER to make sure that this frac pond issue was properly
29 managed; correct?
- 30 A It was only after the BCER had taken action at the pond that Erikson determined
31 that they were going to participate.
32
- 33 Q With respect, Mr. Janzen, I suggest that that's not so. The fact is that Erikson had
34 been working on the pond and in fact had been prevented from going there due to
35 the fire ban. Isn't that the case?
- 36 A As I had mentioned, there were multiple orders over multiple years, during all
37 of -- during which time Erikson had the opportunity to comply. They did not,
38 and we had taken action in September.
39
- 40 Q Okay. If you look at page 5 of the correspondence from Ms. Cameron, in the

1 third paragraph, she states that in fact -- with respect to the costs order that
2 BCER had issued -- it had been Erikson's understanding that that amount would
3 be taken out of the security deposit. You see that?

4 A I'm reading it. Yes.

5
6 Q Isn't that what was in fact or what had in fact happened? That is, that Erikson
7 had indicated, "Look, we don't have cash, but you've got our security deposit.
8 And to the extent that the BCER has expended funds, they can come out of the
9 security deposit"?

10 A BCER's regulatory requirements are that debts that are owed to the BCER are
11 ordered to be repaid and security may be utilized if those debts are unpaid.
12

13 Q Sorry. I was speaking to Erikson had communicated to the BCER that it had
14 been its understanding that the costs of the frac pond would be taken out of the
15 security deposit, and it's my understanding that there had been discussions in that
16 regard. Do you have any knowledge one way or the other as to whether any such
17 discussions had occurred?

18 A Those discussions were not held with me, but it appears that that was Erikson's --
19

20 CNSL G. FINLAYSON: Sorry. Don't guess. The question was do you have
21 any knowledge?
22

23 THE WITNESS: My understanding is -- no. I do not have prior
24 knowledge of whether or not we provided any direction to Erikson whether the
25 security would be utilized if they did not pay.
26

27 CNSL G. STAPON:
28

29 Q So you don't know this one way or the other?

30 A I'm just not aware of the conversations.
31

32 CNSL G. STAPON: All right. I'd like to have this letter marked as the
33 next exhibit. That'll be Exhibit 2.
34

35 **EXHIBIT 2: July 26, 2024, correspondence to the attention of the BC**
36 **Energy Regulator from Bennett Jones**
37

38 Q When BCER received Exhibit 2, did it respond to that statement of position?

39 A I cannot recall whether a response was given.
40

- 1 Q Okay. So skipping back for a moment, you'll recall that the BCER was
2 introduced to Mr. Peterson on behalf of Kingscrest on or about July 24th. There
3 is a letter of July 26 which stipulates Erikson's position regarding the order. And
4 can you tell me what happens next in connection with discussions between the
5 BCER and Kingscrest generally contemporaneous with that time frame?
6 A Following July?
7
8 Q Yes.
9 A It was our understanding that Kingscrest and Erikson were discussing a potential
10 transaction. We were introduced to Kingscrest by way of the letter that you had
11 mentioned, and we had met with Kingscrest in early August to discuss their plans
12 for acquisition.
13
14 Q Indeed. I will go to Binder 2 now, Tab 2. I'm going to ask Mr. Rollingson to
15 pull up an email from Mr. Peterson. The subject matter is "Meeting between the
16 BCER and Kingscrest," and the date is Friday, August 2nd, 2024. It's
17 Tab Number 2.
18
19 If you take a look at that document, sir, you'll see that Mr. Peterson is in fact
20 thanking the parties for a meeting yesterday, and you will see there that that's the
21 point at which there's an NDA proposed. Do you see that?
22 A I do.
23
24 Q Okay. And did the -- you'll also see that in that email there's no one from
25 Erikson that is copied with it; is that right?
26 A I do not believe there is an Erikson individual on that distribution list.
27
28 Q Okay. Did the BCER consider it at all unusual that a nondisclosure agreement
29 would be required to receive a presentation from Erikson -- or from Kingscrest?
30 A I don't believe that we felt it was unusual if it contained proprietary information
31 that would be subject to *Freedom of Information and Protection of Privacy*.
32
33 Q I'm going to ask that Mr. Rollingson pull up an email dated Friday, August 2nd,
34 2024. I'm not sure I can read the party who it's from. It's from Mike Janzen?
35 No. It's this one. It's from Mike Janzen.
36
37 So this is an email which you sent, sir?
38 A That's correct.
39
40 Q And in it you speak to an informative presentation?

- 1 A Yes.
- 2
- 3 Q And you spoke at that stage to the compliance matters that were outstanding and
4 that the BCER was interested in addressing; is that right?
- 5 A We had outlined the outstanding obligations of several matters for Erikson in that
6 email. Correct.
- 7
- 8 Q And I take it at that stage the BCER was of the information that -- or that
9 Kingscrest was interested in taking over all of the assets of Erikson; correct?
- 10 A That is correct.
- 11
- 12 Q And that would be way of a share sale; is that right?
- 13 A That is correct.
- 14
- 15 Q And, fundamentally, at least at this stage -- and, that is, on August 2nd -- the
16 BCER was expecting that any prospective purchaser of the Erikson assets would
17 in fact take over and address all of the outstanding compliance orders; is that
18 right?
- 19 A This was to outline if they were going to assume the shares of Erikson that they
20 would also be assuming the current state of compliance.
- 21
- 22 Q Okay. And, for the record, because we have a different term here in Alberta, in
23 the context of the BCER's operations, what do you understand "tenure" to mean?
- 24 A There are two terms here commonly used. One is land tenure, and the second is
25 mineral tenure or, in other words, PNG or petroleum natural gas titles.
- 26
- 27 Q So, fundamentally, that would be -- tenure would be licence to operate; correct?
- 28 A No.
- 29
- 30 Q Oh, pardon me.
- 31 A It would be --
- 32
- 33 Q Tenure would be the title or the ability to hold mineral title and exploit it;
34 correct?
- 35 A If referring to mineral tenure, then that would be the title and the ability to
36 produce from natural gas formations.
- 37
- 38 Q Right. And in the ordinary course, in order to do that, various Crown rentals are
39 required; correct?
- 40 A Payment of -- title payments is required in order to maintain those titles.

- 1
2 Q We call them leasehold payments here in Alberta, but that's fine.
3
4 So speaking to the tenure payments, who controls that within the context of the
5 BC oil and gas governance operations? Is that a separate department from yours?
6 A Yes. That would be at the Province -- at the --
7
8 Q All right.
9 A -- Ministry level.
10
11 Q And does the BCER coordinate with the Province at the Ministry level in
12 connection with the continuance of tenure? Mineral tenure.
13 A The BCER does coordinate with the Ministry of Energy, Mines, Low Carbon
14 Innovation to determine the status of titles in order to determine whether or not a
15 permit holder is able to produce from a particular formation.
16
17 Q Right. And I take it that the BCER from time to time coordinates with the
18 Ministry's office to determine whether or not tenure should be granted to a
19 particular operator. Is that fair?
20 A Do you mean in issuance of the titles following public -- public purchase?
21
22 Q Well, public purchase or in, for example, this case, I take it you're aware that the
23 Erikson licence to operate or titled tenure was suspended; correct?
24 A My understanding is that there were certain amounts that were outstanding for
25 those title payments, but that is managed by the Ministry.
26
27 Q My point is this, though, Mr. Janzen: There would be communication between
28 your office -- the BCER -- and the Ministry's office with respect to tenure in
29 connection whether it should be continued or not in a circumstance like this;
30 correct?
31 A There would be discussions between the BCER and the Ministry of determining
32 title status and whether or not those are being cancelled or whether or not they
33 are being continued.
34
35 Q Was there communication in connection with whether this or Erikson's tenure for
36 mineral operation should be cancelled or continued between the BCER and the
37 Ministry? We know it was cancelled. I'm asking you if there was coordination
38 in that regard.
39 A It would be the Ministry who would determine whether or not any titles would be
40 cancelled following nonpayment. We would likely have coordinated to

1 determine whether or not their cancellation was made and whether or not that
2 would affect the transfer to another party, if a sales process was ensued.

3
4 Q Indeed. And you will agree with me that in order to have an effective sales
5 transaction, a tenure over the properties to be transferred would be required;
6 correct?

7 A In order for the future purchaser to be able to operate and produce petroleum and
8 natural gas, then they would require the proper title.

9
10 Q Right. And so my question to you -- and I'll repeat it if it was not clear, and that
11 is was there coordination between the BCER and the Ministry in charge of tenure
12 in connection with the cancellation of Erikson's tenure licences with respect to
13 the ability to produce minerals? That is, before they were cancelled.

14 A The BCER would have had ongoing discussions over time with the Ministry as to
15 the state of titles and nonpayment of rentals to determine the -- the status and
16 whether or not they were or were not cancelled.

17
18 Q I take it you would have been aware that as a part of a sales process which
19 Erikson was involved in, it would have been necessary for any purchaser
20 interested in operating to maintain tenure; correct? Maintain or obtain.

21 A The purchaser would need to acquire and obtain and maintain.

22
23 CNSL G. STAPON: Right. I'm going to ask for this undertaking,
24 Mr. Janzen, and that is to produce any communication which existed between the
25 BCER and the Ministry in charge of tenure with respect to the cancellation of
26 Erikson's tenure.

27
28 CNSL G. FINLAYSON: Okay. I'm going to take that under advisement. I'm
29 not convinced it's relevant; so I'm going to take it under advisement.

30
31 **UNDERTAKING 3: Produce any communication which existed between the**
32 **BCER and the Ministry in charge of tenure with respect**
33 **to the cancellation of Erikson's tenure (Under Advisement)**

34
35 CNSL G. STAPON: Thank you.

36
37 So I'm going to -- this is the 9th of August. I'm going to ask Mr. Rollingson to pull up
38 a Friday, August 9, 2024, correspondence in connection with a presentation. It's
39 under Tab 1.

1 CNSL LUC ROLLINGSON: Is that it, Grant?
2
3 CNSL G. STAPON: Yes.
4
5 Q Are you familiar with this email, sir?
6
7 CNSL G. FINLAYSON: Sorry. Can you make it a little more --
8
9 THE WITNESS: Yes.
10
11 CNSL G. FINLAYSON: -- bit bigger to mine? Thank you.
12
13 CNSL G. STAPON: I'm having the same difficulty. Pardon me.
14
15 THE WITNESS: Yes, I am.
16
17 CNSL G. STAPON:
18
19 Q Okay. So this is the presentation -- or it speaks to a presentation which was made
20 by Kingscrest to the regulator subject to the NDA. Is that the same document
21 that we've been referring to that you don't want to produce?
22
23 CNSL G. FINLAYSON: I don't think we said we don't want to produce it.
24 Sorry, sir. I think the documents -- to clarify the record, because I want to be aware of
25 it, the documents you are asking for, I think, are in Folder 10 of our disclosure.
26
27 CNSL G. STAPON: I'm sorry, Counsel. I did not understand that. Is
28 the presentation in that document?
29
30 CNSL G. FINLAYSON: Oh, I'm sorry. I'm sorry. I apologize, Mr. Stapon.
31 I was confused. I thought you were talking about something else.
32
33 CNSL G. STAPON:
34
35 Q In any event, I'm going to take a look at a Wednesday, August 14, 2024, email,
36 and it's communications with Mr. Peterson. Take a moment to review that, if
37 you will, sir.
38
39 You will see that by August 14 the regulator was providing substantial
40 information about Erikson's operations to the attention of Kingscrest through its

- 1 counsel, Mr. Peterson. Correct?
- 2 A Yes. These outline details regarding the overall portfolio of wells, dormant
3 wells, pipelines, facilities, and deemed liabilities that we post.
4
- 5 Q And why would the regulator be providing that information to the attention of
6 Kingscrest without copying and advising Erikson that it was doing so?
- 7 A I would anticipate that it had been requested. All of this information is publicly
8 available.
9
- 10 Q Well, I'm going to ask that Mr. Rollingson pull up the next documents associated
11 with that, and there's three separate sets of attachments consisting of very
12 significant spreadsheets indicating every active and inactive well, the total
13 abandonments, the full details, basically, regarding the LMR deemed liability for
14 every single site. Would the BCER ordinarily provide this sort of information to
15 a prospective purchaser without letting the licensee owner know that it was doing
16 so?
- 17 A My understanding was that some information was gathered from Kingscrest
18 and -- and was provided to us in their analysis. You can see on the top left corner
19 "From BCER Data Centre External Facility Inventory Reports." We have -- BIL
20 reports is the business intelligence link for which external public reports are
21 posted.
22
- 23 Q Well, let's take a look at the next document. Is this the same? That is, what
24 would we call this first report?
- 25 A Appears to be a continuation or additional information.
26
- 27 Q So would this information be available to the public on the BCER's website?
- 28 A It can be gathered publicly, yes.
29
- 30 Q Okay. How would you do that? This basically indicates what every single well
31 in Erikson's portfolio is in fact doing, what the liabilities are.
- 32 A Yes, it is publicly posted in our data centre.
33
- 34 Q Okay. And so, for example, it would be open to an individual to access your
35 website and determine what the LMR is for any oil and gas operation in British
36 Columbia?
- 37 A They could pull the deemed liability of any well and facility in British Columbia,
38 if it is modelled. That is publicly posted. We do not run the liability
39 management rating program any further. That has been replaced by the
40 permitting capability assessment.

- 1
2 Q Right. But in connection with the liability management process, would you have
3 to do it well by well? Or if you were to search it -- or could I go onto the BCER's
4 website and say, "All right. I'd like to find out, for example, what CNRL's
5 overall operations are in the province," and get reports like this?
6 A If you wanted to see all the deemed liabilities for Canadian Natural Resources,
7 then you could pull them publicly.
8
9 Q Well by well or in this format? It's one thing, for example, to know where a
10 particular well is and search that particular well, but could you do a full corporate
11 review like this? That you provide --
12 A Yes, you could.
13
14 Q You could?
15 A Yes.
16
17 Q Okay.
18 A Again, data source, dormant pipelines population report.
19
20 Q All right. I'm going to ask that Mr. Rollingson pull up a document that's a little
21 easier to read. It's from Robin Juniper to Gregory -- Robin Junger, J-u-n-g-e-r --
22 sorry -- to Gregory, Sara from Mr. Peterson, dated Monday, August 19. And this
23 bears the title "Confidential," but it's been produced. For the record, who is, to
24 your knowledge, Robin Junger?
25 A Following our initial conversations regarding a white map sale, my
26 understanding is that Robin Junger was retained by Kingscrest in order to assist
27 them in their due diligence.
28
29 Q Okay. And I'd like to get some information about Robin Junger. As I understand
30 it, he in fact was head of the environmental assessment office for the BC
31 Government between 2007 and 2010; is that right?
32 A Not aware of his background.
33
34 Q Did you not work with him, Mr. Janzen?
35 A I was in one meeting that involved Robin Junger, regarding what Kingscrest was
36 proposing.
37
38 Q Okay. Had you worked with him that -- in your capacity as the energy regulator?
39 A Not in my capacity other than that one meeting.
40

- 1 Q All right. He was in fact the Deputy Minister of Energy, Mines, and Petroleum
2 Resources for the BC Government in or about 2010. Is that fair?
- 3 A I have no knowledge of that.
- 4
- 5 Q Were you aware that he was chair of the Oil and Gas Commission for the BC
6 Government, for the BE -- that is, for the Oil and Gas Commission, which is now
7 the BCER, in 2010?
- 8 A I was not aware. Sorry. When?
- 9
- 10 Q 2010.
- 11 A That may have been before my tenure here.
- 12
- 13 Q When was your tenure, just for the record, sir?
- 14 A Late 2010.
- 15
- 16 Q Okay. And the advice from Mr. Junger is that "Here's the model that we'll be
17 thinking about."
- 18 A Sorry. Can you repeat that.
- 19
- 20 Q Yes. The advice is "Hi, Sara. Below is a summary of the model we were
21 thinking of." Do you see that?
- 22 A Yes.
- 23
- 24 Q And the apparent goals -- and this is at August 19 -- is to minimize the risk of
25 sudden and significant increase in orphan wells through share purchase and
26 injection of investment into Erikson. Do you see that?
- 27 A I do.
- 28
- 29 Q So the concept here was still take all the property; is that right?
- 30 A I'm not sure what they were contemplating explicitly at this point in time.
- 31
- 32 Q Okay. As at August of 2024, had the BCER any experience in connection with
33 the divestment of a significant portfolio of oil and gas properties like this?
- 34 A Your question is have we had prior experience --
- 35
- 36 Q Yes. I mean this is --
- 37 A -- like this?
- 38
- 39 Q You'll agree with me this proposed transaction was a large one; correct?
- 40 A Correct.

- 1
2 Q And the BCER was actually engaging with Kingscrest for the purposes of
3 determining whether this transaction could go ahead and, if so, on what terms. Is
4 that fair?
5 A That's fair.
6
7 Q And had the BCER any prior experience in connection with a transaction of this
8 size where there were such significant environmental liabilities associated with
9 the assets?
10 A Yes.
11
12 Q And so it had done sales like this before or been involved in negotiating sales like
13 this before?
14 A We have reviewed many transactions, many of which have been in the size of --
15 and magnitude.
16
17 Q And I understand the fact that you would have reviewed large transactions, but
18 had you in fact been involved in negotiating large transactions like this before?
19 A Again, our role here was to outline our regulatory requirements for any
20 transaction that would be proposed, and that would be our position in any
21 transaction that would be proposed that may result in permit transfers.
22
23 Q I understand that you would be discussing your regulatory requirements, but it's
24 my understanding, sir -- and I'll take you through the records, because you were
25 involved in them -- that you did much more than that. You actually negotiated
26 directly with Kingscrest, did you not?
27 A We had discussed directly with Kingscrest the implications of what they had
28 proposed and provided suggestions on how their acquisition could potentially be
29 perceived with various regulatory requirements.
30
31 Q I understand that you did that, but you undertook those discussion with
32 Kingscrest without involving Erikson; correct?
33 A We had discussions with Kingscrest regarding their proposed transaction --
34
35 Q Why --
36 A -- and Erikson was not there; correct.
37
38 Q And why wouldn't you have involved the licensee and owner in those
39 discussions?
40 A As you would have -- as you had shown previously that Erikson had introduced

1 us to a potential purchaser, it was our understanding that Kingscrest and Erikson
2 were also discussing these proposed transactions. They had proposed an
3 alternate transaction after, I believe, the -- the date of this. We outlined some
4 conditions for how we would review that transaction. Our understanding, again,
5 was that they were in discussion with -- with Erikson on -- on how to move
6 forward with that transaction.

7
8 Q Well, Mr. Janzen, isn't it the case that Mr. Peterson specifically asked or stated to
9 the BCER that they would prefer not to involve Erikson in these discussions?

10 A I have no knowledge of that.

11
12 Q Okay. I'm going to ask that Mr. Rollingson pull up an email exchange which
13 occurs on or about August 26th from Mr. Peterson. This is Tab 1. And it starts
14 out, Mr. Janzen, with an email --

15
16 CNSL G. FINLAYSON: Just wait until it's up. Sorry.

17
18 CNSL G. STAPON: Sorry. Is it --

19
20 CNSL G. FINLAYSON: We can't see it yet.

21
22 CNSL G. STAPON: Pardon me.

23
24 CNSL G. FINLAYSON: Thank you.

25
26 CNSL G. STAPON: It's so tiny; I can hardly see it either.

27
28 CNSL G. FINLAYSON: Thank you.

29
30 CNSL G. STAPON:

31
32 Q Take a minute to read this, sir, because it starts out with an email from Victor to
33 yourself and others dated August 24th.

34 A Yes.

35
36 Q And there's advice in connection with the spreadsheets that are associated with
37 this process. And I'm interested, sir, in reviewing the buckets that are referenced
38 in this process, and that is the keep and the T/O and the W transfer and the
39 RC/OWF. You'll recall, Mr. Janzen, that the initial process discussion with
40 Kingscrest involved taking all of the assets of Erikson; correct?

- 1 A The initial discussion was for a white map sale; correct.
2
- 3 Q How did it evolve to something other than that, where there would be various
4 assets that would be kept and various assets going to the orphan well fund? What
5 was the process? Here we go, August 26th. You'll recall that they're still talking
6 about a full share sale of all of the assets just prior to that. What was the
7 negotiating process which led to this suggestion that not all of the assets be
8 taken?
- 9 A Following the proposal for a white map sale, a share sale, we had outlined as to
10 the items that you had previously provided. What were the outstanding
11 regulatory requirements? My understanding is that Kingscrest had indicated that
12 a white map sale would require that all security requirements would need to be
13 removed and that they would need delays in all regulatory obligations for
14 dormant wells and that security could perhaps be funded by proceeds over time
15 and that would what -- be what was needed in order to bring the portfolio into
16 compliance over time. We maintained our requirements on what was
17 outstanding. My understanding is, is that they then proposed a partial transaction
18 where that would be a share sale for a portion of the assets.
19
- 20 Q Well, let's take a look at a discussion in connection with liabilities here. There
21 are four separate buckets. You see that described?
- 22 A Yes.
23
- 24 Q And one of them is "Keep - Erikson retains"; is that right?
- 25 A Correct.
26
- 27 Q And you'll see that there's actually a discussion as to the sum that Erikson would
28 keep, and that is \$29,000,000 -- or 29,972,000, more properly; correct?
- 29 A Yes, that is what is outlined.
30
- 31 Q There's an advice T/O. For the benefit of the court, what does that mean?
- 32 A My understanding from their explanation is that that would be a transfer out or
33 takeover and that there is a working interest that would be available to take over
34 the remaining interest or Erikson's interest in that asset.
35
- 36 Q So the concept here was that Erikson would keep about \$30,000,000 worth of
37 liabilities and that the working interest -- or the other working interest owners in
38 various of the Erikson wells would in fact be expected to pick up about
39 \$6,500,000 in liabilities; is that right?
- 40 A In what was outlined here, they outlined that there was 6.5 million in deemed

1 liability for assets in which Erikson was the permit holder but there was another
2 working interest that may be able to take over. Again, these were buckets that
3 were proposed by Kingscrest.
4

5 Q I understand, sir. But I'll get to what the BCER does with these buckets as we
6 proceed through. So let's take a look at W transfer. What is that?

7 A In other words, in -- my understanding is that those are Erikson interests in assets
8 that are permitted to others.
9

10 Q And then there's a proposal that approximately \$22,178,450 of liability would be
11 transferred to the orphan well fund; is that right?

12 A The idea here was that they were no longer contemplating a white map share
13 sale, that they couldn't make that work and that they would contemplate a share
14 sale of the keep wells, and that there was a portion of which that would be spun
15 off into a residual corp or RC.
16

17 Q Sorry. Transferred to the orphan well fund; right?

18 A Transferred to a residual corp or what they had proposed was the orphan well
19 corp -- or the orphan well fund and -- but they had proposed it as a residual corp.
20

21 Q Okay. And who would be responsible for those liabilities under this suggested
22 arrangement?

23 A Under this suggested arrangement?
24

25 Q Yes.

26 A Would that be the -- that would be the residual corp.
27

28 Q Who would own the residual corp and be responsible for it?

29 A The understanding was that that residual corp may not be viable. I think it was
30 suggested that the orphan well fund was there as we would have that ability to --
31 to designate, should we choose.
32

33 Q Okay. I'm going to go to the documents which were produced this morning
34 now -- or last night, more properly. This is an email from yourself dated Friday,
35 August 30th, 2024. And I'm going to ask Mr. Rollingson to pull that up, if he
36 can.
37

38 Take a moment to read this, sir. This is from yourself. And before you start,
39 who are the parties that are to receive this? Williams, Nova; Boorman,
40 B-o-o-r-m-a-n, Taylor; and Edgar, E-d-g-a-r, Matt, M-a-t-t?

- 1 A These individuals are employees of the BCER.
2
- 3 Q All right. And you start by indicating that you're keeping them in the loop, all of
4 this is still in motion and inconclusive, and please keep it to yourselves. Do you
5 see that?
- 6 A I do.
7
- 8 Q Okay. And your advice is that a share sale through is proceeding?
9 A Can you repeat that please.
- 10
- 11 Q The first bullet point is "share sale through proceeding."
12 A That is correct.
- 13
- 14 Q And that would involve the sale of Erikson shares; correct?
15 A That is my understanding.
- 16
- 17 Q And Third Eye Capital, you were aware of, owned the Erikson shares; correct?
18 A I believe so.
- 19
- 20 Q Is there any reason that you wouldn't have involved the actual shareholder in this
21 sort of a discussion in connection with a proposal to have its shares purchased or
22 sold?
- 23 A It is our review of a potential transaction. Of course, Erikson and their owners
24 would have to agree to it in order for it to occur.
- 25
- 26 Q That's why I'm wondering why you wouldn't have involved either Erikson or
27 Third Eye in that process.
- 28 A My understanding was Kingscrest and Erikson were in discussions.
- 29
- 30 Q I'm sorry. Didn't Kingscrest tell you that they were not in discussion with
31 Erikson?
32
- 33 CNSL G. FINLAYSON: What's the date of this email? Sorry, Grant.
- 34
- 35 CNSL G. STAPON: 24th of August -- oh, pardon me. August 30th,
36 2024.
- 37
- 38 CNSL G. FINLAYSON: This is prior to -- just, you know, from a
39 temporary -- you know, this is actually in the evidence. It's prior to Kingscrest saying
40 that they'd broken off communications and negotiations with Erikson.

1
2 CNSL G. STAPON:
3

4 Q Okay. In any event, you indicate that you have various notes regarding the
5 prospective sale. Do you see that?

6 A Various notes regarding -- I'm sorry. I don't --
7

8 Q You say there's a few --

9 A A few notes on that prospective sale?
10

11 Q Yes.

12 A Yes. Those are observations from the sale that Kingscrest was supposedly
13 communicating with Erikson on.
14

15 Q And you indicate at the bottom of that -- before the commitments for restoration,
16 you say "including the frac pond assumed at 4 million, obligations at 20 million,
17 and a total restoration at 57 million." That would be for the portion of the wells
18 that you were proposing to go into the keep; is that right?

19 A No. These are alternate numbers that we may use to refer to potential residual
20 liability that may not be sold for which may be a risk to the orphan fund.
21

22 Q Okay. But you will agree with me, at this stage of your negotiations and
23 discussions with Kingscrest that you were instructing your internal staff to keep
24 to itself, there was a concept of transferring various of these assets to the
25 attention of the orphan well process; correct?

26 A In this email, I was informing staff of a potential transaction that was being
27 discussed between Kingscrest and Erikson and in preparation should they need to
28 review it at a later date.
29

30 Q All right. And, Mr. Janzen, what was the next step in your negotiations and
31 discussions with Kingscrest regarding what would be kept, what would be
32 attempted to be passed on to other working interest owners, and what would be
33 going to the orphan well association? That process continued or that discussion
34 continued, did it not?

35 A This is August 30th?
36

37 Q Yes.

38 A I believe I had one more exchange with Kingscrest staff, just confirming their
39 understanding of the linkage to a few of the assets. That communication had
40 concluded on, I believe, the 3rd of September, after which it was my

1 understanding that they were going to be discussing the proposed transaction
2 with Erikson.

3
4 Q Excellent.

5 A I've not had any communication with Kingscrest since.

6
7 CNSL G. STAPON: Excellent. Mr. Janzen, I will be reviewing the
8 balance of your sort of work with Kingscrest over the course of the next few months
9 after the lunch break.

10
11 I'm going to ask counsel can we limit the luncheon break to an hour? Is that
12 satisfactory?

13
14 CNSL G. FINLAYSON: I would be able to eat my lunch within an hour. Is
15 that okay with the witness?

16
17 CNSL G. STAPON: Mr. Janzen?

18
19 THE WITNESS: I can expedite it, if needed.

20
21 CNSL G. FINLAYSON: Okay. Then that's great.

22
23 CNSL G. STAPON: Why don't we resume, then, at -- at least Mountain
24 Time -- 1:30.

25
26 CNSL G. FINLAYSON: Sounds good.

27
28 CNSL G. STAPON: Thank you.

29
30 CNSL G. FINLAYSON: Thank you.

31
32 Proceedings Recessed at 12:26 p.m.

33
34 Proceedings Reconvened at 1:34 p.m.

35
36 CNSL G. STAPON:

37
38 Q I missed a couple of documents on the chronological review of this case. You
39 will recall that on or about July 24th of this year, Ms. Cameron introduced you to
40 Mr. Peterson, representing Kingscrest. Do you recall that?

- 1 A I believe I recall that.
2
- 3 Q And so I'm going to pull up another document. It's an email exchange with
4 Tenure. It's from Chris Pasztor, P-a-s-z-t-o-r, dated Tuesday, July 23rd,
5 2004 [sic], and it's following on an email from Sara Gregory. I wonder if we
6 could have you take a look at that.
- 7 A Okay.
8
- 9 Q So we have a circumstance whereby Ms. Cameron is advising you that there is a
10 potential buyer for the assets of Erikson, and she's introducing the BCER to that
11 process, and I see that there is a meeting which occurs between the BCER and
12 Tenure on or about the 24th of July of this year. You see that?
- 13 A I see that was what was proposed.
14
- 15 Q And, in fact, the very day that Erikson is introducing the BCER to a potential
16 purchaser, BCER meets with Tenure and arranges to cancel the mineral leases;
17 correct?
- 18 A I can't be certain that there was any arrangement to cancel tenure.
19
- 20 Q Well, wasn't that the plan --
- 21 A Or after as a result of that meeting.
22
- 23 Q Mr. Janzen, wasn't that the plan? And, that is, to cancel mineral leases so that the
24 BCER could control the sales process by making a determination as to whether
25 or not to restore tenure to any purchaser?
- 26 A No, it would not be the BCER's plan to cancel tenure so that it could control.
27
- 28 Q Why would the BCR -- or BCER, more properly, cancel tenure immediately
29 upon learning that there was a potential purchaser?
- 30 A The BCER has no powers to cancel tenure. Those are held with the Ministry. It
31 would not be uncommon for the BCER to meet with the Ministry to understand
32 the status of titles and whether or not that could impact a potential sale.
33
- 34 Q Well, I'm looking at this advice from the BCER. It says: [as read]
35
- 36 Hi, Chris. Can a time tomorrow morning work for you and
37 those at EMLI --
38
- 39 And who is that, for the record?
- 40 A That is the Ministry of Energy, Mines and Low Carbon Innovation.

- 1
2 Q Thank you. "Attending to touch base re: Erikson?" I mean, weren't you
3 proposing to review the status of tenure deliberately at that moment of time?
4 That is, this is not a meeting called by Tenure. It's a meeting called by the BCER
5 with Tenure to determine the status of the licences. Right?
- 6 A It is our understanding that PNG titles or tenure had been -- payments had been
7 in arrears.
8
- 9 Q Right.
- 10 A And when payments are in arrears, they're -- they may be cancelled. So I would
11 anticipate our understanding -- this was our attempt to understand the status of
12 those titles.
13
- 14 CNSL G. STAPON: I'm going to ask, Mr. Janzen, that you undertake to
15 confirm whether or not it was in fact the BCER that asked Tenure to cancel the
16 licences.
17
- 18 CNSL G. FINLAYSON: So I think the witness has already testified that that
19 was not the case.
20
- 21 CNSL G. STAPON: No, he hasn't. He said --
22
- 23 CNSL G. FINLAYSON: Actually, I think he did, Mr. Stapon, with respect.
24 However, if you want an undertaking to make further inquiries within BCER --
25
- 26 CNSL G. STAPON: Yes.
27
- 28 CNSL G. FINLAYSON: Is that what you're asking for?
29
- 30 CNSL G. STAPON: Yes.
31
- 32 CNSL G. FINLAYSON: Then I will take that under advisement.
33
- 34 CNSL G. STAPON: Thank you.
35
- 36 CNSL G. FINLAYSON: The witness has testified to that.
37
- 38 **UNDERTAKING 4: Make further inquiries within the BCER as to whether or**
39 **not it was the BCER that asked Tenure to cancel the**
40 **licences (Under Advisement)**

1
2 CNSL G. STAPON:
3

4 Q All right. I'm going to jump back to August again, and I'm going to ask
5 Mr. Rollingson to pull up a document dated the 27th of August, and it's an email
6 exchange from James dated -- it's to Victor, and it's dated August 27, 2024, and
7 it's from yourself. And you state to Victor -- and Victor, as I understand it, is a
8 party that is negotiating with the BCER on behalf of Kingscrest; correct?

9 A Victor was working with Kingscrest on a proposed transaction.
10

11 Q Right. And you state: [as read]
12

13 Following up on our call, I have made some further revisions to
14 the numbers that I was discussing to reflect your points.
15

16 You see that?

17 A I do.
18

19 Q And you state: [as read]
20

21 Based on your proposal, under normal review processes, a total
22 of 22.2 million in security would be required to address the
23 modelled liability.
24

25 Do you see that?

26 A I do.
27

28 Q And you go further on down to indicate that in this case you would be prepared
29 to consider 3.8 million to be provided by Kingscrest to cover the Type A dormant
30 liability?

31 A That is correct.
32

33 Q Okay. And so in connection with this possible transaction, you're indicating to
34 Kingscrest's negotiator that you are prepared to walk away from what you would
35 ordinarily require to permit the transaction to go ahead; is that right?

36 A What I am outlining is what the BCER would be prepared to administer as far as
37 our requirements in order to entertain that transaction.
38

39 Q Okay. And then you speak to the issue of the transfer-out group. You see that?

40 A Yes.

- 1
- 2 Q And you're indicating that the working interest would require signatures in
3 support of the acquiring party. Who was it proposed to be the acquiring party?
- 4 A From our previous discourse on the topic that it was proposed that other permit
5 holders acquire the defunct working interest share.
6
- 7 Q Right.
- 8 A And under normal circumstances, that would require acknowledgment by the
9 acquiring party.
10
- 11 Q Okay. And that that would be a difficult thing to do unless it was directed in
12 insolvency proceedings. Do you see that?
- 13 A I do.
14
- 15 Q And so you indicated to Victor on behalf of Kingscrest "So we should consider
16 this group as either RC or OWF or keep"; is that right?
- 17 A I indicated that that would likely be considered by us as responsibilities of the
18 residual corp and potential exposure --
19
- 20 Q All right.
- 21 A -- to the orphan.
22
- 23 Q So this was actually the BCER's proposal in connection with how these issues
24 could be addressed; correct?
- 25 A It was our interpretation of how certain transactions may or may not take place.
26
- 27 Q But you state it's "some general comments in our evaluation." This is what
28 you're suggesting in connection with the proposed deal. Is that right?
- 29 A Some general comments in our evaluation of their proposed purchase. Correct.
30
- 31 Q All right. And I'd like now to go to the 29th of August, and this is an email from
32 yourself, dated August 29th, 2024, and the subject is the -- it's to Victor again.
33 And if I could have Mr. Rollingson pull that up. Take a moment to read this, if
34 you will, please. Let me know when you're finished.
- 35 A Yes. I'm familiar with this.
36
- 37 Q Thank you.
38
- 39 So you actually took a look at the facilities and pipelines associated with the
40 Erikson portfolio; is that right?

- 1 A I had reviewed, yes.
2
- 3 Q And, in fact, you state you've added tabs for both permitted facilities and
4 permitted pipelines. You see that?
5 A Yes.
6
- 7 Q And on the fourth bullet point, you state: [as read]
8
9 There are 16 facilities in blue highlights that have been
10 highlighted as "Keep," but they are located on RC/OWF pads. If
11 these are needed for processing, then they can be kept. It may be
12 easier to leave them to the RC/OWF if they are not required.
13 See notes at the bottom of the list.
14
- 15 You see that?
16 A I do.
17
- 18 Q Why would you be suggesting to a potential buyer assuming liabilities that these
19 should be potentially left to the attention of other parties or the orphan well fund?
20 A It is my experience that in certain situations where you have multiple operators or
21 multiple entities sharing pads with linked infrastructure that it can create some
22 challenges. So I was highlighting to them that if they did not intend to utilize the
23 facilities that it might create some challenges.
24
- 25 Q But if you did not suggest this to them, if the transaction were to close, the
26 environmental liability would be on Kingscrest; correct?
27 A The responsibility to remove those facilities would be on Kingscrest.
28
- 29 Q And -- I'm sorry -- that's what I'm having difficulty understanding, and that is
30 why the regulator would propose to let a potential purchaser off the hook and
31 actually suggest that rather than having the suggestion come from the prospective
32 purchaser.
33 A Sorry. I don't understand the question.
34
- 35 Q Well, one of the regulator's jobs is to try and ensure the industry itself cleans up
36 its -- the wells and facilities that it is operating and responsible for; correct?
37 A Correct.
38
- 39 Q And here what you're suggesting is "Look, why don't you get rid of these if it's
40 easier for you so you don't have to be responsible for them?" Why would the

1 regulator suggest that rather than having it come from Kingscrest as a suggestion
2 that "We don't think we need these"?

3 A If there was a proposed transaction that would have certain well pads that would
4 be left to a residual corp and potentially to the orphan fund and if there would be
5 equipment permitted to others that are on those same pads, that might prevent the
6 closure of the pads that were held by residual corp or potentially by the orphan
7 fund. So I'm merely identifying those challenges that may prevent that closure.

8
9 Q Okay. I'm going to ask that Mr. Rollingson pull up another email that you sent
10 on Friday, August 30th, to Victor. The first one -- oh, pardon me. It's
11 Tab Number 3, is what I have.

12
13 CNSL L. ROLLINGSON: Give me a sec. Sorry, Grant.

14
15 CNSL G. STAPON: No problem.

16
17 Q And once again, Mr. Janzen, you are suggesting to Victor which wells should be
18 taken in the transaction and which perhaps should not; correct?

19 A I am advising Victor here of certain area-based deficiencies that he may want to
20 consider when formulating his proposed transaction.

21
22 Q Right. And I would now like to go to the 3rd of September, and this is an email
23 from Gregory, dated Tuesday, September 3rd, and it's to Darrell and Robin. And
24 is this Mr. Peterson that Gregory is writing to?

25 A It appears to be Darrell Peterson.

26
27 Q That's what I thought. And who is Gregory?

28 A That is Sara Gregory, our senior legal counsel.

29
30 Q Indeed. And so the advice there is Darrell and -- well, first of all, was this
31 document reviewed with you?

32 A This document?

33
34 Q Yes. There's a proposal, and it's very specific, and I'll be referring to it from time
35 to time in connection with what you are doing with respect to the NOI sales
36 process. So I'm asking did you review this document before it was sent?

37 A I have knowledge of the -- the numbers and the context here.

38
39 Q Okay. And, for the record, it states: [as read]

40

1 You had requested that the BCER set out, in confidence, draft
2 letter text/terms of support for a potential transaction involving
3 Erikson.
4

5 So this proposed arrangement was being set out in confidence; is that right?

6 A Can't speculate as to what Sara may have inferred there.
7

8 Q Well, isn't it the case that any potential buyer of the Erikson assets would be
9 interested in knowing what the BCER was entitled -- or prepared to do or not do
10 with respect to reactivation of wells and potentially purchasing it?

11 A It would be our expectation that potential purchasers would approach us in order
12 to understand our regulatory expectations for a transaction.
13

14 Q Indeed. And what this email continues on to say is: [as read]
15

16 As previously discussed, the draft text includes reference to
17 payment of outstanding fees and levies associated with the assets
18 in the "Keep" list, which we have calculated as follows.
19

20 Is that right?

21 A What this outlines is a calculation of certain levies that are owing by Erikson
22 divided by the proportion that was in the list that they had proposed to acquire
23 and the list that was associated with residual corp.
24

25 Q But, Mr. Janzen, this refers to a draft text. Do you see that?

26 A Draft text terms of support.
27

28 Q And has that been produced? I have not seen it. Oh, it has?
29

30 CNSL K. CAMERON: It's B.
31

32 CNSL G. STAPON: Oh.
33

34 CNSL K. CAMERON: Document B.
35

36 CNSL G. STAPON: All right. Thank you.
37

38 Sorry. I'm getting some assistance here.
39

40 Q And you'll see here the advice is that the current obligation in connection with

1 the orphan levy, with respect to Erikson, is \$339,730. Do you see that?

2 A I do.

3

4 Q Pipeline levy was 47,000, and there was a production levy of 1,064. Do you see
5 that?

6 A I do.

7

8 Q And that the keep amount in connection with the proposed transaction with
9 Erikson was going to reduce the amount which Erikson would otherwise be
10 required to pay to 214,196.54. Do you see that?

11 A I do.

12

13 Q And that the pipeline levy would be reduced from 47,000 to approximately
14 36,000?

15 A The portion of the pipeline levy that would be associated with the keep assets is
16 36,000.

17

18 Q Right. And you'll see that the BCER would not require this amount upfront;
19 correct?

20 A I see that it was outlined that the BCER would not require this amount upfront.

21

22 Q Indeed. And it indicates: [as read]

23

24 For discussions, we will propose equal payments over a period
25 of time (9 to 12 months) with the first payment covering, in part,
26 the production levy plus the late penalty with the amount of the
27 late penalty being deducted from the final payment towards the
28 remaining levy amounts.

29

30 Do you see that?

31 A I do.

32

33 Q So in connection with this overall arrangement with Erikson, the draft text of
34 your arrangement in fact was contemplating that there would be a significant
35 reduction in the amounts which Erikson otherwise would have been required to
36 pay; is that right?

37 A Sorry. You had said the -- it would be a reduction in the amounts that Erikson
38 would have to pay?

39

40 Q Yes. You'll see that the Erikson -- the current amount which was due is

1 stipulated in the left-hand column, "The Keep," which would be payable by
2 Kingscrest, is a fairly big reduction; right?

3 A So here what is outlined as what our understanding was, was a proposal for a
4 share sale involving a portion of the assets and placing a portion of the assets into
5 residual corp. This is a division of the outstanding amounts between those two
6 corporate entities as a result of the proposed transaction.

7
8 Q Okay. So let's take a look at the term sheet or the draft text, which is, I think,
9 Tab B of that. And I wonder, since this document does not have a header, could
10 you identify it?

11 A Since this document does not have a header, could I identify --

12
13 Q Yes.

14 A -- the document as...?

15
16 Q Well, this is prepared by the BCER; correct?

17 A Correct.

18
19 Q And it was sent along with the proposal in connection with the reduction in
20 amounts payable by Kingscrest in the keep process; is that right?

21 A This is outlining the BCER's expectations, regulatory expectations, for the
22 proposed transaction.

23
24 Q Right. And let's go through it, and that is: [as read]

25
26 As the British Columbia Energy Regulator has previously
27 advised you and [Party], to secure the BCER's support for a
28 transaction, certain conditions must be met.

29
30 This was in fact a document that I assume was in a standard form that the BCER
31 would ordinarily fill out the details with; is that right?

32 A I can't say whether or not it's a standard form. It appears to lay out our
33 expectations for a transaction.

34
35 Q And indeed it may be that this is because "party" is confidential at this stage.
36 Let's take a look at what you are prepared to support: [as read]

37
38 The wells, facilities, pipelines and associated infrastructure with
39 the Wildboy/Helmet area identified in Schedule A, including
40 Helmet gas plant and related infrastructure, will remain with

1 Erikson National Energy Inc., the shares of which will be sold to
2 the purchaser.

3

4 So this is still contemplating a share deal; correct?

5 A Correct.

6

7 Q [As read]

8

9 And the additional wells and pipelines, associated infrastructure
10 identified in Schedule B, including the frac water storage site
11 located and associated with BCER permit number, will remain
12 with Residual Co.

13

14 So that's not Kingscrest; correct?

15 A That was the residual co. that was proposed to be established in the transaction.

16

17 Q Right. And it's the frac pond that you refer to in your affidavit; correct?

18 A That is correct.

19

20 Q Okay. And then: [as read]

21

22 Prior to [date], Erikson will provide in a form required by the
23 BCER confirmation that if relinquishment to the BCER security
24 in the amount of 3,937,243.93, which the BCER holds in
25 accordance with Section 30 of the *Energy Resources Activity*
26 *Act*.

27

28 That would go back to the BCER; correct? That is, you'd be able to use those
29 funds.

30 A The funds would be continued to be held as security.

31

32 Q No. "Relinquishes security"; right?

33 A Erikson would relinquish security. My apologies. Erikson would relinquish
34 security, as it would be less than the costs in order to remediate the frac pond.

35

36 Q And, of course, that security had been posted by Erikson at first instance;
37 correct?

38 A The security was posted at the time that Erikson acquired the assets from Ranch.

39

40 Q And Erikson was not told that this was going to occur, was it?

- 1 A The BCER had taken action on the frac pond and expensed a certain amount in
2 remediating the frac pond, 905,000 of which had been sequestered from security.
3 And the amounts that had been expended after that amount had exceeded the
4 amount of security.
5
- 6 Q Mr. Janzen, that wasn't my question. My question was Erikson had not been told
7 that this was a condition of any proposed transaction with Kingscrest; correct?
8 A I'm unaware of what Erikson may or may not have been told. My understanding
9 was that Kingscrest and Erikson were still in discussions on the proposed
10 transaction.
11
- 12 Q Well, certainly the BCER did not tell Erikson about this, did they?
13 A I do not have any knowledge.
14
- 15 Q Okay. And then Number 4: [as read]
16
17 Prior to the [date/event], the purchaser will provide to the BCER
18 financial assurance in the form of cash or an irrevocable letter of
19 credit from a Canadian chartered bank or credit union in the
20 amount of \$1 million.
21
- 22 Do you see that?
23 A I do.
24
- 25 Q And Item 5: [as read]
26
27 The purchaser will pay \$252,023.09 to satisfy the outstanding
28 levies associated with the assets.
29
- 30 Do you see that?
31 A I do.
32
- 33 Q So that for Kingscrest to close this proposed transaction that had been discussed
34 and reviewed with the BCER, all that Kingscrest had to do was come up with a
35 letter of credit for a million dollars and approximately \$250,000 in cash; right?
36 A Again, I'm just outlining -- we're just outlining the BCER's expectations here.
37 Anything else that Kingscrest would have to do in order to close the transaction
38 with Erikson, that -- there may be other items there that I am unaware of.
39
- 40 Q I understand that, Mr. Janzen. But I'm going to contrast this proposal with

1 Kingscrest with what you were saying to prospective bidders in the NOI process.
2 So for Kingscrest, all that was going to be required from the BCER's position is a
3 letter of credit for a million dollars and \$250,000 -- or \$252,000 in cash; right?

4 A Based on our evaluation of the amount of risk in that portfolio, what they were
5 requiring, we had outlined \$1 million in security that would need to be
6 submitted.

7
8 Q Okay. And I would like you to look a little bit further down at the bottom of that
9 page. It indicates that: [as read]

10
11 The BCER further understands that applications will be
12 submitted to the BCER for certain approvals, including
13 approvals under the *Dormancy and Shutdown Regulation*, or the
14 *ERAA*, such that the application would confirm -- or conform to
15 the requirements of the *DSR*, including information regarding
16 the planned reactivation of the wells.

17
18 Do you see that?

19 A I do.

20
21 Q [As read]

22
23 Have the intention, in part, of seeking approval for the
24 restoration of various wells.

25
26 Do you see that?

27 A I do.

28
29 Q And if you go over to page 2, you see: [as read]

30
31 The BCER confirms that following a transaction that conforms
32 to the requirements set out above, neither Erikson nor
33 Residual Co. will be responsible for the following orders
34 previously issued by the BCER.

35
36 Do you see that?

37 A I do.

38
39 Q And that the regulator "intends to promptly consider termination of the 30/49/50
40 orders." Do you see that?

1 A I do.

2

3 Q [As read]

4

5 And the BCER intends to promptly consider amendments to the
6 Section 38 order requirements.

7

8 Do you see that?

9 A I do.

10

11 Q So all of these waivers the regulator was prepared to give to the attention of
12 Kingscrest -- and those are the very orders that you put in your affidavit as being
13 outstanding by Erikson in causing environmental risk; correct?

14

15 CNSL G. FINLAYSON: You've called them waivers, Mr. Stapon. It says
16 here "consider termination." Consider.

17

18 CNSL G. STAPON: Well, in fact, as I understand it --

19

20 CNSL G. FINLAYSON: So you're characterizing as waivers.

21

22 CNSL G. STAPON:

23

24 Q Well, you indicated that various orders initially would not be responsible -- and
25 that's for the Section 39 -- or 30, 49, and 50 orders, that neither Erikson nor
26 Residual Co. would be responsible for them; correct? That's what the first bullet
27 point says.

28 A Yes. It outlines that there would be select orders that may be terminated.

29

30 Q But, Mr. Janzen, in your application for a receivership, you indicated that
31 Erikson was in fact in default of those orders and that that caused a potential of
32 environmental risk, and you were here in fact confirming that Kingscrest would
33 not be responsible for those orders or for filling them; correct?

34 A My affidavit speaks to a number of outstanding compliance matters, a number of
35 outstanding orders, which Erikson has not complied. We were asked to
36 contemplate a transaction. And in order to fulfill that transaction between the
37 parties, it was believed that there were certain orders that would need to be
38 terminated, and here we are outlining which orders may be terminated if a
39 transaction is able to move forward between parties that would settle the affairs
40 of the company. At this time, no orders have been terminated, and the orders

1 remain the same.

2
3 Q Well, let me ask you this, Mr. Janzen: Is this still the proposed deal with
4 Kingscrest?

5 A I'm not aware of any other proposed deal with Kingscrest at this time.
6

7 Q Well, and I want to be very clear because there's indication that Kingscrest is
8 prepared to close the transaction in your affidavit, which is one of the reasons
9 why you want a receivership; so I'm trying to figure out what the deal is.

10 A So this is a transaction of which at the time was the only transaction on the table,
11 and we had listed our requirements for a proposed transaction of which there was
12 an understanding that certain assets would fall to Residual Co. and that some
13 orders would be terminated as a result. There are no other transactions right now
14 that we have reviewed in order to get to this level of detail.
15

16 Q But my question once again is that this is the transaction which the BCER is
17 prepared to approve; correct? That is, you're going to do these things that you
18 said you would do. There's been no other deal. Right?
19

20 CNSL G. FINLAYSON: You're saying if a receiver is granted?

21
22 CNSL G. STAPON: Yes.

23
24 CNSL G. FINLAYSON: That would be helpful.
25

26 THE WITNESS: If a receiver is granted and all things remaining
27 equal, if this were to move forward and there were no other potential transactions to
28 review, this could take the form and manner of our expectations moving forward.
29

30 CNSL G. STAPON:
31

32 Q So, Mr. Janzen, recognizing that there's a sales process that is being run by Sayer
33 and where industry is being invited to bid in connection with the Erikson assets,
34 why wouldn't the regulator disclose to industry that it would be prepared to
35 accept terms like this from a qualified buyer?

36 A It's the responsibility of the BC Energy Regulator to lay out its regulatory
37 expectations for proposed transactions. What the market will produce as far as
38 proposed transactions is up to the market, not to the industry.
39

40 Q But you will agree with me that you proposed this to Kingscrest. That is, the

- 1 regulator proposed this to Kingscrest. Right?
- 2 A Kingscrest had proposed a transaction that it was negotiating with Erikson, and
3 we had outlined our regulatory requirements.
4
- 5 Q Indeed. And we've seen already and been through the various suggestions that
6 you made for keep or go to the orphan well fund or go to residual company. Why
7 wouldn't you let industry know that you were prepared to do that or maybe
8 something better if a better offer came along, that those were your minimal
9 requirements? You could attract a much better bid, couldn't you, if you'd let this
10 information get out?
- 11 A If there were other transactions that were available to be reviewed, then we were
12 prepared to review them and outline our regulatory requirements.
13
- 14 Q But if this was your minimum requirement in order to permit a transaction to go
15 ahead, why wouldn't you let that be known to the industry to attract the best
16 possible bids in the circumstance?
- 17 A This is a transaction that we were reviewing.
18
- 19 Q You still haven't answered my question. Why wouldn't you let industry know?
20
- 21 CNSL G. FINLAYSON: There's an assumption baked into your question
22 that these are the minimums, and I don't think you've asked him if these are the
23 minimums for any transactions. So please ask that question so you have a proper
24 foundation for the questions --
25
- 26 CNSL G. STAPON: Well --
27
- 28 CNSL G. FINLAYSON: -- that you're asking.
29
- 30 CNSL G. STAPON:
31
- 32 Q Is it fair to say that this was the minimum ask by the BCER in connection with
33 the transaction for the assets in question?
- 34 A Earlier there was a proposed transaction for the white map and for all of the
35 assets in which we outlined the outstanding regulatory obligations. What they
36 had proposed to acquire was a smaller portion of the assets, more than half of the
37 assets. In our evaluation, there was less risk in that portfolio, and as such the
38 security requirement there was less, for example.
39
- 40 Q I take it, then, that the BCER was prepared to permit a transaction to occur for

- 1 less than all of the assets owned by Erikson; correct?
- 2 A The BCER was prepared to support this transaction and the terms outlined. It --
- 3
- 4 Q Did the BC --
- 5 A -- was the only transaction available for review.
- 6
- 7 Q Did the BCER ever tell Erikson, the party trying to sell these assets, that it was
- 8 prepared to do anything like this?
- 9 A I don't recall specific conversations under which -- what we were prepared to
- 10 support. It would be up to Erikson to bring forward potential transactions for
- 11 which we would review and outline our requirements.
- 12
- 13 Q But you had already outlined your requirements for this transaction. Did you tell
- 14 Erikson that?
- 15 A My understanding was the discussions were ongoing between Kingscrest and
- 16 Erikson.
- 17
- 18 Q Okay. And did that understanding change?
- 19 A My understanding was that the discussions between Erikson and Kingscrest and
- 20 negotiations on a potential sale had broken down.
- 21
- 22 Q Okay. So on that basis, you did not understand that Kingscrest was in fact telling
- 23 Erikson what they were doing with you, and you weren't telling Erikson what you
- 24 were doing with Kingscrest; correct?
- 25 A Again, the basis here is that we have a potential purchaser that was outlining
- 26 what it would like to purchase, and we were outlining our requirements for that.
- 27 They still need to go and pursue a transaction with Erikson.
- 28
- 29 Q I'd like you to take a look at an email from Darrell Peterson, dated Monday,
- 30 September 16, 2024.
- 31
- 32 CNSL L. ROLLINGSON: Which binder?
- 33
- 34 CNSL G. STAPON: It's --
- 35
- 36 CNSL L. ROLLINGSON: Same binder?
- 37
- 38 CNSL G. STAPON: -- Tab 2.
- 39
- 40 CNSL L. ROLLINGSON: What was the date, Grant?

- 1
2 CNSL G. STAPON: It is the 16th of September 2024. From
3 Mr. Peterson.
4
- 5 CNSL L. ROLLINGSON: Yeah, you're good.
6
- 7 CNSL G. STAPON:
8
- 9 Q So I'm starting this. There's an email dated September 16, 2024, from Gregory,
10 Sara, and it's to Mr. Peterson. And it says: [as read]
11
- 12 Hello, Darrell and Robin. Further to our call this morning, I
13 checked with our internal team regarding the potential
14 transaction changes and structure. We expect to be able to
15 accommodate those changes by providing a letter regarding the
16 proposed transaction for use in the hearing and document
17 through an order the adjusted expectations associated with the
18 time period that KC would be owner/operator of Erikson's full
19 portfolio of assets.
20
- 21 Do you see that?
22 A I do.
23
- 24 Q And was there, in fact, such a document prepared?
25 A I have no knowledge of that.
26
- 27 Q And there's advice from Robin Junger just above that. It says: [as read]
28
- 29 Thanks, Sara. That's great. Are you able to tell how quickly you
30 might be able to have draft documentation to this effect for
31 review?
32
- 33 Do you see that?
34 A I do.
35
- 36 Q And is there, in fact, draft documentation that was prepared in that regard?
37 A If it is not the document that you had just reviewed with me, I'm not aware of
38 another document.
39
- 40 CNSL G. STAPON: I'm going to ask you to undertake to check, if you

1 will, please, whether or not there is further documentation in connection with the
2 transaction that the BCER was prepared to approve.

3
4 CNSL G. FINLAYSON: This particular transaction as between Erikson and
5 Kingscrest -- Erikson-Kingscrest, we're talking about?

6
7 CNSL G. STAPON: Yes. The very one at issue. The one that BCER
8 was prepared to review -- that it was prepared to --

9
10 CNSL G. FINLAYSON: Okay. So the only -- the only transaction that's
11 been -- okay. So I will take that under advisement.

12
13 **UNDERTAKING 5: Check whether there is further documentation in**
14 **connection with the Erikson-Kingscrest transaction that**
15 **the BCER was prepared to approve**
16 **(Under Advisement)**

17
18 CNSL G. STAPON: Thank you.

19
20 Q Then you'll see Mr. Peterson writes back: [as read]

21
22 Yes. Thank you, Sara. In addition to Robin's question, any
23 concerns with Kingscrest purchasing both the secured debt and
24 equity? Being able to control the process without Third Eye
25 would make the transaction much quicker and more certain.

26
27 Do you see that?

28 A I do.

29
30 Q And what was the BCER's position in connection with that suggestion by
31 Mr. Peterson?

32 A I can't speculate.

33
34 Q Well, you'll agree with me that prior to our application to examine you the BCER
35 had never produced any draft documentation or proposed arrangement with
36 Kingscrest for consideration or review by Erikson; correct?

37 A My understanding is that the discussions on the transaction were between
38 Kingscrest and Erikson.

39
40 Q You didn't answer my question. We know that you've got a confidentiality

- 1 agreement. We know that there's a request for confidence. We know that the
2 BCER never provided documentation. And I just want to ensure that the court is
3 aware that, prior to our request to examine the BCER, it had never provided a
4 copy of the proposed deal with Erikson -- or with Kingscrest; correct?
- 5 A I do not have knowledge on what may have been provided regarding that
6 documentation.
7
- 8 Q I'm asking by the BCER. You never gave it to --
9 A Again, I don't have knowledge.
10
- 11 Q Right. But you were aware that there was a sales process that was being put into
12 place by Erikson. That is, they brought an NOI application in an effort to solicit
13 bids from industry. Correct?
- 14 A After this time. Correct.
15
- 16 Q But, correct me if I'm wrong, Mr. Janzen, the very deal that was being proposed
17 with Kingscrest and approved by the BCER at this time is the very one which
18 you're seeking to have the receiver transact in December of 2024; correct?
- 19 A At the time that we reviewed and prior to this email that you have up on the
20 screen, that was the only transaction. My understanding is that we had supported
21 the provision of time to allow an additional sales process to unfold. We have no
22 other details on the structure of additional bids. And if there are others to
23 review --
24
- 25 Q Mr. Janzen --
26 A -- we are prepared to.
27
- 28 Q -- my question was simple: This very deal is the very one that you're proposing
29 to have approved by the receiver sometime after the December 9th; correct?
- 30 A It is a transaction that we are prepared to move forward with unless there are
31 other transactions that we are available to review.
32
- 33 Q Ah. That being the case and knowing that Erikson was going out to industry,
34 why wouldn't the BCER have in fact provided Erikson with this detail so that it
35 could advise potential bidders "Come to the table. See if you can do better?"
- 36 A Again, my understanding was that there was a discussion on the proposed
37 transaction between Erikson and Kingscrest. What details were discussed there
38 and whether the lists that we had discussed were provided, I can't say.
39
- 40 Q Isn't it the case, Mr. Janzen, that you were aware Kingscrest was not prepared to

- 1 participate in the NOI process because it believed that negotiations had broken
2 down with Erikson? You knew that, didn't you?
- 3 A My understanding was that the negotiations between Kingscrest and Erikson on
4 the proposed transaction had broken down.
- 5
- 6 Q And you were also aware that Kingscrest was not prepared to participate in the
7 bid process; correct?
- 8
- 9 CNSL G. FINLAYSON: When are you speaking of, please, Mr. Stapon?
10 Because I think these dates are important. You have an --
- 11
- 12 CNSL G. STAPON: All right.
- 13
- 14 CNSL G. FINLAYSON: -- email up here from September 16th. I'm sure
15 you're aware that there's a letter from Kingscrest in the record that is dated
16 October 7th, which is when they say that they've terminated their discussions with
17 Third Eye Capital -- the ultimate controller of these assets -- and Erikson.
- 18
- 19 CNSL G. STAPON: All right.
- 20
- 21 CNSL G. FINLAYSON: So when are you talking about? Are you talking
22 about as of September 16th, or are you talking about as of October 7th? I think it
23 should be good to clarify.
- 24
- 25 CNSL G. STAPON:
- 26
- 27 Q Well, when did the BCER learn of the fact that Erikson was proposing an NOI
28 process?
- 29 A My understanding was that we were made aware of Erikson's NOI --
- 30
- 31 Q Yes?
- 32 A -- after we had indicated that we were moving forward with a receivership
33 application.
- 34
- 35 Q Okay. I'm going to ask that we pull up some documents which were occurring
36 sort of contemporaneously. I'd like to review a letter from Miller Thomson dated
37 September 24th, 2024, to the attention of Ms. Cameron. You're aware,
38 Mr. Janzen, that various orders had been issued by the BCER with respect to
39 Erikson; correct?
- 40 A That is correct.

- 1
2 Q Were you aware that your in-house counsel had had discussions with
3 Ms. Cameron confirming that during the process of attempting to put forward a
4 sale, the obligation to comply with those orders would be suspended?
5 A Again, my understanding is that we had outlined our requirements for treatment
6 of those orders in accordance with the proposed transaction.
7
8 Q But my point is this, and that is despite the fact that they were issued, BCER's
9 in-house counsel confirmed that immediate compliance was not required;
10 correct?
11 A For example, if there was an order to continue to drain and remediate a frac pond
12 and if that order was issued to an entity that no longer existed, it would no longer
13 be required.
14
15 Q You haven't answered my question, sir, and that is although orders were issued
16 and recognizing that Erikson was involved in a sales process, the advice from the
17 BCER was that immediate compliance with those orders would -- was not
18 required and that notice would be provided if in fact you were looking to seek
19 compliance; right?
20 A In the event of a transaction, we outlined what our treatment of those orders
21 would be.
22
23 Q You still didn't answer my question. Your in-house counsel informed Erikson's
24 external counsel that in fact immediate compliance with the orders would not be
25 required without notice; right?
26
27 CNSL G. FINLAYSON: Do you know, Mike?
28
29 THE WITNESS: My understanding was at this time that we had
30 outlined the outstanding requirements.
31
32 CNSL G. STAPON:
33
34 Q You had outlined the outstanding requirements. Were you aware that even
35 though the outstanding requirements continued to subsist, that compliance was
36 not going to be required without notice while Erikson was in a sales process?
37 You can check with your in-house counsel, if you like. Do you want to break for
38 five minutes?
39
40 CNSL G. FINLAYSON: Why don't we take a five-minute break.

1
2 Proceedings Recessed at 2:32 p.m.

3
4 Proceedings Reconvened at 2:39 p.m.

5
6 CNSL G. STAPON:

7
8 Q Mr. Janzen, have you had the opportunity to review with your counsel that the
9 orders had been issued in error and a voicemail confirming that they would not
10 be activated without further notice?

11 A My counsel had informed me that there was some additional enforcement action
12 that had been communicated and that was in error and that it would not be
13 pursued.

14
15 Q Thank you.

16
17 So we're now looking at the September 24th, 2024, letter from Miller Thomson,
18 which we will pull up. When was Miller Thomson retained by the BCER in
19 connection with this overall file?

20 A I don't have that detail.

21
22 Q Was it much before September 24th, 2024?

23
24 CNSL G. FINLAYSON: Do you want us to give you a specific date,
25 Mr. Stapon, rather than making it a memory test for the witness?

26
27 CNSL G. STAPON: I'll accept an undertaking to advise as to that.

28
29 CNSL G. FINLAYSON: So you want to know when we were -- the fact of
30 when we were retained; correct?

31
32 CNSL G. STAPON: That is correct.

33
34 CNSL G. FINLAYSON: I will give you that undertaking.

35
36 CNSL G. STAPON: Thank you.

37
38 CNSL J. REID: If you give me a minute -- sorry. This is
39 James Reid -- I can probably just find that out right now.

40

- 1 CNSL G. STAPON: Sure.
- 2
- 3 CNSL J. REID: Looks like it was September 18th.
- 4
- 5 CNSL G. STAPON: Thank you.
- 6
- 7 CNSL J. REID: Thank you.
- 8
- 9 CNSL G. STAPON:
- 10
- 11 Q So September 17th, the BCER indicates that it would not be seeking immediate
12 compliance with the orders. It retains Miller Thomson on the 18th of September.
13 And this letter, "Demand for Compliance with Orders," is issued September 24th,
14 2024. Do you see that?
- 15 A I'm seeing the 17th -- September 24th letter. Correct.
- 16
- 17 Q Right. So what happened between the 17th and the 24th of September which
18 caused the BCER to reinstate its demand for compliance with the orders?
- 19
- 20 CNSL G. FINLAYSON: I'm going to refuse that because I expect that that
21 calls for legally privileged material.
- 22
- 23 CNSL G. STAPON: No. I'm not asking for what instructions were
24 given to Miller Thomson. I'm asking internally at the BCER what happened to cause
25 that change in plans.
- 26
- 27 CNSL G. FINLAYSON: I'm going to refuse that question -- or I'm going to
28 take it under advisement for the time being because I don't know if what happened
29 was that they received legal advice.
- 30
- 31 CNSL G. STAPON: Okay.
- 32
- 33 CNSL G. FINLAYSON: Okay.
- 34
- 35 **UNDERTAKING 6: Advise what happened internally at the BCER between**
36 **September 17, 2024, and September 24, 2024, which**
37 **caused the BCER to reinstate its demand for compliance**
38 **with the orders (Under Advisement)**
- 39
- 40

1 CNSL G. STAPON:
2

3 Q Mr. Janzen, you will see that there was an order, and if you take a look at page 2
4 of the order -- or of the letter from your counsel, it says: [as read]

5
6 Given the circumstances, the regulator hereby requires that
7 Erikson comply with all orders by no later than 12:00 p.m.
8 Pacific Time on Friday, September 27, 2024.
9

10 Do you see that?

11 A I do.
12

13 Q And you'll agree with me, Mr. Janzen, these are the very same orders that the
14 regulator was prepared to waive in connection with its deal or its proposed deal
15 with Kingscrest; correct?
16

17 CNSL G. FINLAYSON: I'm going to stop you there. It's not its deal with
18 Kingscrest. It's a deal between Erikson and Kingscrest on which the regulator has
19 been asked to comment. There has been a consistent pattern throughout this
20 examination of trying to make this into something that it's not, which is a deal
21 between Kingscrest and the regulator. The witness has been very clear that they're
22 commenting on a deal that is between Kingscrest and Erikson and based on
23 discussions between Kingscrest and Erikson that proceeded until at least October 7th.
24

25 (OBJECTION)
26

27 CNSL G. STAPON:
28

29 Q All right. And, Mr. Janzen, you'll agree with me, though, that in connection with
30 the proposed arrangement approved by the regulator, the very orders which the
31 regulator was seeking to enforce as against Erikson within three days it was
32 prepared to waive with respect to Kingscrest; correct?

33 A This letter outlined the orders becoming due. In consideration of the transaction,
34 we outlined what we were prepared to consider with respect to the orders.
35

36 Q And, once again, for the record, the very orders which you were seeking to
37 enforce against Erikson you were prepared to waive with respect to Kingscrest;
38 right?
39

40 CNSL G. FINLAYSON: I'm going to object again. You keep using the word

1 "waive." We talked about this earlier. The word actually in the proposal says
2 "consider terminate."
3

4 (OBJECTION)

5
6 CNSL G. STAPON: Actually, it says more than that. But, in any event,
7 the record will speak for itself.
8

9 Q I'd like you to look at the response that was received the next day from
10 Bennett Jones, September 25th, 2024. It's an email to the attention of
11 Miller Thomson LLP from Bennett Jones, and I'll ask that that be pulled up.
12

13 Have you become aware, Mr. Janzen, of this letter which was sent to your
14 counsel?

15 A I am aware of it but not all of the details.
16

17 Q The second paragraph, in fact, speaks to the issue that: [as read]
18

19 The BCER previously committed not to take further -- take steps
20 to further enforce against Erikson during discussions of a
21 potential sales transaction. The BCER very recently represented
22 that in an email dated September 17, 2024, stating that Erikson
23 could disregard an enforcement notice from the BCER "until the
24 BCER provides further notice that it intends to resume
25 compliance/enforcement action with respect to the outstanding
26 obligations of Erikson."
27

28 Do you see that?

29 A I see that.
30

31 Q Those facts were not disputed by the BCER or its counsel; correct?

32 A For clarification, the email on September 17th was in reference to an additional
33 compliance and enforcement matter for which our legal counsel had replied and
34 stated that it would not be pursuing.
35

36 Q Right. But Ms. Cameron states that the BCER had previously committed not to
37 take steps to further enforce against Erikson during discussions of a potential
38 sales transaction. That was not disputed by the BCER; correct?
39

40 CNSL G. FINLAYSON: This is actually dealt with, Mr. Stapon, in the letter

1 at Exhibit C of the Ceko affidavit. This very point that you're raising with the witness,
2 it was disputed, and there's a letter from us on it.

3
4 CNSL G. STAPON:

5
6 Q Do you know when that was disputed?

7 A Are you asking me? I do not.

8
9 Q Okay. I'd like you to look at a letter from Bennett Jones to the attention of
10 Mr. Reid, dated October 9, 2024. Are you familiar with the contents of this
11 correspondence?
12

13 CNSL L. ROLLINGSON: Sorry, Grant.

14
15 CNSL G. STAPON: Oh, sorry.

16
17 THE WITNESS: I am aware of some of the contents but not the full
18 detail.
19

20 CNSL G. STAPON: Okay.

21
22 CNSL L. ROLLINGSON: You said October 9th?

23
24 CNSL G. STAPON: October 9th, 2024. It was --
25

26 CNSL L. ROLLINGSON: Yeah, I got it.
27

28 CNSL G. STAPON:
29

30 Q In this correspondence, Ms. Cameron confirms on behalf of Erikson that the
31 BCER is looking for various items. Those are set out through -- in Items 1
32 through 5. Do you see that?

33 A I do.
34

35 Q And is it true that in consideration for not bringing your receivership application
36 immediately, the BCER was seeking those five things?

37 A Sorry. It appears to me that those are five statements that the BCER is relying
38 on.
39

40 Q All right. The BCER wanted confirmation that Erikson will continue to maintain

- 1 the sites, and Erikson was prepared to give that; correct? It says Items 1 and 2 --
- 2 A I don't know that Erikson was prepared to -- to give anything. I'm not -- I'm not
- 3 aware.
- 4
- 5 Q So to the point of my discussion with you earlier this morning regarding
- 6 environment, the BCER was actually sufficiently satisfied with the way that
- 7 Erikson was doing its work, that it was prepared to permit Erikson to continue to
- 8 maintain the sites as it was; right?
- 9
- 10 CNSL G. FINLAYSON: There are five points there, Mr. Stapon. They're
- 11 not in isolation. I mean, this is misleading.
- 12
- 13 CNSL G. STAPON: It's not misleading at all. The affidavit speaks to
- 14 significant environmental and public risk, and the BCER --
- 15
- 16 CNSL G. FINLAYSON: And in exchange for five points, not one --
- 17
- 18 CNSL G. STAPON: I understand, and I'm --
- 19
- 20 CNSL G. FINLAYSON: -- the BCER was willing to do certain things.
- 21
- 22 CNSL G. STAPON: I agree, but I'm exploring the points, and I'll do
- 23 them one at a time.
- 24
- 25 Q There was no expression that the Erikson had to do anything more than it was
- 26 already doing with respect to maintenance of the sites; correct? All it had to --
- 27 A The earlier image that you had up on the screen was the BCER points; so I had
- 28 confused the points that you were speaking about here in Ms. Cameron's letter
- 29 with the points that were up on the screen.
- 30
- 31 Q Right. But there was no concern expressed by the BCER that Erikson had to do
- 32 anything except continue to do what it was doing to maintain the sites; right?
- 33 A The BCER's concern was that ongoing delays in the sales process and the
- 34 ability -- inability to close a transaction would carry risk to public safety and the
- 35 environment from those assets not being adequately maintained.
- 36
- 37 Q Right. But at the time that the BCER proposed its agreement to defer a
- 38 receivership application, there was no suggestion that Erikson had to do anything
- 39 more to maintain safety in the environment; right?
- 40 A It would be Erikson's obligation to continue to maintain safety in the

1 environment, during which time it allowed for time to pursue the sales process.

2
3 Q My point is this, Mr. Janzen: As Erikson had, in fact, been doing; correct?

4 A Again, it would be the expectation that Erikson continue to maintain those sites
5 in a safe operating manner for additional time to run the sales process.

6
7 Q Thank you.

8 A At the time, we felt that was acceptable.

9
10 Q Indeed. And, of course, the BCER wanted consultation with respect to the sales
11 process; right?

12 A Correct.

13
14 Q And you wanted consent to a receiver being appointed should the sales process
15 not be successful; right?

16 A Yes.

17
18 Q And you wanted an agreement that no court order charge will prime the BCER;
19 correct?

20 A I don't have knowledge of that.

21
22 Q You don't know what that involved, but you were aware that it was being asked
23 for; correct?

24 A I have no knowledge of it.

25
26 Q Okay. And you wanted payment of BCER's legal fees, including fees that
27 predate Erikson's commencement of its notice of intention proceedings. Do
28 you --

29 A Correct.

30
31 Q -- see that?

32
33 Why would that be a condition of granting an extension? What did Erikson's
34 preceding legal fees -- or -- pardon me. What did the BCER's legal fees have to
35 do with whether or not it was appropriate to defer for a period of time? And that
36 would include fees that predated Erikson's commencement of its notice of
37 intention.

38 A The BCER was continuing to, you know, receive fees for participating in review
39 of these transactions, and a longer period of time would have increased its costs.

40

- 1 Q Okay. I'd like you to take a look at the next correspondence from counsel that's
2 dated also October 9, 2024. It's from Miller Thomson.
- 3 A I see this.
4
- 5 Q And it's being communicated that the BCER is not prepared to allow Erikson to
6 run a 30-day sales process under its NOI. Do you see that?
- 7 A I see that.
8
- 9 Q And the first reason for that, it was the fact that Erikson had already run an
10 unsuccessful long-term sales process.
- 11 A Correct.
12
- 13 Q Okay. And the second was: [as read]
14
15 that Erikson's Crown mineral leases have been revoked by the
16 Minister of Energy, Mines and Low Carbon Innovation, as you
17 advised us of on our call yesterday.
18
- 19 Do you see that?
- 20 A I do.
21
- 22 Q And the BCER was, in fact, aware that the mineral lease licences had been, in
23 fact, revoked?
- 24 A I am aware there were certain titles that were cancelled as a result of
25 nonpayment.
26
- 27 Q Right. And you were aware that in connection with the sale or proposed
28 transaction with Kingscrest that those mineral leases would be reinstated by
29 virtue of the \$250,000 payment that was being required, that is, the mineral
30 leases that were subject or attached to the subject lands. Correct?
- 31 A That is my understanding.
32
- 33 Q All right. And in connection with the sales process that was being proposed by
34 Erikson, was there ever any advice that that would be all that would be required
35 in order to reinstate the tenure, that is, those payments?
- 36 A I'm not sure if Erikson and its trustee had conversations with the Ministry
37 regarding its statement and transfer of those titles.
38
- 39 Q But I take it that in fact the BCER had had discussions with the Minister because
40 it was prepared to assure Kingscrest that they could get the licences for tenure;

- 1 correct?
- 2 A There was another transaction that was being contemplated, and there were
3 communications held with the Ministry with respect to that transaction --
4
- 5 Q And the --
- 6 A -- process.
7
- 8 Q The communications confirmed that the required tenure would be granted upon
9 the payment of the approximately \$250,000; correct?
- 10 A It is my understanding that the Ministry was prepared to transfer titles.
11
- 12 Q And that is as a result of the BCER's work with the Ministry; correct?
- 13 A No, I cannot say that that is as a result of our work. That would be up to the
14 Ministry.
15
- 16 Q But it was the BCER that approached the Ministry to confirm what it would
17 require to reinstate the tenure for Kingscrest for the assets to be taken by
18 Kingscrest; right?
- 19 A The BCER may have learned what the Ministry would have required.
20
- 21 Q Okay. And in Item V of this letter, it says: [as read]
22
- 23 The enclosed correspondence received this afternoon from
24 counsel to Kingscrest Acquisition Corp. ("Kingscrest") advising
25 that Kingscrest is willing and able to consummate the
26 transaction that Erikson and Kingscrest had sought the BCER's
27 input and approval of and confirming that it will fund the
28 receivership costs and those of the BCER.
29
- 30 Do you see that?
- 31 A I do.
32
- 33 Q You'll agree with me that in fact Erikson never sought approval of the transaction
34 that had been approved by the BCER. That is, the only party that sought that
35 approval was Kingscrest. Right?
- 36 A I have no knowledge of that.
37
- 38 Q Well, you'll agree with me that from approximately late August through to this
39 date of October 9, 2024, that there had been no discussions which had occurred
40 between the BCER and Erikson to confirm what transaction the BCER was

- 1 prepared to approve; correct?
- 2 A Again, my understanding is that Erikson and Kingscrest were in discussions on a
3 proposed transaction. We --
4
- 5 Q You have not --
- 6 A -- requirements to the potential purchaser.
7
- 8 Q You did not answer my question. The BCER did not have any dealings with
9 Erikson confirming what transaction it was prepared to approve and on what
10 terms it was prepared to approve, did it?
- 11 A I do not know.
12
- 13 Q And when you say it was your understanding that Kingscrest was communicating
14 with Erikson with respect to this transaction, what do you base that
15 understanding on?
- 16 A Communications to me that there were discussions between Kingscrest and
17 Erikson upon the proposed transaction. That was communicated to me multiple
18 times.
19
- 20 Q Who communicated that to you, and what did they say?
- 21 A Our internal counsel.
22
- 23 Q Ah. So your internal counsel communicated to you that in fact she understood
24 that Kingscrest was having discussions with Erikson about the deal that the
25 BCER was prepared to approve; is that right?
- 26 A That we -- that we were aware of discussions between Kingscrest and Erikson on
27 a proposed transaction.
28
- 29 Q What discussions were you aware of?
- 30 A I don't know.
31
- 32 Q Indeed. You are aware that there was a sales process undertaken involving KSV,
33 the proposal trustee; correct? And Sayer?
- 34 A Following the NOI?
35
- 36 Q Yes.
- 37 A Yes.
38
- 39 Q And during the term which occurred from the NOI and the commencement of the
40 sales process, did the BCER have any further discussions or negotiations with

1 Kingscrest?

2 A I am not aware of any.

3

4 Q Does that mean it didn't happen or that you just don't know of them?

5 A I'm not aware of any. I have not had any.

6

7 CNSL G. STAPON: Okay. And I'm going to ask Mr. Rollingson to pull
8 up a letter from McMillan, dated November 14, 2024, to the attention of Sara Gregory
9 at the BC Energy Regulator. This is a correspondence from Kingscrest counsel to the
10 attention of Ms. Gregory.

11

12 I'm going to ask you to undertake to inquiry -- inquire of Ms. Gregory whether or not
13 there was any communication which occurred between Kingscrest and Ms. Gregory
14 between the commencement of the NOI process and November 14, 2024, and, if so, to
15 produce those records.

16

17 CNSL G. FINLAYSON: Sorry. Could you repeat, just to be clear.

18

19 CNSL G. STAPON: Yes. It's clear that McMillan is writing to
20 Ms. Gregory. My assumption is that there's been on -- some ongoing dialogue. I'm
21 going to ask for an undertaking to produce any correspondence which occurs between
22 Kingscrest and/or Kingscrest counsel and the BC Energy Regulator from the
23 commencement of the NOI process, let's say October 1st of 2024 through to
24 November 14, 2024.

25

26 CNSL G. FINLAYSON: I believe you've already asked for that, and I
27 believe we've already produced it. But belief and actuality -- we want to make sure;
28 so I will take that under advisement.

29

30 CNSL G. STAPON: And, in fairness, I think your witness indicates that
31 he's not aware of any communication which occurred. I'm assuming that there has in
32 fact been communication with the regulator, not necessarily to the attention of
33 Mr. Janzen. That's what I'm asking you to check.

34

35 CNSL G. FINLAYSON: I understand. I think that's already been asked in
36 your document request, but I'll take it under advisement.

37

38 CNSL G. STAPON: Okay.

39

40 CNSL J. REID: Yeah, my understanding, this was unsolicited, but

1 we'll go back and confirm.

2
3 CNSL G. STAPON: Okay.

4
5 CNSL J. REID: Under advisement.

6
7 **UNDERTAKING 7: Produce any correspondence which occurs between**
8 **Kingscrest and/or Kingscrest counsel and the BCER from**
9 **October 1, 2024, through to November 14, 2024**
10 **(Under Advisement)**

11
12 CNSL G. STAPON:

13
14 Q I'm wondering, Mr. Janzen, what discussions occurred between the regulator and
15 Kingscrest about Kingscrest funding the receiver.

16 A At what point in time?

17
18 Q Well, at any point in time.

19 A During the discussions between Erikson and Kingscrest on the transaction, it is
20 my understanding that that transaction could have been fulfilled through
21 receivership and that Kingscrest was prepared to fund those proceedings.

22
23 Q And did Kingscrest also agree to pay the BCER's legal fees?

24 A I don't have any knowledge of that.

25
26 CNSL G. STAPON: I'm going to ask you to check and advise.

27
28 CNSL G. FINLAYSON: Presumably under advisement, but I think that we
29 understand the question.

30
31 **UNDERTAKING 8: Advise whether Kingscrest agreed to pay the BCER's**
32 **legal fees (Under Advisement)**

33
34 CNSL G. STAPON: Thank you.

35
36 Q And if you take a look at the second page of the McMillan letter, it indicates that
37 "Kingscrest would acquire Erikson --" this is down at the bottom "-- which will
38 continue to own the assets identified and agreed to with the BCER in its various
39 communications dated on or about September 3rd, 2024." Do you see that?

40 A I do.

- 1
2 Q So this is the document we looked at earlier today in connection with the assets
3 which Kingscrest would be acquiring from Erikson; right? You recall looking at
4 the September 3rd, 2024, email with me where there was discussion in
5 connection with what would be acquired, what would be paid for, and then so on.
6 A Yes. It's my understanding that they're indicating that they're prepared to
7 continue to support a transaction related to those emails.
8
9 Q Right. And, to be clear, so that the court understands what the deal is, that is the
10 deal that Kingscrest is proposing to continue; correct?
11 A Again, it is my understanding that they're continuing to be interested in the
12 transaction that was discussed and outlined --
13
14 Q Right.
15 A -- in this email.
16
17 Q And, correct me if I'm wrong, but the BCER did not propose any alternate terms.
18 Is that fair?
19 A In response to this letter?
20
21 Q That is, between September 3rd of 2024 and this letter on the 14th of November,
22 the BCER was not proposing alternate terms; is that right?
23 A I'm not aware of any other discussions or proposals after September 3rd, before
24 this letter.
25
26 Q And if you go on to page 3, there's redacted advice in connection with
27 paragraph 5. Do you see that?
28 A Yes.
29
30 Q Who did this redaction?
31 A I do not --
32
33 CNSL G. FINLAYSON: I don't think you should answer that, 'cause I'm not
34 sure that you know. Do we know?
35
36 CNSL G. STAPON:
37
38 Q Well, correct me if I'm wrong, Mr. Janzen, but when the BC Energy Regulator
39 received this letter, there was no redaction; right?
40

1 CNSL G. FINLAYSON: I don't think he knows that. So if you've got a
2 question -- if you want to ask for an undertaking about who put the redaction on and
3 what the redaction covers up, you can ask that. But I don't think this witness is
4 somebody who has knowledge.
5

6 CNSL G. STAPON: All right. I think it's fairly apparent from looking at
7 the document itself that there was not a redacted document which was initially sent.
8 But I will ask for the undertaking of who did the redaction and your undertaking to
9 produce the redacted material.
10

11 CNSL G. FINLAYSON: And I'm going to take that under advisement
12 because I don't know the answers to either of those questions.
13

14 CNSL G. STAPON: Okay.
15

16 CNSL G. FINLAYSON: I understand your point and your position. I just
17 don't know.
18

19 **UNDERTAKING 9: Advise who did the redactions on the November 14, 2024,**
20 **letter and produce the redacted material (Under**
21 **Advisement)**
22

23 CNSL G. STAPON: Okay.
24

25 Q And I'd also ask that you take a look at the next document, which I understand
26 may have been attached, which is a draft dated November 14, 2024, of an
27 acquisition agreement between Erikson National Energy Inc./Receiver and
28 Kingscrest Acquisition Corp. Did that come to the attention of the BCER along
29 with the November 14 letter?

30 A I do not know.
31

32 CNSL G. STAPON: I'm going to ask you to undertake to check.
33

34 CNSL G. FINLAYSON: Okay. Taken under advisement.
35

36 **UNDERTAKING 10: Advise if the draft acquisition agreement dated**
37 **November 14, 2024, came to the attention of the BCER**
38 **along with the November 14, 2024, letter (Under**
39 **Advisement)**
40

1 CNSL G. STAPON: Thank you.

2

3 Q And in connection with this document -- the draft is dated November 14, 2024 --
4 do you know if the BCER had received any earlier drafts of this form of
5 document?

6 A I do not know.

7

8 CNSL G. STAPON: I'm going to ask you to undertake to check and
9 provide any such drafts.

10

11 CNSL G. FINLAYSON: Under advisement.

12

13 **UNDERTAKING 11: Provide any previous drafts that the BCER had received**
14 **of the acquisition agreement (Under Advisement)**

15

16 CNSL G. STAPON: Thank you.

17

18 Q I'm going to take -- Mr. Janzen, have you reviewed this document?

19 A I have not.

20

21 Q Is this the transaction which the BCER proposes to support going before the
22 court in a new receivership application?

23 A I do not know, as I have not reviewed it.

24

25 CNSL G. STAPON: I'm going to ask for the undertaking of you to
26 confirm whether this, in fact, is the deal that you are proposing to accept.

27

28 CNSL G. FINLAYSON: Okay. We'll take that under advisement.

29

30 **UNDERTAKING 12: Advise whether the November 14, 2024, draft acquisition**
31 **agreement is the deal that the BCER is proposing to**
32 **accept (Under Advisement)**

33

34 CNSL G. STAPON: Thank you.

35

36 Q And I'm going to ask you to take a look at some of the pages here. I'm going to
37 ask you to look at page 5. And there is a redaction under Clause GG, and that
38 redaction continues over onto page 6. Do you see that?

39 A Yes, we see it.

40

1 Q Who did that redaction?

2 A I do not know.

3

4 Q Mr. Janzen, oddly enough, I have some familiarity with this document because it
5 is in many respects a standard form, Bennett Jones form, and Item GG or
6 thereabouts usually deals with a gross overriding royalty. Can you tell me,
7 Mr. Janzen, whether or not it was proposed or is proposed that the BCER get any
8 form of royalty directly or indirectly as a result of this agreement?

9

10 CNSL G. FINLAYSON: We're going to take that under advisement.

11

12 CNSL G. STAPON: And why would it be under advisement? This is a
13 very material issue in connection with --

14

15 CNSL G. FINLAYSON: I don't agree with you, but it is under advisement.
16 I'm not sure that it is actually relevant. I'm not sure what's under the redaction. We're
17 going to take it under advisement.

18

19 **UNDERTAKING 13: Advise whether or not it is or was proposed that the**
20 **BCER receive any form of royalty directly or indirectly**
21 **as a result of the draft acquisition agreement (Under**
22 **Advisement)**

23

24 CNSL G. STAPON:

25

26 Q Well, whatever is under the redaction, is it proposed that Kingscrest will pay the
27 BCER a gross overriding royalty on production?

28

29 CNSL G. FINLAYSON: Take that under advisement.

30

31 **UNDERTAKING 14: Advise whether it is proposed that Kingscrest will pay the**
32 **BCER a gross overriding royalty on production (Under**
33 **Advisement)**

34

35 CNSL G. STAPON: Thank you.

36

37 Q And if you look at page 11, there's advice in connection with a vesting order
38 under Item DDDD. What is being redacted there and why?

39

40 CNSL G. FINLAYSON: That will be under advisement.

1
2 **UNDERTAKING 15: Advise what is being redacted and why with respect to the**
3 **advice in connection with a vesting order under Item**
4 **DDDD of the draft acquisition agreement (Under**
5 **Advisement)**
6

7 CNSL G. STAPON: Thank you.
8

9 Q And if you go over to page 12 and the top of 13, which Mr. Rollingson will pull
10 up, there is a series of schedules.
11

12 CNSL G. FINLAYSON: Would it make it easier, Mr. Stapon, because I
13 think this is where you're going, and you tell me if I'm wrong, that you want to go
14 through this document, which is some 471 pages, point out every redaction in it and
15 ask what is underneath the redactions?
16

17 CNSL G. STAPON: Yes.
18

19 CNSL G. FINLAYSON: Okay. So if it will simplify things for you, we will
20 take that under advisement, understanding that you want us to go through the
21 document and, anywhere where it is redacted, advise you what is under the redaction.
22 Correct?
23

24 CNSL G. STAPON: Correct.
25

26 **UNDERTAKING 16: Advise what is under each redaction within the draft**
27 **acquisition agreement (Under Advisement)**
28

29 CNSL G. STAPON: And --
30

31 CNSL G. FINLAYSON: Okay.
32

33 CNSL G. STAPON: -- just so that we're very clear for the record, this is
34 an agreement which is proposed between our client and Kingscrest, and you're not
35 showing us what's redacted. Have I got that right?
36

37 CNSL G. FINLAYSON: In the context of a receivership -- potential
38 receivership transaction and, you know, I believe it's the evidence that it was an
39 unsolicited document sent by somebody else. But -- okay -- we understand what
40 you're asking for.

1
2 CNSL G. STAPON: It's more than that. It is suggested that this is the
3 document that was agreed involving our client previously.
4

5 Q But, in any event, I'd like you to go over to page 18, and there's a purchaser's
6 condition precedent, and that is Item C in particular, Canadian Natural Resources
7 Limited. It says: [as read]

8
9 Canadian Natural Resources Limited shall have entered into a
10 contract with the corporation to provide the corporation with
11 access to the retained lands, as applicable, on terms satisfactory
12 to the purchaser, acting reasonably.
13

14 Do you see that?

15 A I see it.
16

17 Q And do you know what, if any, negotiations had occurred with respect to
18 Canadian Natural Resources Limited in that regard?
19

20 CNSL G. FINLAYSON: That's going to be refused, Mr. Stapon. You've
21 identified this as being a Bennett Jones document. In other words, it's a document
22 that your firm developed on behalf of your client Third Eye Capital or Erikson in
23 connection with a deal between Third Eye Capital, Erikson, and Kingscrest. So you
24 will know the answer to that question; the witness won't.
25

26 (OBJECTION)
27

28 CNSL G. STAPON: If I knew the answer to that --
29

30 CNSL G. FINLAYSON: This is a document that he did not produce, that, in
31 other words, they did not draft, was drafted by your firm.
32

33 CNSL G. STAPON: That's not the case. This is a form of document
34 which is drafted by our firm but which is modified in accordance with terms that are
35 negotiated between the parties, which my client was not involved in. So...
36

37 CNSL G. FINLAYSON: I think the evidence is that this was delivered on an
38 unsolicited basis to the BCER. So, no.
39

40 CNSL G. STAPON: All right.

- 1
2 Q All right. Did the BCER have any comments in connection with this document,
3 or is it satisfied with the general terms of it?
4 A I have not had an opportunity to review.
5
6 Q So when you're proposing to go to court and seek the appointment of a receiver
7 to close a transaction, isn't this the transaction you're seeking to close?
8 A In a proceeding, if a transaction was proposed, we would review it.
9
10 Q But you're seeking to have a receiver appointed to close this transaction, aren't
11 you?
12
13 CNSL G. FINLAYSON: He's already just asked -- you've asked that
14 question. He's just answered it.
15
16 (OBJECTION)
17
18 CNSL G. STAPON: I'll go back to his affidavit, because I don't believe
19 the answer's accurate.
20
21 CNSL J. REID: To confirm, the affidavit came before or after this
22 was provided?
23
24 CNSL G. STAPON: I think we've already established that to this
25 witness's knowledge there were no further discussions in connection with the
26 transaction which the BCER was proposed to approve, to his knowledge, which
27 occurred between September 3rd and November 14th.
28
29 Q But, in any event, I'm looking at your affidavit, and I'm looking at paragraph 46,
30 and it says there that "Kingscrest has agreed to fully fund the receivership
31 proceedings to complete the transaction." Do you see that?
32 A I see it.
33
34 Q So before applying to support this process, didn't the BCER have details about
35 the transaction?
36 A We had details regarding a transaction --
37
38 Q Okay.
39 A -- which would have been available through those emails that we had discussed
40 earlier --

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Q All right.

A -- which were proposed by Kingscrest.

Q And are you stating -- oh, pardon me. Recognizing that this November 14, 2024, acquisition agreement is the one that has been proposed and has been in the hands of the regulator since November 14, 2024, am I to understand that the regulator has not reviewed it to determine whether or not it is prepared to support this transaction as it's written?

A I can't say whether or not we're prepared to support it as I have not reviewed it.

Q Well, who has reviewed it? You've had it since November 14th, and you're seeking to go to court on November [sic] 9 to get a receiver appointed to do a transaction. Who has reviewed it?

CNSL J. REID: I'm going to have to step in because right now, Mr. Stapon, we've adjourned *sine die* on consent with your client the receivership application so that your client can run a sales process that we're assisting with. So to say that we're bringing it back on presumes that the sale process that's being run fails. In fact, we actually all just agreed to an extension of the mining bid deadline to Monday. So we haven't brought back on a receivership application. To our knowledge, we haven't looked at this document because we're not bringing back the receivership application unless Erikson's sale process does not result in a successful bid. So you're assuming that we're bringing this back on when we haven't brought it back on yet.

(OBJECTION)

CNSL G. STAPON: To be clear, Counsel, I'm going to ask Mr. Janzen if he adopts the evidence that the BCER has not looked at this document in connection with ongoing proceedings to comment on whether or not it's acceptable or otherwise.

Q Is that correct?

A I have not reviewed the document.

Q I'm asking if the BCER has reviewed the document.

CNSL G. FINLAYSON: Well, we'll take that under advisement since the witness here doesn't seem to have a -- he has not reviewed it.

1 **UNDERTAKING 17: Advise whether the BCER has reviewed the draft**
2 **acquisition agreement of November 14, 2024 (Under**
3 **Advisement)**
4

5 CNSL G. STAPON: Okay.
6

7 Q I'd like to look at the purchaser's condition precedent on page 18 again. And
8 there's advice in connection with the vesting order, and it states: [as read]
9

10 The excluded assets and excluded liabilities shall have been
11 assigned and shall have become the exclusive property and
12 responsibility of Residual Co. pursuant to the terms of the
13 vesting order and this agreement. And as of closing, the
14 corporation shall not have any obligation, duty, or liability of
15 any kind whatsoever, whether accrued, contingent, known or
16 unknown, express or implied, primary or secondary, direct or
17 indirect, liquidated or unliquidated, absolute, accrued,
18 contingent or otherwise, and whether due or to become due, and
19 all such liabilities or obligations shall be the exclusive
20 responsibility of Residual Co.
21

22 Do you see that?

23 A I see that.
24

25 Q So that was the concept that the BCER was prepared to work with and approve;
26 is that right?
27

28 CNSL G. FINLAYSON: Okay. What is the concept?
29

30 CNSL G. STAPON: Well, we were --
31

32 CNSL G. FINLAYSON: Like, "We're asking you to interpret a legal
33 document?" No.
34

35 CNSL G. STAPON: No.
36

37 CNSL G. FINLAYSON: That's refused.
38

39 (OBJECTION)
40

1 CNSL G. STAPON:

2
3 Q The September 3rd document and the material that was exchanged in late
4 August, which we've been through already in these proceedings, the concept was
5 Keep Co. got certain assets, liabilities would flow with those assets; Residual Co.
6 would get certain assets, liabilities would stay with that corporation, which was
7 not expected to continue or to operate. Isn't that right, Mr. Janzen?

8 A With the review of that transaction, there was the idea of a residual co. that
9 would be set up where select assets would be transferred to.

10
11 Q And certain assets to the orphan well process as well; correct?

12 A That would be a decision left to BCER.

13
14 Q And who would pay for the environmental liabilities associated with those
15 residual assets?

16 A They would be the responsibility of Residual Co.

17
18 Q And Residual Co. would be what? An empty shell?

19 A And if that Residual Co. were to be insolvent or cannot be located, the BCER
20 could designate those as orphan sites.

21
22 Q As orphan sites. And who would pay for the environmental liability associated
23 with those orphan sites?

24 A The orphan site reclamation fund.

25
26 Q Anyone else?

27 A Those are based on industry levies.

28
29 Q So industry levies would be the party responsible for those payments?

30 A The orphan site reclamation fund is funded by industry levies.

31
32 Q That wasn't my question. It would be the orphan reclamation process funded by
33 industry levies that would be responsible for the assets which were not in
34 Keep Co.; right?

35 A If the BCER decided that those sites would be restored as orphan sites.

36
37 Q I'm sorry. Didn't you already determine that they had to be restored as orphan
38 sites? That is --

39 A That's a decision left to the BCER.

40

- 1 Q That decision had already been made in your negotiations with Kingscrest, had it
2 not?
- 3 A No.
- 4
- 5 Q So -- trying to understand. Residual Co., you would recognize, had no assets.
6 The concept was that in fact only the attractive assets would go over to
7 Kingscrest. Have I got that right? Ones that had a prospect of continued
8 production and operations?
- 9 A Kingscrest had identified an interest in certain assets.
- 10
- 11 Q Right.
- 12 A The remainder of the assets would flow to Residual Co., and if the BCER made a
13 decision to designate as orphan sites and they made a decision to restore, they
14 could restore under the orphan site reclamation fund.
- 15
- 16 Q And to be --
- 17 A That decision went to the BCER.
- 18
- 19 Q And, to be clear, the transaction which is contemplated and always has been
20 contemplated is a share transaction whereby the shares of Erikson would be
21 acquired by Kingscrest; correct?
- 22
- 23 CNSL G. FINLAYSON: When you say the transaction has been
24 contemplated and always has been, Grant, could -- you're talking about in September?
25 This document? What are you talking about?
- 26
- 27 CNSL G. STAPON: I'm talking about throughout, that it's contemplated
28 with there -- this has always been understood to be a share transaction.
- 29
- 30 Q That is, that Kingscrest would acquire the shares of Erikson; right? Kingscrest --
- 31 A Kingscrest had proposed to acquire the shares of Erikson when they had
32 approached us about a white map sale. And later when they had determined that
33 a white map sale was not feasible and they would apply to -- or they would like
34 to acquire a portion of the assets, they would still advise that they would acquire
35 through a share transaction.
- 36
- 37 Q Right. And --
- 38 A Throughout the two years of sales process, this would have been the only
39 transaction that was --
- 40

1 Q And I just want to be clear, Mr. Janzen, in that regard, that when you swore your
2 affidavit on the 2nd day of October 2024 you had understood that the proposal
3 being advanced by Kingscrest was that it would acquire the shares of Erikson
4 from Third Eye; right?

5 A It would acquire the -- it would be a share sale of the Erikson shares.
6

7 Q Yes.

8 A Correct.
9

10 Q And that hasn't changed in connection with the proposal which has been
11 advanced on November 14th of 2024 either. That's still the case. Correct?

12 A I was aware that Kingscrest is still interested in pursuing a transaction, but they
13 had not put in through the current sales process.
14

15 Q And I take it that the BCER is not adverse to approving a share sale of the
16 Erikson shares to the attention of Kingscrest; correct?

17 A We outlined that we were -- what we were prepared to support when that was the
18 transaction that was available to review.
19

20 CNSL G. STAPON: We've covered a lot of ground, Mr. Janzen. I'm
21 going to take a 15-minute break. I'm hopeful that I won't be too much longer. It's
22 been a -- quite a process to go through all these -- this paper. I'm going to consult
23 with my client, and hopefully we'll wrap it up quickly.
24

25 Proceedings Recessed at 3:34 p.m.
26

27 Proceedings Reconvened at 3:56 p.m.
28

29 CNSL G. STAPON:
30

31 Q Mr. Janzen, there's a series of documents that were produced last night, some of
32 which we're aware of in connection with what sort of security deposit would be
33 required for other potential bidders in the NOI process, and the communications
34 primarily occurred through your lawyer, Miller Thomson LLP. Are you familiar
35 with what security was being requested by other potential bidders in the NOI
36 process?

37 A I am aware of certain ranges and security amounts that were provided in different
38 scenarios.
39

40 Q And let me say this, sir: I believe that it is in fact creative for the BC Energy

1 Regulator to consider cogeneration opportunities for these otherwise potentially
2 long-term stranded assets, and I'd like to review some of the benefits that the
3 BCER would see from continued operations in that regard. And, correct me if
4 I'm wrong, but many of these gas wells are situated quite some way from
5 processing facilities and so on and that the cost of continued production and
6 transport, at least at current gas prices, simply is not worthwhile unless you can
7 use it generally on-site. Is that fair?

8 A I think it's fair to say that current gas prices and processing and operating costs
9 challenge some of these assets' economic viability.

10
11 Q And we did indeed look at Exhibit 1 earlier this morning, where there was
12 discussion in connection with Kingscrest in it being an unusual operator as a
13 potential Bitcoin miner. But that is a creative prospect, is it not, for the purpose
14 of attempting to extract maximum value of the resources of British Columbia in
15 this remote location where there is potentially value to that type of operator when
16 there wouldn't be to someone trying to sell gas to the market? Is that fair?

17 A I think it's fair to say that it is a potential operating and income-generating
18 strategy that is not common in the BC energy landscape.

19
20 Q Indeed. And from the perspective of the BCER's overall mandate, which would
21 be safe in environmental operations, one of the additional functions that your
22 office performs, is it not, and that is to maximize the production of BC's
23 hydrocarbon resources with respect to royalties and not leaving stranded assets in
24 the ground? Is that fair? As long as it can be done safely.

25 A It would be part of our mandate to ensure the safe and responsible development
26 of energy resources.

27
28 Q And hence my suggestion that this is a creative prospect and it may in fact be one
29 that is potentially available to someone who wants to do cogeneration for local
30 work that might not otherwise be economical.

31
32 And I take it that you are aware that one of the potential bidders in connection
33 with the NOI process is in fact a -- also a Bitcoin miner. Is that fair?

34 A That is fair.

35
36 Q And there was some discussion in connection with what sort of security deposit
37 that potential party might have to put up in connection with a proposal to bid on
38 the Erikson assets. You're aware of that?

39 A I am aware that we provided an indication of the outstanding security for the
40 whole of the portfolio, which was similar to the security provisions that we had

1 communicated to Kingscrest when they were contemplating a white map sale.

2
3 Q But I'm going to suggest to you, sir, that it's quite different. You proposed that a
4 security deposit in the order of \$12 million would be required, did you not?
5 That's through your counsel, of course.

6 A We had indicated that that was a security deposit amount and that would be
7 equitable to the amount of security that is outstanding through order to Erikson
8 today.

9
10 Q But I'd like to compare that to the process or the proposal that was being made in
11 connection with Kingscrest, and we took you through that, and they were being
12 only obligated to put up a letter of credit for a million dollars and about \$250,000
13 in cash; correct?

14 A Early in the process, when Kingscrest had approached us about a white map sale
15 and we outlined the outstanding security deposit requirements -- which were in
16 the order of about \$12 million -- is what prompted them to go away and
17 re-review and then approach us with an alternate transaction.

18
19 Q But I'm trying to understand, sir, if we were going to have the majority of the bad
20 assets go to either the orphan well fund or to the attention of a residual company
21 that would have no obligation or no assets with which to undertake a cleanup,
22 why you would offer or suggest that somebody new coming in to bid would have
23 to put up a bigger security deposit for worse assets?

24 A Security deposits is based on the liabilities and the potential risk in the portfolio.
25 We are aware through Erikson's operations that there are a significant number of
26 liabilities that have yet to be managed, and with that we outlined the security
27 deposit requirements that were outstanding. Those security deposit requirements
28 were communicated and initially on the basis of risk that exists within that
29 portfolio. It's a lot of liability, and with that comes risk.

30
31 Q I understand that. But with respect to all of that liability and risk, the proposal
32 with respect to Kingscrest was to lay that off against parties who couldn't pay
33 and/or potentially industry; right?

34 A Kingscrest's proposal after the initial white map was to acquire a certain portion
35 of the assets, that being the more productive of the assets, and that portfolio
36 would have a lesser ongoing risk and, therefore, fewer security deposit
37 requirements. A larger portfolio operating without security might carry risks that
38 they are unable to perform their duties for those liabilities.

39
40 Q Is there any reason that, in connection with the NOI process, that the regulator

1 did not advise Sayer or the court-appointed KSV that in fact it would be prepared
2 to consider a sale of the more productive assets with the lesser and reduced
3 security deposit? And you obviously wanted to do the best that you possibly can
4 for the public and for Erikson and for industry. I'm wondering why the regulator
5 did not work with through the sales process to say, "Look, we understand that
6 perhaps there might be a more attractive package that industry can bid on."

7 A The BCER is prepared to review any and all transactions that come out of the
8 sales process. We were not asked for any considerations of what could be
9 rages -- ranges in advance of seeing any bids, which is why we asked to see the
10 bids.

11
12 Q I understand that you weren't asked, but you did not offer, whereas in connection
13 with Kingscrest --

14
15 CNSL G. FINLAYSON: Sorry. Is the question -- sorry. Because this
16 question keeps getting asked. Is the question why they didn't they negotiate against
17 themselves?

18
19 CNSL G. STAPON: No. Why didn't they indicate to --

20
21 CNSL G. FINLAYSON: So why didn't they negotiate against themselves?

22
23 CNSL G. STAPON:

24
25 Q Well, correct me if I'm wrong, Mr. Janzen, but that's exactly what the BCER did
26 in connection with Kingscrest. They suggested that "Look, some of these
27 environmental liabilities, you could lay off; you don't have to take them." You
28 negotiated against yourself, didn't you?

29 A We did not suggest that. We outlined our regulatory requirements for a white
30 map sale. I understand that the market and a prospective buyer is only able to
31 accept so much liability and so much ongoing obligations, to which they came
32 back with an alternate proposed transaction, for which we outlined our regulatory
33 requirements.

34
35 Q Right. And we've reviewed this morning -- and I'm not going to take you through
36 them again -- the suggestions that you made about perhaps taking some assets
37 and not taking others and that that series of suggestions came from the regulator
38 and not from Kingscrest. You recall that; right? And I'm not suggesting all of
39 them but some of them.

40 A Following an initial proposal for -- to acquire 207 wells, we had reviewed and

1 provided some feedback for which the amount of wells that they had proposed to
2 acquire had increased, thereby reducing the risk, and we had outlined our
3 regulatory requirements for that.
4

5 CNSL G. STAPON: All right. I'm going to then mark as the next
6 exhibit a series of emails that we referred to over the course of the day that were
7 produced by the BCER.
8

9 And I'll start with one dated Wednesday, August 14, 2024, and its associated
10 attachments, which you'll recall were the obligations of Erikson to the BCER and to
11 comply with its obligations.
12

13 The next one which I will mark as part of the same exhibit is the email discussion
14 of -- or -- pardon me -- the confidential note of Monday, August 19, 2024, between
15 Robin Junger and Gregory, Sara.
16

17 The next one is the email exchange which occurred at the top of the document,
18 Friday, August 23rd, between Robin Junger and others in connection with the Deputy Minister's
19 office.
20

21 The email from Darrell Peterson, dated Monday, August 26, 2024, and the associated
22 attachments or advice in connection with what would be taken by transfer, what
23 would be taken by the RC/OWF, the keep, and the T/O.
24

25 The emails dated August 27, 2024, from yourself in connection with the proposal to
26 transfer various of the assets -- and I won't repeat the terms of it; we've been through
27 it -- and the associated attachments to that.
28

29 The email dated Thursday, August 29th, 2024, between yourself and Victor and its
30 associated attachments, which you have produced to us.
31

32 The email from yourself, dated Friday, August 30th, 2004 [sic]. I'm sorry; mine is so
33 small, I can't read who it's to. But I can confirm that we took you through it. It's the
34 one with the blue box on it.
35

36 Your email dated Thursday, September 3, 2004 [sic], and its associated attachments in
37 connection with what would be required to be paid and in particular the attachment
38 associated with that indicating what exactly Kingscrest would have to pay in the
39 circumstances.
40

1 And the September 4th, 2004 [sic] , email to you from Victor, addressing that same
2 series of information.

3
4 I'm sorry. I think I've got one more to mark. The email from Gregory, Sara to
5 Darrell Peterson, dated Monday, September 16, 2004 [sic], responding to an email
6 from the regulator sent by Gregory, Sara.

7
8 As the next exhibit, I think that's Exhibit 3.

9
10 And I should also mark the November 14, 2024, correspondence from McMillan,
11 which attaches the -- or may attach the November 14, 2024, acquisition agreement as
12 Exhibit 4, if that's agreed as well.

13
14 CNSL G. FINLAYSON: Okay. We're in agreement with you marking those
15 as exhibits.

16
17 **EXHIBIT 3: Series of ten emails produced by the BCER**

18
19 **EXHIBIT 4: Correspondence from McMillan, dated November 14,**
20 **2024, which may attach the November 14, 2024,**
21 **acquisition agreement**

22
23 CNSL G. FINLAYSON: And you will provide us with copies, I assume,
24 once they've been -- of those exhibits once they've been stamped and put together?

25
26 CNSL G. STAPON: And scanned. Yes, of course we will.

27
28 And subject to anything which may arise from the objections or the matters taken --
29 undertaken under advisement, I'm prepared to adjourn. I thank you very much,
30 Mr. Janzen, for making yourself available early this morning.

31
32 CNSL G. FINLAYSON: Oh, sorry. Sorry. Just wanted to make sure that
33 you -- Sorry. I apologize to interrupt. I just wanted to make sure that we didn't all
34 sign off because we're going to take five minutes to consider whether there will be any
35 redirect.

36
37 CNSL G. STAPON: Oh, that's fair enough. Why don't we adjourn for
38 five minutes, and you can make your determinations.

39
40 CNSL G. FINLAYSON: Thank you very much.

1
2 CNSL G. STAPON: Thank you.

3
4 Proceedings Recessed at 4:13 p.m.

5
6 Proceedings Reconvened at 4:27 p.m.

7
8 CNSL G. FINLAYSON: Mr. Janzen, I've got a couple of quick redirect
9 questions for you.

10
11 **MICHAEL JEFFREY JANZEN, Previously Affirmed, Questioned by Cnsl G. Finlayson**

12
13 Q Do you recall in your testimony when Mr. Stapon spoke about another potential
14 crypto purchaser in the NOI proceedings?

15 A Yes.

16
17 Q Do you recall what assets that bid was for?

18 A Yes. That was for a white map of all assets.

19
20 Q Thank you.

21
22 And could you please, Mr. Rollingson, put up the email we discussed from Tab --
23 or Item 13 of the documents that were produced yesterday.

24
25 And I want to focus your attention on the email from Keely Cameron at
26 Bennett Jones, sent November 19th, 2024, at 12:22 p.m. to James Reid at
27 Miller Thomson, Jessica Cameron at Faskens, Mark Horrox at Third Eye Capital,
28 Andrew Basi at KSV Advisory, Patrick Harnett at Third Eye Capital, Tom Pavic
29 at Sayer Advisors, Jason Knight at KSV Advisory, et cetera. And it says: [as read]

30
31 James and I have had an opportunity to discuss. The BCER is
32 looking for 12 million in security, but this amount could be
33 reduced if the bidders provide an accelerated closure plan that
34 provides for the addressing of its dormant sites and includes the
35 completion of closure work to the BCER's satisfaction within a
36 reasonable period of time.

37
38 Do you see that?

39 A I do.

40

- 1 Q Are you aware of this email or this discussion point?
2 A I'm aware of the discussion point, not the specific email.
3
4 Q Well, can you explain what you understand to be the BCER's position to be here.
5 A So, again, the 12 million in security was in consideration of the risk that is in the
6 portfolio and the significant number of liabilities and dormant sites. If a white
7 map purchaser or a successful bidder were to have an accelerated closure plan,
8 i.e., ability to reduce those liabilities and reduce the risk in its portfolio, that may
9 be acceptable assurance rather than providing security.
10
11 Q And how many of the proposed bidders in the NOI process have approached you
12 to discuss their proposed bids in this respect?
13 A None.
14
15 CNSL G. FINLAYSON: Thank you, sir. Subject -- that -- those are my
16 questions on redirect. Thank you.
17
18 CNSL J. REID: Do you want to enter that as an exhibit?
19
20 CNSL G. FINLAYSON: Sorry. You are absolutely correct. I had that
21 written down in great big block capital letters on my piece of paper. And I would like
22 to mark this as Exhibit 1 to my redirect.
23
24 CNSL G. STAPON: No objection.
25
26 CNSL G. FINLAYSON: Sorry. What is the objection?
27
28 CNSL G. STAPON: So no objection.
29
30 CNSL G. FINLAYSON: Oh, no objection. Thanks for -- thank you. Thank
31 you. Sorry. Sorry, Mr. Stapon.
32
33 **EXHIBIT 1: Email from Keely Cameroon at Bennett Jones, sent**
34 **November 19, 2024, at 12:22 p.m.**
35
36 CNSL G. FINLAYSON: So we are off the record.
37
38 Examination concluded at 4:31 p.m.
39
40 -----

1 Certificate of Transcript
2

3 I, E. Royal, certify that the foregoing pages are a complete and accurate transcript of
4 the proceedings, taken down by me in shorthand and transcribed from my shorthand
5 notes, to the best of my skill and ability.
6

7 In witness whereof, I have hereunto subscribed my name this 2nd day of
8 December, 2024.
9

10
11 

12 E. Royal, RPR, CSR(A)
13 ASRA Membership No. 197
14 Official Court Reporter
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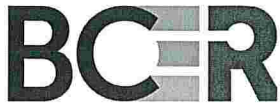


Exhibit: 1
Witness: MICHAEL JANZEN
Date: NOVEMBER 29, 2024

Issue Note

Oct. 3, 2024

Elizabeth Royal, CSR(A)
22Keys Reporting

Erikson National Energy Inc. Potential Receivership and Implications

I. PREPARED FOR: BC Energy Regulator (BCER), FOR INFORMATION

II. ISSUE: Erikson has continuously been non-compliant with orders and regulatory obligations and has demonstrated an inability and/or unwillingness to meet financial obligations associated with being a permit holder. It has been negotiating a sale of all or a portion of its assets to Kingscrest, a data storage and cryptocurrency mining company, but no agreement between the parties has been reached. The BCER has filed an application to have a receiver manager appointed over all of Erikson's assets.

III. MESSAGING:

- Erikson is an oil and natural gas company with assets located across northern British Columbia, which includes 414 wells, 20 facilities and 346 pipeline sections.
- The Erikson assets have been shut in and the BCER has prioritized inspections to ensure they are in a safe state.
- Erikson has demonstrated a repeated inability to meet its obligations, including failure to complete decommissioning and address potential contamination at a frac water pond, issues related to suspending oil and gas sites, deactivating pipelines, and failure to pay security, fees and levies.
- The BCER has already drained and decommissioned – under enforcement action – the frac pond, and will be completing restoration of this site in the coming years.
- Reviews of Erikson's financial information pursuant to the BCER's Permittee Capability Assessment program identified it as high risk which has resulted in significant BCER oversight since 2020.
- Since 2023, Erikson has been marketing its assets for sale and investment but has not concluded any sales transactions.
- A transaction has been proposed by a company called Kingscrest which would limit the potential liability to the Orphan Site Reclamation Fund.
- Due to Erikson's financial situation, the BCER is seeking the appointment of a receiver and manager over its assets to ensure public safety, environmental protection, and conservation of energy resources while a sale is pursued.
- On Oct. 2, 2024, Erikson advised it had filed a Notice of Intention (NOI) to make a proposal under the Bankruptcy and Insolvency Act.
- During an insolvency proceeding, the BCER will actively participate to pursue sales and minimize risk to the Orphan Site Reclamation Fund.
- The BCER has the industry funded Orphan Site Restoration Levy to appropriately manage the restoration of sites that may be unsold following insolvency proceedings and may even pursue future divestment of sites and equipment.

- The Orphan Levy forms a part of the BCER's strategy to ensure industry is held responsible and restoration costs are not borne by the public, which is further bolstered by decisions on security deposits under the Permittee Capability Assessment.
- The BCER was the first regulator in Canada to bring in timelines to ensure the timely restoration of wells and ensuring the costs are paid by industry – any new purchaser will be required to continue restoration work of dormant sites under regulation.

IV. BACKGROUND:

The Erikson file goes back a number of years and the assets in question have changed hands several times – Erikson had acquired the assets out of the Predator/Ranch receivership.

Erikson initially submitted a \$4.8 million security deposit and began operating the assets while meeting certain obligations, though non-compliance with several requirements became evident over time.

Orders were issued to complete work at a frac pond, and following a failure to comply, the BCER intervened to drain and decommission the pond. In addition, several orders to pay security were issued following Erikson's elevating financial risk and its inability to complete liability reduction work. These orders were not complied with. Throughout compliance and enforcement actions, Erikson maintained minimal but sufficient financing to continue as a going concern.

In the spring/summer of 2024, Erikson entered into negotiations with a potential purchaser (Kingscrest) but the parties were unable to reach an agreement within a reasonable timeframe. The BCER was generally supportive of the transaction proposed by Kingscrest as it would significantly reduce the potential liability to the Orphan Site Reclamation Fund.

Erikson has failed to provide evidence of sufficient cash resources necessary for the maintenance and restoration of its dormant sites, and has failed to cover security costs. In addition, Erikson filed a Notice of Intention to make a proposal (NOI) under the Bankruptcy and Insolvency Act. Only insolvent parties can file a NOI.

As a result of Erikson's financial situation, the BCER has initiated a proceeding to appoint a receiver manager to ensure the continued safety of the assets and allow potential sales to be pursued.

If a receiver-manager is appointed over Erikson's assets, the BCER would participate in the proceeding with a view to reducing the liability held by the Fund. If a portion of Erikson's sites were considered likely to be unsold in the receivership that amount would be booked as a contingent liability in the BCER financial statements.

The full restoration cost associated with all Erikson's sites is currently estimated to be \$141 million and the obligatory liability associated with bringing the sites up to a standard where the environment and the public are protected, which would be booked to the BCER financial statements, is estimated to be \$30 million. The obligatory liability of potentially unsold assets was previously estimated at \$20 million, but could be higher if fewer sites were sold in a receivership. A receivership proceeding would be monitored to determine if the estimate needs to be revised.

The BCER is currently working on a Treasury Board submission to raise the current ceiling on the Orphan Levy, to allow for adjustments if needed.

The BCER has enhanced all aspects of liability management through its Comprehensive Liability Management Plan (CLMP), which includes:

- The Dormancy and Shutdown Regulation (DSR) – sets timelines for closure of dormant sites to improve industry’s rate of inactive site restoration.
- The Permittee Capability Assessment (PCA) program – targeted at medium and high risk companies to provide corrective action by completing additional closure work, not prescribed under the DSR, and/or provide security while companies are financially viable.
- Orphan Site Reclamation Fund – An annual levy paid by industry for their liabilities to cover orphan site restoration.

Kingscrest is a data storage and cryptocurrency mining company, and its operations would be unique to companies regulated by the BCER. It intends to use gas from operating wells to drive a turbine to operate a data centre. The BCER recognizes Kingscrest’s operating model presents an opportunity for gas assets that may otherwise be less economic.

Information provided to the BCER suggests Kingscrest has engaged with the provincial government and area First Nations, including dialogue with Fort Nelson First Nation on matters that integrate with that communities’ economic activities. In addition, Kingscrest’s communications with the Ministry of Energy, Mines and Low Carbon Innovation has not identified any policy concerns relating to Kingscrest’s proposed operations.

PREPARED BY:

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Our File No.: 877574.38

Exhibit: 2
Witness: MICHAEL JANZEN
Date: NOVEMBER 29, 2024
Elizabeth Royal, CSR(A)
22Keys Reporting

July 26, 2024

Via E-Mail (Contraventions@bc-er.ca)

BC Energy Regulator
6534 100 Ave
Fort St. John BC V1J 8C5

**Attention: Patrick Smook, Vice President,
Compliance & Operations**

Dear Mr. Smook:

Re: BC Energy Regulator Compliance & Enforcement Case File 2021-0054

INTRODUCTION

By letter dated June 26, 2024 (the "BCER Letter"), the British Columbia Energy Regulator ("BCER") stated that it is considering making a determination pursuant to section 62 of the *Energy Resources Activities Act*, SBC 2008, c 36 (the "ERAA") that Erikson National Energy Inc. ("Erikson") contravened section 82 of the ERAA for the reasons set out in the BCER's Contravention Report dated April 2024 for Case File 2021-0054 (the "Contravention Report"). In the BCER letter, the BCER provided Erikson with an opportunity to provide its position and present evidence regarding the alleged contravention detailed in the Contravention Report.

The following sets out Erikson's position and evidence with respect to the allegations contained in the Contravention Report. For the reasons discussed herein, Erikson submits that it made significant effort to remedy the issues stated in the Contravention Report, exercised due diligence, and the statutory factors weigh against the imposition of an administrative penalty.

BACKGROUND

Erikson is an Alberta-based, junior oil and natural gas company with assets located in the Fort Nelson and Greater Fort St. John areas of British Columbia. It was established to own and operate assets, including the 2011-vintage Wildboy frac water storage site originally built and operated by Penn West

Petroleum Ltd. (the "**Site**")¹. These assets were assumed by Erikson through the Ranch Energy Corp. ("**Ranch**") receivership.

Third Eye Capital Corporation ("**TEC**") was the secured lender of Ranch and on multiple occasions provided funds to address Ranch's working capital needs. TEC learned through Ranch's receivership that it had failed to provide accurate and reliable financial information and Ranch appears to have advanced certain transactions aimed at impairing TEC's ability to recover its loans. To mitigate the losses to TEC's investors, TEC ultimately agreed to fund Ranch's receivership to ensure there was a responsible party to look after the assets. Despite a thorough sale process administered by the Receiver, no third party was willing to assume Ranch's obligations. Erikson, which is a portfolio company of funds managed by TEC, ended up becoming the owner of the Ranch assets. TEC manages a number of private debt funds on behalf of institutional and accredited investors, and Erikson is held for the benefit of these investors.

A "portfolio company" is a well-known term in the private debt industry, which connotes more than just a simple lender-borrower relationship, including a closer working relationship and regularly involves the lender holding an equity interest and having board representation. The intent of such a relationship is to ensure increased accountability to the lender. This was important to TEC given the challenges it had experienced with Ranch's prior mismanagement of the assets.

The purchase of the assets included the assumption of a significant amount of liabilities mandated by the BCER, such that the liability management rating ("**LMR**") on closing was \$0.87. The BCER refused to allow the transfer of operating permits to Erikson without Erikson posting a \$5 million letter of credit (the "**L/C**"), which Erikson provided on the understanding that such L/C would be cancellable upon the abandonment and reclamation of certain specific well sites identified by BCER. While Erikson's offer to the Ranch estate specifically excluded the Site, the BCER would not agree to the transfers to Erikson from Ranch without the transfer of the Site. The Site was full of water and required immediate action to manage the water level, however, Erikson understood through its negotiation with BCER that the BCER would provide Erikson with the time needed to administer the abandonment of the Site. At closing, Erikson hoped to increase the LMR of the assets to 1.2 through the execution of seven workovers and an inlet repair compressor at the Site, but did not propose an immediate abandonment or reclamation of the Site as market conditions did not allow for such expense.

However, the market remained largely depressed and there was no normalization in Western Canadian natural gas prices to the seasonally driven elevated levels. While prices were depressed and operations largely unprofitable with the exception of a brief period following the Russia Ukraine conflict, Erikson

¹ Further background regarding the Site is contained in the attached Schedule.

was faced with increasing regulatory requirements. These increasing regulatory requirements included demands for additional spending on closure and payment of costs.

In June 2023, the challenging natural gas market and worsening regulatory environment resulted in the resignation of Erikson's CEO and executive director, Dan Jalbert ("**Jalbert**"). Erikson had shut in production in June 2023 due to the ongoing low natural gas pricing at that time and was working through a response to the April 2023 General Order 2021-0054-03 ordering Erikson to abandon and reclaim the Site (an order similar in nature to orders issued to previous owners dating back to at least December 2016 that do not appear to have ever been enforced). These challenges materially impacted efforts to recruit a new CEO before Jalbert left the company at the end of October, 2023, leaving non-executive director, Mark Horrox as Erikson's sole director.

Erikson's limited earnings were reinvested to fund its operations and a formal sale process for its assets. No cash from Erikson's operating cash flow has been paid to TEC since the purchase of the assets, rather TEC has provided \$30.75 million of working capital support to Erikson between closing of the 2020 receivership sale and the end of 2023.

In Q4 2022, Erikson hired Sayer Energy Advisors to run a sale and investment solicitation process, which launched in January 2023. Unfortunately, natural gas prices collapsed at the start of 2023, which resulted in Erikson not receiving any acceptable offers to acquire it by the March 2023 bid deadline. A summary of these efforts has previously been provided to the BCER. Despite the 2023 sales process, Erikson continues to actively market its assets and has currently entered into a non-binding letter of intent for the sale of all of Erikson's assets. Efforts to advance the sale have been hindered by current fires which are limiting access to the sites for the purpose of completing due diligence.

As a result of cash flow constraints and to mitigate against further losses, Erikson has shut in all of its assets, which are being maintained through a care and maintenance program.

BCER Issues Various Orders pursuant to the *Energy Resource Activities Act* against Erikson

On August 26, 2021, the BCER states that it issued a section 49 Order to Erikson pursuant to section 49(1)(d) of the ERAA requiring Erikson to, among other things, submit an updated plan for removal of all liquid from the Site within three years of submission of the plan and the posting of security in the amount of \$4,982,669 (the "**August Order**"). Erikson has been unable to confirm that it ever received the August Order and notes that it does not appear to be on the BCER's website nor was it included with the Contravention Report.

On April 29, 2022, the BCER ordered Erikson pursuant to sections 49(1)(d) and 49(1)(e)(ii) requiring Erikson to remove liquid from the Site until the liquid was at least one metre below freeboard by June 30, 2022.

On April 21, 2023, the BCER, issued a further section 49 Order to Erikson pursuant to section 49(1)(e) requiring Erikson to drain the Site, submit an environmental site investigation report to the BCER and remediate any contaminated soils found.

In response to the above Orders and for good operational protocol, Jalbert reported that Erikson pumped 4668m³, 12,700m³, and 10,000m³ of water, during 2021, 2022 and 2023, respectively, to create freeboard at the Site after spring runoff.

Following Erikson's request for review, the BCER established the following timelines:

- July 31, 2023, remove 10,000 cubic metres of water from the Site,
- August 31, 2023, remove an additional 40,000 cubic metres of water from the Site,
- September 30, 2023, remove all remaining liquid, sludge, and waste residue from the Site,
- October 20, 2023, complete and submit an environmental site investigation report to the BCER,
- December 15, 2023, based on the report remove and remediate contaminated soil.

The BCER completed a site inspection of the Site on August 8, 2023, and found that the infrastructure at the Site was inactive. The BCER wrote to Erikson advising that it was considering taking action pursuant to section 50(1)(b) of the ERAA and requested written submissions.

Erikson provided their written submissions on September 7, 2023, advising that due to a wildfire evacuation order and damage to road infrastructure, they were unable to access the Site and complete the Order. Erikson indicated that they intended to install a new pump system and pump approximately 1,000 cubic metres of fluid a day from the Site until the pond was empty, following which they would complete an environmental report. As the work at the pond is not yet complete, the completion of the environmental report is pending.

Despite Erikson's explanation and their inability to attend at the Site to comply with the April 21, 2023 Order, on September 13, 2023, the BCER issued a section 50(1)(a) Order to Erikson due to its failure to empty the frac pond at the Site in accordance with the first two deadlines in the April 21, 2023 Order. Despite the BCER's recognition that the Site was under an evacuation order, its opinion was that this did not render Erikson unable to comply with the April 21, 2023 Order due to access issues. As Erikson had not provided a timeline to comply with the April 21, 2023 Order, the BCER determined that the Site was left in a condition that made it a potential hazard, with no adequate plan to address the hazard, and that they would be carrying out the items listed in the April 21, 2023 Order themselves.

On September 15, 2023, Erikson requested a review of the April 21, 2023 Order in order to attend at the Site and carry out the drainage activities, with the assistance of a third-party contractor, Troyer Ventures Ltd. Erikson's request was granted, with an amendment to the April 21, 2023 Order such that Erikson and the BCER could concurrently remove the first 10,000 cubic metres of fluid from the Site. All other activities were ordered to be ceased, and approval for all activities had to be provided by Troyer Ventures Ltd. Concurrent work to remove the first 10,000 cubic metres of fluid from the Site was undertaken from September 18, 2023 to October 7, 2023.

In October 2023, Mr. Horrox, in his capacity as the sole director of Erikson (as Erikson has been unable to attract new directors or management given financial constraints and ongoing regulatory action), met with the BCER and asked that the BCER work with Erikson, emphasizing that Erikson wants to meet its regulatory requirements but required time and the ability to proceed in a commercial manner. This was critical as the BCER was making multiple asks which require Erikson to spend substantial funds, including \$10 million on closure work, when it did not have the funds given market conditions.

On January 16, 2024, the BCER issued a Costs Order pursuant to section 50(1)(c) of the ERAA to recover costs incurred in the amount of \$905,976.07 (the "**Costs Order**"). It had been Erikson's understanding that the BCER would utilize amounts held as security to address these costs as Erikson had advised the BCER that it did not have other funds available to address these amounts. To pay the amounts requested would have required Erikson to reallocate limited funds necessary for the safe maintenance of the assets.

SUBMISSIONS OF ERIKSON

Section 49(1) of the ERAA provides:

49 (1) An official may issue an order to

- (a) a person carrying out an energy resource activity or a related activity, with respect to those activities or any of the person's obligations under the Act or the regulations,
- (b) a permit holder, former permit holder, authorization holder or former authorization holder, with respect to any of the person's obligations under the Act or the regulations or the person's permit or authorization, if any, or
- (c) a person who may enter on land under section 23, with respect to that entry, if, in the opinion of the official,
- (d) the person fails to comply with the Act, the regulations, a previous order made under the Act, or the person's permit or authorization, or
- (e) the order is necessary
 - (i) to mitigate a risk to public safety,

- (ii) to protect the environment, or
- (iii) to promote the conservation of petroleum and natural gas resources.

Erikson submits that it was unreasonable to exercise the BCER's discretion to issue an order and find that Erikson has contravened section 82 of the ERAA in the circumstances. Compliance with the order would result in a risk to the environment and a potential safety risk by requiring Erikson to reallocate limited funds necessary for the care and maintenance of its assets towards payment of BCER invoices when Erikson previously provided the BCER with adequate cash collateral through its letters of credit.

This is not a situation where Erikson took no steps to remedy its environmental obligations, but has, in priority to other pressing needs, devoted a majority of its resources to maintaining its facilities and keeping the Site safe.

Erikson has already provided approximately \$5 million in security to the BCER. The BCER is aware that Erikson is heavily indebted, holds currently non-economic heavily gas-weighted assets, and has experienced numerous setbacks outside of its control, including natural disasters and depressed gas prices. Now that the BCER has started considering the financial health of its permit holders and is aware of its inability to pay such amounts, the issuance of an administrative monetary penalty would serve no purpose. It is not reasonable to issue an order that the BCER knows cannot be complied with. The impact of financial sanctions against Erikson on its viability as a going concern outweigh any purported benefit.

Further, the issuance of an administrative monetary penalty unfairly dismisses the fact that Erikson has not benefitted from not posting the demanded cash collateral. Rather, Erikson used, and continues to use, its quickly diminishing cash reserves to fund the safe care and maintenance of the Site and other regulated assets. In these circumstances, a regulatory enforcement action would adversely and disproportionately hurt Erikson's pending sale process to a viable long-term owner, and increase the likelihood of the Erikson's assets end up with the BCER's orphan sites program. Such an outcome would not serve the public's interest in mitigating risks to public safety, protecting the environment and promoting the conservation of petroleum and natural gas resources.

It is also noted that the BCER has not previously issued administrative penalties to Erikson. Consistent with its previous decisions, it continues to not be an appropriate circumstance to do so. Rather, the BCER should continue to work with Erikson and provide it with the space necessary to conclude its sale while maintaining the safety of its assets. Given that the BCER provided time to the previous permit holders that actually contributed to the environmental condition, it should similarly be prepared to provide time to Erikson, a party that did not cause the environmental condition and has made significant contributions to remedying the issue despite its financial constraints.

CONCLUSION

When Erikson assumed these assets, the BCER knew of the significant associated challenges to establish a self-funded extraction operation. Erikson was not the polluter that created the pre-existing environmental conditions, and despite the assets not generating positive operating cash flow over Erikson's tenure, Erikson has committed approximately \$5 million through the L/C to support the addressing of issues at the assets, including the Site, as well as more than \$30 million in working capital support to maintain the assets. The L/C funds were available to the BCER and were, in fact, used by the BCER to carry out work at the Site. Considering Erikson's financial situation, and its ongoing sale efforts, the BCER should draw on the cash-backed security which was posted by Erikson for this very purpose. This is exactly what the BCER has been doing to date.

Contrary to the Contravention Report, Erikson has not been non-responsive, but rather has had multiple calls with BCER over the last 12 months, as well as one face-to-face meeting at BCER's head office in Victoria on October 5, 2023, wherein Mr. Horrox, in his capacity as director of Erikson let senior management of BCER know that until economic conditions improve, Erikson would not have additional cash to spend on remediation of the Site. Erikson continues to engage with the BCER through the operational staff located at Wildboy and our office. Further, despite ongoing challenges, Erikson continues to maintain the assets, monitor environmental liabilities, and advance its sale efforts to a long-term owner.

The Order does not achieve its stated objectives and an administrative penalty would serve no purpose other than to impede the ability of Erikson to maintain the assets and conclude the sale of its assets to a party that is better situated to create value from the assets in furtherance of BCER's objectives.

In the circumstances, we respectfully ask that the BCER refrain from issuing an administrative penalty and rescind its Costs Order.

Yours truly,

BENNETT JONES LLP



Keely Cameron
Partner

KC
Enclosure

JUNE, 2023



Erikson National Energy Inc.

BC ER – Wildboy Frac Pond History

BCER: General Order 2021-0054-03, April 21, 20233 Update

1900, 717-7th Avenue SW
Calgary, Alberta, T2P 0Z3

Summary: General Order 2021-0054-03

21 April, 2023

Order:

Pursuant to section 49(1) (e) of the *Oil and Gas Activities Act* (the “Act”), I, Dax Bourke, order that Erikson National Energy Inc. (Erikson) must:

- 1) By June 30, 2023, remove 10,000 m³ of water from the frac water storage site located at [d-024-G/094-P-10](#) (the “Site”) and dispose of this material at approved facilities.
- 2) By July 31, 2023, remove all remaining liquid, sludge and waste residue from the Site and dispose of these materials at approved facilities.
- 3) By August 18, 2023, complete and submit to the BC Energy Regulator (the “BCER”) an environmental site investigation report to determine the presence and delineate the extent of any contamination in the soil and groundwater at the Site. The investigation shall include analysis for hydrocarbons, salts and metals. The site investigation report must be submitted electronically to C&E@bc-er.ca.
- 4) By October 31, 2023, if contaminated soils are present at site, remove or otherwise remediate those soils to meet the applicable numerical standards under the Contaminated Sites Regulation (“CSR”) or to meet risk-based standards acceptable to the BCER.

Continued

Reasons:

I make this order for the following reasons:

- i. Erikson is the holder of an authorization issued under the *Land Act* for the purpose of constructing and operating the Site.
- ii. On October 27, 2022, Erikson submitted its annual summary and laboratory analysis report to the BCER (the “Report”) in relation to the Site. The Report, completed by Matrix Solutions Inc. found:
 - a. Water from the pond, between the liners (“BTL”) and under the liners (“UTL”), contained concentrations of sodium and chloride that exceeded the applicable CSR standards. Water from BTL and UTL contained concentrations of barium, boron, cobalt, iron, lithium, strontium, and/or benzo[b&j] fluoranthene that exceeded the applicable CSR standards. Manganese concentrations from UTL also exceeded the applicable CSR standards.
 - b. Sulphate concentrations exceeded the applicable CSR standards in groundwater from locations 17-9, 17-11, 17-13, and PW1. Lithium concentrations exceeded the applicable CSR standards in groundwater from wells 17-8b and PW5. Cobalt concentrations exceeded the applicable CSR standard. This is consistent with elevated concentrations noted in previous monitoring events.
- iii. The Report also indicates that the pond may be located within a groundwater recharge area.
- iv. The magnitude and extent of contamination cannot be determined until the Site is drained and assessed.
- v. I am of the opinion that this order is necessary to protect the environment.

Sampling Program and History

Water Sampling Summary

- 1) Erikson National is the current owner of the D-024-G/094-P-10 Frack Pond site.
- 2) The levels of sodium, chloride, barium, boron, cobalt, iron, lithium, strontium, and/or benzo[b&j] fluoranthene BTL and UTL have reported data above the applicable CSR standards since 2015. This is due to the constituents in the frack flow back and produced waters. These are contained in the designated frack pond site except where noted in response 3.
- 3) **Seven of the 11 monitoring wells, levels are all below CSR standards.**
 - Sulphate” The monitoring well’s Sulphate average is 492 mg/L and below the CSR standard of 500 mg/L for drinking water. The remaining wells Sulphate concentrations are trending downward. It is not know why the 17-11 well has elevated levels and ENE is investigating data-quality evaluation.
 - There was no known base-line taken but Lithium is a naturally occurring mineral in the area as seen in the produced well water.
 - Cobalt concentrations do not exceed CSR 375/96 – Aquatic Life Standards. Cobalt base-line level taken when drilling the monitoring wells was 8.7 mg/L (CSR 0.04 mg/L).
 - Chloride and Sodium levels are below CSR standards.
- 4) The frack pond site is believed to be in a groundwater recharge area. However, given the site is 227km by driving and 113km flight from the nearest populated center in Fort Nelson. The site is 5 km away from the Petitot River, while the closest tributary is 500 m away, and a wetland is 120m to the North. Using the estimated groundwater velocity of 4m/year, it is estimated that it would take 28,250 years to reach Fort Nelson. At this rate, risks to population due to groundwater contamination is antipated to be extremely low.
- 5) Erikson does not believe the frack pond site is a current environmental threat as the average of the monitoring wells are below CSR standards and trending downwards. In addition, Erikson is aware of the frack pond construction and commencement of operation dates in the Order supersedes both the OGC’s October 2015 guideline for the management of Saline Fluids for Hydraulic document’s release, and is continuing to operate under OGC 09-07, and OGC 2021-0054-02

Discussion

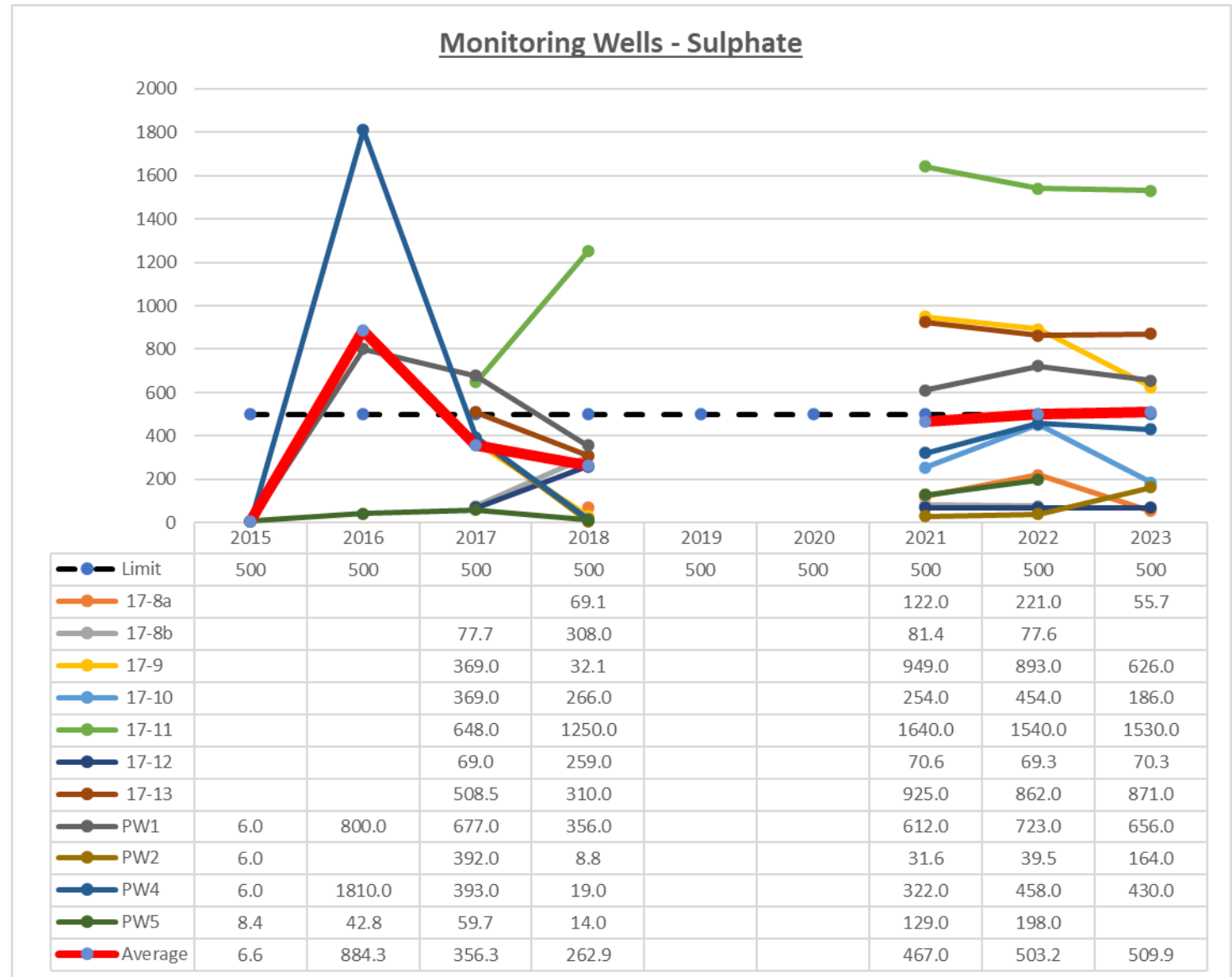
- Elevated concentrations of sulphate, lithium, cobalt, and uranium, in groundwater samples are considered to be naturally occurring.
- Elevated benzo[b&j]fluoranthene concentrations in one sample may be due to sediment.
- Elevated arsenic and selenium concentrations could be considered natural as readings are within regional background soil amounts.
- Barium typically precipitates in shallow aquifers, making it a poor indicator parameter.
- Chloride is less likely to degrade over time, and will migrate via advective transport and dispersion in the groundwater; making chloride a key indicator of produced water impacts to groundwater.
- The Pond is sloped and graded to a drain to the SW. This sampling between the liner and below the liner at this point would concentrate all the pollutants.
- Historical review of the reports showed the large standard deviation in the water analysis year over year.

Action Plan

- Given the high variability of the data and analysis, ENE intends to work with its vendors and potentially bring in an independent party to verify the work to bring consistency to the reporting.
- Consistent ownership and reporting will facilitate a clearer pathway to resolution.

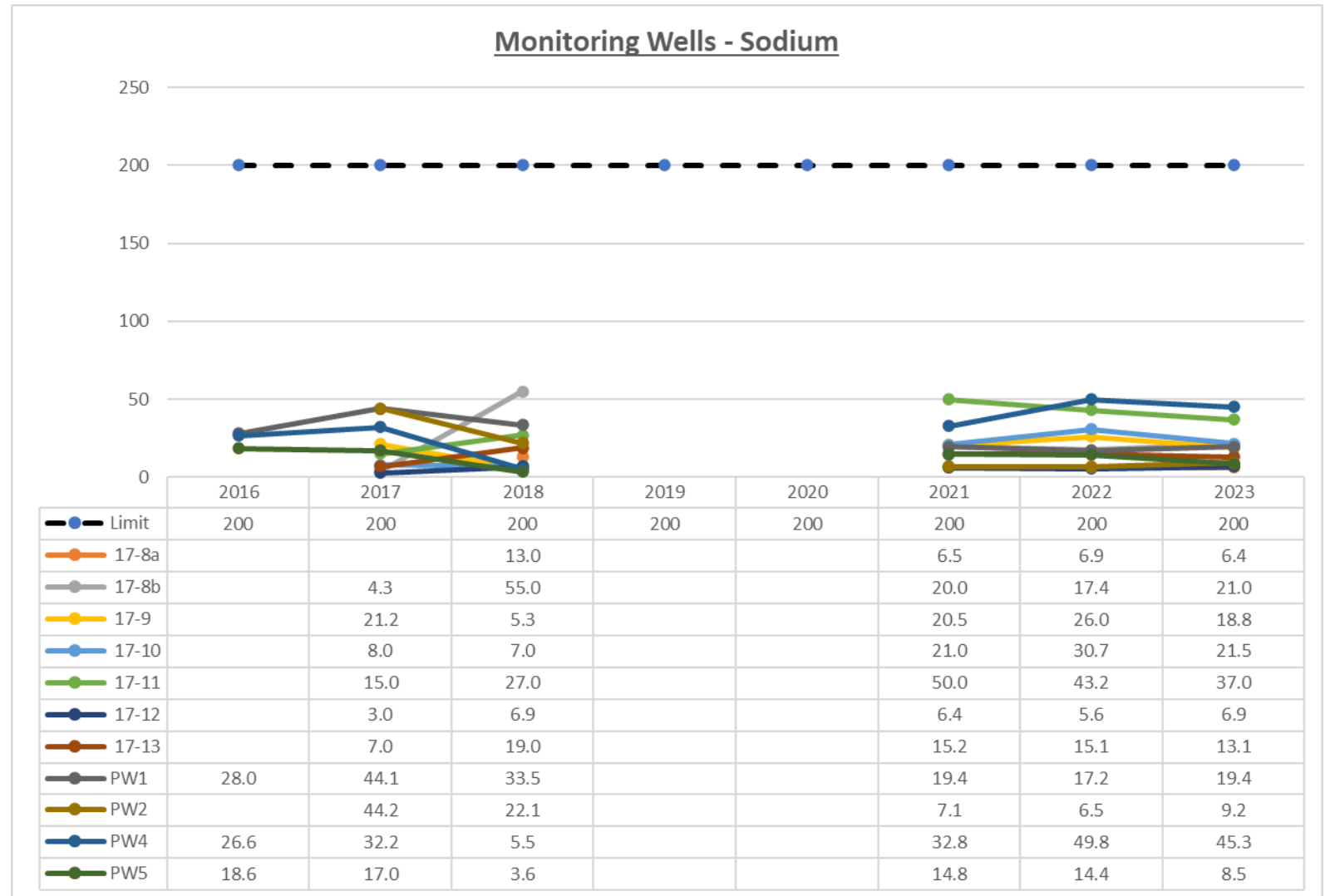
Monitor Wells - Trend Analysis

Historical monitoring well plot of Sulphate Vs CSR standards



Monitor Wells - Trend Analysis

Historical monitoring well plot of Sodium Vs CSR standard.



Water Removal Option Analysis

Option Evaluation Summary

1. Order 1: Erikson restarted fluid pumping operations at spring thaw on May 04.
 - As at May 22, ENE was removing 167m³/d of fluid on average and had recovered 2721m³ of fluid creating an additional 33 inches of Freeboard.
 - The disposal transfer pump failed early June and ENE currently has been unable to obtain replacement parts.
2. Order 2: Option evaluation summary;
 - a) Pump out and dispose at Erikson's WDW's at current rates; most logical and economical alternative. Est 4 year to complete.
 - b) Upsize disposal system to increased pumping rates through existing system and network. Est 5 months and \$1MM to complete.
 - c) Pump out and dispose at C-054 G/094-P-10 WDW – ENE spent >\$3MM constructing a dedicated disposal pipeline in the winter of 2021. After commissioning, the formation pressured up beyond what was anticipated in the injection trials rendering the disposal well and pipeline unfit for the intended purpose. A new pipeline, zonal recompletion, and up-sized disposal equipment will be required to make the system functional. Estimated 3 yrs to complete at incremental \$1.5MM.
 - d) Truck out and dispose water at Erikson Water disposal site. Currently there are not enough trucks available in NE BC to meet BCER timelines. Bringing in additional fluid hauling capacity from Alberta is estimated at ~3-5 months and \$3.8MM.
 - e) Truck out and dispose water at Third Party Water disposal site. Currently there are not enough trucks available in NE BC to meet BCER timelines. Bringing in additional fluid hauling capacity from Alberta is estimated at ~5-7 months and would \$9.8MM.
 - f) Use water for area Re-fracs on wells at well at 64G or 24G PAD. ~1-2 months and \$5MM. Potential negative impact to offsetting reserves and productions estimated at a \$6MM decrease and potentially also cause offsetting wells to be shut in prematurely due to water production.
 - g) Reverse Osmosis water, land spray and truck remaining water to Erikson Water disposal site – 3 months, \$2.8mm.

Option Evaluation Summary

1. Order 3: Complete and submit an environmental study of the soil and groundwater by August 18, 2023.
 - Requires pond to be drained and have safe access to the site. Estimated minimum 2 months after pond is drained AND liner is recovered. Est cost \$1.2MM. Under any scenario evaluated, this would run into frozen ground conditions and potentially impact the sampling and analysis of the subsoil layers. It is estimated that, post remediation, reclamation status will require a minimum of (COR 2 status) 3 years.
2. Order 4: Remove and dispose of any contaminated soils by October 31, 2023
 - Requires pond to be drained and liner recovered. Estimated 2 months and \$1.75MM. Currently anticipated this would be done under dry or frozen ground conditions.

Action Plan

- Pending availability of resources, ENE is planning to rent upsized pumping equipment to utilize the existing pipeline and disposal network to accelerate pumping of the frac pond
- It is anticipated this project could be completed with the pond drained by fall of 2023.

Conclusions

- The historical frack pond and monitoring well analysis, has a high standard deviation due to the variance in the depth, location, sampling company process, weather conditions and sample shipping process as seen in the yearly reports.
- The frack pond monitoring wells analysis largely shows the contaminants are contained in the designated site area.
- Additional time will be required to drain the pond in a cost-effective manner given the challenges of the current commodity environment.

Appendix – Frac Pond Background Information

Background Pond Design

- The Frack pond was built in 2011 and put in service in 2012
- design site; 100,363m³ (125,502m³ including freeboard, 280m x 180m x ~7m deep
- The primary liner consisted of a 60 mil high density polyethylene. For the secondary liner, 40 mil linear low-density polyethylene was installed.
- Leak detection between the two liners is implemented through grading of the pond towards a single sump location and placement of geonet between the liners to promote flow towards the sump. At the sump, a detection and removal pipe is placed within the sump and up the side slope. To improve stability, the pipe is recessed into the side slope.
- In order to keep birds away, deterrent balls, fake owls, motion sensor bird call speakers and a bird cannon was installed
- There are five monitoring wells on each side of the pond (PW1-PW5). The PW3 well was decommissioned to permit access in drilling 2017. Seven more were drilled and cored in 2017 for the Geonics and groundwater study (17-8a, 17-8b, 17-9, 17-10, 17-11 17-12 & 17-13)
- The groundwater below the pond flows to the south-southwest due to elevational differences.
- The presence of vertically downward hydraulic gradient is indicative of groundwater recharge conditions. The horizontal hydraulic gradient beneath the site was approximately 0.01 m/m to the southeast.
- There was a former spill to the SW where 105m³ soil has been removed forming a trough. This is being monitored with wells: MW12-9, MW12-10, MW12-12, MW12-15, MW12-17, MW12-18, MW12-27, and two unmarked wells.
- Residual impacts from the release may be a potential source of the elevated chlorides

Background Sampling Process

Potential receptors in the area include wildlife, vegetation, soil invertebrates, and humans. Several wetlands surround the site and the nearest streams are approximately 300 m north and 500 m south of the site. The site is underlain by glacial deposits. The Blairmore Formation, a member of the Cretaceous Fort St. John Group, subcrops beneath the site. It is characterized by mudstone, siltstone, shale, and other fine clastic sedimentary rocks. No aquifers have been mapped below or near the site. There are no water wells within 4 km of the site. The Pinot River is approximately 5 km away.

- Water above the liner is sampled using a boat, approximately 10 samples are taken on a spaced out grid over the pond area
- Water between the liners is pumped up into five gallon pails and onsite sampled then sent into FSJ lab for detailed analysis
- Water below the liner are sampled using five ground monitoring wells (Piezometer wells).
- Each sample is measured onsite for salinity, pH, chlorides, hydrocarbon sheen and odor. The samples are sent on ice to a lab in FSJ for detailed analysis.
- All of the water samples collected met the *Environmental Management Act*. Contaminated Sites Regulation (CSR; Province of British Columbia. 2017a) freshwater aquatic life water use (AW) standards for salinity, metals, hydrocarbon, and polycyclic aromatic hydrocarbon parameters

Background Historical Activity Summary

Penn West Petroleum Ltd. constructed the pond in 2011 and began operating it in 2012. The pond was constructed with two liners and a leak detection system capable of collecting water from the interstitial space and the underdrain. Five groundwater monitoring wells were installed around the perimeter of the pond. Penn West removed 4,000m³ in 2014.

In February 2012, produced water released from the flowline was investigated and remediated (HESL 2012). In 2012, the leak detection system samples contained elevated chloride concentrations. From 2015 to 2017, the leak detection system and groundwater monitoring well samples contained elevated chloride concentrations.

In December 2016 and February 2017 the BC Oil and Gas Commission (the Commission) issued ministerial orders to Penn West to remove 50% of the pond water. Another ministerial order was issued in July 2017 to Predator Oil BC Ltd., who purchased the pond from Penn West. On October 18 and 19, 2017, Matrix contracted AKS Geoscience Inc. to complete electromagnetic (EM; using a Geonics EM31 instrument) and electrical resistivity tomography (ERT) surveys. Based on the results of the geophysical surveys, Matrix developed a drilling and groundwater monitoring well installation program. The drilling and monitoring well installation program was completed between October 20 and 22, 2017. On November 10 and 11, 2017, Matrix completed a groundwater monitoring program.

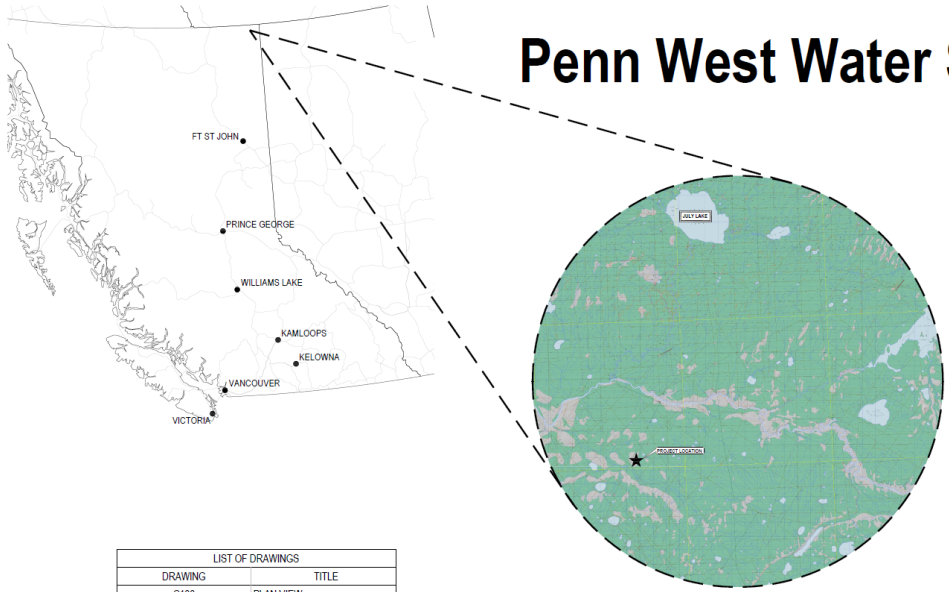
Ranch did a frac pond study in . They removed 10,000m³ in 2017 and again 2019.

Erikson National took over the property in late 2020. Frack pond reports were sent in for 2020, 2021, 2022 and 2023 and pumped 4668m³, 12,700m³, 10,000m³ respectively to create freeboard after spring run off. Erikson is currently waiting on the 2023 report. During 2021, Erikson received permission (Order 21-02-001) to pump fluid during the summer into C-054-G/094-P-10 up to 125,000m³. Upon commencement of operations, it was found that the surface facilities didn't have enough pressure to initiate fluid disposal.

Background


May 2011

Penn West Water Storage Pond

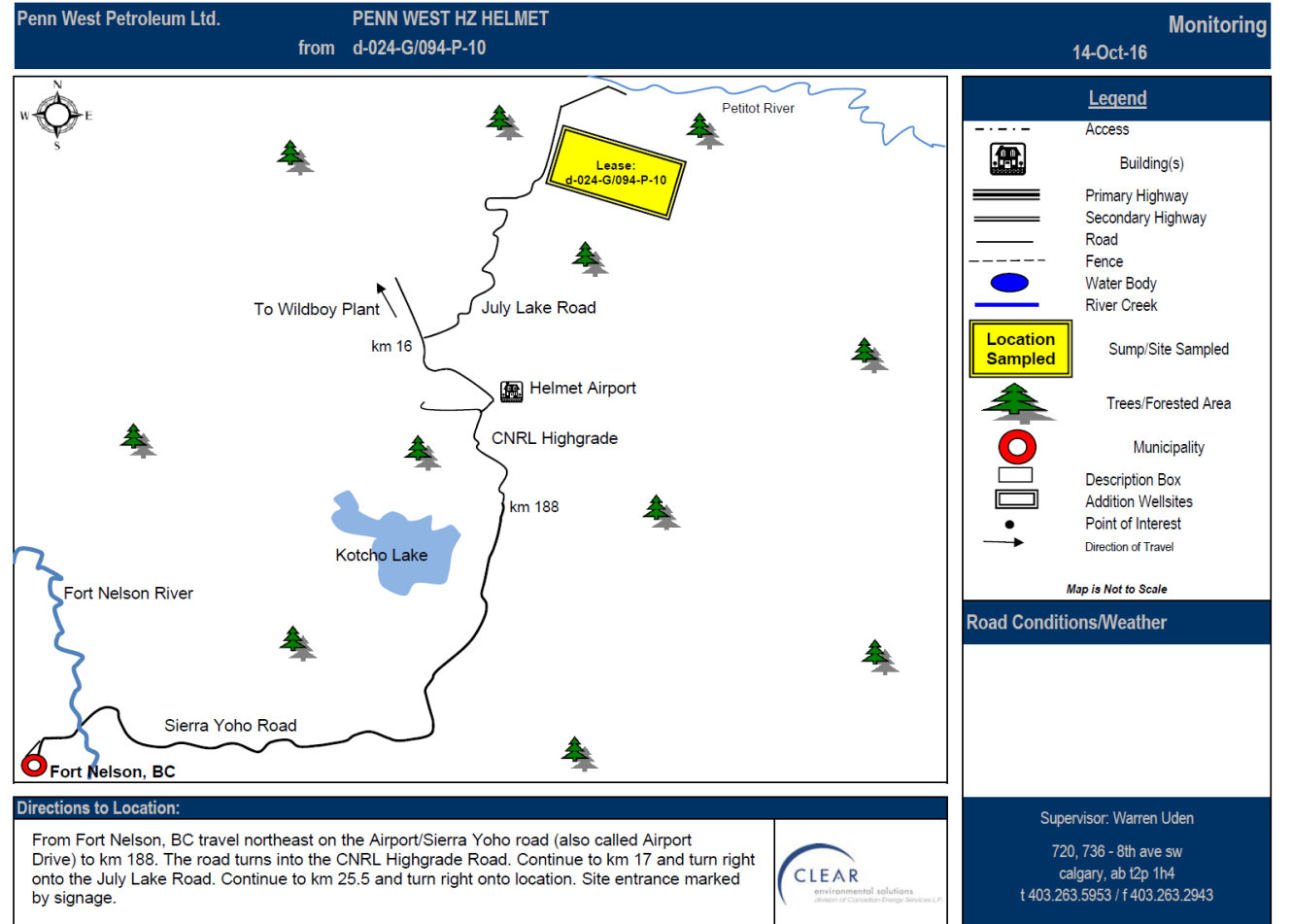


LIST OF DRAWINGS	
DRAWING	TITLE
C100	PLAN VIEW
C101	CROSS SECTIONS
C102	DETAILS
C103	DETAILS
C104	SURVEY PLAN
C105	SPECIFICATIONS
C106	SPECIFICATIONS
C107	SPECIFICATIONS

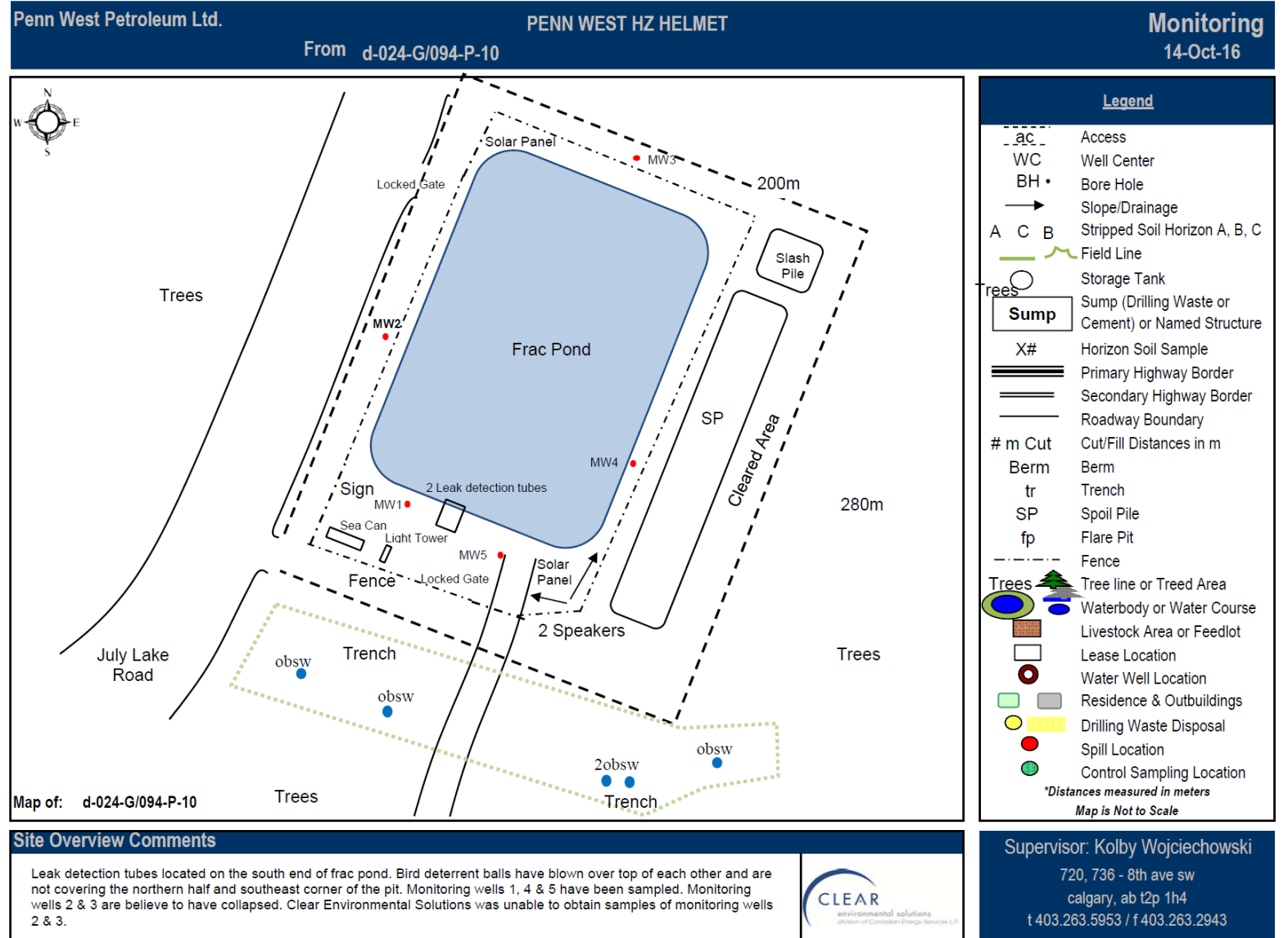
c&d-24-G, 94-P-10, BRITISH COLUMBIA
ISSUED FOR CONSTRUCTION



Background



Background



Appendix – Historical Reporting

Historical Report Liner 2015 Penn West

The results between the liner (“BTL”) and under the liner (“UTL”) indicated elevated Chloride values above base (2011) but were below CSR guidelines (500mg/L) in the spring and above in the fall.

Table 1. Primary Leak Detection Field Screen Results for 2015

Field Screen Results From Between The Liners												
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Salinity (E.C) (ds/m)	5.4	5.6	5.6	5.7	5.5	5.8	4.1	5.4	6.5	5.7	No fluid available for discharge.	No fluid available for discharge.
pH	7.58	7.00	7.00	7.50	8.00	7.00	7.00	7.00	7.00	7.51		
Chlorides (mg/L)	2080	1980	1460	1910	1130	1240	1000	1170	1030	1660		
Hydrocarbon Sheen	No	No	No	No	No	No	No	No	No	No		
Hydrocarbon Odour	No	No	No	No	No	No	No	No	No	No		
Volume returned to frac pond (m3)	0.36	0.56	0.32	0.78	0.80	0.56	0.38	0.54	0.85	0.14		

Table 2. Secondary Leak Detection Field Screen Results for 2015

Field Screen Results From Under The Liner												
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Salinity (E.C) (ds/m)	5.6	5.4	5.2	6.8	5.3	5.5	4.9	5.5	5.5	7.3	No fluid available for discharge.	No fluid available for discharge.
pH	7.90	7.00	7.00	7.20	7.50	7.50	7.00	7.50	7.00	7.29		
Chlorides (mg/L)	1860	1760	1440	2080	1220	1120	1100	1020	1048	1840		
Hydrocarbon Sheen	No	No	No	No	No	No	No	No	No	No		
Hydrocarbon Odour	No	No	No	No	No	No	No	No	No	No		
Volume returned to frac pond (m3)	0.14	0.28	0.22	0.51	0.89	0.81	0.52	0.72	0.90	0.39		

Table 3. Ground Water Analysis Comparison Table

Ground Water Comparison Table											
	Units	Groundwater Original Sample	Piezometer Well #1	Piezometer Well #2	Piezometer Well #3	Piezometer Well #4	Piezometer Well #5	Piezometer Well #1	Piezometer Well #2	Piezometer Well #3	Piezometer Well #4
Laboratory			AGAT Laboratories	AGAT Laboratories	AGAT Laboratories	AGAT Laboratories	AGAT Laboratories	AGAT Laboratories	AGAT Laboratories	AGAT Laboratories	AGAT Laboratories
Sample ID			L1600157-1	L1600157-2	L1600157-3	L1600157-4	L1600157-5	L1689132-4	L1689132-5	L1689132-6	L1689132-7
Date Sampled		Oct-11	Apr-15	Apr-15	Apr-15	Apr-15	Apr-15	16-Oct-15	16-Oct-15	16-Oct-15	16-Oct-15
pH		7.75-7.85	7.72	7.51	7.69	7.49	7.5	7.65	7.63	7.67	7.58
Conductivity (E.C)	ds/m	0.950-1.420	0.851	1.34	1.06	1.32	1.5	13.9	14.3	13.9	13.5
Hardness (as CaCO3)	mg/L	540-800	426	795	602	734	884	1050	1080	1040	1030
Alkalinity, Total (as CaCO3)	mg/L	480	388	452	504	441	413	60.1	58.9	63.5	79.7

Historical Report Liner 2016 Penn West

The results between the liner (“BTL”) and under the liner (“UTL”) indicated elevated Chloride values above base (2011) and CSR guidelines (500mg/L).

Frac Fluid Pit and Liner Comparison Table			
SUMMARY			
Sample Description		Between the Liners (Primary Leak Detection)	Beneath the Liners (Secondary Leak Detection)
Laboratory		ALS Canada Ltd.	ALS Canada Ltd.
Sample ID		L1843907-4	L1843907-5
Date Sampled		14-Oct-16	14-Oct-16
Parameters	Units		
pH		7.17	7.25
Electrical Conductivity	dS/m	5.53	6.22
Major Anions			
Chloride	mg/L	1440	1700
Nitrate	mg/L	<0.10	0.93
Sulfate	mg/L	527	659
Major Cations			
Calcium - Dissolved	mg/L	378	456
Iron - Dissolved	mg/L	<0.15	<0.15
Magnesium - Dissolved	mg/L	70.5	99.6
Manganese - Dissolved	mg/L	0.565	0.696
Potassium - Dissolved	mg/L	28.3	17.4
Sodium - Dissolved	mg/L	601	709
Orthophosphate - Dissolved (as P)	mg/L	<0.0050	<0.0050
Hydrocarbons			
Benzene	ug/L	<0.5	<0.5
Toluene	ug/L	<0.5	<0.5
Ethylbenzene	ug/L	<0.5	<0.5
Xylene (total)	ug/L	<0.5	<0.5
Styrene	ug/L	<500	<500
VHw6-10	ug/L	<100	<100
VPHw	ug/L	<100	<100
EPH10-19	ug/L	<250	<250
EPH19-32	ug/L	<250	<250
LEPH	ug/L	<250	<250
HEPH	ug/L	<250	<250



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Historical Report Monitoring Wells 2016 Penn West

Monitoring					
Operator: Penn West Petroleum Ltd.			Date: 14-Oct-16		
Location: d-024-G/094-P-10					
Groundwater Comparison Table					
SUMMARY					
Sample Description	Groundwater Original Sample	Monitoring Well #1	Monitoring Well #4	Monitoring Well #5	
Laboratory		ALS Canada Ltd.	ALS Canada Ltd.	ALS Canada Ltd.	
Sample ID		L1843907-1	L1843907-2	L1843907-3	
Date Sampled	October 2011	14-Oct-16	14-Oct-16	14-Oct-16	
Parameters	Units				
pH		7.75-7.85	7.13	7.63	7.49
Electrical Conductivity	dS/m	0.950-1.420	1.81	3.18	0.876
Major Anions					
Chloride	mg/L	<5.0	4.1	24.2	47.9
Nitrate	mg/L	<0.050	<0.10	1.01	0.083
Sulfate	mg/L	77-405	800	1810	42.8
Major Cations					
Calcium - Dissolved	mg/L	160-230	374	398	131
Iron - Dissolved	mg/L	<0.030	<0.030	<0.15	<0.030
Magnesium - Dissolved	mg/L	34-55	57.2	119	32.8
Manganese - Dissolved	mg/L	0.005-0.011	0.152	0.986	<0.0050
Potassium - Dissolved	mg/L	2-3.5	4.43	7.3	1.56
Sodium - Dissolved	mg/L	8-12	28	266	18.6
Orthophosphate - Dissolved (as P)	mg/L		<0.0050	<0.0050	<0.0050
Hydrocarbons					
Benzene	ug/L		<0.5	<0.5	<0.5
Toluene	ug/L		<0.5	<0.5	<0.5
Ethylbenzene	ug/L		<0.5	<0.5	<0.5
Xylene (total)	ug/L		<0.5	<0.5	<0.5
Styrene	ug/L		<500	<500	<500
VHw6-10	ug/L		<100	<100	<100
VPHw	ug/L		<100	<100	<100
EPH10-19	ug/L		<250	<250	<250
EPH19-32	ug/L		<250	<250	<250
LEPH	ug/L		<250	<250	<250
HEPH	ug/L		<250	<250	<250

*MW #2 & #3 have collapsed and could not be sampled



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Historical Report Liner 2017 Ranch Energy

Groundwater flow beneath the site is to the south-southwest at an approximate velocity between 1 and 3 m per year. The vertical gradient of the groundwater is downwards indicating a groundwater recharge area. Based on the results of the geophysical and drilling programs, there are no produced water impacts in the soil. Elevated concentrations of sulphate, lithium, cobalt, and uranium, in groundwater samples are considered to be naturally occurring. Elevated benzo[b&j]fluoranthene concentrations in one sample are likely due to sediment in the sample. Groundwater in wells south of the contained elevated chloride concentrations. The elevated chloride concentrations do not exceed the CSR AW standards. Overall, based on the results of the geophysical, drilling, and groundwater monitoring programs, there are no impacts to current receptors near the site.

Monitoring			
Operator: Penn West Petroleum Ltd.		Date: 27-May-17	
Location: d-024-G/094-P-10			
Frac Fluid Pit and Liner Comparison Table			
SUMMARY			
Sample Description	Frac Fluid Pit	Between the Liners (Primary Leak Detection)	Beneath the Liners (Secondary Leak Detection)
Laboratory	Exova Canada Inc	Exova Canada Inc	Exova Canada Inc
Sample ID	1204612-1	1204612-7	1204612-8
Date Sampled	27-May-17	27-May-17	27-May-17
Parameters	Units		
pH		7.46	7.38
Electrical Conductivity	dS/m	19	14.6
			10.8
Major Anions			
Chloride	mg/L	7170	4630
Nitrate	mg/L	<0.20	<0.50
Sulfate	mg/L	10	230
Major Cations			
Calcium - Dissolved	mg/L	526	617
Iron - Dissolved	mg/L	<0.10	1.1
Magnesium - Dissolved	mg/L	61	80.9
Manganese - Dissolved	mg/L	0.31	0.864
Potassium - Dissolved	mg/L	154	79.7
Sodium - Dissolved	mg/L	3500	2410
Orthophosphate - Dissolved (as P)	mg/L	<0.01	<0.01
			<0.01
Hydrocarbons			
Benzene	ug/L	4	<1
Toluene	ug/L	2	<0.5
Ethylbenzene	ug/L	<1	<1
Xylene (total)	ug/L	13	<1
Styrene	ug/L	<1	<1
VHw6-10	ug/L	<50	<50
VPHw	ug/L	<50	<50
EPH10-19	ug/L	2100	1300
EPH19-32	ug/L	700	67000
LEPH	ug/L	2100	1300
HEPH	ug/L	700	67000



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Historical Report Monitoring Wells 2017 Ranch Energy

Monitoring							
Operator: Predator Oil Ltd. Location: d-024-G/094-P-10				Date: 27-May-17			
Groundwater Comparison Table							
SUMMARY							
Sample Description	Groundwater Original Sample	Piezometer Well #1	Piezometer Well #2	Piezometer Well #3	Piezometer Well #4	Piezometer Well #5	
Laboratory		Exova Canada Inc.	Exova Canada Inc.	Exova Canada Inc.	Exova Canada Inc.	Exova Canada Inc.	Exova Canada Inc.
Sample ID		1204612-2	1204612-3	1204612-4	1204612-5	1204612-6	
Date Sampled	October 2011	27-May-17	27-May-17	27-May-17	27-May-17	27-May-17	27-May-17
Parameters	Units						
pH		7.75-7.85	7.81	7.70	7.64	7.66	7.74
Electrical Conductivity	dS/m	0.950-1.420	1.72	1.20	1.21	1.27	1.01
Major Anions							
Chloride	mg/L	<5.0	7.4	2.0	0.7	1.2	85.4
Nitrate	mg/L	<0.050	0.11	0.03	0.03	0.04	0.02
Sulfate	mg/L	77-405	677	392	358	393	59.7
Major Cations							
Calcium - Dissolved	mg/L	160-230	305	213	225	217	162
Iron - Dissolved	mg/L	<0.030	<0.01	<0.01	<0.01	<0.01	<0.01
Magnesium - Dissolved	mg/L	34-55	63.2	47.1	56.7	56.8	32.8
Manganese - Dissolved	mg/L	0.005-0.011	0.735	0.427	0.29	0.228	0.015
Potassium - Dissolved	mg/L	2-3.5	4.3	3.2	3.2	3.9	1.7
Sodium - Dissolved	mg/L	8-12	44.1	44.2	16.3	32.2	17
Orthophosphate - Dissolved (as P)	mg/L		<0.01	<0.01	<0.01	<0.01	<0.01
Hydrocarbons							
Benzene	ug/L		<1	<1	<1	<1	<1
Toluene	ug/L		<0.5	<0.5	<0.5	<0.5	<0.5
Ethylbenzene	ug/L		<1	<1	<1	<1	<1
Xylene (total)	ug/L		<1	<1	<1	<1	<1
Styrene	ug/L		<1	<1	<1	<1	<1
VHw6-10	ug/L		<50	<50	<50	<50	<50
VPHw	ug/L		<50	<50	<50	<50	<50
EPH10-19	ug/L		<200	580	<200	<200	<200
EPH19-32	ug/L		660	690	<200	<200	410
LEPH	ug/L		<200	580	<200	<200	<200
HEPH	ug/L		660	690	<200	<200	410



Historical Report 2020 Erikson

We proceeded to collect samples from the Piezometer wells (PW1, PW2, PW3, PW4, PW5) using the dedicated bailers. Keys weren't provided for the monitoring wells, therefore, locks had to be removed using bolt cutters and replaced with new locks. Locks and keys were labelled accordingly and provided to Dave before departing. I launched the boat into the pond after gearing up all appropriate safety gear (i.e. life vest, gas meter, chemical resistant gloves, safety glasses, steel toe rubber boots, and tie line). Adam spotted from the shore. A composite sample of the entire column (0-7.15m) was collected from sample locations X1 through X10 using sludge judge and bailers. Depth of pond was recorded at each sample location using chain tape and sonar. Samples were placed into a clean 5 gallon bucket to form a 0-7.15m composite of the entire pond column. The distance from the top of berm to the water in the pond was measured to be 0.15m.



Certificate of Analysis

AGAT WORK ORDER: 20E635250
PROJECT: d-24-G/94-P-10 Erikson National

6310 ROPER ROAD
EDMONTON, ALBERTA
CANADA T6B 3P9
TEL (780)395-2525
FAX (780)462-2490
http://www.agatlabs.com

CLIENT NAME: CLEAR ENVIRONMENTAL SOLUTIONS INC
SAMPLING SITE:

ATTENTION TO: Gavin Law
SAMPLED BY:

Clear BC - Extended Site Remediation Analysis - Water										
DATE RECEIVED: 2020-08-09						DATE REPORTED: 2020-08-15				
Parameter	Unit	SAMPLE DESCRIPTION: DATE SAMPLED: G / S RDL	Frac Pond	Piezometer 1	Piezometer 2	Piezometer 3	Piezometer 4	Piezometer 5	Between the	Under the
			Water 2020-08-08 1337631	Water 2020-08-08 1337632	Water 2020-08-08 1337633	Water 2020-08-08 1337634	Water 2020-08-08 1337635	Water 2020-08-08 1337636	Water 2020-08-08 1337637	Water 2020-08-08 1337638
Benzene (Fluid)	mg/L	0.0005	0.0025	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	0.0029	0.0029
Toluene (Fluid)	mg/L	0.0003	0.0005	<0.0003	<0.0003	<0.0003	<0.0003	<0.0003	<0.0003	<0.0003
Ethylbenzene (Fluid)	mg/L	0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
Xylenes (Fluid)	mg/L	0.0005	0.0006	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
Styrene (Fluid)	mg/L	0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
VH (Fluid)	mg/L	0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
VPH (Fluid)	mg/L	0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
EPH (W C10-C19) (Fluid)	mg/L	0.1	0.4	<0.1	<0.1	<0.1	<0.1	<0.1	0.4	0.5
EPH (W C19-C32) (Fluid)	mg/L	0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.2	0.1
LEPH (Fluid)	mg/L	0.1	0.4	<0.1	<0.1	<0.1	<0.1	<0.1	0.4	0.5
HEPH (Fluid)	mg/L	0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.2	0.1
Acenaphthene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0005	0.0006
Acridine (Fluid)	mg/L	0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
Anthracene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
Chrysene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
Fluorene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0002	<0.0001
Naphthalene (Fluid)	mg/L	0.0001	0.0003	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0004	0.0003
Phenanthrene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0003	0.0003
Benzo[a]anthracene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
Benzo[a]pyrene (Fluid)	mg/L	0.00007	<0.00007	<0.00007	<0.00007	<0.00007	<0.00007	<0.00007	<0.00007	<0.00007
Fluoranthene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
Pyrene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0004	0.0004
Quinoline (Fluid)	mg/L	0.0004	<0.0004	<0.0004	<0.0004	<0.0004	<0.0004	<0.0004	<0.0004	<0.0004
Benzo[b]fluoranthene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
Benzo[k]fluoranthene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
Dibenzo[a,h]anthracene (Fluid)	mg/L	0.00008	<0.00008	<0.00008	<0.00008	<0.00008	<0.00008	<0.00008	<0.00008	<0.00008
Indeno[1,2,3-cd]pyrene (Fluid)	mg/L	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
Sediment			Trace	Trace	Trace	Trace	Trace	Trace	Trace	Trace

Certified By: *Elena Gotobets*

Historical Report 2021 Erikson

Groundwater flow beneath the site is to the south-southwest. The vertical gradient of the groundwater is downward indicating a groundwater recharge area. Water from the pond, BTL and UTL, contained concentrations of sodium, chloride, barium, iron, lithium, strontium, vanadium, benzene, and LEPHs that exceeded the applicable CSR standards. • Sulphate concentrations exceeded the applicable CSR standards in groundwater from locations 17-9, 17-11, 17-13, and PW1. Lithium concentrations exceeded the applicable CSR standards in groundwater from wells 17-8b and PW5. Cobalt concentrations exceeded the applicable CSR standard. This is consistent with elevated concentrations noted in previous monitoring events.

TABLE 3

Groundwater Quality Results - General and Inorganic Parameters

Erikson National Energy Inc.
Erikson d-024-G/094-P-10 Water Storage Pit

Monitoring Well	Sample Date	MSI Sample Number	pH	EC µS/cm	Ca mg/L	Mg mg/L	Na mg/L	K mg/L	Cl mg/L	SO ₄ mg/L	NO ₂ -N mg/L	NO ₃ -N mg/L	NO ₂ +NO ₃ -N mg/L	T-Alkalinity mg/L	HCO ₃ mg/L	Hardness mg/L	TDS mg/L	Salinity NaCl g/L
Groundwater																		
17-8a	25-Sep-21	17043210925007	7.56	1280	235	42.8	6.5	1.6	54.8	122	<0.005	<0.01	<0.01	572	697	764	806	---
17-8b	25-Sep-21	17043210925006	7.38	1320	198	43.1	20	3.2	173	81.4	<0.005	<0.01	<0.01	349	428	671	728	0.051
17-9	25-Sep-21	17043210925012	7.43	2040	404	87.4	20.5	5.3	0.7	949	<0.005	0.01	0.01	440	537	1370	1730	---
17-10	25-Sep-21	17043210925014	7.34	1320	216	54.6	21	3.6	51.1	254	<0.005	<0.01	<0.01	481	586	763	888	---
17-11	25-Sep-21	17043210925013	7.28	2860	548	167	50	7.7	1.7	1640	<0.020	<0.05	<0.07	392	478	2050	2640	---
17-12	25-Sep-21	17043210925008	7.39	1020	166	34.8	6.4	2.7	70	70.6	<0.005	<0.01	<0.01	406	495	557	594	---
17-13	25-Sep-21	17043210925016	7.21	2040	440	66.8	15.2	5.6	0.7	925	<0.005	<0.01	<0.01	461	562	1370	1730	---
PW1	25-Sep-21	17043210925010	7.28	1710	319	64	19.4	4.7	26	612	<0.005	0.07	0.07	436	531	1060	1310	---
PW2	25-Sep-21	17043210925011	7.47	965	163	42.8	7.1	0.9	6.4	31.6	<0.005	0.01	0.01	542	661	583	577	---
PW4	25-Sep-21	17043210925015	7.33	1340	212	57.3	32.8	3.2	25.6	322	<0.005	0.01	0.01	457	557	766	927	---
PW5	25-Sep-21	17043210925009	7.3	1230	213	43.2	14.8	1.8	57.9	129	<0.005	0.13	0.13	519	633	710	771	0.037
Pond Water																		
BTL	25-Sep-21	17043210925002	7.07	13300	394	55.3	2050	91.9	4430	65	<0.050	<0.10	<0.15	176	213	1210	7190	5.17
UTL	25-Sep-21	17043210925001	7.22	10600	337	44	1800	85.2	3590	98	<0.050	<0.10	<0.15	139	169	1020	6050	4.55
Composite Pond	25-Sep-21	17043210925003	6.86	55700	1850	216	11200	460	21900	40	<0.200	<0.50	<0.70	320	391	5500	35500	---
Pond at X1	25-Sep-21	17043210925005	7.1	8680	213	24	1550	77	2900	7	<0.050	1.8	1.8	19	23	630	4780	---
B.C. CSR 375/96 - Freshwater Aquatic Standards*			NS	NS	NS	NS	NS	NS	1500	H	Cl	400 ^{amph}	400 ^{amph}	NS	NS	NS	NS	15
B.C. CSR 375/96 - Drinking Water Standards*			NS	NS	NS	NS	200 ^{HH}	NS	250 ^{TAO}	500 ^{TAO}	1	10	10	NS	NS	NS	NS	NS

Notes:

- - not analyzed
- NS - not specified
- Cl - dependent on chloride value
- H - standard level is dependent on hardness value
- amph - standard may not protect all amphibians
- HH - standard is specific to protection of human health
- TAO - standard to protect against taste and odour concerns
- * - Contaminated Sites Regulation 375/96 (Province of British Columbia February 2021)
- Italics** - indicates value does not meet applicable standards

Historical Report Liner 2022 Erikson

Groundwater flow beneath the site is to the south-southwest with an estimated horizontal groundwater velocity of approximately 4 m/year. The vertical gradient of the groundwater is downward, indicating a groundwater recharge area.

Water from the pond, between the liners (BTL) and under the liners (UTL), contained concentrations of sodium and chloride that exceeded the applicable *Environmental Management Act: Contaminated Sites Regulation* (CSR; Province of British Columbia 2021) standards. Water from BTL and UTL contained concentrations of barium, boron, cobalt, iron, lithium, strontium, and/or benzo[b&j]fluoranthene that exceeded the applicable CSR standards. Manganese concentrations from UTL also exceeded the applicable CSR standards.

Sulphate concentrations exceeded the applicable CSR standards in groundwater from locations 17-9, 17-11, 17-13, and PW1. Lithium concentrations exceeded the applicable CSR standards in groundwater from wells 17-8b and PW5. Cobalt concentrations exceeded the applicable CSR standard at 17-8b. This is consistent with elevated concentrations noted in previous monitoring events.

TABLE 5
Groundwater Quality Results - Hydrocarbons
Erikson National Energy Inc.
Erikson d-024-G/094-P-10 Water Storage Pit

Monitoring Well	Sample Date	MSI Sample Number	Benzene mg/L	Toluene mg/L	Ethylbenzene mg/L	Xylenes mg/L	Styrene mg/L	VPHw mg/L	VHw (C ₁₀ -C ₁₀) mg/L	EPHw (C ₁₀ -C ₁₀) mg/L	LEPHw (C ₁₀ -C ₁₀) ⁺ mg/L	HEPHw (C ₁₀ -C ₁₀) ⁺ mg/L
Pond Water												
BTL	12-Jul-22	17043220712015	0.003	<0.0005	<0.0010	<0.0010	<0.0010	<0.05	<0.05	<0.2	<0.2	<0.2
UTL	12-Jul-22	17043220712016	0.002	<0.0005	<0.0010	<0.0010	<0.0010	<0.05	<0.05	<0.2	<0.2	<0.2
Composite Pond	12-Jul-22	17043220712012	<0.0010	<0.0005	<0.0010	<0.0010	<0.0010	<0.05	<0.05	<0.2	<0.2	<0.2
B.C. CSR 375/96 - Freshwater Aquatic Standards**			0.4	0.005	2	0.3	0.72	1.5	15 ^{mm}	5 ^{mm}	0.5	NS
B.C. CSR 375/96 - Drinking Water Standards**			0.005	0.06 ^{WT}	0.14 ^{WT}	0.09	0.8	NS	15 ^{mm}	5 ^{mm}	NS	NS

Notes:

- NS - not specified
- WU - standard is applicable to all sites, irrespective of water use
- WT - standard may not address aesthetic (organoleptic) concerns related to drinking water quality. Water treatment may be required.
- + - LEPHs and HEPHs do not include CSR-regulated PAHs
- ** - *Contaminated Sites Regulation 375/96* (Province of British Columbia February 2021)
- VPHw - does not include BTEX
- VHw (C₁₀-C₁₀) - includes BTEX
- Italics - indicates value does not meet applicable standards

Historical Report Monitoring Wells 2022

TABLE 3

Groundwater Quality Results - General and Inorganic Parameters

Erikson National Energy Inc.
Erikson d-024-G/094-P-10 Water Storage Pit

Monitoring Well	Sample Date	MSI Sample Number	pH	EC μ S/cm	Ca mg/L	Mg mg/L	Na mg/L	K mg/L	Cl mg/L	SO ₄ mg/L	NO ₂ -N mg/L	NO ₃ -N mg/L	NO ₂ +NO ₃ -N mg/L	T-Alkalinity mg/L	HCO ₃ mg/L	Hardness mg/L	TDS mg/L	Salinity NaCl g/L
Groundwater																		
17-8a	12-Jul-22	17043220712005	7.59	1580	275	52.7	6.9	1.3	121	221	<-0.01	0.15	0.15	537	655	903	1000	---
17-8b	12-Jul-22	17043220712011	7.58	1320	190	44.7	17.4	2.6	161	77.6	<-0.01	<-0.07	<-0.02	418	510	658	744	---
17-9	12-Jul-22	17043220712009	7.5	2040	397	78.1	26	4.6	1	893	<-0.01	<-0.07	<-0.02	439	536	1310	1660	---
17-10	12-Jul-22	17043220712006	7.55	1740	258	74.6	30.7	2.9	95.4	454	<-0.01	<-0.07	<-0.02	484	590	951	1210	---
17-11	12-Jul-22	17043220712013	7.5	2860	512	163	43.2	6.5	1.6	1540	<-0.01	<-0.07	<-0.02	404	493	1950	2510	---
17-12	12-Jul-22	17043220712001	7.79	1080	176	38.3	5.6	2.4	85.3	69.3	<-0.01	<-0.07	0.06	436	532	596	638	---
17-13	12-Jul-22	17043220712003	7.43	2030	425	65.9	15.1	4.8	1.5	862	<-0.01	<-0.07	<-0.02	473	577	1330	1660	---
PW1	12-Jul-22	17043220712008	7.49	1790	337	64.2	17.2	4.1	6.1	723	<-0.01	0.14	0.14	427	520	1110	1410	---
PW2	12-Jul-22	17043220712004	7.65	1130	185	50.6	6.5	0.8	10.2	39.5	<-0.01	<-0.07	<-0.02	644	785	671	679	---
PW4	12-Jul-22	17043220712002	7.56	1660	244	69.5	49.8	3.5	71	458	0.020	<-0.07	0.04	434	530	896	1160	---
PW5	12-Jul-22	17043220712010	7.56	1430	237	49.9	14.4	1.5	94.6	198	<-0.01	0.18	0.18	510	621	798	902	---
Pond Water																		
BTL	12-Jul-22	17043220712015	7.34	31500	1210	156	6790	307	11900	20	0.3	<-0.07	0.27	274	334	3660	20600	---
UTL	12-Jul-22	17043220712016	7.25	35000	1520	213	7650	315	13700	100	<-0.01	<-0.07	<-0.02	326	398	4660	23600	---
Composite Pond	12-Jul-22	17043220712012	6.81	6130	132	16	1000	51.1	1960	<-5.0	<-0.02	1.2	1.2	13	16	396	3170	---
Pond at X1	12-Jul-22	17043220712007	6.89	6080	139	17	1050	53	1880	6	0.02	1.54	1.56	13	16	419	3150	---
B.C. CSR 375/96 - Freshwater Aquatic Standards*			NS	NS	NS	NS	NS	NS	1500	H	Cl	400 ^{amph}	400 ^{amph}	NS	NS	NS	NS	15
B.C. CSR 375/96 - Drinking Water Standards*			NS	NS	NS	NS	200 ^{PH}	NS	250 ^{TAD}	500 ^{TAD}	1	10	10	NS	NS	NS	NS	NS

Notes:

- - not analyzed
- NS - not specified
- Cl - dependent on chloride value
- H - standard level is dependent on hardness value
- ^{amph} - standard may not protect all amphibians
- ^{PH} - standard is specific to protection of human health
- ^{TAD} - standard to protect against taste and odour concerns
- * - Contaminated Sites Regulation 375/96 (Province of British Columbia February 2021)
- Italics** - indicates value does not meet applicable standards

Historical Report Liner 2023 Erikson

DRAFT

The 2023 frack pond report is currently being prepared and not yet complete. Though preliminary analysis indicate the pond area contaminants are higher than CSR standards, the monitoring wells largely show containment and that contaminants concentrations are declining. This is largely due to the pond being diluted with yearly spring melt and run off water.

TABLE 4
Groundwater Quality Results - Dissolved Metals
Erikson National Energy Inc.
Erikson d-024-G094-P-10 Water Storage Pit

Monitoring Well	Sample Date	MSI Sample Number	Al mg/L	Sb mg/L	As mg/L	Ba mg/L	Be mg/L	B mg/L	Cd mg/L	Cr mg/L	Co mg/L	Cu mg/L	Fe mg/L	Pb mg/L	Li mg/L	Mn mg/L	Hg mg/L	Mo mg/L	Ni mg/L	Se mg/L	Ag mg/L	Sr mg/L	Tl mg/L	Sn mg/L	Ti mg/L	U mg/L	V mg/L	Zn mg/L	
Groundwater																													
17-8a	21-May-23	17043230521013	---	---	---	---	---	---	---	---	---	---	<0.01	---	---	0.018	---	---	---	---	---	---	---	---	---	---	---	---	---
17-8b	21-May-23	17043230521014	<0.002	<0.0002	0.0041	0.108	<0.0001	0.048	0.00003	<0.0005	0.0013	0.0004	1.02	<0.0001	0.035	0.206	<0.000005	0.002	0.0033	<0.0002	<0.00001	0.365	<0.00005	<0.001	<0.0005	0.011	<0.0001	0.002	
17-9	21-May-23	17043230521020	---	---	---	---	---	---	---	---	---	---	<0.01	---	---	0.728	---	---	---	---	---	---	---	---	---	---	---	---	
17-10	21-May-23	17043230521018	---	---	---	---	---	---	---	---	---	---	<0.01	---	---	0.201	---	---	---	---	---	---	---	---	---	---	---	---	
17-11	21-May-23	17043230521019	---	---	---	---	---	---	---	---	---	---	<0.05	---	---	1.13	---	---	---	---	---	---	---	---	---	---	---	---	
17-12	21-May-23	17043230521012	---	---	---	---	---	---	---	---	---	---	<0.01	---	---	0.181	---	---	---	---	---	---	---	---	---	---	---	---	
17-13	21-May-23	17043230521023	---	---	---	---	---	---	---	---	---	---	0.02	---	---	0.2	---	---	---	---	---	---	---	---	---	---	---	---	
PW1	21-May-23	17043230521021	---	---	---	---	---	---	---	---	---	---	0.02	---	---	0.275	---	---	---	---	---	---	---	---	---	---	---	---	
PW2	21-May-23	17043230521022	---	---	---	---	---	---	---	---	---	---	<0.01	---	---	0.029	---	---	---	---	---	---	---	---	---	---	---	---	
PW4	21-May-23	17043230521017	---	---	---	---	---	---	---	---	---	---	<0.01	---	---	0.394	---	---	---	---	---	---	---	---	---	---	---	---	
PW5	21-May-23	17043230521015	0.014	<0.0010	<0.0010	0.22	<0.0005	0.05	<0.00005	<0.0020	<0.0005	0.003	0.05	<0.0005	0.02	<0.02	<0.000005	<0.005	<0.0020	<0.0010	<0.00005	0.272	<0.00030	<0.005	<0.0020	0.006	<0.0005	<0.005	
Pond Water																													
BTL	20-May-23	17043230520011	0.042	<0.0040	0.005	82.1	<0.0020	7.91	<0.00020	<0.0100	0.003	<0.0040	13	<0.0020	5.73	1.3	<0.000005	<0.020	<0.0100	<0.0040	<0.00020	97.7	<0.00100	<0.020	<0.0100	<0.0100	<0.0020	0.047	
UTL	20-May-23	17043230520010	<0.040	0.01	<0.0040	7.22	<0.0020	7	<0.00020	<0.0100	0.006	<0.0040	11	<0.0020	5.11	1.4	<0.000005	<0.020	0.02	<0.0040	<0.00020	80.3	<0.00100	<0.020	<0.0100	<0.0100	<0.0020	<0.020	
23-SW2	20-May-23	17043230520002	---	---	---	---	---	---	---	---	---	---	<0.10	---	---	0.07	---	---	---	---	---	---	---	---	---	---	---	---	
23-SW3	20-May-23	17043230520003	---	---	---	---	---	---	---	---	---	---	<0.20	---	---	0.95	---	---	---	---	---	---	---	---	---	---	---	---	
23-SW4	20-May-23	17043230520004	---	---	---	---	---	---	---	---	---	---	0.5	---	---	1.2	---	---	---	---	---	---	---	---	---	---	---	---	
23-SW5	20-May-23	17043230520005	---	---	---	---	---	---	---	---	---	---	0.7	---	---	1.2	---	---	---	---	---	---	---	---	---	---	---	---	
23-SW6	20-May-23	17043230520006	---	---	---	---	---	---	---	---	---	---	0.9	---	---	1.2	---	---	---	---	---	---	---	---	---	---	---	---	
23-SW7	20-May-23	17043230520008	---	---	---	---	---	---	---	---	---	---	1	---	---	1.3	---	---	---	---	---	---	---	---	---	---	---	---	
23-SW8	20-May-23	17043230520009	---	---	---	---	---	---	---	---	---	---	0.8	---	---	1.3	---	---	---	---	---	---	---	---	---	---	---	---	
Unknown	21-May-23	17043230521900	---	---	---	---	---	---	---	---	---	---	<0.20	---	---	1.1	---	---	---	---	---	---	---	---	---	---	---	---	
B.C. CSR 375/96 - Aquatic Life Standards (AW) ^{BCW}			NS	0.09	0.05	10	0.0015	12	H	0.01 ^{CR}	0.04	H	NS	H	NS	NS	0.00025	10	H	0.02	H	NS	0.003	NS	1	0.085	NS	H	
B.C. CSR 375/96 - Drinking Water Standards (DW) ^{BCW}			9.5	0.006	0.01	1	0.008	5	0.005	0.05 ^{CR}	0.001	1.5	6.5 ^{CR}	0.01	0.008	1.5 ^{CR}	0.001	0.25	0.08	0.01	0.02	2.5	NS	2.5	NS	0.02	0.02	3	

Notes:
 NS - not specified
 H - standard level is dependent on hardness value
 CR - guideline value for Cr(VI)
 CR - standard applies to a site used for an industrial or commercial purpose or activity set out in Schedule 2
 BCW - Contaminated Sites Regulation 375/96 (Province of British Columbia 2023)
 Italics - indicates value does not meet applicable standards

Historical Report Monitoring Wells 2023 Erikson

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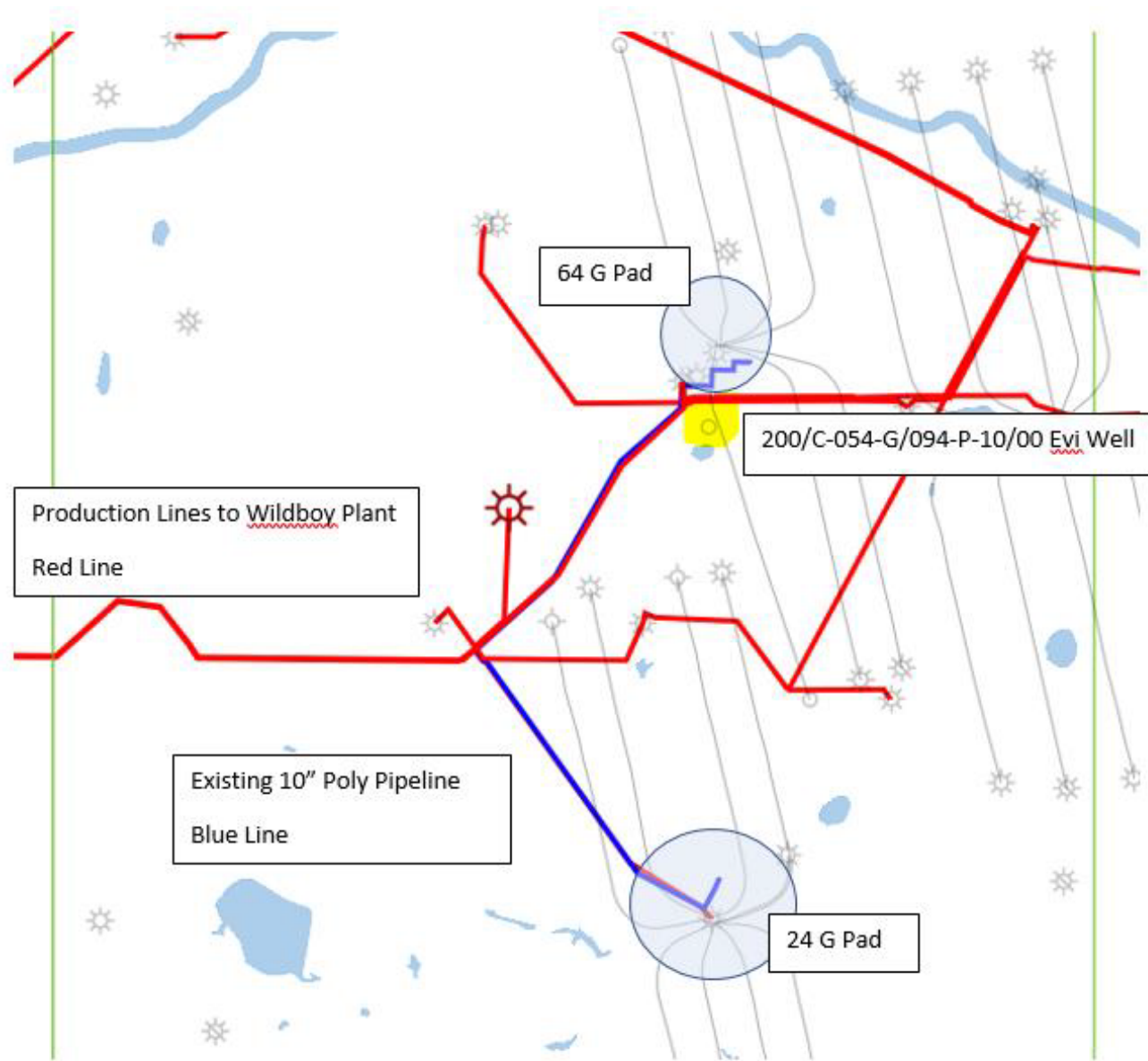
TABLE 3
Groundwater Quality Results - General and Inorganic Parameters
Erikson National Energy Inc.
Erikson d-024-G/094-P-10 Water Storage Pit

Monitoring Well	Sample Date	MSI Sample Number	pH	EC μ S/cm	Ca mg/L	Mg mg/L	Na mg/L	K mg/L	Cl mg/L	SO ₄ mg/L	NO ₂ -N mg/L	NO ₃ -N mg/L	NO ₂ +NO ₃ -N mg/L	T-Alkalinity mg/L	HCO ₃ mg/L	Hardness mg/L	TDS mg/L	Salinity NaCl g/L
Groundwater																		
17-8a	21-May-23	17043230521013	7.36	1070	186	37.8	6.4	1.5	46.2	55.7	<0.005	0.37	0.37	514	627	620	642	---
17-8b	21-May-23	17043230521014	7.36	1140	172	40	21	2.6	90.7	---	---	---	---	435	531	593	---	0.053
17-9	21-May-23	17043230521020	7.14	1710	320	71.2	18.8	4.3	0.5	626	<0.005	0.01	0.01	465	567	1090	1320	---
17-10	21-May-23	17043230521018	7.18	1420	224	58.4	21.5	3	87.1	186	<0.005	0.01	0.01	530	646	800	898	---
17-11	21-May-23	17043230521019	7.14	2800	520	168	37	6.8	1.1	1530	<0.020	<0.05	<0.07	402	490	1990	2510	---
17-12	21-May-23	17043230521012	7.32	1010	161	36.2	6.9	2.7	72.9	70.3	<0.005	0.02	0.02	391	477	550	585	---
17-13	21-May-23	17043230521023	7.16	2020	430	66.9	13.1	4.7	0.7	871	<0.005	0.01	0.01	472	576	1350	1670	---
PW1	21-May-23	17043230521021	7.17	1700	329	62.2	19.4	4.4	7.8	656	<0.005	0.1	0.1	419	511	1080	1330	---
PW2	21-May-23	17043230521022	7.38	1100	189	46.6	9.2	1.9	3.5	164	<0.005	0.15	0.15	490	597	665	709	---
PW4	21-May-23	17043230521017	7.23	1430	212	64.4	45.3	4.2	5.2	430	0.0	0.02	0.04	435	530	795	1020	---
PW5	21-May-23	17043230521015	7.5	1110	189	40	8.5	2	55.3	---	---	---	---	498	607	640	---	0.021
Pond Water																		
BTL	20-May-23	17043230520011	6.98	31900	1070	140	5960	258	12300	---	---	---	---	353	431	3260	---	15
UTL	20-May-23	17043230520010	7.02	30900	1060	150	5520	229	12100	---	---	---	---	335	408	3270	---	13.9
23-SW2	20-May-23	17043230520002	6.99	12200	306	37	2340	116	4240	<9.0	---	---	---	23	28	920	---	---
23-SW3	20-May-23	17043230520003	7.2	34800	1120	140	6880	275	13900	<20.0	---	---	---	176	214	3380	---	---
23-SW4	20-May-23	17043230520004	7	52900	1760	218	11100	454	21900	<20.0	---	---	---	281	342	5290	---	---
23-SW5	20-May-23	17043230520005	6.9	56000	1820	225	11300	487	23900	<20.0	---	---	---	311	379	5480	---	---
23-SW6	20-May-23	17043230520006	6.89	57000	1870	230	11400	506	24200	<20.0	---	---	---	336	410	5610	---	---
B.C. CSR 375/96 - Aquatic Life Standards (AW) ^{BCW}			NS	NS	NS	NS	NS	NS	1500	H	Cl	400	400	NS	NS	NS	NS	15
B.C. CSR 375/96 - Drinking Water Standards (DW) ^{BCW}			NS	NS	NS	NS	200	NS	250	500	1	10	10	NS	NS	NS	NS	NS

Appendix – Construction and Sampling

Appendix

Inactive Well Compliance Order:



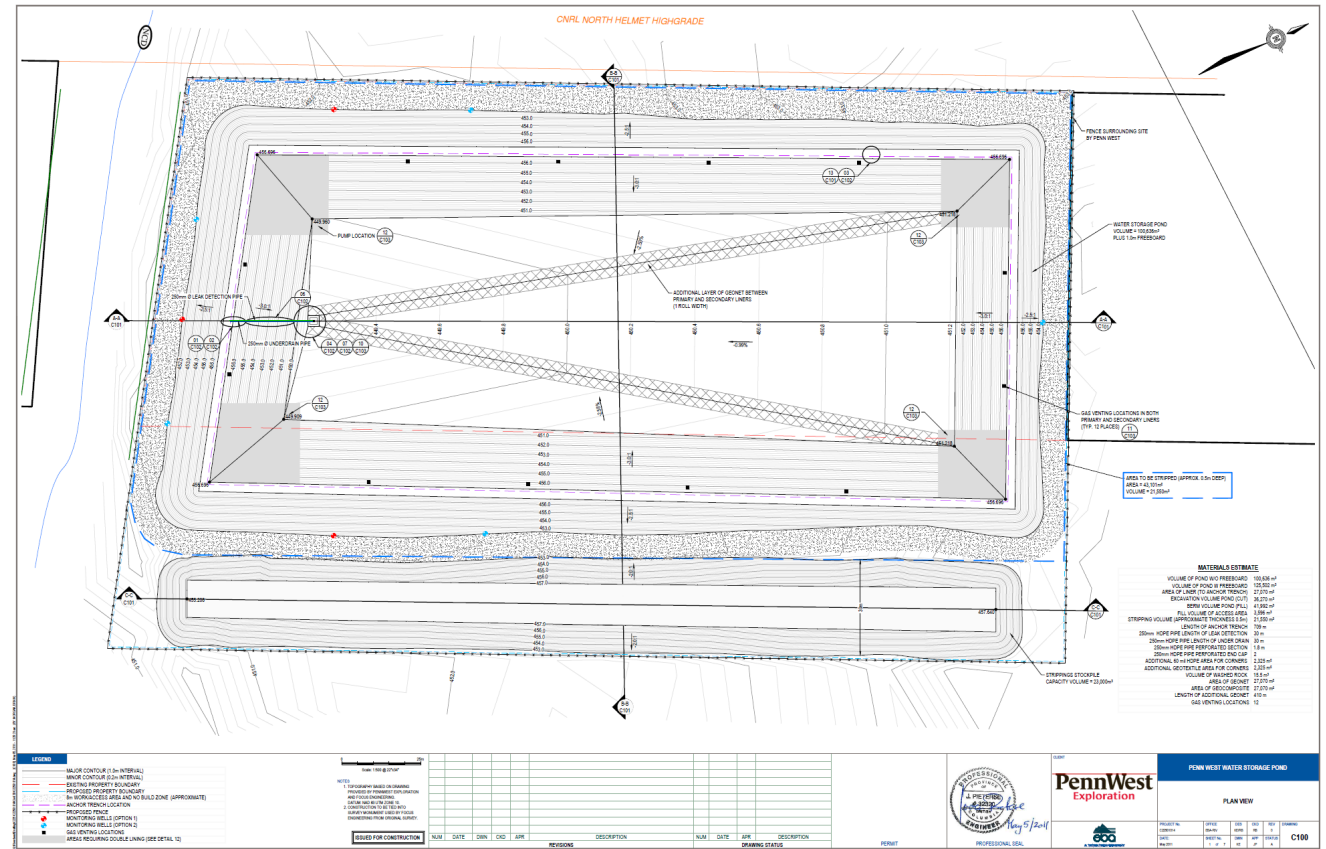
Appendix



Appendix

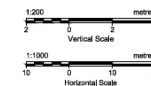
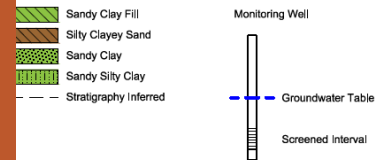
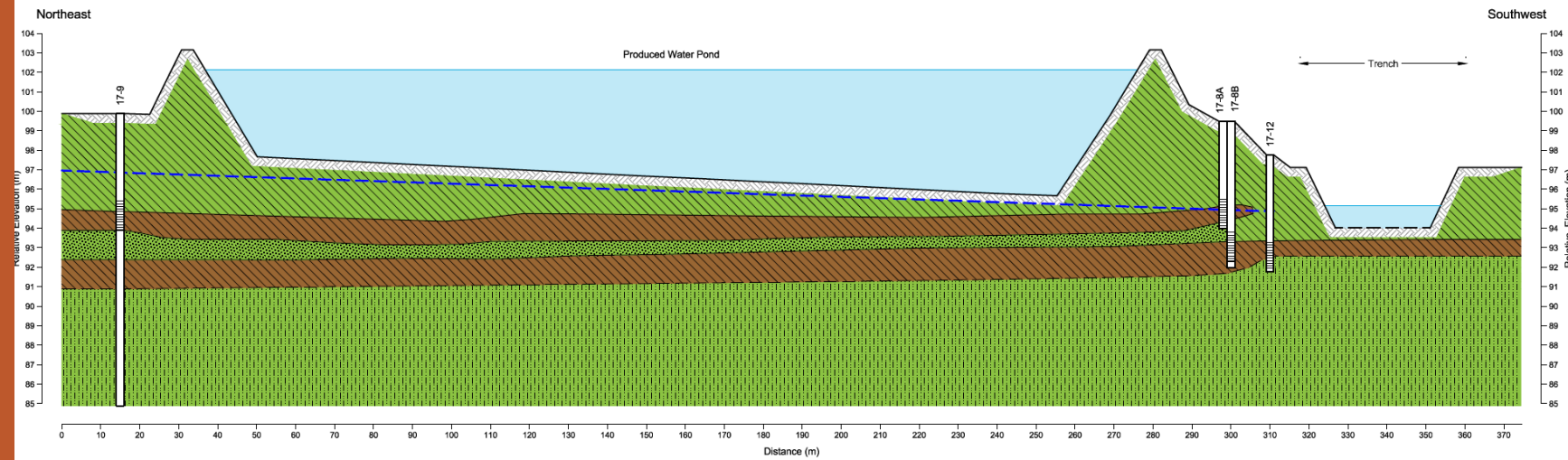


Appendix



Inactive Well Compliance Order:

Appendix



Ranch Energy Corporation
d-024-G/094-P-10

Cross-section Northeast - Southwest

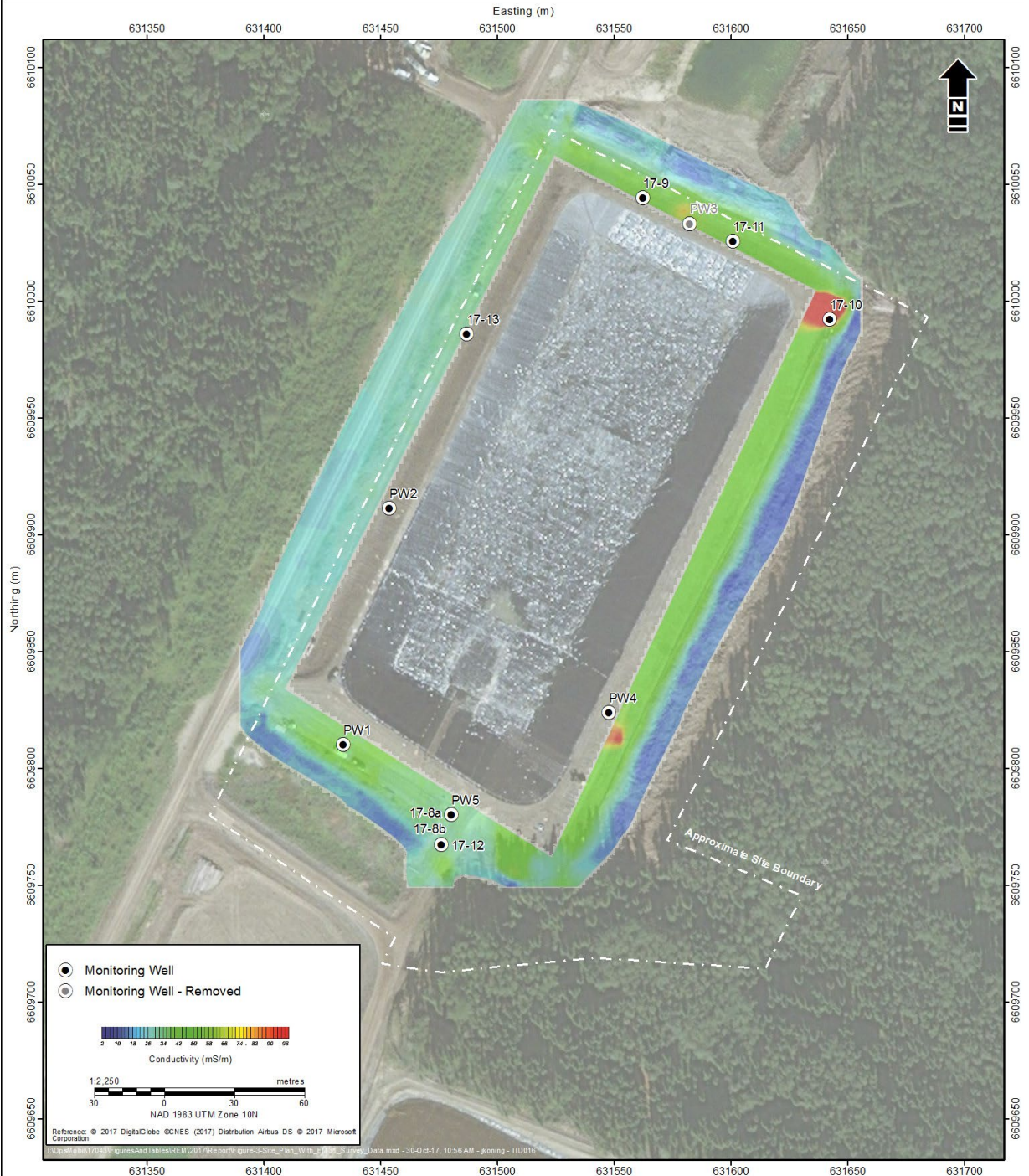
Date: September 2017 Project: 17043-XS-17 Author: J. Brown Reviewer: J. Brown
Disclaimer: The information contained herein may be compiled from numerous third party materials that are subject to periodic change without prior notification. While every effort has been made by Matrix Solutions Inc. to ensure the accuracy of the information presented at the time of publication, Matrix Solutions Inc. assumes no liability for any errors, omissions, or inaccuracies in the third party material.

Appendix

Inactive Well Compliance Order:



Appendix



Appendix





Exhibit: 3

Witness: Michael Janzen

Date: November 29, 2024

Elizabeth Royal, CSR(A)

From: darrellpeterson10@gmail.com
To: [Gregory, Sara](#)
Cc: ["Robin Junger"](#)
Subject: RE: Erikson Assets
Date: Thursday, August 15, 2024 3:57:11 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Good Afternoon Sara,

Further to our telephone conversation of August 14, 2024, attached hereto is Kingscrest's high-level overview of its proposed approach to operations and timing. We would greatly appreciate the opportunity to meet with you and your technical folks as soon as possible to go through the attachment, Mike Janzen's list and the materials attached to your August 14th e-mail to : 1.) confirm nothing in Kingscrest's plans would be prohibited or delayed by your existing Orders and liabilities; and 2.) map out in greater detail your expectations as to the amount and timing of remaining liabilities/compliance orders if Kingscrest proceeds on its proposed path.

As mentioned in our call, time is of the essence. We will make ourselves available at your convenience.

Thank you very much for your consideration. If you have any questions, please feel free to reach out to Robin or I any time.

Darrell Peterson
M: +1 (403) 470-3316
E: darrellpeterson10@gmail.com

From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Wednesday, August 14, 2024 3:57 PM
To: darrellpeterson10@gmail.com
Subject: Erikson Assets

Good afternoon Darrell.

I am following up on our call this morning, to provide three documents (attached) that include details on Erikson's wells, pipelines and facilities (ancillary sites and supporting infrastructure – such as roads - are not included in the attached). The data is compiled from a number of sources, all of which are publicly available. There may be minor data discrepancies (as against what your team has collected) and we can chase those down if needed.

Wellsite Review and Analysis

- Erikson has a total of 421 wells; approximately 248 of which are Dormant.
- Erikson's dormant wellsites can be split by when they reached the dormancy threshold into Type A and Type B dormant wells (182 Type A and 66 Type B wells) (the well types are defined in the Dormancy and Shutdown Regulation).
- Using the dormancy management system you can aggregate these individual dormant wells up to the site level. Erikson has 369 wellsite locations (180 Type A dormant sites, 58 Type B dormant sites, 131 non-dormant sites).
- Erikson does not have any Type C sites.
- The total deemed liability associated with Erikson's wells can be separated into three buckets: dormant wells (\$31,883,990.00 liability), inactive wells (\$21,816,030.00 liability), and productive wells (\$2,011,044.00 liability).

Pipeline Review and Analysis

- Erikson has a total of 385 permitted pipeline segments (this includes those that are listed as "new" and "cancelled").
- 54 of Erikson's pipeline segments are considered dormant, meaning that they have not transported fluids for five or more years.
- The total deemed liability for all of Erikson's pipeline infrastructure is approximately \$7,256,233.00

Facility Review and Analysis

- Erikson has a total of 160 permitted facilities; only seven (7) are formally considered dormant
- Their total deemed facility liability is approximately \$11,861,243.00 (\$433,500.00 of which is associated with their dormant wells).

If you require anything further, let me know.



Sara Gregory she/her
Chief Legal Counsel Governance & Regulatory Affairs
Sara.Gregory@bc-er.ca



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M. 778-679-3376

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From: [Gregory, Sara](#)
To: [Janzen, Mike](#); [Curry, Sean](#); darrellpeterson10@gmail.com; robin.junger@mcmillan.ca
Cc: [Louis Schott](#)
Subject: Discussion
Attachments: [image001.png](#)

Touchpoint for 3:00 Monday. Darrell, please forward to the Kingscrest attendees.

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Join the meeting now <https://teams.microsoft.com/l/meetup-join/19%3ameeting_MzVkZDAXYjAtODU1My00Njk5LThiZjgtZWRIWmNIZTY1MTIw%40thread.v2/0?context=%7b%22Tid%22%3a%228a520c68-fb98-411b-895a-4dda2896b742%22%2c%22Oid%22%3a%2243aba552-95a6-4a08-87b7-0459cf0e5abf%22%7d>

Meeting ID: 262 633 491 069

Passcode: Uy2BFn

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Video ID: 118 150 104 3

More info <<https://dialin.plcm.vc/teams/?key=994240142&conf=1181501043>>

For organizers: Meeting options <https://teams.microsoft.com/meetingOptions/?organizerId=43aba552-95a6-4a08-87b7-0459cf0e5abf&tenantId=8a520c68-fb98-411b-895a-4dda2896b742&threadId=19_meeting_MzVkZDAXYjAtODU1My00Njk5LThiZjgtZWRIWmNIZTY1MTIw@thread.v2&messageId=0&language=en-US> | Reset dial-in PIN <<https://dialin.teams.microsoft.com/usp/pstnconferencing>>

From: [Robin Junger](#)
To: [Gregory, Sara](#)
Cc: [Darrell Peterson](#); ["John Chambers"](#); [Louis Schott](#); [Victor Figueroa](#)
Date: Monday, August 19, 2024 6:25:55 PM

CONFIDENTIAL

Hi Sara,

Below is a summary of the model we were thinking of (for discussion purposes only at this point, as noted) I expect you got most or all through the discussion but we covered a fair bit of ground so we figured we would send just to ensure clarity. Please of course share with your team as you wish.

Goals

- Minimize risk of sudden and significant increase in orphan wells through share purchase and injection of investment into Erikson
- Limit Erikson's immediate responsibility to sites that are being used for its planned activities
- Ensure stream of further security / progressive improvement for other sites with BCER input on prioritization
- Retain ability of BCER to act more quickly where environmental concerns warrant

Terms

Wells and facilities that the company uses:

- Not subject to any special dispensation
- Includes well and facilities designated for use at outset plus others used thereafter.
- BCER continues to have ability to make any order necessary (including security) in *respect of these sites*.

Other sites:

- Company commits to directing negotiated revenue stream toward outstanding liabilities and closure obligations.
 1. Amount would be based on agreed upon formula related to revenue generated from new proposed operations
 2. BCER can designate relative priority of spending towards outstanding liabilities regarding these wells / facilities or any debts accumulated under (4) below
 3. BCER can designate any of these remaining sites as orphan sites in its discretion and take responsibility for it if it wishes.
 4. If BCER deems it necessary to take any direct remedial action in relation to these wells or facilities because there is an environmental risk that cannot wait for addressing through the above process, it may do so and charge that cost back to the company as an interest bearing debt owed by the company to the BCER, to be paid off under (1)

and (2) above.

We look forward to further discussion tomorrow.

Regards,

Robin

mcmillan

Robin Junger*

Counsel

d 778.329.7523 | f 604.685.7084

robin.junger@mcmillan.ca

* denotes law corporation

Assistant: Luisa Correa | 236.826.3078 | luisa.correa@mcmillan.ca

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From: darrellpeterson10@gmail.com
To: [Gregory, Sara](#)
Cc: ["Robin Junger"](#)
Subject: Kingscrest re Project Wildboy
Date: Tuesday, August 20, 2024 1:55:40 PM

Hi Sara – thanks again for the call yesterday, really appreciated you and your team’s time.

For your team’s reference, and in confidence, attached is a draft MOU that has been prepared based on discussions held between Kingscrest and the Fort Nelson First Nation. This draft has not received the benefit of the FNFN comments, but because time is tight all-around, we wanted to share it with you so that you can understand the approach we have been discussing.

Darrell Peterson
M: +1 (403) 470-3316
E: darrellpeterson10@gmail.com

From: [Robin Junger](#)
To: [Jardine, Kevin ENV:EX](#); [Gregory, Sara](#)
Cc: [Darrell Peterson](#); [Carr, Michelle](#); [Snider, Taylor ENV:EX](#)
Subject: Re:
Date: Friday, August 23, 2024 10:46:39 AM
Attachments: [image007.png](#)
[image003.png](#)
[image004.png](#)

Hi Kevin. I have asked a few of our team to join as well. Will introduce them on the call rather than here as I am unfortunately literally in a dental and need to now shut down.

Thanks again.

Robin

From: Jardine, Kevin ENV:EX <Kevin.Jardine@gov.bc.ca>
Sent: Friday, August 23, 2024 8:48:14 AM
To: Robin Junger <Robin.Junger@mcmillan.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: Darrell Peterson <darrell.peterson@mcmillan.ca>; Carr, Michelle <Michelle.Carr@bc-er.ca>; Snider, Taylor ENV:EX <Taylor.Snider@gov.bc.ca>
Subject: Re:

[EXTERNAL/EXTERNE]

I've also asked that Doug Hill and Sonya Sundberg, the currently acting ADM and responsible ED, respectively, join the call also.

Please let us know if that raises any concerns.

Best,
KJ.
Kevin Jardine, Deputy Minister
Ministry of Environment & Climate Change Strategy
250-361-6753

From: Robin Junger <Robin.Junger@mcmillan.ca>
Sent: Thursday, August 22, 2024 5:38:24 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Jardine, Kevin ENV:EX <Kevin.Jardine@gov.bc.ca>
Cc: Darrell Peterson <darrell.peterson@mcmillan.ca>; Carr, Michelle <Michelle.Carr@bc-er.ca>; Snider, Taylor ENV:EX <Taylor.Snider@gov.bc.ca>
Subject: Re:

You don't often get email from robin.junger@mcmillan.ca. [Learn why this is important](#)

[EXTERNAL] This email came from an external source. Only open attachments or links that you are expecting from a known sender.

Thankyou Kevin and Sara. Let's please do the 3:30 option. Much appreciated.

Regards

Robin

From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Thursday, August 22, 2024 4:46:28 PM
To: Jardine, Kevin ENV:EX <Kevin.Jardine@gov.bc.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Cc: Darrell Peterson <darrell.peterson@mcmillan.ca>; Carr, Michelle <Michelle.Carr@bc-er.ca>; Snider, Taylor ENV:EX <Taylor.Snider@gov.bc.ca>
Subject: RE:

[EXTERNAL/EXTERNE]

Kevin's proposed time slot can work for both Michelle and I.



Sara Gregory she/her
Chief Legal Counsel, Governance & Regulatory Affairs
Sara.Gregory@bc-er.ca

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From: Jardine, Kevin ENV:EX <Kevin.Jardine@gov.bc.ca>
Sent: Thursday, August 22, 2024 4:37 PM
To: Robin Junger <Robin.Junger@mcmillan.ca>
Cc: Darrell Peterson <darrell.peterson@mcmillan.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>; Carr, Michelle <Michelle.Carr@bc-er.ca>; Snider, Taylor ENV:EX <Taylor.Snider@gov.bc.ca>
Subject: Re:

Hi Robin.

Indeed Michelle kindly read me into the situation under discussion.

I'm travelling all day tomorrow but can probably swing a meeting at 3:00 or 3:30 tomorrow afternoon.

I'll ask here that Taylor please canvas your respective offices to see if either of those times might work for everyone.

Best,
KJ.
Kevin Jardine, Deputy Minister
Ministry of Environment & Climate Change Strategy
250-361-6753

From: Robin Junger <Robin.Junger@mcmillan.ca>
Sent: Thursday, August 22, 2024 3:57:17 PM
To: Jardine, Kevin ENV:EX <Kevin.Jardine@gov.bc.ca>
Cc: Darrell Peterson <darrell.peterson@mcmillan.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>; Carr, Michelle <Michelle.Carr@bc-er.ca>
Subject: RE:

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Sorry I should have added – even today is fine on our end if by any chance it worked for you.

For tomorrow - later in the day would be ideal as I am out of commission much of the morning due to a dentist chair (though Darrell can carry the call if need be without me).

Regards,

Robin



Robin Junger*
Counsel
d 778.329.7523 | f 604.685.7084
robin.junger@mcmillan.ca

* denotes law corporation

Assistant: Luisa Correa | 236.826.3078 | luisa.correa@mcmillan.ca

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From: Robin Junger
Sent: Thursday, August 22, 2024 3:54 PM
To: kevin.jardine@gov.bc.ca
CC: Darrell Peterson <darrell.peterson@mcmillan.ca>; 'Gregory, Sara' <Sara.Gregory@bc-er.ca>; Michelle.Carr@bc-er.ca
Subject:

Hi Kevin

I am following up on a call I understand you had today with Michelle Carr regarding the potential acquisition by one of our clients of some BC natural gas assets that are presently in a time sensitive potential deal discussion, with complex regulatory issues. Is there any chance you might have time to speak tomorrow with me and our client? We would also welcome Sara and / or Michelle from BCER to join if they are able.

If that does work, please let us know your available times and we will whatever we can on our end to accommodate. I expect 30 minutes would be plenty. Apologies for the short notice request but as Michelle may have indicated it is quite time sensitive.

If tomorrow is not an option please let us know what might be your earliest availability in the days ahead.

Many thanks.

Regards,

Robin



Robin Junger*
Counsel
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* denotes law corporation

Assistant: Luisa Correa | 236.826.3078 | luisa.correa@mcmillan.ca

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From: darrellpeterson10@gmail.com
To: [Gregory, Sara](#); kevin.jardine@gov.bc.ca; [Carr, Michelle](#)
Cc: ["Robin Junger"](#)
Subject: Kingscrest re Wild
Date: Friday, August 23, 2024 1:54:14 PM

Kevin, Sara and Michelle, for your reference for this afternoon's calls, attached is a draft MOU currently being finalized between Kingscrest and the Fort Nelson First Nation. While we believe that this is the final version, it hasn't yet been executed. We are just sharing for your information.

Darrell Peterson

M: +1 (403) 470-3316

E: darrellpeterson10@gmail.com

From: [Darrell Peterson](#)
 To: [Janzen, Mike](#)
 Cc: [victor@truoilfield.com](#); [Gregory, Sara](#); [John Chambers](#); [Louis Schott](#); [Robin Junger](#); [cw@kingscrestenergy.com](#); [jm@kingscrestenergy.com](#); [Victor Figueroa](#)
 Subject: Erikson Master Well, Pipeline & Facilities list
 Date: Monday, August 26, 2024 10:50:41 AM

Thanks Mike. The group will make itself available at your convenience to discuss and Victor is available directly to answer any specific questions.

Darrell Peterson
 M: 403-470-3316
 E: darrellpeterson10@gmail.com

Sent from my iPhone

On Aug 26, 2024, at 10:41, Janzen, Mike <Mike.Janzen@bc-er.ca> wrote:

Thank you Victor. We are in review and will follow up.

<image001.png> <image002.png>

<image003.png>

Mike Janzen P. Geo. Victoria T. 250-419-4464
 Executive Director, Orphans & Restoration Office Address Directory F. 250-419-4403
[Mike.Janzen@bc-er.ca](#) [BCER Web Site](#) M. 250-886-5566

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From: victor@truoilfield.com <victor@truoilfield.com>
 Sent: Saturday, August 24, 2024 11:30 AM
 To: Janzen, Mike <Mike.Janzen@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
 Cc: 'John Chambers' <jc@kingscrestenergy.com>; 'Louis Schott' <louisgschott@gmail.com>; 'Darrell Peterson' <darrellpeterson10@gmail.com>; 'Robin Junger' <Robin.Junger@mcmillan.ca>; cw@kingscrestenergy.com; Jm@kingscrestenergy.com; 'Victor Figueroa' <vf@kingscrestenergy.com>
 Subject: Erikson Master Well, Pipeline & Facilities list

Hi Mike and Sara,

Thanks again for the discussion yesterday. As a follow-up I am attaching some spreadsheets we have prepared to help flesh out the line of thinking we mentioned. We would welcome the chance to discuss this with you at your earliest convenience.

In the Well List workbook, you will find three sheets: Master Well List, Pivot, and LMR Report.

The Master Well List is the detailed report by Well License, with well licensee, assigned well outcome, and liability.

The assigned Well Outcome is one of four buckets:

1. Keep - Erikson retains
2. T/O - Erikson is licensee but there is a working interest partner to Take Over (T/O) well
3. WI Transfer - Operated by another licensee, Erikson WI transferred
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The split of license count and liabilities is the following:

Outcome	Count of Licenses	Sum of Liability
		\$
WI Transfer	17	1,308,355
		\$
RC/OWF	199	22,178,450
		\$
Keep	207	29,972,930
		\$
T/O	36	6,520,220
		\$
Grand Total	459	59,979,955

The liabilities are from the BCER LMR which is in the last sheet. These are deemed liability values from the BCER.

Kingscrest sees the 207 wells being active and producing for the next 5 years. Very low liability spend in the first 3-4 years. There will be some that don't pan out on test and can be dealt with in early years. An estimate would be 2-5 wells per year at \$75K each (including pipeline and facilities belonging to wells). Starting 2026 and forward. This will be part of the liability reduction plan. Note that we will want to start production up on some of the wells that have been shut in for a long time to restart the liability clock. This capital would be considered reactivation capital. Again this is part of the liability reduction plan which we will be working on in conjunction with Veracity.

On a similar analysis and breakdown as the well licenses below is the split for pipeline and facilities between Keep and RC/OWF.

Pipeline Summary:

Row Labels	Count of License	Sum of Liability
RC/OWF	83	\$552,500
Keep	286	\$1,662,500
Grand Total	369	\$2,215,000

Facility Summary:

Row Labels	Count of Govt Code	Sum of Liability
		\$
RC/OWF	59	13,226,849
		\$
Keep	97	15,082,633
		\$
Grand Total	156	28,309,482

Totals Including Wells:

Outcome	# of Licenses	Liability (\$MM)
Keep	590	46.7
RC/OWF	341	36.0

T/O	36	6.5
WI Transfer	17	1.3
Total	984	90.5

We look forward to your response.

Regards,

Victor Figueroa

From: [Gregory, Sara](#)
To: [Darrell Peterson](#)
Cc: [Robin Junger](#)
Subject: RE: P: Wild
Date: Monday, August 26, 2024 3:51:00 PM

For clarity - I have now sent a meeting invitation, but will leave you to forward to John and any others from the KC team.

-----Original Message-----

From: Gregory, Sara
Sent: Monday, August 26, 2024 2:50 PM
To: Darrell Peterson <darrellpeterson10@gmail.com>
Cc: Robin Junger <Robin.Junger@mcmillan.ca>
Subject: RE: P: Wild

Hi Darrell, Thanks for the call earlier today and this note. It looks like tomorrow AM (9PST) could work for a call for our team. I'll send an invitation out now, but we can adjust to suit your / your client's schedule as needed.

-----Original Message-----

From: Darrell Peterson <darrellpeterson10@gmail.com>
Sent: Monday, August 26, 2024 1:49 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: Robin Junger <Robin.Junger@mcmillan.ca>
Subject: P: Wild

Hi Sara - thanks again for the call this morning - really appreciate your time. Just wondering if there may be some benefit in scheduling something for 1630 PT this afternoon to take stock of where everyone is? Do you think that Mike might be in a position to move the discussion forward?

Darrell Peterson
M: 403-470-3316
E: darrellpeterson10@gmail.com

Sent from my iPhone

From: [Darrell Peterson](#)
To: [Gregory, Sara](#)
Cc: [Robin Junger](#)
Subject: Fwd: P: Wild
Date: Monday, August 26, 2024 4:44:11 PM

Sara - any chance we could do 0830 PST tomorrow morning?

Darrell Peterson
M:403-470-3316
E: darrellpeterson10@gmail.com

From: "Gregory, Sara" <Sara.Gregory@bc-er.ca>
Date: August 26, 2024 at 15:51:36 MDT
To: Darrell Peterson <darrellpeterson10@gmail.com>
Cc: Robin Junger <Robin.Junger@mcmillan.ca>
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From: Janzen, Mike
 To: victor@truoilfield.com
 Subject: RE: Erikson Master Well, Pipeline & Facilities list
 Date: Tuesday, August 27, 2024 11:19:00 AM
 Attachments: [ima06001.png](#)
[ima06002.png](#)
[ima06003.png](#)
 Copy of Erikson Master Well List - M3.xlsx

Hi Victor,

Following up on our call, I have made some further revisions to the numbers that I was discussing to reflect your points. I have also provided some context below. Based on your proposal, under normal review processes, a total of \$22.2M in security would be required to address the modeled liability in the RC/OWF portfolio. This would be before we would consider a security amount for the acquiring party. We recognize that these requirements would not be favourable in a realistic and marketable transaction.

With a recognition of the large amount of liability and number of unproductive assets in the current Erikson portfolio, balanced with our principles to mitigate impact to the Orphan Fund, we may be able to consider a variance to some requirements. Based on the distribution of assets that was proposed by KC, we would consider \$3.8M to be provided by KC to cover Type A dormant liability in the portfolio of Keep assets. We would also expect \$6.6M to be provided for the RC/OWA portfolio – this equates to 30% of modeled liability.

That said, we believe there are some inefficiencies in the proposed distribution of assets that may create some challenges for KC and the operator of the residual RC/OWF. In addition, there are complexities to addressing assets that are permitted to Erikson that would be transferred to working interests. Some general comments in our evaluation:

- T/O group: transfer of the permit to a working interest would require signature and support of the acquiring party. This may be a challenge unless directed in insolvency proceedings. It is likely that these would be residual liabilities, so we should consider this group as either RC/OWF or Keep
- WI Transfer: permits held by other parties. Interest would continue with residual corp, via quit-claim in insolvency proceeding, or permit holder would carry responsibility for defunct interest. No action for BCER
- Keep: no initial concerns with Keep list. The list has been expanded to include additional wells that are located on Keep pads (more straightforward for management by a single entity), as well as other wells that are in the vicinity of Keep list or RC/OWF list (assignment of assets on the basis of area-based efficiencies). Happy to take you through my thoughts.

The attached includes comments from the BCER in how assets may be allocated. BCER additions and edits are displayed in red. Based on the adjusted allocations, which you would find in column F, the revised breakdown is below in 3 groups:

Outcome	Count of Permits	Sum of Liability
WI Transfer	15	\$1,308,355
RC/OWF	204	\$23,818,410
Keep	247	\$34,853,190
Grand Total	466	\$59,979,955

This equates to an additional \$4.8M in modeled liability under the new KC entity. This liability can be managed over time in accordance with planned reactivations and asset retirement work that also serves to meet the Dormancy and Shutdown Regulation.

KC has indicated plans for potential reactivation of wells on the Keep list, some of which are currently dormant sites. With the acquisition of some additional wells that would limit some impact to the Orphan Fund, there are some assets that would likely continue to be dormant and would not be reactivated. Those include currently decommissioned wells that would require restoration. The outstanding restoration liability for those decommissioned wells is \$1.12M.

The acquisition of the additional wells would reduce some residual orphan impact and liability. Recognizing that additional liability would be acquired, to address some residual portfolio risk, we would expect KC to provide \$1.12M. We would also hope to receive \$2.5M – this equates to the funding requirement to manage the obligations of assets under RC/OWF for the first 12 months. I am prepared to discuss the balance of the portfolio distribution and potential funds to be provided.



Mike Janzen P. Geo. Victoria T. 250-419-4464
 Executive Director, Orphans & Restoration Office Address Directory F. 250-419-4403
Mike.Janzen@bc-er.ca [BCER Web Site](#) M. 250-886-5566

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 Sent: Saturday, August 24, 2024 11:30 AM

To: Janzen, Mike <Mike.Janzen@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>

Cc: 'John Chambers' <jc@kingscrestenergy.com>; 'Louis Schott' <louisgschott@gmail.com>; 'Darrell Peterson' <darrellpeterson10@gmail.com>; 'Robin Junger' <Robin.Junger@mcmillan.ca>; cw@kingscrestenergy.com; Jm@kingscrestenergy.com; 'Victor Figueroa' <vf@kingscrestenergy.com>

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Total	984	90.5

We look forward to your response.

Regards,

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	O&G Comment	
18618	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	C-028-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	014672	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
18619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	A-060-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	014673	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
15250	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	A-005-C/094P14	100.0000%	HELMET	NORTH BC	0	0	012468	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
2234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	002125	Dormant	A	2031	2036	\$ 139,000	Consider in keep - area efficiency & reduced orphan risk
6806	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	B-048-A/094P14	100.0000%	HOSSITL	NORTH BC	0	0	006194	Dormant	A	2031	2036	\$ 139,000	Consider in keep - area efficiency & reduced orphan risk
7008	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	D-031-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	006374	Dormant	A	2031	2036	\$ 208,000	Consider in keep - area efficiency & reduced orphan risk
7810	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	A-003-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	007068	Dormant	A	2031	2036	\$ 98,000	Consider in keep - area efficiency & reduced orphan risk
7814	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	B-069-A/094P14	100.0000%	HOSSITL	NORTH BC	0	0	007072	Dormant	A	2031	2036	\$ 98,000	Consider in keep - area efficiency & reduced orphan risk
8327	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	A-072-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	007494	Dormant	A	2031	2036	\$ 98,000	Consider in keep - area efficiency & reduced orphan risk
15452	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	C-038-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	012619	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
3919	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	D-015-D/094P15	100.0000%	HELMET	NORTH BC	0	0	003703	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
13431	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-060-D/094P10	100.0000%	HELMET	NORTH BC	0	0	011201	Dormant	A	2031	2036	\$ 121,000	Consider in keep - area efficiency & reduced orphan risk
18642	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-025-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC	0	0	014686	Dormant	A	2031	2036	\$ 179,700	Consider in keep - area efficiency & reduced orphan risk
20221	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	A-017-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	015642	Dormant	A	2031	2036	\$ 167,560	Consider in keep - area efficiency & reduced orphan risk
9690	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	002125	Dormant	A	2031	2036	\$ 24,000	Consider in keep - area efficiency & reduced orphan risk
4760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Active	Active	N	B-027-J/094P10	100.0000%	HELMET	NORTH BC	0	0	004468	Dormant	A	2031	2036	\$ 384,450	Consider in keep - area efficiency & reduced orphan risk
5178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-093-K/094P10	100.0000%	HELMET	NORTH BC	0	0	004848	Dormant	A	2031	2036	\$ 170,500	Consider in keep - area efficiency & reduced orphan risk
6789	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Active	Active	N	D-025-J/094P10	100.0000%	HELMET	NORTH BC	0	0	006180	Dormant	A	2031	2036	\$ 296,000	Consider in keep - area efficiency & reduced orphan risk
27762	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27763	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27764	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27787	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27866	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27867	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
27871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk	
27970	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	Consider in keep - area efficiency & reduced orphan risk	
11773	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-062-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009994	Dormant	A	2031	2036	\$ 179,700	Consider in keep - area efficiency & reduced orphan risk
5619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-059-L/094P09	100.0000%	HELMET	NORTH BC	0	0	005235	Dormant	A	2031	2036	\$ 196,900	Consider in keep - area efficiency & reduced orphan risk
15227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Reclaimed	Reclaimed	Y	C-073-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC	0	0	012447	Dormant	A	2031	2036	\$ 50,000	Consider in keep - area efficiency & reduced orphan risk
3965	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Reclaimed	Reclaimed	Y	A-023-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	003744	Dormant	A	2031	2036	\$ 208,000	Consider in keep - area efficiency & reduced orphan risk
7069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Reclaimed	Reclaimed	Y	A-098-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	006433	Dormant	A	2031	2036	\$ 139,000	Consider in keep - area efficiency & reduced orphan risk
24578		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		Keep		Canceled		N	D-074-L/094P09				0	Y	0	Dormant	A	2031	2036	\$ 50,000	Has restoration requirements due to surface disturbance prior to drilling - consider in Keep - area efficiency & reduced orphan risk
26883		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		Keep		Canceled		N	D-A077-L/094P09				0	Y	0	Dormant	A	2031	2036	\$ -	Initial permit on Keep well pad WA26923 - can be restored as one site
17395	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-077-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	013883	Non-Dormant	0	0	0	\$ 179,700	No Concern
18697	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-098-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	014719	Non-Dormant	0	0	0	\$ 179,700	No Concern
20246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-014-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	015660	Non-Dormant	0	0	0	\$ 146,200	No Concern
18706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-081-C/094P14	100.0000%	BLK C-094P14_BC	NORTH BC	0	0	014725	Non-Dormant	0	0	0	\$ 179,700	No Concern
12847	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-094-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	010776	Non-Dormant	0	0	0	\$ 179,700	No Concern
17078	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Abandoned	Abandoned	N	A-092-K/094P11	100.0000%	HELMET	NORTH BC	0	0	013682	Dormant	A	2031	2036	\$ 57,500	No Concern
17030	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-084-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	013658	Dormant	A	2031	2036	\$ 70,000	No Concern
18698	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-029-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	014720	Non-Dormant	0	0	0	\$ 201,060	No Concern
20226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-039-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	015646	Non-Dormant	0	0	0	\$ 188,920	No Concern
15508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-035-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	012660	Dormant	A	2031	2036	\$ 145,500	No Concern
17058	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-036-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	0	0	013672	Dormant	A	2031	2036	\$ 114,100	No Concern
15238	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-083-H/094P06	100.0000%	DESAN	NORTH BC	0	0	012457	Non-Dormant	0	0	0	\$ 154,600	No Concern
9233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-066-H/094P11	100.0000%	HELMET	NORTH BC	0	0	008167	Dormant	A	2031	2036	\$ 201,060	No Concern
5718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC	0	0	005314	Non-Dormant	0	0	0	\$ 321,000	No Concern
20168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC	0	0	005314	Non-Dormant	0	0	0	\$ 86,200	No Concern
9861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-082-B/094P11	100.0000%	HELMET	NORTH BC	0	0	008632	Dormant	A	2031	2036	\$ 70,000	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
7545	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-032-G/094P10	100.0000%	HELMET	NORTH BC	0	0	006849	Non-Dormant	0	0	0	\$ 179,700	No Concern
7823	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-096-G/094P10	100.0000%	HELMET	NORTH BC	0	0	007079	Non-Dormant	0	0	0	\$ 179,700	No Concern
10222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-097-F/094P11	100.0000%	HELMET	NORTH BC	0	0	008904	Dormant	A	2031	2036	\$ 128,700	No Concern
11705	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-059-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009949	Dormant	A	2031	2036	\$ 179,700	No Concern
10086	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-026-H/094P11	100.0000%	HELMET	NORTH BC	0	0	008806	Non-Dormant	0	0	0	\$ 179,700	No Concern
20222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-047-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	0	0	015643	Dormant	B	2027	2032	\$ 131,600	No Concern
10852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009373	Non-Dormant	0	0	0	\$ 179,700	No Concern
12194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009373	Non-Dormant	0	0	0	\$ 88,350	No Concern
10853	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009374	Non-Dormant	0	0	0	\$ 88,350	No Concern
11674	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009374	Non-Dormant	0	0	0	\$ 165,100	No Concern
10855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-098-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009375	Non-Dormant	0	0	0	\$ 179,700	No Concern
3930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-007-A/094P15	87.5000%	HELMET	NORTH BC	0	0	003713	Dormant	B	2028	2033	\$ 384,450	No Concern
10859	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-028-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009378	Non-Dormant	0	0	0	\$ 179,700	No Concern
10860	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-038-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009379	Non-Dormant	0	0	0	\$ 179,700	No Concern
11675	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-065-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009929	Non-Dormant	0	0	0	\$ 179,700	No Concern
11676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009930	Non-Dormant	0	0	0	\$ 179,700	No Concern
12130	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009930	Non-Dormant	0	0	0	\$ 88,350	No Concern
11677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-073-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009931	Non-Dormant	0	0	0	\$ 179,700	No Concern
11679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009933	Non-Dormant	0	0	0	\$ 179,700	No Concern
6788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-075-J/094P10	100.0000%	HELMET	NORTH BC	0	0	006179	Dormant	B	2028	2033	\$ 296,000	No Concern
11706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-078-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009950	Non-Dormant	0	0	0	\$ 201,060	No Concern
11709	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009953	Non-Dormant	0	0	0	\$ 179,700	No Concern
14505	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009953	Non-Dormant	0	0	0	\$ 88,350	No Concern
11710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-037-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009954	Non-Dormant	0	0	0	\$ 179,700	No Concern
11768	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009989	Non-Dormant	0	0	0	\$ 179,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
20152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009989	Non-Dormant	0	0	0	\$ 86,200	No Concern
12846	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-085-C/094P11	100.0000%	HELMET	NORTH BC	0	0	010775	Dormant	A	2031	2036	\$ 128,700	No Concern
11770	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-015-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009991	Non-Dormant	0	0	0	\$ 179,700	No Concern
11772	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-007-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009993	Non-Dormant	0	0	0	\$ 179,700	No Concern
11774	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009995	Non-Dormant	0	0	0	\$ 102,950	No Concern
18310	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009995	Non-Dormant	0	0	0	\$ 179,700	No Concern
11982	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-041-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010145	Non-Dormant	0	0	0	\$ 179,700	No Concern
12967	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-076-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010871	Dormant	A	2031	2036	\$ 128,700	No Concern
12133	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-063-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010253	Non-Dormant	0	0	0	\$ 179,700	No Concern
12294	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-089-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010378	Non-Dormant	0	0	0	\$ 179,700	No Concern
12295	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-071-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010379	Non-Dormant	0	0	0	\$ 179,700	No Concern
12297	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010381	Non-Dormant	0	0	0	\$ 179,700	No Concern
12298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-068-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010382	Non-Dormant	0	0	0	\$ 179,700	No Concern
12453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-070-H/094P11	100.0000%	HELMET	NORTH BC	0	0	010498	Non-Dormant	0	0	0	\$ 179,700	No Concern
12456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-083-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010501	Non-Dormant	0	0	0	\$ 179,700	No Concern
12469	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-040-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010513	Non-Dormant	0	0	0	\$ 179,700	No Concern
12470	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-018-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010514	Non-Dormant	0	0	0	\$ 179,700	No Concern
12471	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC	0	0	010515	Non-Dormant	0	0	0	\$ 179,700	No Concern
14580	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC	0	0	010515	Non-Dormant	0	0	0	\$ 88,350	No Concern
13401	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-081-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011176	Dormant	A	2031	2036	\$ 70,000	No Concern
10856	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-001-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009376	Dormant	B	2027	2032	\$ 179,700	No Concern
12852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-K/094P06	100.0000%	HELMET	NORTH BC	0	0	010780	Non-Dormant	0	0	0	\$ 179,700	No Concern
14510	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-006-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011937	Dormant	A	2031	2036	\$ 114,100	No Concern
13397	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-052-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011172	Non-Dormant	0	0	0	\$ 179,700	No Concern
13398	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-041-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011173	Non-Dormant	0	0	0	\$ 179,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	GOR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
13400	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-005-G/094P11	100.0000%	HELMET	NORTH BC	0	0	011175	Non-Dormant	0	0	0	\$ 179,700	No Concern
11769	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009990	Dormant	B	2028	2033	\$ 179,700	No Concern
13427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-063-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011197	Non-Dormant	0	0	0	\$ 179,700	No Concern
13440	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-016-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011210	Non-Dormant	0	0	0	\$ 102,950	No Concern
13459	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-014-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011210	Non-Dormant	0	0	0	\$ 179,700	No Concern
13444	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-010-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011214	Non-Dormant	0	0	0	\$ 179,700	No Concern
13500	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-029-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011260	Non-Dormant	0	0	0	\$ 179,700	No Concern
13501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-011-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011261	Non-Dormant	0	0	0	\$ 179,700	No Concern
12070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-010-A/094P15	87.5000%	HELMET	NORTH BC	0	0	010207	Dormant	B	2028	2033	\$ 179,700	No Concern
13518	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-068-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011272	Non-Dormant	0	0	0	\$ 179,700	No Concern
13519	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-091-F/094P11	100.0000%	HELMET	NORTH BC	0	0	011273	Non-Dormant	0	0	0	\$ 179,700	No Concern
12659	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-077-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010646	Dormant	B	2031	2036	\$ 165,100	No Concern
14039	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-087-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011625	Non-Dormant	0	0	0	\$ 179,700	No Concern
14417	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-004-B/094P11	100.0000%	HELMET	NORTH BC	0	0	011900	Non-Dormant	0	0	0	\$ 165,100	No Concern
14501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011931	Non-Dormant	0	0	0	\$ 179,700	No Concern
17141	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011931	Non-Dormant	0	0	0	\$ 88,350	No Concern
14502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011932	Non-Dormant	0	0	0	\$ 179,700	No Concern
14503	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-071-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011933	Non-Dormant	0	0	0	\$ 169,200	No Concern
14542	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-090-C/094P11	100.0000%	HELMET	NORTH BC	0	0	011955	Dormant	A	2031	2036	\$ 128,700	No Concern
14541	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-007-C/094P11	100.0000%	HELMET	NORTH BC	0	0	011954	Non-Dormant	0	0	0	\$ 179,700	No Concern
14572	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-073-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011976	Dormant	A	2031	2036	\$ 128,700	No Concern
14543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-098-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011956	Non-Dormant	0	0	0	\$ 179,700	No Concern
14571	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-022-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011975	Non-Dormant	0	0	0	\$ 179,700	No Concern
15246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-030-J/094P06	100.0000%	HELMET	NORTH BC	0	0	012465	Dormant	A	2031	2036	\$ 114,100	No Concern
14573	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-061-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011977	Non-Dormant	0	0	0	\$ 179,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
14575	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-056-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011978	Non-Dormant	0	0	0	\$ 179,700	No Concern
15223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-042-J/094P11	100.0000%	HELMET	NORTH BC	0	0	012443	Non-Dormant	0	0	0	\$ 179,700	No Concern
13502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-088-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011262	Dormant	B	2030	2035	\$ 179,700	No Concern
15235	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-020-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012454	Non-Dormant	0	0	0	\$ 154,600	No Concern
15242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-015-C/094P11	100.0000%	HELMET	NORTH BC	0	0	012461	Non-Dormant	0	0	0	\$ 179,700	No Concern
15245	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-065-B/094P11	100.0000%	HELMET	NORTH BC	0	0	012464	Non-Dormant	0	0	0	\$ 179,700	No Concern
13677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-090-I/094P10	87.5000%	HELMET	NORTH BC	0	0	011387	Dormant	B	2028	2033	\$ 179,700	No Concern
15260	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-054-J/094P10	100.0000%	HELMET	NORTH BC	0	0	012472	Dormant	A	2031	2036	\$ 128,700	No Concern
15306	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-085-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012511	Non-Dormant	0	0	0	\$ 169,200	No Concern
15308	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-038-C/094P11	100.0000%	HELMET	NORTH BC	0	0	012513	Non-Dormant	0	0	0	\$ 179,700	No Concern
17043	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-054-J/094P11	100.0000%	HELMET	NORTH BC	0	0	013662	Non-Dormant	0	0	0	\$ 201,060	No Concern
17066	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-074-K/094P11	100.0000%	HELMET	NORTH BC	0	0	013674	Dormant	A	2031	2036	\$ 128,700	No Concern
17071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-016-E/094P10	100.0000%	HELMET	NORTH BC	0	0	013678	Dormant	A	2031	2036	\$ 128,700	No Concern
15234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-003-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012453	Dormant	B	2027	2032	\$ 154,600	No Concern
17076	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-079-J/094P11	100.0000%	HELMET	NORTH BC	0	0	013680	Dormant	A	2031	2036	\$ 70,000	No Concern
17077	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-063-B/094P11	100.0000%	HELMET	NORTH BC	0	0	013681	Dormant	A	2031	2036	\$ 70,000	No Concern
17165	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-J/094P11	100.0000%	HELMET	NORTH BC	0	0	013739	Non-Dormant	0	0	0	\$ 201,060	No Concern
17172	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-034-J/094P10	62.5000%	HELMET	NORTH BC	0	0	013744	Non-Dormant	0	0	0	\$ 179,700	No Concern
17178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-038-J/094P10	100.0000%	HELMET	NORTH BC	0	0	013750	Non-Dormant	0	0	0	\$ 179,700	No Concern
17180	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-031-K/094P10	100.0000%	HELMET	NORTH BC	0	0	013751	Non-Dormant	0	0	0	\$ 179,700	No Concern
17394	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-021-K/094P10	100.0000%	HELMET	NORTH BC	0	0	013882	Non-Dormant	0	0	0	\$ 179,700	No Concern
17475	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-033-F/094P10	100.0000%	HELMET	NORTH BC	0	0	013938	Non-Dormant	0	0	0	\$ 179,700	No Concern
17476	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-023-F/094P10	100.0000%	HELMET	NORTH BC	0	0	013939	Non-Dormant	0	0	0	\$ 179,700	No Concern
17611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-094-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014024	Non-Dormant	0	0	0	\$ 179,700	No Concern
18197	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-036-J/094P10	100.0000%	HELMET	NORTH BC	0	0	014391	Non-Dormant	0	0	0	\$ 179,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
18239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-056-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014420	Non-Dormant	0	0	0	\$ 146,200	No Concern
18242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-047-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014422	Non-Dormant	0	0	0	\$ 179,700	No Concern
18248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-045-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014428	Non-Dormant	0	0	0	\$ 179,700	No Concern
18603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-079-I/094P11	100.0000%	HELMET	NORTH BC	0	0	014663	Non-Dormant	0	0	0	\$ 201,060	No Concern
18604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-083-J/094P11	100.0000%	HELMET	NORTH BC	0	0	014664	Non-Dormant	0	0	0	\$ 141,200	No Concern
18612	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-067-I/094P11	100.0000%	HELMET	NORTH BC	0	0	014669	Dormant	A	2031	2036	\$ 201,060	No Concern
20167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-016-J/094P10	100.0000%	HELMET	NORTH BC	0	0	015607	Non-Dormant	0	0	0	\$ 146,200	No Concern
20223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-100-I/094P11	100.0000%	HELMET	NORTH BC	0	0	015644	Non-Dormant	0	0	0	\$ 162,560	No Concern
20225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-071-J/094P11	100.0000%	HELMET	NORTH BC	0	0	015645	Non-Dormant	0	0	0	\$ 167,560	No Concern
20227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-092-J/094P11	100.0000%	HELMET	NORTH BC	0	0	015647	Non-Dormant	0	0	0	\$ 162,560	No Concern
20316	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-058-I/094P11	100.0000%	HELMET	NORTH BC	0	0	015713	Non-Dormant	0	0	0	\$ 167,560	No Concern
24229	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 163,000	No Concern
24234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 24,000	No Concern
26192	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 24,000	No Concern
27427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 86,200	No Concern
27428	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 24,000	No Concern
27429	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 86,200	No Concern
27438	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 86,200	No Concern
27439	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 103,000	No Concern
25879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-036-E/094P16	100.0000%	HELMET	NORTH BC	0	0	016842	Dormant	A	2031	2036	\$ 145,500	No Concern
24243	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 158,000	No Concern
24244	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern
26093	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 102,000	No Concern
26771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern
27019	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	GOR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancel/Disurbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
27020	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern
27021	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern
26002	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC	0	0	017021	Dormant	A	2031	2036	\$ 145,500	No Concern
23622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-054-G/094P10	100.0000%	HELMET	NORTH BC	0	0	017601	Dormant	A	2031	2036	\$ 171,900	No Concern
26868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-016-E/094P10	100.0000%	HELMET	NORTH BC	0	0	018598	Non-Dormant	0	0	0	\$ 146,200	No Concern
27437	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 158,000	No Concern
27679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27757	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27758	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27759	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27761	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
26899	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-045-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018644	Dormant	A	2031	2036	\$ 145,500	No Concern
26923	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC	0	0	018667	Dormant	A	2031	2036	\$ 70,000	No Concern
27534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-047-E/094P16	100.0000%	HELMET	NORTH BC	0	0	018673	Dormant	A	2031	2036	\$ 70,000	No Concern
27108	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-025-I/094P10	100.0000%	HELMET	NORTH BC	0	0	018785	Dormant	A	2031	2036	\$ 70,000	No Concern
17168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-051-B/094P14	100.0000%	HOSSITL	NORTH BC	0	0	013742	Dormant	A	2031	2036	\$ 70,000	No Concern
15303	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-019-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	003294	Dormant	A	2031	2036	\$ 114,100	No Concern
15228	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-014-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	012448	Dormant	A	2031	2036	\$ 114,100	No Concern
17041	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-092-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013660	Dormant	A	2031	2036	\$ 114,100	No Concern
27535	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 128,700	No Concern
27833	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 24,000	No Concern
27872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	GOR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancl w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
27868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	No Concern	
27869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	No Concern	
27877	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern	
27878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern	
27879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern	
27953	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern	
27954	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern	
30186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern	
30187	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern	
30188	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern	
30189	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern	
27873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
18609	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-020-A/094P14	100.0000%	HOSSITL	NORTH BC	0	0	014666	Non-Dormant	0	0	0	\$ 179,700	No Concern
27874	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
12906	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-043-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	010826	Non-Dormant	0	0	0	\$ 165,100	No Concern
13462	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-001-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011230	Non-Dormant	0	0	0	\$ 179,700	No Concern
13463	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-024-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011231	Non-Dormant	0	0	0	\$ 165,100	No Concern
13497	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-068-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011257	Non-Dormant	0	0	0	\$ 165,100	No Concern
14507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-037-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011934	Non-Dormant	0	0	0	\$ 179,700	No Concern
14536	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-061-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	011950	Non-Dormant	0	0	0	\$ 165,100	No Concern
27875	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
14540	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-036-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011953	Non-Dormant	0	0	0	\$ 165,100	No Concern
14596	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-062-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011996	Non-Dormant	0	0	0	\$ 165,100	No Concern
15224	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-H/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	012444	Non-Dormant	0	0	0	\$ 154,600	No Concern
27876	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	GOR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
15266	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-031-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	012478	Non-Dormant	0	0	0	\$ 179,700	No Concern
17393	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-017-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013881	Dormant	A	2031	2036	\$ 70,000	No Concern
14539	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-060-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011952	Dormant	B	2027	2032	\$ 165,100	No Concern
17056	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-100-H/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013670	Non-Dormant	0	0	0	\$ 154,600	No Concern
17057	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-095-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013671	Non-Dormant	0	0	0	\$ 154,600	No Concern
15453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-028-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	012620	Dormant	B	2029	2034	\$ 154,600	No Concern
17419	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-057-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013899	Non-Dormant	0	0	0	\$ 154,600	No Concern
18616	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-063-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014671	Non-Dormant	0	0	0	\$ 154,600	No Concern
18621	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-075-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014675	Non-Dormant	0	0	0	\$ 154,600	No Concern
18752	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-041-L/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	014757	Non-Dormant	0	0	0	\$ 154,600	No Concern
18869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-016-I/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014827	Non-Dormant	0	0	0	\$ 154,600	No Concern
18878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-083-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014832	Non-Dormant	0	0	0	\$ 154,600	No Concern
18882	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-085-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014834	Non-Dormant	0	0	0	\$ 154,600	No Concern
18883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-087-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014835	Non-Dormant	0	0	0	\$ 154,600	No Concern
19298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-081-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015095	Non-Dormant	0	0	0	\$ 154,600	No Concern
13449	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-025-C/094P11	100.0000%	THETLAANDOA NORTH	NORTH BC	0	0	011218	Non-Dormant	0	0	0	\$ 179,700	No Concern
5719	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Keep		Active	Active	N	B-071-J/094P10	87.5000%	HELMET	NORTH BC	0	0	005315	Dormant	A	2031	2036	\$ 384,450	Requires WIP cooperation or proceeding for quit claim - Consider in Keep list as Northern package.
5255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Keep		Active	Active	N	C-074-I/094P10	87.5000%	HELMET	NORTH BC	0	0	004912	Dormant	A	2031	2036	\$ 245,500	Requires WIP cooperation or proceeding for quit claim - Consider in Keep list as Northern package.
13676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Keep		Active	Active	N	A-012-B/094P15	87.5000%	HELMET	NORTH BC	0	0	011386	Dormant	B	2028	2033	\$ 179,700	Requires WIP cooperation or proceeding for quit claim - Consider in Keep list as Northern package.
12692	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009933	Non-Dormant	0	0	0	\$ 24,000	Subsequent well on pad - consider in keep
25911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 24,000	Subsequent well on pad - consider in keep
26092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 24,000	Subsequent well on pad - consider in keep
15241	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-092-C/094P06	100.0000%	BLK C-094P06_BC	NORTH BC	0	0	012460	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14532	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-051-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC	0	0	011947	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20214	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-043-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC	0	0	015635	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	GOR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancl w/ Disturbance	PdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
14530	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-039-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC	0	0	011946	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15240	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-005-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC	0	0	012459	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18905	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-059-H/094P05	100.0000%	BLK H-094P05_BC	NORTH BC	0	0	014852	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15249	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-057-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	0	0	012467	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
13461	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-068-I/094P05	100.0000%	BLK I-094P05_BC	NORTH BC	0	0	011229	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-049-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC	0	0	013677	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20216	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-034-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC	0	0	015637	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-043-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC	0	0	012466	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18615	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-005-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC	0	0	014670	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17042	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-002-H/094P06	100.0000%	DESAN	NORTH BC	0	0	013661	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17055	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-063-H/094P06	100.0000%	DESAN	NORTH BC	0	0	013669	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17300	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-086-H/094P06	100.0000%	DESAN	NORTH BC	0	0	013818	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
1799	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-044-F/094A14	100.0000%	BUICK CREEK NORTH	SOUTHEAST BC	0	0	001706	Dormant	B	2028	2033	\$ 281,740	Confirm RC/OWF
194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-14-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000178	Dormant	B	2031	2036	\$ 261,070	Confirm RC/OWF
5023	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	A-025-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	004708	Dormant	B	2027	2032	\$ 242,350	Confirm RC/OWF
76	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	14-22-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000074	Dormant	B	2031	2036	\$ 240,400	Confirm RC/OWF
82	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-23-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000080	Dormant	B	2031	2036	\$ 240,400	Confirm RC/OWF
255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-091-D/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000235	Dormant	B	2030	2035	\$ 240,400	Confirm RC/OWF
3152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	A-007-H/094A13	100.0000%	FIREWEED	SOUTHEAST BC	0	0	002997	Dormant	B	2031	2036	\$ 240,000	Confirm RC/OWF
89	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-078-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000086	Dormant	B	2028	2033	\$ 226,000	Confirm RC/OWF
239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	C-002-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000219	Dormant	B	2030	2035	\$ 226,000	Confirm RC/OWF
268	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	D-089-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	000247	Dormant	B	2031	2036	\$ 226,000	Confirm RC/OWF
384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	D-017-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000354	Dormant	B	2030	2035	\$ 226,000	Confirm RC/OWF
3160	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	10-24-088-19W6	100.0000%	RIGEL	SOUTHEAST BC	0	0	003004	Dormant	B	2030	2035	\$ 226,000	Confirm RC/OWF
212	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Abandoned	Abandoned	N	06-16-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000182	Dormant	B	2028	2033	\$ 179,000	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	GOR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancl w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
3721	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-035-C/094P11	100.0000%	HELMET	NORTH BC	0	0	003525	Dormant	A	2031	2036	\$ 95,000	Confirm RC/OWF
18788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-088-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	014780	Dormant	B	2030	2035	\$ 135,350	Confirm RC/OWF
8889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-023-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	000083	Dormant	B	2031	2036	\$ 133,400	Confirm RC/OWF
9930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	A-034-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	008684	Dormant	B	2028	2033	\$ 133,400	Confirm RC/OWF
21883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-19-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	0	Non-Dormant	0	0	0	\$ 120,850	Confirm RC/OWF
8166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	04-28-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	007357	Non-Dormant	0	0	0	\$ 119,000	Confirm RC/OWF
9239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-099-F/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC	0	0	008172	Non-Dormant	0	0	0	\$ 119,000	Confirm RC/OWF
10378	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-011-L/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC	0	0	009022	Non-Dormant	0	0	0	\$ 119,000	Confirm RC/OWF
11134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	11-31-086-18W6	100.0000%	MONTNEY	SOUTHEAST BC	0	0	009566	Dormant	B	2031	2036	\$ 119,000	Confirm RC/OWF
11257	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	11-19-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	009644	Dormant	B	2030	2035	\$ 119,000	Confirm RC/OWF
14270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	10-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	011786	Dormant	B	2028	2033	\$ 119,000	Confirm RC/OWF
15269	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	16-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	012481	Dormant	B	2028	2033	\$ 119,000	Confirm RC/OWF
19756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	14-25-086-19W6	100.0000%	MONTNEY	SOUTHEAST BC	0	0	015337	Dormant	B	2031	2036	\$ 119,000	Confirm RC/OWF
20489	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	05-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	015828	Non-Dormant	0	0	0	\$ 106,800	Confirm RC/OWF
17912	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-32-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	014192	Dormant	B	2028	2033	\$ 71,750	Confirm RC/OWF
6050	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-031-F/094P11	100.0000%	HELMET	NORTH BC	0	0	005583	Dormant	A	2031	2036	\$ 139,100	Confirm RC/OWF
9232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-075-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008166	Dormant	A	2031	2036	\$ 102,950	Confirm RC/OWF
9603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-078-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008450	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
9604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-096-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008451	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
10085	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-020-H/094P11	100.0000%	HELMET	NORTH BC	0	0	008805	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
10220	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-093-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008903	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
10857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-005-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009377	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
11673	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009380	Dormant	A	2031	2036	\$ 182,080	Confirm RC/OWF
10861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009380	Dormant	A	2031	2036	\$ 102,950	Confirm RC/OWF
11678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-080-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009932	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	DGC Comment	
11708	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	C-039-B/094P11	100.0000%	HELMET	NORTH BC	0	0	009952	Dormant	A	2031	2036	\$ 50,000	Confirm RC/OWF
11981	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-009-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010144	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-071-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010500	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12467	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-034-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010511	Dormant	A	2031	2036	\$ 121,000	Confirm RC/OWF
12793	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-065-B/094P11	100.0000%	HELMET	NORTH BC	0	0	010742	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
12827	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-007-B/094P11	100.0000%	HELMET	NORTH BC	0	0	010761	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
12828	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-060-B/094P11	100.0000%	HELMET	NORTH BC	0	0	010762	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
13396	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-059-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011171	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13399	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-048-C/094P11	100.0000%	HELMET	NORTH BC	0	0	011174	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
13402	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-079-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011177	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13430	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-071-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011200	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
13432	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-038-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011202	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13460	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-088-A/094P11	100.0000%	HELMET	NORTH BC	0	0	011228	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
13499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-057-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011259	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
14416	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-080-I/094P06	100.0000%	HELMET	NORTH BC	0	0	011899	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14544	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-065-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011957	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-039-A/094P11	100.0000%	HELMET	NORTH BC	0	0	012445	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-092-J/094P06	100.0000%	HELMET	NORTH BC	0	0	012451	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
15237	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-035-B/094P11	100.0000%	HELMET	NORTH BC	0	0	012456	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15273	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	D-043-C/094P11	100.0000%	HELMET	NORTH BC	0	0	012485	Dormant	A	2031	2036	\$ 50,000	Confirm RC/OWF
17046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-091-H/094P11	100.0000%	HELMET	NORTH BC	0	0	013664	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
7507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	10-22-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006817	Non-Dormant	0	0	0	\$ 151,700	Confirm RC/OWF
17068	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-010-F/094P11	100.0000%	HELMET	NORTH BC	0	0	013675	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
7379	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	11-26-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006704	Non-Dormant	0	0	0	\$ 135,350	Confirm RC/OWF
7435	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	11-23-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006754	Non-Dormant	0	0	0	\$ 135,350	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	GOR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancl w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
7534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	07-24-088-20W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	000101	Non-Dormant	0	0	0	\$ 135,350	Confirm RC/OWF
8255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	16-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	007432	Non-Dormant	0	0	0	\$ 135,350	Confirm RC/OWF
10275	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	14-14-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	008950	Dormant	B	2031	2036	\$ 135,350	Confirm RC/OWF
17069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-016-B/094P11	100.0000%	HELMET	NORTH BC	0	0	013676	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18602	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-098-F/094P11	100.0000%	HELMET	NORTH BC	0	0	014662	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18607	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-003-H/094P11	100.0000%	HELMET	NORTH BC	0	0	014665	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
18610	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-044-H/094P11	100.0000%	HELMET	NORTH BC	0	0	014667	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
20855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-009-J/094P06	100.0000%	HELMET	NORTH BC	0	0	016044	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12072	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	C-054-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	010209	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-064-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	010254	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
12872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-086-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	010797	Dormant	A	2031	2036	\$ 121,000	Confirm RC/OWF
13457	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-034-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	011226	Dormant	A	2031	2036	\$ 121,000	Confirm RC/OWF
13458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-037-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	011227	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
13495	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-022-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011255	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
13496	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-001-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011256	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
13498	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-039-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011258	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
14508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-029-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011935	Dormant	A	2031	2036	\$ 182,080	Confirm RC/OWF
14509	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-012-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011936	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
14511	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-003-J/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011938	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
14512	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-099-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011939	Dormant	A	2031	2036	\$ 98,000	Confirm RC/OWF
14529	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-055-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011945	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
14537	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-088-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011951	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
15226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-065-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	012446	Dormant	A	2031	2036	\$ 169,200	Confirm RC/OWF
17075	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-028-I/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013679	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
17230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-072-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013780	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
18620	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-025-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014674	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-098-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014833	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-012-I/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014840	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20215	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-086-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015636	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20217	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-071-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015638	Dormant	A	2031	2036	\$ 126,600	Confirm RC/OWF
20218	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-098-H/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015639	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-079-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015648	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-054-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	010208	Dormant	A	2031	2036	\$ 50,000	Confirm RC/OWF
12870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-012-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	010795	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13450	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Abandoned	Abandoned	N	D-052-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	011219	Dormant	A	2031	2036	\$ 108,500	Confirm RC/OWF
14579	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-068-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	011981	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14593	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-091-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	011993	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-023-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	012458	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-040-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	013741	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
13464	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-053-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	011232	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
15233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-056-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	012452	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
15779	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-071-H/094P12	100.0000%	BLK H-094P12_BC	NORTH BC	0	0	012798	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
10384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-057-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009028	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
11707	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-032-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009951	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
11771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-052-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009992	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12293	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-035-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010377	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12296	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-013-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010380	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12299	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-065-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010383	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12454	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-044-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010499	Dormant	B	2031	2036	\$ 201,060	Confirm RC/OWF
12468	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-085-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010512	Dormant	B	2031	2036	\$ 201,060	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
13456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-081-G/094P11	100.0000%	HELMET	NORTH BC	0	0	011225	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-048-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	010798	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
14583	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-040-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	011984	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14591	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-035-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	011991	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
15822	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-018-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC	0	0	012826	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17164	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-056-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC	0	0	013738	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18680	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-004-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	0	0	014708	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14581	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-029-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011982	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15304	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-007-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012510	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-069-K/094P11	100.0000%	HELMET	NORTH BC	0	0	013740	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-036-J/094P11	100.0000%	HELMET	NORTH BC	0	0	010503	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
13588	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-004-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011315	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
13801	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-010-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011476	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
14582	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-078-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011983	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
14590	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-016-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011990	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
14592	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-038-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011992	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
14594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-005-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011994	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
18611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-035-J/094P11	100.0000%	HELMET	NORTH BC	0	0	014668	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
18622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-098-K/094P11	100.0000%	HELMET	NORTH BC	0	0	014676	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
86	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	B-023-E/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
644	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	A-078-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
3481	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Active	Active	#N/A	A-058-F/094P06	16.6667%	THETLAANDOA	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
8278	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	13-30-086-18W6	50.0000%	MONTNEY	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
8681	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	09-25-086-19W6	50.0000%	MONTNEY	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
17643	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	13-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	DGC Comment	
17780	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	04-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan	
17805	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF		Abandoned	Abandoned	#N/A	08-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan	
14538		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Cancelled		N	C-067-L/094P06				0	Y	0	Dormant	A	2031	2036	\$ 50,000	Has restoration requirements - considered in RC/OWF
7724	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	07-25-088-19W6	25.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006991	Dormant	B	2031	2036	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
21930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	04-31-088-18W6	50.0000%	BUICK CREEK	SOUTHEAST BC	0	0	0	Dormant	B	2031	2036	\$ 104,500	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
1753	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-022-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC	0	0	001660	Dormant	B	2031	2036	\$ 242,350	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
2026	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	B-002-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC	0	0	001926	Dormant	B	2031	2036	\$ 226,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
5754	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	D-004-E/094A14	75.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	005345	Dormant	B	2031	2036	\$ 226,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3203	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	B-042-A/094A13	77.0190%	FIREWEED	SOUTHEAST BC	0	0	003047	Non-Dormant	0	0	0	\$ 258,700	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	000379	Non-Dormant	0	0	0	\$ 240,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3813	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	B-044-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC	0	0	003609	Dormant	B	2028	2033	\$ 226,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
10274	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	D-067-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	008949	Non-Dormant	0	0	0	\$ 154,070	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
9263	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-033-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC	0	0	008190	Non-Dormant	0	0	0	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
10594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	007682	Non-Dormant	0	0	0	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
14062	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-053-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC	0	0	011640	Non-Dormant	0	0	0	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
19683	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	015294	Non-Dormant	0	0	0	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
8567	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	007682	Non-Dormant	0	0	0	\$ 71,750	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
16092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-057-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	000471	Non-Dormant	0	0	0	\$ 71,750	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
170	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Abandoned	Abandoned	N	08-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000164	Dormant	B	2028	2033	\$ 282,130	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000057	Dormant	B	2031	2036	\$ 261,070	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	14-21-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000028	Dormant	B	2031	2036	\$ 240,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
179	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000057	Dormant	B	2031	2036	\$ 134,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
14371	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	10-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	011868	Dormant	B	2031	2036	\$ 133,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
184	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	04-10-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	000041	Dormant	B	2030	2035	\$ 240,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
10597	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Abandoned	Abandoned	N	08-05-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	000051	Dormant	B	2028	2033	\$ 135,350	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
9499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	14-04-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	008364	Dormant	B	2030	2035	\$ 133,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
9560	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	04-09-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	008418	Dormant	B	2030	2035	\$ 133,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
9710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	15-32-082-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	008534	Dormant	B	2030	2035	\$ 133,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
17911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	13-32-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	0	0	014192	Dormant	B	2028	2033	\$ 135,350	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
14046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	16-26-086-19W6	50.0000%	OAK_BC	SOUTHEAST BC	0	0	011629	Dormant	B	2031	2036	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
1370	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-028-K/094A10	25.0000%	RIGEL	SOUTHEAST BC	0	0	001300	Dormant	B	2028	2033	\$ 226,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
10718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	05-13-086-19W6	50.0000%	STODDART	SOUTHEAST BC	0	0	009264	Dormant	B	2028	2033	\$ 135,350	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
9655	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	06-12-086-19W6	50.0000%	STODDART	SOUTHEAST BC	0	0	008497	Dormant	B	2028	2033	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3350	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-030-K/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	003180	Dormant	A	2031	2036	\$ 304,200	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3322	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-034-L/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	003155	Dormant	A	2031	2036	\$ 289,600	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3413	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Abandoned	Abandoned	N	C-089-G/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	003240	Dormant	A	2031	2036	\$ 139,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
11983	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	A-087-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
12658	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	C-095-A/094P11	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
12857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	A-026-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
12871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	D-042-E/094P11	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
13543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	B-089-C/094P11	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
15270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	B-033-D/094P11	100.0000%	THETLAANDOA	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
15272	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	B-066-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
95	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	RC/OWF		Reclaimed	Reclaimed	#N/A	C-014-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
198	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	RC/OWF		Reclaimed	Reclaimed	#N/A	06-16-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
14578	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	B-076-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	0	0	011980	Dormant	A	2031	2036	\$ -	Restored
15230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	D-056-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	0	0	012449	Dormant	A	2031	2036	\$ -	Restored
11303		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
20312		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
20872		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PsdID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
23644		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
7350	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	D-037-I/094P10	50.0000%	HELMET	NORTH BC	0	0	006678	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7355	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	A-041-A/094P15	50.0000%	HELMET	NORTH BC	0	0	006683	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7622	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	C-094-I/094P10	50.0000%	HELMET	NORTH BC	0	0	006913	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7658	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	A-025-I/094P10	50.0000%	HELMET	NORTH BC	0	0	006939	Dormant	A	2031	2036	\$ 103,426	No Orphan Responsibility
7783	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	C-054-I/094P10	50.0000%	HELMET	NORTH BC	0	0	007046	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7784	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	B-050-I/094P10	50.0000%	HELMET	NORTH BC	0	0	007047	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7785	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	A-089-I/094P10	62.5000%	HELMET	NORTH BC	0	0	007048	Non-Dormant	0	0	0	\$ 129,282	No Orphan Responsibility
7794	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	C-092-J/094P10	62.5000%	HELMET	NORTH BC	0	0	007054	Dormant	A	2031	2036	\$ 129,282	No Orphan Responsibility
7806	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	A-021-A/094P15	50.0000%	HELMET	NORTH BC	0	0	007064	Dormant	A	2031	2036	\$ 103,426	No Orphan Responsibility
7807	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	C-034-A/094P15	50.0000%	HELMET	NORTH BC	0	0	007065	Dormant	A	2031	2036	\$ 103,426	No Orphan Responsibility
7808	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	B-068-D/094P16	50.0000%	HELMET	NORTH BC	0	0	007066	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
9229	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	A-017-E/094P16	50.0000%	HELMET	NORTH BC	0	0	008165	Non-Dormant	0	0	0	\$ 52,870	No Orphan Responsibility
13417	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	A-080-D/094P16	50.0000%	HELMET	NORTH BC	0	0	011189	Non-Dormant	0	0	0	\$ 52,870	No Orphan Responsibility
16664	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES	WI Transfer	WI		Active	Active	N	A-084-K/094P10	12.5000%	HELMET	NORTH BC	0	0	013397	Dormant	B	2029	2034	\$ 13,217	No Orphan Responsibility
192	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANLIN ENERGY CORPORATION	WI Transfer	WI		Reclaimed	Reclaimed	#N/A	14-22-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	No Orphan Responsibility

Outcome	Count	Sum of Liability
WI Transfer	15	\$ 1,308,355
RC/OWF	204	\$ 23,818,410
Keep	247	\$ 34,853,190
Grand Total	466	\$ 59,979,955

Outcome	Count of Licenses	Sum of Liability
WI Transfer	17	\$ 1,308,355
RC/OWF	199	\$ 22,178,450
Keep	207	\$ 29,972,930
T/O	36	\$ 6,520,220
Grand Total	459	\$ 59,979,955

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
012967	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
015237	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017166	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
003919	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017071	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
020872	ERIKSON S	Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
011303	ERIKSON H	Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
027874	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
003721	ERIKSON E	Erikson Nat	1E+08	SUSP	UND	0	37500	7500	0	50000	95000
003813	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
003930	ERIKSON E	Erikson Nat	1E+08	SUSP	PROD	0	176450	27500	120500	60000	384450
003965	ERIKSON H	Erikson Nat	1E+08	ABAN	DISP	0	0	27500	120500	60000	208000
007724	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
007810	ERIKSON H	Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
007814	ERIKSON H	Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
007823	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	57176	71200	25000	33500	50000	179700
008166	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
008255	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
008327	ERIKSON H	Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
008567	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	54500	4000	7250	6000	71750
008889	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
009232	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	5000	16750	10000	102950
009233	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	92560	25000	33500	50000	201060
009239	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	207707	54500	20000	14500	30000	119000
009499	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
009560	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
009603	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
009604	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
009655	ERIKSON S	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
009690	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	12500	1500	0	10000	24000
009710	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
009861	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
009930	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
010085	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
009263	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
017030	ERIKSON T	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
017041	ERIKSON T	Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
017042	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017043	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	361782	92560	25000	33500	50000	201060
017046	ERIKSON N	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017055	ERIKSON I	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017056	ERIKSON I	Erikson Nat	1E+08	ACT	PROD	290335	56600	20000	28000	50000	154600
017057	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	413686	56600	20000	28000	50000	154600
017058	ERIKSON I	Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
017066	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
010086	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	45086	71200	25000	33500	50000	179700
010220	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
010222	ERIKSON E	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
010274	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	89570	20000	14500	30000	154070
010275	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
010378	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	34815	54500	20000	14500	30000	119000
010384	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
010594	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
010597	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
010718	ERIKSON S	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
010852	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	454318	71200	25000	33500	50000	179700
010853	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	596668	56600	5000	16750	10000	88350
017068	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
017069	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017070	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017075	ERIKSON H	Erikson Nat	1E+08	SUSP	DISP	0	56600	25000	33500	50000	165100
017076	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
017077	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
017078	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
017141	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	5000	16750	10000	88350
017164	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017165	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	216706	92560	25000	33500	50000	201060
017167	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017168	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
017172	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
017178	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	144258	71200	25000	33500	50000	179700
017180	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	35906	71200	25000	33500	50000	179700
017230	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
017300	ERIKSON I	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
017393	ERIKSON T	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
017394	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	63176	71200	25000	33500	50000	179700
017395	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	249157	71200	25000	33500	50000	179700
017419	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	455	56600	20000	28000	50000	154600
017475	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
017476	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
010855	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	5000	71200	25000	33500	50000	179700
010856	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
010857	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
010859	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	285881	71200	25000	33500	50000	179700
010860	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	215160	71200	25000	33500	50000	179700
010861	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	5000	16750	10000	102950
011134	ERIKSON N	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
011257	ERIKSON S	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
017611	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
017911	ERIKSON C	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
017912	ERIKSON C	Erikson Nat	1E+08	ACT	PROD	0	54500	4000	7250	6000	71750
011673	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	73580	25000	33500	50000	182080
011674	ERIKSON	Erikson Nat	1E+08	ACT	PROD	882639	56600	25000	33500	50000	165100
011675	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	194344	71200	25000	33500	50000	179700
011676	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
011677	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	3636	71200	25000	33500	50000	179700

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
011678	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
011679	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	155621	71200	25000	33500	50000	179700
011705	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
011706	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	2818	92560	25000	33500	50000	201060
011707	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
011708	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
011709	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	199616	71200	25000	33500	50000	179700
011710	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	231522	71200	25000	33500	50000	179700
011768	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	2273	71200	25000	33500	50000	179700
011769	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
011770	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	374144	71200	25000	33500	50000	179700
011771	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
011772	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	316059	71200	25000	33500	50000	179700
011773	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
011774	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	5000	16750	10000	102950
011981	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
011982	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	40178	71200	25000	33500	50000	179700
011983	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
018197	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	79538	71200	25000	33500	50000	179700
018239	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	7181	71200	25000	0	50000	146200
018242	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	54813	71200	25000	33500	50000	179700
018248	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	206979	71200	25000	33500	50000	179700
018310	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	130260	71200	25000	33500	50000	179700
018602	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
018603	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	217524	92560	25000	33500	50000	201060
018604	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	80265	71200	20000	0	50000	141200
018607	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
018609	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	197617	71200	25000	33500	50000	179700
018610	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
018611	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
018612	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	92560	25000	33500	50000	201060
018615	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500

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018616	ERIKSON S	Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
012070	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
012071	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
012072	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
012130	ERIKSON H	Erikson Nat	1E+08	ACT	DISP	0	56600	5000	16750	10000	88350
012133	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	216342	71200	25000	33500	50000	179700
012134	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
012194	ERIKSON H	Erikson Nat	1E+08	ACT	DISP	0	56600	5000	16750	10000	88350
012293	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
012294	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	746289	71200	25000	33500	50000	179700
012295	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	138441	71200	25000	33500	50000	179700
012296	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	71200	25000	33500	50000	179700
012297	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	182255	71200	25000	33500	50000	179700
012298	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	155348	71200	25000	33500	50000	179700
012299	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	71200	25000	33500	50000	179700
018618	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
018619	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
018620	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
018621	ERIKSON S	Erikson Nat	1E+08	ACT	PROD	392870	56600	20000	28000	50000	154600
018622	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
018642	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	25000	33500	50000	179700
018680	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
018697	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	155984	71200	25000	33500	50000	179700
018698	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	621665	92560	25000	33500	50000	201060
018706	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	155348	71200	25000	33500	50000	179700
018752	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	127351	56600	20000	28000	50000	154600
018788	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
018869	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
018878	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	31270	56600	20000	28000	50000	154600
018879	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
018882	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	34633	56600	20000	28000	50000	154600
018883	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	1022443	56600	20000	28000	50000	154600

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018889	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
018905	ERIKSON C	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
012453	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	202253	71200	25000	33500	50000	179700
012454	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	92560	25000	33500	50000	201060
012455	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
012456	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	58540	71200	25000	33500	50000	179700
012458	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
012467	ERIKSON H	Erikson Nat	1E+08	ABNZ	DISP	0	12500	25000	33500	50000	121000
012468	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	92560	25000	33500	50000	201060
012469	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	268700	71200	25000	33500	50000	179700
012470	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	282335	71200	25000	33500	50000	179700
012471	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
012658	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
012659	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	56600	25000	33500	50000	165100
012692	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	12500	1500	0	10000	24000
012793	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
012827	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
012828	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
012846	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
012847	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	374144	71200	25000	33500	50000	179700
012852	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	99081	71200	25000	33500	50000	179700
012857	ERIKSON E	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
012870	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	12500	7500	0	50000	70000
012871	ERIKSON E	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
012872	ERIKSON T	Erikson Nat	1E+08	ABNZ	PROD	0	12500	25000	33500	50000	121000
019298	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	1300052	56600	20000	28000	50000	154600
019683	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
019756	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
012873	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
012906	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	0	56600	25000	33500	50000	165100
013396	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
013397	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	116534	71200	25000	33500	50000	179700

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013398	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	115261	71200	25000	33500	50000	179700
013399	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
013400	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	378144	71200	25000	33500	50000	179700
013401	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
013402	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
013427	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	520130	71200	25000	33500	50000	179700
013430	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
013431	ERIKSON H	Erikson Nat	1E+08	ABNZ	PROD	0	12500	25000	33500	50000	121000
013432	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
013440	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	67721	71200	5000	16750	10000	102950
013444	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	13999	71200	25000	33500	50000	179700
013449	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	364	71200	25000	33500	50000	179700
013450	ERIKSON T	Erikson Nat	1E+08	ABAN	PROD	0	0	25000	33500	50000	108500
013456	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
013457	ERIKSON T	Erikson Nat	1E+08	ABNZ	PROD	0	12500	25000	33500	50000	121000
013458	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
013459	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	20089	71200	25000	33500	50000	179700
013460	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
020152	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	80810	71200	5000	0	10000	86200
020167	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	28179	71200	25000	0	50000	146200
020168	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	134714	71200	5000	0	10000	86200
020214	ERIKSON S	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
020215	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
020216	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
020217	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	0	50000	126600
020218	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
020221	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	92560	25000	0	50000	167560
020222	ERIKSON I	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	0	50000	131600
020223	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	694385	92560	20000	0	50000	162560
020225	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	74265	92560	25000	0	50000	167560
020226	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	334967	113920	25000	0	50000	188920
020227	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	9999	92560	20000	0	50000	162560

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020232	ERIKSON S	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
020246	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	257338	71200	25000	0	50000	146200
020312	ERIKSON S	Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
020316	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	89355	92560	25000	0	50000	167560
020489	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	42300	20000	14500	30000	106800
020855	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
013461	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
013462	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	1049531	71200	25000	33500	50000	179700
013463	ERIKSON T	Erikson Nat	1E+08	ACT	DISP	0	56600	25000	33500	50000	165100
013464	ERIKSON T	Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
013495	ERIKSON T	Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
013496	ERIKSON T	Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
013497	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	478861	56600	25000	33500	50000	165100
013498	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
013499	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
013500	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	237976	71200	25000	33500	50000	179700
013501	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	187436	71200	25000	33500	50000	179700
013502	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
013518	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
013519	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	137350	71200	25000	33500	50000	179700
013543	ERIKSON N	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
013588	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
013676	ERIKSON E	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
013677	ERIKSON E	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
013801	ERIKSON E	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
014039	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	582215	71200	25000	33500	50000	179700
021883	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	0	30000	120850
021930	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	0	30000	104500
023622	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	114400	7500	0	50000	171900
023644	ERIKSON H	Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
024229	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	88000	25000	0	50000	163000
024234	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
024243	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	877458	88000	20000	0	50000	158000
024244	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	3059603	71200	4000	0	10000	85200
024578	ERIKSON H	Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
025879	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500
025911	ERIKSON H	Erikson Nat	1E+08	ABNZ	UND	0	12500	1500	0	10000	24000
026002	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500
026092	ERIKSON H	Erikson Nat	1E+08	ABNZ	UND	0	12500	1500	0	10000	24000
026093	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	2006618	88000	4000	0	10000	102000
026192	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000
026771	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	1489033	71200	4000	0	10000	85200
026868	ERIKSON H	Erikson Nat	1E+08	ACT	DISP	0	71200	25000	0	50000	146200
014046	ERIKSON N	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
014062	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
014270	ERIKSON N	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
014371	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
014416	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
014417	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	161620	56600	25000	33500	50000	165100
014501	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	22998	71200	25000	33500	50000	179700
014502	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
014503	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	117170	71200	20000	28000	50000	169200
014505	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	5000	16750	10000	88350
014507	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	33542	71200	25000	33500	50000	179700
014508	ERIKSON T	Erikson Nat	1E+08	COMP	UND	0	73580	25000	33500	50000	182080
014509	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
014510	ERIKSON T	Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
014511	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
014512	ERIKSON T	Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
014529	ERIKSON S	Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
014530	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
014532	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
026883	ERIKSON H	Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
026899	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
026923	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
027019	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	1185427	71200	4000	0	10000	85200
027020	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	2113789	71200	4000	0	10000	85200
027021	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	2362127	71200	4000	0	10000	85200
027108	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
027427	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	3313760	71200	5000	0	10000	86200
027428	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000
027429	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	1101526	71200	5000	0	10000	86200
027437	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	466135	71200	4000	0	10000	85200
027438	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	2582924	71200	5000	0	10000	86200
027439	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	88000	5000	0	10000	103000
027534	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
027535	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
027678	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	88000	20000	0	50000	158000
027679	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	1098345	71200	4000	0	10000	85200
027756	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	1930262	71200	4000	0	10000	85200
027757	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	1264055	71200	4000	0	10000	85200
027758	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	550581	71200	4000	0	10000	85200
027759	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	71200	4000	0	10000	85200
027760	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	1524848	71200	4000	0	10000	85200
027761	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	2284226	71200	4000	0	10000	85200
027833	ERIKSON H	Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000
027872	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
027873	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
027875	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
027876	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
014536	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	887457	56600	25000	33500	50000	165100
014537	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
014538	ERIKSON T	Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
014539	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
014540	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	773014	56600	25000	33500	50000	165100
014541	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	152621	71200	25000	33500	50000	179700

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
014542	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
014543	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	108716	71200	25000	33500	50000	179700
014544	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
014571	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	377780	71200	25000	33500	50000	179700
014572	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
014573	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	255884	71200	25000	33500	50000	179700
014575	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	404778	71200	25000	33500	50000	179700
014578	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
014579	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
014580	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	56600	5000	16750	10000	88350
014581	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
014582	ERIKSON H	Erikson Nat	1E+08	ABNZ	UND	0	12500	7500	0	50000	70000
014583	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
014590	ERIKSON H	Erikson Nat	1E+08	ABNZ	UND	0	12500	7500	0	50000	70000
014591	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
014592	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
014593	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
014594	ERIKSON H	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
014596	ERIKSON T	Erikson Nat	1E+08	ACT	PROD	481952	56600	25000	33500	50000	165100
015223	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	68539	71200	25000	33500	50000	179700
015224	ERIKSON I	Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
015225	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
015226	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	71200	20000	28000	50000	169200
015227	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
015228	ERIKSON T	Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
015230	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
015232	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
015233	ERIKSON H	Erikson Nat	1E+08	SUSP	UND	0	56600	7500	0	50000	114100
015234	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
015235	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
015238	ERIKSON I	Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
015239	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
015240	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
015241	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
015242	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	447864	71200	25000	33500	50000	179700
015245	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	135532	71200	25000	33500	50000	179700
015246	ERIKSON T	Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
015248	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
015249	ERIKSON I	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
015250	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
015260	ERIKSON E	Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
015266	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
015269	ERIKSON N	Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
015270	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
015272	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
015273	ERIKSON N	Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
015303	ERIKSON T	Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
015304	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
015306	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	67993	71200	20000	28000	50000	169200
015308	ERIKSON H	Erikson Nat	1E+08	ACT	PROD	340966	71200	25000	33500	50000	179700
015452	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
015453	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
015508	ERIKSON H	Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500
015779	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
015822	ERIKSON H	Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
016092	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	54500	4000	7250	6000	71750
000076	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
000082	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
000089	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
000170	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	135630	22500	84000	40000	282130
000178	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
000179	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	79500	4500	42000	8000	134000
000184	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
004760	ERIKSON E	Erikson Nat	1E+08	SUSP	PROD	0	176450	27500	120500	60000	384450

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
005023	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	95850	22500	84000	40000	242350
005178	ERIKSON E	Erikson Nat	1E+08	SUSP	UND	0	113000	7500	0	50000	170500
000186	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	114570	22500	84000	40000	261070
000194	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	114570	22500	84000	40000	261070
000212	ERIKSON F	Erikson Nat	1E+08	ABNZ	PROD	0	32500	22500	84000	40000	179000
000239	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
000255	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
000268	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
005255	ERIKSON E	Erikson Nat	1E+08	ABNZ	PROD	0	37500	27500	120500	60000	245500
005619	ERIKSON E	Erikson Nat	1E+08	SUSP	UND	0	139400	7500	0	50000	196900
005718	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	4545	113000	27500	120500	60000	321000
005719	ERIKSON E	Erikson Nat	1E+08	SUSP	PROD	0	176450	27500	120500	60000	384450
005754	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
006050	ERIKSON E	Erikson Nat	1E+08	SUSP	UND	0	81600	7500	0	50000	139100
006788	ERIKSON F	Erikson Nat	1E+08	SUSP	PROD	0	88000	27500	120500	60000	296000
006789	ERIKSON F	Erikson Nat	1E+08	SUSP	PROD	0	88000	27500	120500	60000	296000
006806	ERIKSON F	Erikson Nat	1E+08	ABAN	PROD	0	0	25000	54000	60000	139000
000384	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
000455	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	93500	22500	84000	40000	240000
001370	ERIKSON N	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
001753	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	95850	22500	84000	40000	242350
001799	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	135240	22500	84000	40000	281740
002026	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
002234	ERIKSON F	Erikson Nat	1E+08	ABAN	PROD	0	0	25000	54000	60000	139000
007008	ERIKSON F	Erikson Nat	1E+08	ABAN	PROD	0	0	27500	120500	60000	208000
007069	ERIKSON F	Erikson Nat	1E+08	ABAN	PROD	0	0	25000	54000	60000	139000
007379	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
007435	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
007507	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	87200	20000	14500	30000	151700
007534	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
007545	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	57631	71200	25000	33500	50000	179700
003152	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	93500	22500	84000	40000	240000

Copy of Erikson Master Well Llist - MJ.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
003160	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
003203	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	112200	22500	84000	40000	258700
003322	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	81600	27500	120500	60000	289600
003350	ERIKSON E	Erikson Nat	1E+08	SUSP	PROD	0	96200	27500	120500	60000	304200
003413	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	25000	54000	60000	139000

From: [Gregory, Sara](#)
To: [Janzen, Mike](#); darrellpeterson10@gmail.com; robin.junger@mcmillan.ca
Cc: [John Chambers](#)
Subject: KC/BCER check in
Attachments: [image001.png](#)

Hi Darrell, Robin, John – Unfortunately the 4:00 time slot Darrell and I came up with does not work for Mike and I understand we were going to return to the operational data / numbers on the upcoming call. Mike and I can both do 5:00 today (recognizing that is late for those of you not in PST), 7:30 tomorrow AM or 8:30 tomorrow AM. Suggesting 5:00 as a starting point here.

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Video ID: 115 807 938 6

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From: [Janzen, Mike](#)
 To: victor@truoilfield.com
 Subject: RE: Erikson Master Well, Pipeline & Facilities list
 Date: Thursday, August 29, 2024 10:02:00 PM
 Attachments: [ima0e001.png](#)
[ima0e002.png](#)
[ima0e003.png](#)
[Erikson Master Sales list - For KC.xlsx](#)

Hi Victor,

I have taken a further look at the facilities and pipelines that are associated with the portfolio. If the 247 wells that we spoke of in our last meeting are the same as I had identified in the previous list, then the attached may be helpful. Some notes:

- The master well list indicates the 247 wells that were previously identified and remains unchanged from the previous spreadsheet
- I have added tabs for both permitted facilities and permitted pipelines. These may appear slightly different from what you have used previously. These are based on actual permits that the BCER issues, which are used to generate reporting facilities and pipes in Petrinex. The list you used appeared to have reporting facilities and pipes. Most are consistent, though there are a few additions in the attached.
- I have no real concerns with the assignment of pipes that you previously provided, which has been referenced in the pipelines tab. Those assignments still appear to work with the 247 wells. There are 63 pipes that begin at wells that are identified as RC/OWF. It may be easier to keep these rather than worry about dead legs or disconnects from your pipeline network. We can discuss and manage this on a go forward basis.
- There are 16 facilities in blue highlight that had been highlighted as "Keep", but they are located on RC/OWF pads. If these are needed for processing, then they can be kept. It may be easier to leave them to the RC/OWF if they are not required. See notes at the bottom of the list.
- There are 24 facilities that were not included in your previous list, but are associated with keep well pads. Suggest these be in keep for processing and efficient management.

Hope that helps.




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From: Janzen, Mike
 Sent: Tuesday, August 27, 2024 10:20 AM
 To: victor@truoilfield.com
 Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,
 Following up on our call, I have made some further revisions to the numbers that I was discussing to reflect your points. I have also provided some context below. Based on your proposal, under normal review processes, a total of \$22.2M in security would be required to address the modeled liability in the RC/OWF portfolio. This would be before we would consider a security amount for the acquiring party. We recognize that these requirements would not be favourable in a realistic and marketable transaction. With a recognition of the large amount of liability and number of unproductive assets in the current Erikson portfolio, balanced with our principles to mitigate impact to the Orphan Fund, we may be able to consider a variance to some requirements. Based on the distribution of assets that was proposed by KC, we would consider \$3.8M to be provided by KC to cover Type A dormant liability in the portfolio of Keep assets. We would also expect \$6.6M to be provided for the RC/OWA portfolio – this equates to 30% of modeled liability. That said, we believe there are some inefficiencies in the proposed distribution of assets that may create some challenges for KC and the operator of the residual RC/OWF. In addition, there are complexities to addressing assets that are permitted to Erikson that would be transferred to working interests. Some general comments in our evaluation:

- T/O group: transfer of the permit to a working interest would require signature and support of the acquiring party. This may be a challenge unless directed in insolvency proceedings. It is likely that these would be residual liabilities, so we should consider this group as either RC/OWF or Keep
- WI Transfer: permits held by other parties. Interest would continue with residual corp, via quit-claim in insolvency proceeding, or permit holder would carry responsibility for defunct interest. No action for BCER
- Keep: no initial concerns with Keep list. The list has been expanded to include additional wells that are located on Keep pads (more straightforward for management by a single entity), as well as other wells that are in the vicinity of Keep list or RC/OWF list (assignment of assets on the basis of area-based efficiencies). Happy to take you through my thoughts.

The attached includes comments from the BCER in how assets may be allocated. BCER additions and edits are displayed in red. Based on the adjusted allocations, which you would find in column F, the revised breakdown is below in 3 groups:

Outcome	Count of Permits	Sum of Liability
WI Transfer	15	\$1,308,355
RC/OWF	204	\$23,818,410
Keep	247	\$34,853,190
Grand Total	466	\$59,979,955

This equates to an additional \$4.8M in modeled liability under the new KC entity. This liability can be managed over time in accordance with planned reactivations and asset retirement work that also serves to meet the Dormancy and Shutdown Regulation. KC has indicated plans for potential reactivation of wells on the Keep list, some of which are currently dormant sites. With the acquisition of some additional wells that would limit some impact to the Orphan Fund, there are some assets that would likely continue to be dormant and would not be reactivated. Those include currently decommissioned wells that would require restoration. The outstanding restoration liability for those decommissioned wells is \$1.12M. The acquisition of the additional wells would reduce some residual orphan impact and liability. Recognizing that additional liability would be acquired, to address some residual portfolio risk, we would expect KC to provide \$1.12M. We would also hope to receive \$2.5M – this equates to the funding requirement to manage the obligations of assets under RC/OWF for the first 12 months. I am prepared to discuss the balance of the portfolio distribution and potential funds to be provided.




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From: victor@truoilfield.com <victor@truoilfield.com>
 Sent: Saturday, August 24, 2024 11:30 AM
 To: Janzen, Mike <Mike.Janzen@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
 Cc: 'John Chambers' <jc@kingscrestenergy.com>; 'Louis Schott' <louisgschott@gmail.com>; 'Darrell Peterson' <darrellpeterson10@gmail.com>; 'Robin Junger' <Robin.Junger@mcmillan.ca>; cw@kingscrestenergy.com;
jm@kingscrestenergy.com; 'Victor Figueroa' <vf@kingscrestenergy.com>
 Subject: Erikson Master Well, Pipeline & Facilities list

Hi Mike and Sara,
 Thanks again for the discussion yesterday. As a follow-up I am attaching some spreadsheets we have prepared to help flesh out the line of thinking we mentioned. We would welcome the chance to discuss this with you at your earliest convenience.

In the Well List workbook, you will find three sheets: Master Well List, Pivot, and LMR Report. The Master Well List is the detailed report by Well License, with well licensee, assigned well outcome, and liability. The assigned Well Outcome is one of four buckets:

1. Keep - Erikson retains
2. T/O - Erikson is licensee but there is a working interest partner to Take Over (T/O) well
3. WI Transfer - Operated by another licensee, Erikson WI transferred
4. RC/OWF - Goes to new Residual Corp or Orphan Well Fund

The split of license count and liabilities is the following:

Outcome	Count of Licenses	Sum of Liability
WI Transfer	17	\$ 1,308,355
RC/OWF	199	\$ 22,178,450
Keep	207	\$ 29,972,930
T/O	36	\$ 6,520,220
Grand Total	459	\$ 59,979,955

The liabilities are from the BCER LMR which is in the last sheet. These are deemed liability values from the BCER. Kingscrest sees the 207 wells being active and producing for the next 5 years. Very low liability spend in the first 3-4 years. There will be some that don't pan out on test and can be dealt with in early years. An estimate would be 2-5 wells per year at \$75K each (including pipeline and facilities belonging to wells). Starting 2026 and forward. This will be part of the liability reduction plan. Note that we will want to start production up on some of the

wells that have been shut in for a long time to restart the liability clock. This capital would be considered reactivation capital. Again this is part of the liability reduction plan which we will be working on in conjunction with Veracity.

On a similar analysis and breakdown as the well licenses below is the split for pipeline and facilities between Keep and RC/OWF.

Pipeline Summary:

Row Labels	Count of License	Sum of Liability
RC/OWF	83	\$552,500
Keep	286	\$1,662,500
Grand Total	369	\$2,215,000

Facility Summary:

Row Labels	Count of Govt Code	Sum of Liability
RC/OWF	59	\$ 13,226,849
Keep	97	\$ 15,082,633
Grand Total	156	\$ 28,309,482

Totals Including Wells:

Outcome	# of Licenses	Liability (\$MM)
Keep	590	46.7
RC/OWF	341	36.0
T/O	36	6.5
WI Transfer	17	1.3
Total	984	90.5

We look forward to your response.

Regards,

Victor Figueroa

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
18618	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	C-028-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	014672	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
18619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	A-060-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	014673	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
15250	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	A-005-C/094P14	100.0000%	HELMET	NORTH BC	0	0	012468	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
2234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	002125	Dormant	A	2031	2036	\$ 139,000	Consider in keep - area efficiency & reduced orphan risk
6806	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	B-048-A/094P14	100.0000%	HOSSITL	NORTH BC	0	0	006194	Dormant	A	2031	2036	\$ 139,000	Consider in keep - area efficiency & reduced orphan risk
7008	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	D-031-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	006374	Dormant	A	2031	2036	\$ 208,000	Consider in keep - area efficiency & reduced orphan risk
7810	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	A-003-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	007068	Dormant	A	2031	2036	\$ 98,000	Consider in keep - area efficiency & reduced orphan risk
7814	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	B-069-A/094P14	100.0000%	HOSSITL	NORTH BC	0	0	007072	Dormant	A	2031	2036	\$ 98,000	Consider in keep - area efficiency & reduced orphan risk
8327	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	A-072-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	007494	Dormant	A	2031	2036	\$ 98,000	Consider in keep - area efficiency & reduced orphan risk
15452	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	C-038-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	012619	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
3919	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	D-015-D/094P15	100.0000%	HELMET	NORTH BC	0	0	003703	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
13431	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-060-D/094P10	100.0000%	HELMET	NORTH BC	0	0	011201	Dormant	A	2031	2036	\$ 121,000	Consider in keep - area efficiency & reduced orphan risk
18642	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-025-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC	0	0	014686	Dormant	A	2031	2036	\$ 179,700	Consider in keep - area efficiency & reduced orphan risk
20221	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	A-017-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	015642	Dormant	A	2031	2036	\$ 167,560	Consider in keep - area efficiency & reduced orphan risk
9690	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	002125	Dormant	A	2031	2036	\$ 24,000	Consider in keep - area efficiency & reduced orphan risk
4760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Active	Active	N	B-027-J/094P10	100.0000%	HELMET	NORTH BC	0	0	004468	Dormant	A	2031	2036	\$ 384,450	Consider in keep - area efficiency & reduced orphan risk
5178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-093-K/094P10	100.0000%	HELMET	NORTH BC	0	0	004848	Dormant	A	2031	2036	\$ 170,500	Consider in keep - area efficiency & reduced orphan risk
6789	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Active	Active	N	D-025-J/094P10	100.0000%	HELMET	NORTH BC	0	0	006180	Dormant	A	2031	2036	\$ 296,000	Consider in keep - area efficiency & reduced orphan risk
27762	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27763	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27764	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27787	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
27866	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk	
27867	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk	
27870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk	
27871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk	
27970	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	Consider in keep - area efficiency & reduced orphan risk	
11773	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-062-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009994	Dormant	A	2031	2036	\$ 179,700	Consider in keep - area efficiency & reduced orphan risk
5619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-059-L/094P09	100.0000%	HELMET	NORTH BC	0	0	005235	Dormant	A	2031	2036	\$ 196,900	Consider in keep - area efficiency & reduced orphan risk
15227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Reclaimed	Reclaimed	Y	C-073-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC	0	0	012447	Dormant	A	2031	2036	\$ 50,000	Consider in keep - area efficiency & reduced orphan risk
3965	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Reclaimed	Reclaimed	Y	A-023-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	003744	Dormant	A	2031	2036	\$ 208,000	Consider in keep - area efficiency & reduced orphan risk
7069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Reclaimed	Reclaimed	Y	A-098-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	006433	Dormant	A	2031	2036	\$ 139,000	Consider in keep - area efficiency & reduced orphan risk
24578		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		Keep		Canceled		N	D-074-L/094P09				0	Y	0	Dormant	A	2031	2036	\$ 50,000	Has restoration requirements due to surface disturbance prior to drilling - consider in Keep - Initial permit on Keep well pad
26883		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		Keep		Canceled		N	D-A077-L/094P09				0	Y	0	Dormant	A	2031	2036	\$ -	WA26923 - can be restored as one site
17395	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-077-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	013883	Non-Dormant	0	0	0	\$ 179,700	No Concern
18697	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-098-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	014719	Non-Dormant	0	0	0	\$ 179,700	No Concern
20246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-014-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	015660	Non-Dormant	0	0	0	\$ 146,200	No Concern
18706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-081-C/094P14	100.0000%	BLK C-094P14_BC	NORTH BC	0	0	014725	Non-Dormant	0	0	0	\$ 179,700	No Concern
12847	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-094-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	010776	Non-Dormant	0	0	0	\$ 179,700	No Concern
17078	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Abandoned	Abandoned	N	A-092-K/094P11	100.0000%	HELMET	NORTH BC	0	0	013682	Dormant	A	2031	2036	\$ 57,500	No Concern
17030	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-084-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	013658	Dormant	A	2031	2036	\$ 70,000	No Concern
18698	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-029-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	014720	Non-Dormant	0	0	0	\$ 201,060	No Concern
20226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-039-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	015646	Non-Dormant	0	0	0	\$ 188,920	No Concern
15508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-035-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	012660	Dormant	A	2031	2036	\$ 145,500	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
17058	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-036-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	0	0	013672	Dormant	A	2031	2036	\$ 114,100	No Concern
15238	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-083-H/094P06	100.0000%	DESAN	NORTH BC	0	0	012457	Non-Dormant	0	0	0	\$ 154,600	No Concern
9233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-066-H/094P11	100.0000%	HELMET	NORTH BC	0	0	008167	Dormant	A	2031	2036	\$ 201,060	No Concern
5718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC	0	0	005314	Non-Dormant	0	0	0	\$ 321,000	No Concern
20168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC	0	0	005314	Non-Dormant	0	0	0	\$ 86,200	No Concern
9861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-082-B/094P11	100.0000%	HELMET	NORTH BC	0	0	008632	Dormant	A	2031	2036	\$ 70,000	No Concern
7545	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-032-G/094P10	100.0000%	HELMET	NORTH BC	0	0	006849	Non-Dormant	0	0	0	\$ 179,700	No Concern
7823	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-096-G/094P10	100.0000%	HELMET	NORTH BC	0	0	007079	Non-Dormant	0	0	0	\$ 179,700	No Concern
10222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-097-F/094P11	100.0000%	HELMET	NORTH BC	0	0	008904	Dormant	A	2031	2036	\$ 128,700	No Concern
11705	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-059-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009949	Dormant	A	2031	2036	\$ 179,700	No Concern
10086	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-026-H/094P11	100.0000%	HELMET	NORTH BC	0	0	008806	Non-Dormant	0	0	0	\$ 179,700	No Concern
20222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-047-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	0	0	015643	Dormant	B	2027	2032	\$ 131,600	No Concern
10852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009373	Non-Dormant	0	0	0	\$ 179,700	No Concern
12194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009373	Non-Dormant	0	0	0	\$ 88,350	No Concern
10853	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009374	Non-Dormant	0	0	0	\$ 88,350	No Concern
11674	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009374	Non-Dormant	0	0	0	\$ 165,100	No Concern
10855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-098-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009375	Non-Dormant	0	0	0	\$ 179,700	No Concern
3930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-007-A/094P15	87.5000%	HELMET	NORTH BC	0	0	003713	Dormant	B	2028	2033	\$ 384,450	No Concern
10859	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-028-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009378	Non-Dormant	0	0	0	\$ 179,700	No Concern
10860	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-038-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009379	Non-Dormant	0	0	0	\$ 179,700	No Concern
11675	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-065-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009929	Non-Dormant	0	0	0	\$ 179,700	No Concern
11676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009930	Non-Dormant	0	0	0	\$ 179,700	No Concern

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12130	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009930	Non-Dormant	0	0	0	\$ 88,350	No Concern
11677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-073-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009931	Non-Dormant	0	0	0	\$ 179,700	No Concern
11679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009933	Non-Dormant	0	0	0	\$ 179,700	No Concern
6788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-075-J/094P10	100.0000%	HELMET	NORTH BC	0	0	006179	Dormant	B	2028	2033	\$ 296,000	No Concern
11706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-078-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009950	Non-Dormant	0	0	0	\$ 201,060	No Concern
11709	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009953	Non-Dormant	0	0	0	\$ 179,700	No Concern
14505	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009953	Non-Dormant	0	0	0	\$ 88,350	No Concern
11710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-037-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009954	Non-Dormant	0	0	0	\$ 179,700	No Concern
11768	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009989	Non-Dormant	0	0	0	\$ 179,700	No Concern
20152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009989	Non-Dormant	0	0	0	\$ 86,200	No Concern
12846	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-085-C/094P11	100.0000%	HELMET	NORTH BC	0	0	010775	Dormant	A	2031	2036	\$ 128,700	No Concern
11770	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-015-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009991	Non-Dormant	0	0	0	\$ 179,700	No Concern
11772	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-007-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009993	Non-Dormant	0	0	0	\$ 179,700	No Concern
11774	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009995	Non-Dormant	0	0	0	\$ 102,950	No Concern
18310	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009995	Non-Dormant	0	0	0	\$ 179,700	No Concern
11982	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-041-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010145	Non-Dormant	0	0	0	\$ 179,700	No Concern
12967	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-076-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010871	Dormant	A	2031	2036	\$ 128,700	No Concern
12133	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-063-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010253	Non-Dormant	0	0	0	\$ 179,700	No Concern
12294	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-089-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010378	Non-Dormant	0	0	0	\$ 179,700	No Concern
12295	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-071-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010379	Non-Dormant	0	0	0	\$ 179,700	No Concern
12297	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010381	Non-Dormant	0	0	0	\$ 179,700	No Concern
12298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-068-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010382	Non-Dormant	0	0	0	\$ 179,700	No Concern

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12453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-070-H/094P11	100.0000%	HELMET	NORTH BC	0	0	010498	Non-Dormant	0	0	0	\$ 179,700	No Concern
12456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-083-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010501	Non-Dormant	0	0	0	\$ 179,700	No Concern
12469	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-040-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010513	Non-Dormant	0	0	0	\$ 179,700	No Concern
12470	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-018-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010514	Non-Dormant	0	0	0	\$ 179,700	No Concern
12471	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC	0	0	010515	Non-Dormant	0	0	0	\$ 179,700	No Concern
14580	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC	0	0	010515	Non-Dormant	0	0	0	\$ 88,350	No Concern
13401	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-081-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011176	Dormant	A	2031	2036	\$ 70,000	No Concern
10856	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-001-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009376	Dormant	B	2027	2032	\$ 179,700	No Concern
12852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-K/094P06	100.0000%	HELMET	NORTH BC	0	0	010780	Non-Dormant	0	0	0	\$ 179,700	No Concern
14510	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-006-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011937	Dormant	A	2031	2036	\$ 114,100	No Concern
13397	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-052-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011172	Non-Dormant	0	0	0	\$ 179,700	No Concern
13398	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-041-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011173	Non-Dormant	0	0	0	\$ 179,700	No Concern
13400	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-005-G/094P11	100.0000%	HELMET	NORTH BC	0	0	011175	Non-Dormant	0	0	0	\$ 179,700	No Concern
11769	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009990	Dormant	B	2028	2033	\$ 179,700	No Concern
13427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-063-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011197	Non-Dormant	0	0	0	\$ 179,700	No Concern
13440	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-016-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011210	Non-Dormant	0	0	0	\$ 102,950	No Concern
13459	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-014-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011210	Non-Dormant	0	0	0	\$ 179,700	No Concern
13444	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-010-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011214	Non-Dormant	0	0	0	\$ 179,700	No Concern
13500	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-029-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011260	Non-Dormant	0	0	0	\$ 179,700	No Concern
13501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-011-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011261	Non-Dormant	0	0	0	\$ 179,700	No Concern
12070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-010-A/094P15	87.5000%	HELMET	NORTH BC	0	0	010207	Dormant	B	2028	2033	\$ 179,700	No Concern
13518	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-068-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011272	Non-Dormant	0	0	0	\$ 179,700	No Concern

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13519	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-091-F/094P11	100.0000%	HELMET	NORTH BC	0	0	011273	Non-Dormant	0	0	0	\$ 179,700	No Concern
12659	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-077-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010646	Dormant	B	2031	2036	\$ 165,100	No Concern
14039	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-087-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011625	Non-Dormant	0	0	0	\$ 179,700	No Concern
14417	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-004-B/094P11	100.0000%	HELMET	NORTH BC	0	0	011900	Non-Dormant	0	0	0	\$ 165,100	No Concern
14501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011931	Non-Dormant	0	0	0	\$ 179,700	No Concern
17141	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011931	Non-Dormant	0	0	0	\$ 88,350	No Concern
14502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011932	Non-Dormant	0	0	0	\$ 179,700	No Concern
14503	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-071-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011933	Non-Dormant	0	0	0	\$ 169,200	No Concern
14542	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-090-C/094P11	100.0000%	HELMET	NORTH BC	0	0	011955	Dormant	A	2031	2036	\$ 128,700	No Concern
14541	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-007-C/094P11	100.0000%	HELMET	NORTH BC	0	0	011954	Non-Dormant	0	0	0	\$ 179,700	No Concern
14572	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-073-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011976	Dormant	A	2031	2036	\$ 128,700	No Concern
14543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-098-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011956	Non-Dormant	0	0	0	\$ 179,700	No Concern
14571	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-022-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011975	Non-Dormant	0	0	0	\$ 179,700	No Concern
15246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-030-J/094P06	100.0000%	HELMET	NORTH BC	0	0	012465	Dormant	A	2031	2036	\$ 114,100	No Concern
14573	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-061-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011977	Non-Dormant	0	0	0	\$ 179,700	No Concern
14575	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-056-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011978	Non-Dormant	0	0	0	\$ 179,700	No Concern
15223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-042-J/094P11	100.0000%	HELMET	NORTH BC	0	0	012443	Non-Dormant	0	0	0	\$ 179,700	No Concern
13502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-088-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011262	Dormant	B	2030	2035	\$ 179,700	No Concern
15235	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-020-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012454	Non-Dormant	0	0	0	\$ 154,600	No Concern
15242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-015-C/094P11	100.0000%	HELMET	NORTH BC	0	0	012461	Non-Dormant	0	0	0	\$ 179,700	No Concern
15245	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-065-B/094P11	100.0000%	HELMET	NORTH BC	0	0	012464	Non-Dormant	0	0	0	\$ 179,700	No Concern
13677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-090-I/094P10	87.5000%	HELMET	NORTH BC	0	0	011387	Dormant	B	2028	2033	\$ 179,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
15260	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-054-J/094P10	100.0000%	HELMET	NORTH BC	0	0	012472	Dormant	A	2031	2036	\$ 128,700	No Concern
15306	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-085-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012511	Non-Dormant	0	0	0	\$ 169,200	No Concern
15308	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-038-C/094P11	100.0000%	HELMET	NORTH BC	0	0	012513	Non-Dormant	0	0	0	\$ 179,700	No Concern
17043	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-054-J/094P11	100.0000%	HELMET	NORTH BC	0	0	013662	Non-Dormant	0	0	0	\$ 201,060	No Concern
17066	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-074-K/094P11	100.0000%	HELMET	NORTH BC	0	0	013674	Dormant	A	2031	2036	\$ 128,700	No Concern
17071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-016-E/094P10	100.0000%	HELMET	NORTH BC	0	0	013678	Dormant	A	2031	2036	\$ 128,700	No Concern
15234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-003-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012453	Dormant	B	2027	2032	\$ 154,600	No Concern
17076	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-079-J/094P11	100.0000%	HELMET	NORTH BC	0	0	013680	Dormant	A	2031	2036	\$ 70,000	No Concern
17077	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-063-B/094P11	100.0000%	HELMET	NORTH BC	0	0	013681	Dormant	A	2031	2036	\$ 70,000	No Concern
17165	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-J/094P11	100.0000%	HELMET	NORTH BC	0	0	013739	Non-Dormant	0	0	0	\$ 201,060	No Concern
17172	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-034-J/094P10	62.5000%	HELMET	NORTH BC	0	0	013744	Non-Dormant	0	0	0	\$ 179,700	No Concern
17178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-038-J/094P10	100.0000%	HELMET	NORTH BC	0	0	013750	Non-Dormant	0	0	0	\$ 179,700	No Concern
17180	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-031-K/094P10	100.0000%	HELMET	NORTH BC	0	0	013751	Non-Dormant	0	0	0	\$ 179,700	No Concern
17394	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-021-K/094P10	100.0000%	HELMET	NORTH BC	0	0	013882	Non-Dormant	0	0	0	\$ 179,700	No Concern
17475	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-033-F/094P10	100.0000%	HELMET	NORTH BC	0	0	013938	Non-Dormant	0	0	0	\$ 179,700	No Concern
17476	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-023-F/094P10	100.0000%	HELMET	NORTH BC	0	0	013939	Non-Dormant	0	0	0	\$ 179,700	No Concern
17611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-094-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014024	Non-Dormant	0	0	0	\$ 179,700	No Concern
18197	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-036-J/094P10	100.0000%	HELMET	NORTH BC	0	0	014391	Non-Dormant	0	0	0	\$ 179,700	No Concern
18239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-056-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014420	Non-Dormant	0	0	0	\$ 146,200	No Concern
18242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-047-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014422	Non-Dormant	0	0	0	\$ 179,700	No Concern
18248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-045-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014428	Non-Dormant	0	0	0	\$ 179,700	No Concern
18603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-079-I/094P11	100.0000%	HELMET	NORTH BC	0	0	014663	Non-Dormant	0	0	0	\$ 201,060	No Concern

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18604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-083-J/094P11	100.0000%	HELMET	NORTH BC	0	0	014664	Non-Dormant	0	0	0	\$ 141,200	No Concern
18612	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-067-I/094P11	100.0000%	HELMET	NORTH BC	0	0	014669	Dormant	A	2031	2036	\$ 201,060	No Concern
20167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-016-J/094P10	100.0000%	HELMET	NORTH BC	0	0	015607	Non-Dormant	0	0	0	\$ 146,200	No Concern
20223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-100-I/094P11	100.0000%	HELMET	NORTH BC	0	0	015644	Non-Dormant	0	0	0	\$ 162,560	No Concern
20225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-071-J/094P11	100.0000%	HELMET	NORTH BC	0	0	015645	Non-Dormant	0	0	0	\$ 167,560	No Concern
20227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-092-J/094P11	100.0000%	HELMET	NORTH BC	0	0	015647	Non-Dormant	0	0	0	\$ 162,560	No Concern
20316	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-058-I/094P11	100.0000%	HELMET	NORTH BC	0	0	015713	Non-Dormant	0	0	0	\$ 167,560	No Concern
24229	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 163,000	No Concern
24234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 24,000	No Concern
26192	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 24,000	No Concern
27427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 86,200	No Concern
27428	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 24,000	No Concern
27429	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 86,200	No Concern
27438	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 86,200	No Concern
27439	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 103,000	No Concern
25879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-036-E/094P16	100.0000%	HELMET	NORTH BC	0	0	016842	Dormant	A	2031	2036	\$ 145,500	No Concern
24243	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 158,000	No Concern
24244	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern
26093	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 102,000	No Concern
26771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern
27019	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern
27020	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern

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27021	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 85,200	No Concern
26002	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC	0	0	017021	Dormant	A	2031	2036	\$ 145,500	No Concern
23622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-054-G/094P10	100.0000%	HELMET	NORTH BC	0	0	017601	Dormant	A	2031	2036	\$ 171,900	No Concern
26868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-016-E/094P10	100.0000%	HELMET	NORTH BC	0	0	018598	Non-Dormant	0	0	0	\$ 146,200	No Concern
27437	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 158,000	No Concern
27679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27757	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27758	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27759	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
27761	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	0	\$ 85,200	No Concern
26899	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-045-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018644	Dormant	A	2031	2036	\$ 145,500	No Concern
26923	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC	0	0	018667	Dormant	A	2031	2036	\$ 70,000	No Concern
27534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-047-E/094P16	100.0000%	HELMET	NORTH BC	0	0	018673	Dormant	A	2031	2036	\$ 70,000	No Concern
27108	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-025-I/094P10	100.0000%	HELMET	NORTH BC	0	0	018785	Dormant	A	2031	2036	\$ 70,000	No Concern
17168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-051-B/094P14	100.0000%	HOSSITL	NORTH BC	0	0	013742	Dormant	A	2031	2036	\$ 70,000	No Concern
15303	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-019-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	003294	Dormant	A	2031	2036	\$ 114,100	No Concern
15228	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-014-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	012448	Dormant	A	2031	2036	\$ 114,100	No Concern
17041	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-092-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013660	Dormant	A	2031	2036	\$ 114,100	No Concern
27535	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 128,700	No Concern

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27833	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 24,000	No Concern
27872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
27868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	No Concern
27869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	No Concern
27877	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27953	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27954	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
30186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
30187	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
30188	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
30189	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
18609	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-020-A/094P14	100.0000%	HOSSITL	NORTH BC	0	0	014666	Non-Dormant	0	0	0	\$ 179,700	No Concern
27874	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
12906	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-043-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	010826	Non-Dormant	0	0	0	\$ 165,100	No Concern
13462	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-001-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011230	Non-Dormant	0	0	0	\$ 179,700	No Concern
13463	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-024-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011231	Non-Dormant	0	0	0	\$ 165,100	No Concern
13497	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-068-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011257	Non-Dormant	0	0	0	\$ 165,100	No Concern
14507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-037-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011934	Non-Dormant	0	0	0	\$ 179,700	No Concern
14536	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-061-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	011950	Non-Dormant	0	0	0	\$ 165,100	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
27875	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
14540	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-036-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011953	Non-Dormant	0	0	0	\$ 165,100	No Concern
14596	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-062-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011996	Non-Dormant	0	0	0	\$ 165,100	No Concern
15224	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-H/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	012444	Non-Dormant	0	0	0	\$ 154,600	No Concern
27876	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
15266	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-031-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	012478	Non-Dormant	0	0	0	\$ 179,700	No Concern
17393	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-017-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013881	Dormant	A	2031	2036	\$ 70,000	No Concern
14539	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-060-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011952	Dormant	B	2027	2032	\$ 165,100	No Concern
17056	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-100-H/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013670	Non-Dormant	0	0	0	\$ 154,600	No Concern
17057	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-095-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013671	Non-Dormant	0	0	0	\$ 154,600	No Concern
15453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-028-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	012620	Dormant	B	2029	2034	\$ 154,600	No Concern
17419	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-057-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013899	Non-Dormant	0	0	0	\$ 154,600	No Concern
18616	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-063-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014671	Non-Dormant	0	0	0	\$ 154,600	No Concern
18621	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-075-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014675	Non-Dormant	0	0	0	\$ 154,600	No Concern
18752	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-041-L/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	014757	Non-Dormant	0	0	0	\$ 154,600	No Concern
18869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-016-I/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014827	Non-Dormant	0	0	0	\$ 154,600	No Concern
18878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-083-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014832	Non-Dormant	0	0	0	\$ 154,600	No Concern
18882	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-085-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014834	Non-Dormant	0	0	0	\$ 154,600	No Concern
18883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-087-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014835	Non-Dormant	0	0	0	\$ 154,600	No Concern
19298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-081-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015095	Non-Dormant	0	0	0	\$ 154,600	No Concern
13449	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-025-C/094P11	100.0000%	THETLAANDOA NORTH	NORTH BC	0	0	011218	Non-Dormant	0	0	0	\$ 179,700	No Concern
5719	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Keep		Active	Active	N	B-071-J/094P10	87.5000%	HELMET	NORTH BC	0	0	005315	Dormant	A	2031	2036	\$ 384,450	No Concern Requires WIP cooperation or proceeding for quit claim - Consider In Keep list as Northern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	O&G Comment	
5255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Keep		Active	Active	N	C-074-I/094P10	87.5000%	HELMET	NORTH BC	0	0	004912	Dormant	A	2031	2036	\$ 245,500	Requires WIP cooperation or proceeding for quit claim - Consider in Keep list as Northern Requires WIP cooperation or proceeding for quit claim - Consider in Keep list as Northern
13676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Keep		Active	Active	N	A-012-B/094P15	87.5000%	HELMET	NORTH BC	0	0	011386	Dormant	B	2028	2033	\$ 179,700	
12692	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009933	Non-Dormant	0	0	0	\$ 24,000	
25911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 24,000	
26092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 24,000	Subsequent well on pad - consider in keep
15241	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-092-C/094P06	100.0000%	BLK C-094P06_BC	NORTH BC	0	0	012460	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14532	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-051-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC	0	0	011947	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20214	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-043-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC	0	0	015635	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14530	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-039-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC	0	0	011946	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15240	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-005-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC	0	0	012459	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18905	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-059-H/094P05	100.0000%	BLK H-094P05_BC	NORTH BC	0	0	014852	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15249	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-057-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	0	0	012467	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
13461	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-068-I/094P05	100.0000%	BLK I-094P05_BC	NORTH BC	0	0	011229	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-049-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC	0	0	013677	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20216	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-034-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC	0	0	015637	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-043-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC	0	0	012466	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18615	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-005-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC	0	0	014670	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17042	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-002-H/094P06	100.0000%	DESAN	NORTH BC	0	0	013661	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17055	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-063-H/094P06	100.0000%	DESAN	NORTH BC	0	0	013669	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17300	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-086-H/094P06	100.0000%	DESAN	NORTH BC	0	0	013818	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
1799	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-044-F/094A14	100.0000%	BUICK CREEK NORTH	SOUTHEAST BC	0	0	001706	Dormant	B	2028	2033	\$ 281,740	Confirm RC/OWF
194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-14-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000178	Dormant	B	2031	2036	\$ 261,070	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
5023	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	A-025-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	004708	Dormant	B	2027	2032	\$ 242,350	Confirm RC/OWF
76	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	14-22-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000074	Dormant	B	2031	2036	\$ 240,400	Confirm RC/OWF
82	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-23-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000080	Dormant	B	2031	2036	\$ 240,400	Confirm RC/OWF
255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-091-D/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000235	Dormant	B	2030	2035	\$ 240,400	Confirm RC/OWF
3152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	A-007-H/094A13	100.0000%	FIREWEED	SOUTHEAST BC	0	0	002997	Dormant	B	2031	2036	\$ 240,000	Confirm RC/OWF
89	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-078-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000086	Dormant	B	2028	2033	\$ 226,000	Confirm RC/OWF
239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	C-002-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000219	Dormant	B	2030	2035	\$ 226,000	Confirm RC/OWF
268	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	D-089-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	000247	Dormant	B	2031	2036	\$ 226,000	Confirm RC/OWF
384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	D-017-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000354	Dormant	B	2030	2035	\$ 226,000	Confirm RC/OWF
3160	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	10-24-088-19W6	100.0000%	RIGEL	SOUTHEAST BC	0	0	003004	Dormant	B	2030	2035	\$ 226,000	Confirm RC/OWF
212	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Abandoned	Abandoned	N	06-16-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000182	Dormant	B	2028	2033	\$ 179,000	Confirm RC/OWF
3721	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-035-C/094P11	100.0000%	HELMET	NORTH BC	0	0	003525	Dormant	A	2031	2036	\$ 95,000	Confirm RC/OWF
18788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-088-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	014780	Dormant	B	2030	2035	\$ 135,350	Confirm RC/OWF
8889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-023-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	000083	Dormant	B	2031	2036	\$ 133,400	Confirm RC/OWF
9930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	A-034-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	008684	Dormant	B	2028	2033	\$ 133,400	Confirm RC/OWF
21883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-19-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	0	Non-Dormant	0	0	0	\$ 120,850	Confirm RC/OWF
8166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	04-28-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	007357	Non-Dormant	0	0	0	\$ 119,000	Confirm RC/OWF
9239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-099-F/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC	0	0	008172	Non-Dormant	0	0	0	\$ 119,000	Confirm RC/OWF
10378	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-011-L/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC	0	0	009022	Non-Dormant	0	0	0	\$ 119,000	Confirm RC/OWF
11134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	11-31-086-18W6	100.0000%	MONTNEY	SOUTHEAST BC	0	0	009566	Dormant	B	2031	2036	\$ 119,000	Confirm RC/OWF
11257	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	11-19-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	009644	Dormant	B	2030	2035	\$ 119,000	Confirm RC/OWF
14270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	10-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	011786	Dormant	B	2028	2033	\$ 119,000	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
15269	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	16-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	012481	Dormant	B	2028	2033	\$ 119,000	Confirm RC/OWF
19756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	14-25-086-19W6	100.0000%	MONTNEY	SOUTHEAST BC	0	0	015337	Dormant	B	2031	2036	\$ 119,000	Confirm RC/OWF
20489	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	05-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	015828	Non-Dormant	0	0	0	\$ 106,800	Confirm RC/OWF
17912	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-32-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	014192	Dormant	B	2028	2033	\$ 71,750	Confirm RC/OWF
6050	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-031-F/094P11	100.0000%	HELMET	NORTH BC	0	0	005583	Dormant	A	2031	2036	\$ 139,100	Confirm RC/OWF
9232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-075-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008166	Dormant	A	2031	2036	\$ 102,950	Note that well is on Gas Plant site
9603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-078-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008450	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
9604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-096-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008451	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
10085	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-020-H/094P11	100.0000%	HELMET	NORTH BC	0	0	008805	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
10220	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-093-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008903	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
10857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-005-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009377	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
11673	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009380	Dormant	A	2031	2036	\$ 182,080	Confirm RC/OWF
10861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009380	Dormant	A	2031	2036	\$ 102,950	Confirm RC/OWF
11678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-080-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009932	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
11708	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	C-039-B/094P11	100.0000%	HELMET	NORTH BC	0	0	009952	Dormant	A	2031	2036	\$ 50,000	Confirm RC/OWF
11981	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-009-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010144	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-071-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010500	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12467	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-034-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010511	Dormant	A	2031	2036	\$ 121,000	Confirm RC/OWF
12793	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-065-B/094P11	100.0000%	HELMET	NORTH BC	0	0	010742	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
12827	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-007-B/094P11	100.0000%	HELMET	NORTH BC	0	0	010761	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
12828	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-060-B/094P11	100.0000%	HELMET	NORTH BC	0	0	010762	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
13396	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-059-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011171	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
13399	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-048-C/094P11	100.0000%	HELMET	NORTH BC	0	0	011174	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
13402	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-079-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011177	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13430	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-071-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011200	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
13432	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-038-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011202	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13460	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-088-A/094P11	100.0000%	HELMET	NORTH BC	0	0	011228	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
13499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-057-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011259	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
14416	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-080-I/094P06	100.0000%	HELMET	NORTH BC	0	0	011899	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14544	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-065-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011957	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-039-A/094P11	100.0000%	HELMET	NORTH BC	0	0	012445	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-092-J/094P06	100.0000%	HELMET	NORTH BC	0	0	012451	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
15237	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-035-B/094P11	100.0000%	HELMET	NORTH BC	0	0	012456	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15273	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	D-043-C/094P11	100.0000%	HELMET	NORTH BC	0	0	012485	Dormant	A	2031	2036	\$ 50,000	Confirm RC/OWF
17046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-091-H/094P11	100.0000%	HELMET	NORTH BC	0	0	013664	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
7507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	10-22-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006817	Non-Dormant	0	0	0	\$ 151,700	Confirm RC/OWF
17068	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-010-F/094P11	100.0000%	HELMET	NORTH BC	0	0	013675	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
7379	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	11-26-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006704	Non-Dormant	0	0	0	\$ 135,350	Confirm RC/OWF
7435	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	11-23-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006754	Non-Dormant	0	0	0	\$ 135,350	Confirm RC/OWF
7534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	07-24-088-20W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	000101	Non-Dormant	0	0	0	\$ 135,350	Confirm RC/OWF
8255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	16-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	007432	Non-Dormant	0	0	0	\$ 135,350	Confirm RC/OWF
10275	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	14-14-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	008950	Dormant	B	2031	2036	\$ 135,350	Confirm RC/OWF
17069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-016-B/094P11	100.0000%	HELMET	NORTH BC	0	0	013676	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18602	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-098-F/094P11	100.0000%	HELMET	NORTH BC	0	0	014662	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
18607	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-003-H/094P11	100.0000%	HELMET	NORTH BC	0	0	014665	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
18610	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-044-H/094P11	100.0000%	HELMET	NORTH BC	0	0	014667	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
20855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-009-J/094P06	100.0000%	HELMET	NORTH BC	0	0	016044	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12072	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	C-054-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	010209	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-064-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	010254	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
12872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-086-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	010797	Dormant	A	2031	2036	\$ 121,000	Confirm RC/OWF
13457	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-034-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	011226	Dormant	A	2031	2036	\$ 121,000	Confirm RC/OWF
13458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-037-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	011227	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
13495	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-022-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011255	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
13496	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-001-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011256	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
13498	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-039-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011258	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
14508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-029-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011935	Dormant	A	2031	2036	\$ 182,080	Confirm RC/OWF
14509	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-012-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011936	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
14511	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-003-J/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011938	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
14512	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-099-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011939	Dormant	A	2031	2036	\$ 98,000	Confirm RC/OWF
14529	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-055-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011945	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
14537	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-088-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011951	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
15226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-065-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	012446	Dormant	A	2031	2036	\$ 169,200	Confirm RC/OWF
17075	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-028-I/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013679	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
17230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-072-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013780	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
18620	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-025-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014674	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-098-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014833	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
18889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-012-I/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014840	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20215	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-086-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015636	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20217	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-071-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015638	Dormant	A	2031	2036	\$ 126,600	Confirm RC/OWF
20218	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-098-H/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015639	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-079-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015648	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-054-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	010208	Dormant	A	2031	2036	\$ 50,000	Confirm RC/OWF
12870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-012-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	010795	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13450	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Abandoned	Abandoned	N	D-052-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	011219	Dormant	A	2031	2036	\$ 108,500	Confirm RC/OWF
14579	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-068-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	011981	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14593	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-091-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	011993	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-023-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	012458	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-040-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	013741	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
13464	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-053-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	011232	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
15233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-056-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	012452	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
15779	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-071-H/094P12	100.0000%	BLK H-094P12_BC	NORTH BC	0	0	012798	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
10384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-057-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009028	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
11707	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-032-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009951	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
11771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-052-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009992	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12293	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-035-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010377	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12296	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-013-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010380	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12299	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-065-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010383	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12454	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-044-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010499	Dormant	B	2031	2036	\$ 201,060	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
12468	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-085-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010512	Dormant	B	2031	2036	\$ 201,060	Confirm RC/OWF
13456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-081-G/094P11	100.0000%	HELMET	NORTH BC	0	0	011225	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-048-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	010798	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
14583	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-040-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	011984	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14591	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-035-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	011991	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
15822	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-018-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC	0	0	012826	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17164	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-056-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC	0	0	013738	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18680	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-004-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	0	0	014708	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14581	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-029-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011982	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15304	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-007-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012510	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-069-K/094P11	100.0000%	HELMET	NORTH BC	0	0	013740	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-036-J/094P11	100.0000%	HELMET	NORTH BC	0	0	010503	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
13588	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-004-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011315	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
13801	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-010-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011476	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
14582	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-078-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011983	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
14590	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-016-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011990	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
14592	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-038-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011992	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
14594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-005-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011994	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
18611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-035-J/094P11	100.0000%	HELMET	NORTH BC	0	0	014668	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
18622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-098-K/094P11	100.0000%	HELMET	NORTH BC	0	0	014676	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
86	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	B-023-E/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
644	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	A-078-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
3481	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Active	Active	#N/A	A-058-F/094P06	16.6667%	THETLAANDOA	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan	
8278	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	13-30-086-18W6	50.0000%	MONTNEY	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan	
8681	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	09-25-086-19W6	50.0000%	MONTNEY	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan	
17643	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	13-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan	
17780	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	04-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan	
17805	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF		Abandoned	Abandoned	#N/A	08-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan	
14538		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled		N	C-067-L/094P06				0	Y	0	Dormant	A	2031	2036	\$ 50,000	Has restoration requirements - considered in RC/OWF
7724	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	07-25-088-19W6	25.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006991	Dormant	B	2031	2036	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
21930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	04-31-088-18W6	50.0000%	BUICK CREEK	SOUTHEAST BC	0	0	0	Dormant	B	2031	2036	\$ 104,500	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
1753	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-022-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC	0	0	001660	Dormant	B	2031	2036	\$ 242,350	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
2026	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	B-002-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC	0	0	001926	Dormant	B	2031	2036	\$ 226,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
5754	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	D-004-E/094A14	75.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	005345	Dormant	B	2031	2036	\$ 226,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3203	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	B-042-A/094A13	77.0190%	FIREWEED	SOUTHEAST BC	0	0	003047	Non-Dormant	0	0	0	\$ 258,700	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	000379	Non-Dormant	0	0	0	\$ 240,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3813	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	B-044-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC	0	0	003609	Dormant	B	2028	2033	\$ 226,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
10274	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	D-067-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	008949	Non-Dormant	0	0	0	\$ 154,070	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
9263	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-033-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC	0	0	008190	Non-Dormant	0	0	0	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
10594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	007682	Non-Dormant	0	0	0	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
14062	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-053-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC	0	0	011640	Non-Dormant	0	0	0	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
19683	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	015294	Non-Dormant	0	0	0	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
8567	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	007682	Non-Dormant	0	0	0	\$ 71,750	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
16092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-057-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	000471	Non-Dormant	0	0	0	\$ 71,750	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
170	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Abandoned	Abandoned	N	08-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000164	Dormant	B	2028	2033	\$ 282,130	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000057	Dormant	B	2031	2036	\$ 261,070	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	14-21-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000028	Dormant	B	2031	2036	\$ 240,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
179	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000057	Dormant	B	2031	2036	\$ 134,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
14371	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	10-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	011868	Dormant	B	2031	2036	\$ 133,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
184	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	04-10-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	000041	Dormant	B	2030	2035	\$ 240,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
10597	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Abandoned	Abandoned	N	08-05-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	000051	Dormant	B	2028	2033	\$ 135,350	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
9499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	14-04-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	008364	Dormant	B	2030	2035	\$ 133,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
9560	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	04-09-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	008418	Dormant	B	2030	2035	\$ 133,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
9710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	15-32-082-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	008534	Dormant	B	2030	2035	\$ 133,400	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
17911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	13-32-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	0	0	014192	Dormant	B	2028	2033	\$ 135,350	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
14046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	16-26-086-19W6	50.0000%	OAK_BC	SOUTHEAST BC	0	0	011629	Dormant	B	2031	2036	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
1370	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-028-K/094A10	25.0000%	RIGEL	SOUTHEAST BC	0	0	001300	Dormant	B	2028	2033	\$ 226,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
10718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	05-13-086-19W6	50.0000%	STODDART	SOUTHEAST BC	0	0	009264	Dormant	B	2028	2033	\$ 135,350	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
9655	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	06-12-086-19W6	50.0000%	STODDART	SOUTHEAST BC	0	0	008497	Dormant	B	2028	2033	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3350	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-030-K/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	003180	Dormant	A	2031	2036	\$ 304,200	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3322	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-034-L/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	003155	Dormant	A	2031	2036	\$ 289,600	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
3413	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Abandoned	Abandoned	N	C-089-G/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	003240	Dormant	A	2031	2036	\$ 139,000	Requires WIP cooperation or proceeding for quit claim - would be considered as RC/OWF
11983	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	A-087-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
12658	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	C-095-A/094P11	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
12857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	A-026-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
12871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	D-042-E/094P11	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
13543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	B-089-C/094P11	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored	
15270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	B-033-D/094P11	100.0000%	THETLAANDOA	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored	
15272	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	B-066-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored	
95	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	RC/OWF		Reclaimed	Reclaimed	#N/A	C-014-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored	
198	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	RC/OWF		Reclaimed	Reclaimed	#N/A	06-16-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored	
14578	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	B-076-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	0	0	011980	Dormant	A	2031	2036	\$ -	Restored
15230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	D-056-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	0	0	012449	Dormant	A	2031	2036	\$ -	Restored
11303		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
20312		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
20872		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
23644		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
7350	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	D-037-I/094P10	50.0000%	HELMET	NORTH BC	0	0	006678	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7355	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	A-041-A/094P15	50.0000%	HELMET	NORTH BC	0	0	006683	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7622	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	C-094-I/094P10	50.0000%	HELMET	NORTH BC	0	0	006913	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7658	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	A-025-I/094P10	50.0000%	HELMET	NORTH BC	0	0	006939	Dormant	A	2031	2036	\$ 103,426	No Orphan Responsibility
7783	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	C-054-I/094P10	50.0000%	HELMET	NORTH BC	0	0	007046	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7784	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	B-050-I/094P10	50.0000%	HELMET	NORTH BC	0	0	007047	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7785	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	A-089-I/094P10	62.5000%	HELMET	NORTH BC	0	0	007048	Non-Dormant	0	0	0	\$ 129,282	No Orphan Responsibility
7794	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	C-092-J/094P10	62.5000%	HELMET	NORTH BC	0	0	007054	Dormant	A	2031	2036	\$ 129,282	No Orphan Responsibility

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc w/ Disturbance	PadID	Dormant	Decomm Target	Rest Target	Liability	OGC Comment	
7806	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	A-021-A/094P15	50.0000%	HELMET	NORTH BC	0	0	007064	Dormant	A	2031	2036	\$ 103,426	No Orphan Responsibility
7807	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	C-034-A/094P15	50.0000%	HELMET	NORTH BC	0	0	007065	Dormant	A	2031	2036	\$ 103,426	No Orphan Responsibility
7808	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	B-068-D/094P16	50.0000%	HELMET	NORTH BC	0	0	007066	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
9229	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	A-017-E/094P16	50.0000%	HELMET	NORTH BC	0	0	008165	Non-Dormant	0	0	0	\$ 52,870	No Orphan Responsibility
13417	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	A-080-D/094P16	50.0000%	HELMET	NORTH BC	0	0	011189	Non-Dormant	0	0	0	\$ 52,870	No Orphan Responsibility
16664	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	WI		Active	Active	N	A-084-K/094P10	12.5000%	HELMET	NORTH BC	0	0	013397	Dormant	B	2029	2034	\$ 13,217	No Orphan Responsibility
192	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANLIN ENERGY CORPORATION	WI Transfer	WI		Reclaimed	Reclaimed	#N/A	14-22-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	No Orphan Responsibility

Outcome	Count	Sum of Liability
WI Transfer	15	\$ 1,308,355
RC/OWF	204	\$ 23,818,410
Keep	247	\$ 34,853,190
Grand Total	466	\$ 59,979,955

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
12967	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
15237	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17166	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
3919	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17071	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
20872	ERIKSON	§Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
11303	ERIKSON	†Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
27874	ERIKSON	†Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
3721	ERIKSON	E Erikson Nat	1E+08	SUSP	UND	0	37500	7500	0	50000	95000
3813	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
3930	ERIKSON	E Erikson Nat	1E+08	SUSP	PROD	0	176450	27500	120500	60000	384450
3965	ERIKSON	†Erikson Nat	1E+08	ABAN	DISP	0	0	27500	120500	60000	208000
7724	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
7810	ERIKSON	†Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
7814	ERIKSON	†Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
7823	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	57176	71200	25000	33500	50000	179700
8166	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
8255	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
8327	ERIKSON	†Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
8567	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	54500	4000	7250	6000	71750
8889	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
9232	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	71200	5000	16750	10000	102950
9233	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	92560	25000	33500	50000	201060
9239	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	207707	54500	20000	14500	30000	119000
9499	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
9560	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
9603	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
9604	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
9655	ERIKSON	§Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
9690	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	12500	1500	0	10000	24000
9710	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
9861	ERIKSON	†Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
9930	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
10085	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
9263	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
17030	ERIKSON	T Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17041	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
17042	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17043	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	361782	92560	25000	33500	50000	201060
17046	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17055	ERIKSON	L Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17056	ERIKSON	L Erikson Nat	1E+08	ACT	PROD	290335	56600	20000	28000	50000	154600
17057	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	413686	56600	20000	28000	50000	154600
17058	ERIKSON	L Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
17066	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
10086	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	45086	71200	25000	33500	50000	179700
10220	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
10222	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
10274	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	89570	20000	14500	30000	154070
10275	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
10378	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	34815	54500	20000	14500	30000	119000
10384	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
10594	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
10597	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
10718	ERIKSON	S Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
10852	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	454318	71200	25000	33500	50000	179700
10853	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	596668	56600	5000	16750	10000	88350
17068	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
17069	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17070	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17075	ERIKSON	F Erikson Nat	1E+08	SUSP	DISP	0	56600	25000	33500	50000	165100
17076	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17077	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17078	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
17141	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	5000	16750	10000	88350
17164	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17165	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	216706	92560	25000	33500	50000	201060
17167	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17168	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17172	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
17178	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	144258	71200	25000	33500	50000	179700
17180	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	35906	71200	25000	33500	50000	179700
17230	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
17300	ERIKSON	L Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17393	ERIKSON	T Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17394	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	63176	71200	25000	33500	50000	179700
17395	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	249157	71200	25000	33500	50000	179700
17419	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	455	56600	20000	28000	50000	154600
17475	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
17476	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
10855	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	5000	71200	25000	33500	50000	179700
10856	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
10857	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
10859	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	285881	71200	25000	33500	50000	179700
10860	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	215160	71200	25000	33500	50000	179700
10861	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	5000	16750	10000	102950
11134	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
11257	ERIKSON	S Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
17611	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
17911	ERIKSON	C Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
17912	ERIKSON	C Erikson Nat	1E+08	ACT	PROD	0	54500	4000	7250	6000	71750
11673	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	73580	25000	33500	50000	182080
11674	ERIKSON	M Erikson Nat	1E+08	ACT	PROD	882639	56600	25000	33500	50000	165100
11675	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	194344	71200	25000	33500	50000	179700
11676	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11677	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	3636	71200	25000	33500	50000	179700

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
11678	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
11679	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	155621	71200	25000	33500	50000	179700
11705	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11706	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2818	92560	25000	33500	50000	201060
11707	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11708	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
11709	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	199616	71200	25000	33500	50000	179700
11710	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	231522	71200	25000	33500	50000	179700
11768	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2273	71200	25000	33500	50000	179700
11769	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11770	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	374144	71200	25000	33500	50000	179700
11771	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11772	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	316059	71200	25000	33500	50000	179700
11773	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11774	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	5000	16750	10000	102950
11981	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
11982	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	40178	71200	25000	33500	50000	179700
11983	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
18197	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	79538	71200	25000	33500	50000	179700
18239	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	7181	71200	25000	0	50000	146200
18242	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	54813	71200	25000	33500	50000	179700
18248	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	206979	71200	25000	33500	50000	179700
18310	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	130260	71200	25000	33500	50000	179700
18602	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18603	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	217524	92560	25000	33500	50000	201060
18604	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	80265	71200	20000	0	50000	141200
18607	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
18609	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	197617	71200	25000	33500	50000	179700
18610	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
18611	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
18612	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	92560	25000	33500	50000	201060
18615	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
18616	ERIKSON	§Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
12070	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12071	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
12072	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
12130	ERIKSON	†Erikson Nat	1E+08	ACT	DISP	0	56600	5000	16750	10000	88350
12133	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	216342	71200	25000	33500	50000	179700
12134	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
12194	ERIKSON	†Erikson Nat	1E+08	ACT	DISP	0	56600	5000	16750	10000	88350
12293	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12294	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	746289	71200	25000	33500	50000	179700
12295	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	138441	71200	25000	33500	50000	179700
12296	ERIKSON	†Erikson Nat	1E+08	CASE	UND	0	71200	25000	33500	50000	179700
12297	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	182255	71200	25000	33500	50000	179700
12298	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	155348	71200	25000	33500	50000	179700
12299	ERIKSON	†Erikson Nat	1E+08	CASE	UND	0	71200	25000	33500	50000	179700
18618	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18619	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18620	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18621	ERIKSON	§Erikson Nat	1E+08	ACT	PROD	392870	56600	20000	28000	50000	154600
18622	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
18642	ERIKSON	†Erikson Nat	1E+08	SUSP	UND	0	71200	25000	33500	50000	179700
18680	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18697	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	155984	71200	25000	33500	50000	179700
18698	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	621665	92560	25000	33500	50000	201060
18706	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	155348	71200	25000	33500	50000	179700
18752	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	127351	56600	20000	28000	50000	154600
18788	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
18869	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
18878	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	31270	56600	20000	28000	50000	154600
18879	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18882	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	34633	56600	20000	28000	50000	154600
18883	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	1022443	56600	20000	28000	50000	154600

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
18889	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18905	ERIKSON	(Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
12453	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	202253	71200	25000	33500	50000	179700
12454	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	92560	25000	33500	50000	201060
12455	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12456	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	58540	71200	25000	33500	50000	179700
12458	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12467	ERIKSON	F Erikson Nat	1E+08	ABNZ	DISP	0	12500	25000	33500	50000	121000
12468	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	92560	25000	33500	50000	201060
12469	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	268700	71200	25000	33500	50000	179700
12470	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	282335	71200	25000	33500	50000	179700
12471	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12658	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
12659	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	25000	33500	50000	165100
12692	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	12500	1500	0	10000	24000
12793	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
12827	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
12828	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
12846	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
12847	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	374144	71200	25000	33500	50000	179700
12852	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	99081	71200	25000	33500	50000	179700
12857	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
12870	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	12500	7500	0	50000	70000
12871	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
12872	ERIKSON	T Erikson Nat	1E+08	ABNZ	PROD	0	12500	25000	33500	50000	121000
19298	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	1300052	56600	20000	28000	50000	154600
19683	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
19756	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
12873	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12906	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	0	56600	25000	33500	50000	165100
13396	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
13397	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	116534	71200	25000	33500	50000	179700

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
13398	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	115261	71200	25000	33500	50000	179700
13399	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
13400	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	378144	71200	25000	33500	50000	179700
13401	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
13402	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
13427	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	520130	71200	25000	33500	50000	179700
13430	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13431	ERIKSON	F Erikson Nat	1E+08	ABNZ	PROD	0	12500	25000	33500	50000	121000
13432	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
13440	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	67721	71200	5000	16750	10000	102950
13444	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	13999	71200	25000	33500	50000	179700
13449	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	364	71200	25000	33500	50000	179700
13450	ERIKSON	T Erikson Nat	1E+08	ABAN	PROD	0	0	25000	33500	50000	108500
13456	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13457	ERIKSON	T Erikson Nat	1E+08	ABNZ	PROD	0	12500	25000	33500	50000	121000
13458	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
13459	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	20089	71200	25000	33500	50000	179700
13460	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
20152	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	80810	71200	5000	0	10000	86200
20167	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	28179	71200	25000	0	50000	146200
20168	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	134714	71200	5000	0	10000	86200
20214	ERIKSON	S Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20215	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20216	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20217	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	0	50000	126600
20218	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20221	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	92560	25000	0	50000	167560
20222	ERIKSON	I Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	0	50000	131600
20223	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	694385	92560	20000	0	50000	162560
20225	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	74265	92560	25000	0	50000	167560
20226	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	334967	113920	25000	0	50000	188920
20227	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	9999	92560	20000	0	50000	162560

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
20232	ERIKSON	§Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20246	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	257338	71200	25000	0	50000	146200
20312	ERIKSON	§Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
20316	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	89355	92560	25000	0	50000	167560
20489	ERIKSON	‡Erikson Nat	1E+08	ACT	PROD	0	42300	20000	14500	30000	106800
20855	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
13461	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
13462	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	1049531	71200	25000	33500	50000	179700
13463	ERIKSON	†Erikson Nat	1E+08	ACT	DISP	0	56600	25000	33500	50000	165100
13464	ERIKSON	†Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
13495	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
13496	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
13497	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	478861	56600	25000	33500	50000	165100
13498	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
13499	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
13500	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	237976	71200	25000	33500	50000	179700
13501	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	187436	71200	25000	33500	50000	179700
13502	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
13518	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
13519	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	137350	71200	25000	33500	50000	179700
13543	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
13588	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13676	ERIKSON	ĒErikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13677	ERIKSON	ĒErikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13801	ERIKSON	‡Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
14039	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	582215	71200	25000	33500	50000	179700
21883	ERIKSON	‡Erikson Nat	1E+08	ACT	PROD	0	70850	20000	0	30000	120850
21930	ERIKSON	ĒErikson Nat	1E+08	ACT	PROD	0	54500	20000	0	30000	104500
23622	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	114400	7500	0	50000	171900
23644	ERIKSON	†Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
24229	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	88000	25000	0	50000	163000
24234	ERIKSON	†Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
24243	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	877458	88000	20000	0	50000	158000
24244	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	3059603	71200	4000	0	10000	85200
24578	ERIKSON	F Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
25879	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500
25911	ERIKSON	F Erikson Nat	1E+08	ABNZ	UND	0	12500	1500	0	10000	24000
26002	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500
26092	ERIKSON	F Erikson Nat	1E+08	ABNZ	UND	0	12500	1500	0	10000	24000
26093	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2006618	88000	4000	0	10000	102000
26192	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000
26771	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1489033	71200	4000	0	10000	85200
26868	ERIKSON	F Erikson Nat	1E+08	ACT	DISP	0	71200	25000	0	50000	146200
14046	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
14062	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
14270	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
14371	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
14416	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14417	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	161620	56600	25000	33500	50000	165100
14501	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	22998	71200	25000	33500	50000	179700
14502	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
14503	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	117170	71200	20000	28000	50000	169200
14505	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	5000	16750	10000	88350
14507	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	33542	71200	25000	33500	50000	179700
14508	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	73580	25000	33500	50000	182080
14509	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14510	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
14511	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
14512	ERIKSON	T Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
14529	ERIKSON	S Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
14530	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14532	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
26883	ERIKSON	F Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
26899	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
26923	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
27019	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1185427	71200	4000	0	10000	85200
27020	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2113789	71200	4000	0	10000	85200
27021	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2362127	71200	4000	0	10000	85200
27108	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
27427	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	3313760	71200	5000	0	10000	86200
27428	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000
27429	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1101526	71200	5000	0	10000	86200
27437	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	466135	71200	4000	0	10000	85200
27438	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2582924	71200	5000	0	10000	86200
27439	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	88000	5000	0	10000	103000
27534	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
27535	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
27678	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	88000	20000	0	50000	158000
27679	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1098345	71200	4000	0	10000	85200
27756	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1930262	71200	4000	0	10000	85200
27757	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1264055	71200	4000	0	10000	85200
27758	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	550581	71200	4000	0	10000	85200
27759	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	4000	0	10000	85200
27760	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1524848	71200	4000	0	10000	85200
27761	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2284226	71200	4000	0	10000	85200
27833	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000
27872	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
27873	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
27875	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
27876	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
14536	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	887457	56600	25000	33500	50000	165100
14537	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14538	ERIKSON	T Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
14539	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14540	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	773014	56600	25000	33500	50000	165100
14541	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	152621	71200	25000	33500	50000	179700

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
14542	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
14543	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	108716	71200	25000	33500	50000	179700
14544	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14571	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	377780	71200	25000	33500	50000	179700
14572	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
14573	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	255884	71200	25000	33500	50000	179700
14575	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	404778	71200	25000	33500	50000	179700
14578	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
14579	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14580	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	5000	16750	10000	88350
14581	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14582	ERIKSON	F Erikson Nat	1E+08	ABNZ	UND	0	12500	7500	0	50000	70000
14583	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14590	ERIKSON	F Erikson Nat	1E+08	ABNZ	UND	0	12500	7500	0	50000	70000
14591	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14592	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14593	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14594	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14596	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	481952	56600	25000	33500	50000	165100
15223	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	68539	71200	25000	33500	50000	179700
15224	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
15225	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15226	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	71200	20000	28000	50000	169200
15227	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
15228	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
15230	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
15232	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
15233	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	56600	7500	0	50000	114100
15234	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
15235	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
15238	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
15239	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
15240	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15241	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15242	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	447864	71200	25000	33500	50000	179700
15245	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	135532	71200	25000	33500	50000	179700
15246	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
15248	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15249	ERIKSON	I Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15250	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15260	ERIKSON	E Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
15266	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
15269	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
15270	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
15272	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
15273	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
15303	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
15304	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15306	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	67993	71200	20000	28000	50000	169200
15308	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	340966	71200	25000	33500	50000	179700
15452	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15453	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
15508	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500
15779	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15822	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
16092	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	4000	7250	6000	71750
76	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
82	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
89	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
170	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	135630	22500	84000	40000	282130
178	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
179	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	79500	4500	42000	8000	134000
184	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
4760	ERIKSON	E Erikson Nat	1E+08	SUSP	PROD	0	176450	27500	120500	60000	384450

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode	Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
5023	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	95850	22500	84000	40000	242350
5178	ERIKSON E	Erikson Nat	1E+08	SUSP		UND	0	113000	7500	0	50000	170500
186	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	114570	22500	84000	40000	261070
194	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	114570	22500	84000	40000	261070
212	ERIKSON F	Erikson Nat	1E+08	ABNZ		PROD	0	32500	22500	84000	40000	179000
239	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
255	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	93900	22500	84000	40000	240400
268	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
5255	ERIKSON E	Erikson Nat	1E+08	ABNZ		PROD	0	37500	27500	120500	60000	245500
5619	ERIKSON E	Erikson Nat	1E+08	SUSP		UND	0	139400	7500	0	50000	196900
5718	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	4545	113000	27500	120500	60000	321000
5719	ERIKSON E	Erikson Nat	1E+08	SUSP		PROD	0	176450	27500	120500	60000	384450
5754	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
6050	ERIKSON F	Erikson Nat	1E+08	SUSP		UND	0	81600	7500	0	50000	139100
6788	ERIKSON F	Erikson Nat	1E+08	SUSP		PROD	0	88000	27500	120500	60000	296000
6789	ERIKSON F	Erikson Nat	1E+08	SUSP		PROD	0	88000	27500	120500	60000	296000
6806	ERIKSON F	Erikson Nat	1E+08	ABAN		PROD	0	0	25000	54000	60000	139000
384	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
455	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	93500	22500	84000	40000	240000
1370	ERIKSON N	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
1753	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	95850	22500	84000	40000	242350
1799	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	135240	22500	84000	40000	281740
2026	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
2234	ERIKSON F	Erikson Nat	1E+08	ABAN		PROD	0	0	25000	54000	60000	139000
7008	ERIKSON F	Erikson Nat	1E+08	ABAN		PROD	0	0	27500	120500	60000	208000
7069	ERIKSON F	Erikson Nat	1E+08	ABAN		PROD	0	0	25000	54000	60000	139000
7379	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	70850	20000	14500	30000	135350
7435	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	70850	20000	14500	30000	135350
7507	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	87200	20000	14500	30000	151700
7534	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	70850	20000	14500	30000	135350
7545	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	57631	71200	25000	33500	50000	179700
3152	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	93500	22500	84000	40000	240000

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
3160	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
3203	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	112200	22500	84000	40000	258700
3322	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	81600	27500	120500	60000	289600
3350	ERIKSON E	Erikson Nat	1E+08	SUSP	PROD	0	96200	27500	120500	60000	304200
3413	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	25000	54000	60000	139000

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
7476-3	7476	3	Keep		Y Active	GAS	114.3	1.2497	C-020-H/094-P-11	C-009-H/094-P-11	11034
7476-5	7476	5	Keep		Y Active	GAS	60.3	2.3774	C-020-H/094-P-11	D-008-H/094-P-11	11034
7503-1	7503	1	Keep		Y Active	GAS	60.3	0.64	A-049-H/094-P-11	B-048-H/094-P-11	11034
7503-3	7503	3	Keep		Y Active	GAS	60.3	2.317	C-028-H/094-P-11	A-049-H/094-P-11	11034
7920-1	7920	1	Keep		Y Active	GAS	114.3	1.0973	B-052-G/094-P-11	B-061-G/094-P-11	11034
7920-2	7920	2	Keep		Y Active	GAS	273.1	3.048	B-061-G/094-P-11	A-049-H/094-P-11	11034
7920-3	7920	3	Keep		Y Active	GAS	60.3	3.048	A-049-H/094-P-11	B-061-G/094-P-11	11034
7920-4	7920	4	Keep		Y Active	GAS	60.3	1.0973	B-061-G/094-P-11	B-052-G/094-P-11	11034
7939-1	7939	1	Keep		Y Active	GAS	168.3	1.6764	B-032-G/094-P-11	A-040-H/094-P-11	11034
7939-3	7939	3	Keep		Y Active	GAS	60.3	2.9261	B-032-G/094-P-11	B-038-H/094-P-11	11034
7940-1	7940	1	Keep		Y Active	GAS	168.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
7940-2	7940	2	Keep		Y Active	GAS	60.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
8594-1	8594	1	Keep		Y Active	GAS	114.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8594-2	8594	2	Keep		Y Active	GAS	60.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8606-1	8606	1	Keep		Y Active	GAS	168.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8606-6	8606	6	Keep		Y Active	GAS	60.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8616-1	8616	1	Keep		Y Active	GAS	114.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8616-2	8616	2	Keep		Y Active	GAS	60.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8619-1	8619	1	Keep		Y Active	GAS	168.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8619-2	8619	2	Keep		Y Active	GAS	60.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8763-1	8763	1	Keep		Y Active	GAS	114.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
8763-2	8763	2	Keep		Y Active	GAS	60.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
9206-1	9206	1	Keep		Y Active	GAS	323.9	22.6	C-034-L/094-P-06	A-078-A/094-P-11	11034
9424-1	9424	1	Keep		Y Active	GAS	168.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9424-4	9424	4	Keep		Y Active	GAS	60.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9427-1	9427	1	Keep		Y Active	GAS	114.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9427-4	9427	4	Keep		Y Active	GAS	60.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9453-1	9453	1	Keep		Y Active	GAS	168.3	1.1	C-007-B/094-P-11	C-018-B/094-P-11	11034
9458-1	9458	1	Keep		Y Deactivated	GAS	168.3	2.4	B-064-L/094-P-06	B-043-L/094-P-06	11034
9463-2	9463	2	Keep		Y Deactivated	GAS	114.3	0.39	C-030-K/094-P-06	B-040-K/094-P-06	11034
9501-1	9501	1	Keep		Y Active	GAS	114.3	1.95	D-060-D/094-P-10	B-071-A/094-P-11	11034
9501-2	9501	2	Keep		Y Active	GAS	60.3	1.95	B-071-A/094-P-11	D-060-D/094-P-10	11034
9649-1	9649	1	Keep		Y Active	GAS	168.3	4.7	C-068-L/094-P-06	C-034-L/094-P-06	11034
78-1	78	1	Keep		Y Deactivated	GAS	168.3	0.74	D-029-K/094-P-06	B-039-K/094-P-06	11034
112-4	112	4	Keep		Y Active	GAS	168.3	0.6	D-005-K/094-P-11	C-004-K/094-P-11	11034
124-1	124	1	Keep		Y Abandoned	GAS	114.3	1.527	C-089-G/094-P-06	C-098-G/094-P-06	11034
124-2	124	2	Keep		Y Abandoned	GAS	168.3	2.57	C-098-G/094-P-06	A-009-J/094-P-06	11034
124-3	124	3	Keep		Y Abandoned	GAS	168.3	0.235	D-099-G/094-P-06	C-098-G/094-P-06	11034
124-4	124	4	Keep		Y Active	GAS	168.3	1.72	A-009-J/094-P-06	A-001-K/094-P-06	11034
134-3	134	3	Keep		Y Active	GAS	114.3	0.05	D-037-D/094-P-11	D-037-D/094-P-11	11034
134-4	134	4	Keep		Y Active	GAS	114.3	0.015	A-035-D/094-P-11	A-035-D/094-P-11	11034
135-1	135	1	Keep		Y Deactivated	GAS	168.3	2.285	C-088-L/094-P-06	D-069-L/094-P-06	11034
151-2	151	2	Keep		Y Active	GAS	114.3	0.05	A-012-K/094-P-06	A-012-K/094-P-06	11034
298-1	298	1	Keep		Y Active	GAS	168.3	0.888	A-038-J/094-P-11	A-028-J/094-P-11	11034
854-2	854	2	Keep		Y Deactivated	GAS	406.4	2.922	C-034-L/094-P-06	C-051-L/094-P-06	11034
944-1	944	1	Keep		Y Deactivated	GAS	168.3	1.36	D-092-J/094-P-06	A-004-B/094-P-11	11034
958-1	958	1	Keep		Y Deactivated	GAS	168.3	3.195	D-052-A/094-P-12	C-048-A/094-P-11	11034
974-1	974	1	Keep		Y Active	GAS	168.3	2.23	D-003-J/094-P-06	D-006-J/094-P-06	11034
1003-1	1003	1	Keep		Y Active	GAS	168.3	2.71	D-055-F/094-P-06	D-051-F/094-P-06	11034
1005-1	1005	1	Keep		Y Active	GAS	219.1	5.04	D-051-F/094-P-06	A-001-K/094-P-06	11034
1030-1	1030	1	Keep		Y Deactivated	GAS	168.3	3	C-034-I/094-P-05	D-063-I/094-P-05	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
1057-1	1057	1	Keep		Y Active	GAS	219.1	5.62	A-038-J/094-P-11	A-078-G/094-P-11	11034
1062-1	1062	1	Keep		Y Active	GAS	114.3	0.72	C-010-K/094-P-11	B-019-K/094-P-11	11034
1071-1	1071	1	Keep		Y Deactivated	GAS	168.3	2.82	D-065-I/094-P-05	D-061-I/094-P-05	11034
1095-1	1095	1	Keep		Y Active	GAS	168.3	1.5	C-007-K/094-P-11	D-005-K/094-P-11	11034
2506-1	2506	1	Keep		Y Active	GAS	114.3	0.21	B-072-L/094-P-06	C-062-L/094-P-06	11034
2569-1	2569	1	Keep		Y Active	GAS	114.3	0.2	A-093-A/094-P-11	A-093-A/094-P-11	11034
3804-1	3804	1	Keep		Y Active	GAS	168.3	1.819	B-044-H/094-P-11	D-042-H/094-P-11	11034
3874-1	3874	1	Keep		Y Active	GAS	168.3	0.761	C-098-K/094-P-11	C-097-K/094-P-11	11034
3908-1	3908	1	Keep		Y Active	GAS	114.3	0.059	C-035-J/094-P-11	C-035-J/094-P-11	11034
4079-1	4079	1	Keep		Y Active	GAS	114.3	1.485	C-003-H/094-P-11	A-093-A/094-P-11	11034
6040-1	6040	1	Keep		Y Active	GAS	168.3	2.3	B-071-G/094-P-06	C-078-H/094-P-06	11034
2501-1	2501	1	Keep		Y New	GAS	168.3	2.099	C-028-I/094-P-06	C-009-I/094-P-06	11034
229-1	229	1	RC/OWF		Y Active	GAS	114.3	1.001	04-31-088-18W6	12-30-088-18W6	11034
233-1	233	1	RC/OWF		Y Active	GAS	88.9	0.264	13-19-088-19W6	12-19-088-19W6	11034
1029-1	1029	1	RC/OWF		Y Active	GAS	114.3	1.2875	D-017-C/094-A-14	B-025-C/094-A-14	11034
1343-1	1343	1	RC/OWF		Y Active	GAS	168.3	5.7912	C-022-F/094-A-14	A-098-C/094-A-14	11034
1383-1	1383	1	RC/OWF	#N/A	Active	GAS	114.3	11.5873	06-11-086-19W6	04-24-086-20W6	11034
1622-1	1622	1	RC/OWF		Y Active	GAS	168.3	0.9312	A-098-C/094-A-14	D-089-C/094-A-14	11034
2349-1	2349	1	RC/OWF		Y Active	GAS	114.3	1.6764	B-044-A/094-A-13	D-043-A/094-A-13	11034
2499-2	2499	2	RC/OWF	#N/A	Deactivated	GAS	88.9	1.5087	05-12-086-19W6	11-02-086-19W6	11034
3605-1	3605	1	RC/OWF	#N/A	Abandoned	GAS	114.3	1.35	03-29-083-18W6	08-20-083-18W6	11034
3632-2	3632	2	RC/OWF		N Active	GAS	60.3	0.11	A-025-E/094-A-14	A-025-E/094-A-14	11034
3632-3	3632	3	RC/OWF		N Active	GAS	60.3	0.94	A-025-E/094-A-14	B-023-E/094-A-14	11034
4152-1	4152	1	RC/OWF	#N/A	Abandoned	GAS	168.3	4.1	14-21-083-18W6	09-23-083-18W6	11034
5306-1	5306	1	RC/OWF		N Active	GAS	114.3	2.5	07-25-088-19W6	11-23-088-19W6	11034
5460-1	5460	1	RC/OWF		Y Active	GAS	114.3	2.4	A-028-K/094-A-10	07-25-088-19W6	11034
5621-1	5621	1	RC/OWF		N Active	GAS	114.3	1.185	10-24-088-19W6	16-23-088-19W6	11034
5871-1	5871	1	RC/OWF		N Active	GAS	114.3	5.91	16-30-088-19W6	10-22-088-19W6	11034
5878-1	5878	1	RC/OWF	#N/A	Active	GAS	114.3	2.865	07-24-088-20W6	09-30-088-19W6	11034
5908-1	5908	1	RC/OWF	#N/A	Active	GAS	168.3	1.915	C-035-A/094-A-13	A-057-A/094-A-13	11034
6220-1	6220	1	RC/OWF	#N/A	Active	GAS	114.3	2.508	B-004-H/094-A-13	D-075-A/094-A-13	11034
6316-1	6316	1	RC/OWF	#N/A	Active	GAS	114.3	0.12	B-023-E/094-A-14	B-023-E/094-A-14	11034
6336-1	6336	1	RC/OWF		N Active	GAS	88.9	1.5	C-024-A/094-A-13	C-035-A/094-A-13	11034
6386-1	6386	1	RC/OWF	#N/A	Active	GAS	60.3	1.9	C-035-A/094-A-13	A-057-A/094-A-13	11034
6459-1	6459	1	RC/OWF		N Active	LIQUID	114.3	3.092	B-099-F/094-H-05	C-072-E/094-H-05	11034
6811-1	6811	1	RC/OWF	#N/A	Active	GAS	88.9	0.2999	04-09-083-17W6	04-09-083-17W6	11034
6812-1	6812	1	RC/OWF	#N/A	Abandoned	GAS	219.1	1.5999	04-10-083-17W6	04-09-083-17W6	11034
6813-8	6813	8	RC/OWF	#N/A	Active	GAS	60.3	0.1005	04-10-083-17W6	04-10-083-17W6	11034
6813-12	6813	12	RC/OWF	#N/A	Active	GAS	168.3	0.83	16-04-083-17W6	04-10-083-17W6	11034
6813-15	6813	15	RC/OWF		Y Active	GAS	114.3	0.6501	14-04-083-17W6	04-09-083-17W6	11034
6818-1	6818	1	RC/OWF		N Active	GAS	88.9	0.0549	15-32-082-17W6	15-32-082-17W6	11034
7096-1	7096	1	RC/OWF		N Active	GAS	88.9	0.85	A-034-E/094-A-14	B-023-E/094-A-14	11034
7166-1	7166	1	RC/OWF	#N/A	Active	GAS	114.3	1.1735	14-14-088-18W6	11-23-088-19W6	11034
7166-2	7166	2	RC/OWF		N Active	GAS	114.3	0.1981	14-14-088-19W6	11-23-088-19W6	11034
7190-1	7190	1	RC/OWF		Y Active	GAS	114.3	1.089	D-067-A/094-A-13	A-057-A/094-A-13	11034
7428-5	7428	5	RC/OWF	#N/A	Abandoned	GAS	114.3	0.9997	08-05-083-17W6	04-09-083-17W6	11034
7466-1	7466	1	RC/OWF		N Active	LIQUID	88.9	0.351	05-13-086-19W6	06-13-086-19W6	11034
7607-1	7607	1	RC/OWF		Y Active	GAS	114.3	3.3	B-011-L/094-H-05	B-099-F/094-H-05	11034
7710-1	7710	1	RC/OWF		N Active	GAS	114.3	1.463	C-024-A/094-A-13	C-035-A/094-A-13	11034
7710-2	7710	2	RC/OWF		N Active	GAS	88.9	1.3106	A-033-A/094-A-13	C-024-A/094-A-13	11034
7714-1	7714	1	RC/OWF	#N/A	Active	GAS	88.9	2.56	C-001-H/094-A-13	B-004-H/094-A-13	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
7773-1	7773	1	RC/OWF	Y	Active	GAS	114.3	2.25	B-002-F/094-A-14	C-022-F/094-A-14	11034
7789-1	7789	1	RC/OWF	Y	Active	GAS	114.3	3.9624	04-28-088-19W6	11-23-088-19W6	11034
9032-1	9032	1	RC/OWF	Y	Active	GAS	88.9	2.8	11-19-086-18W6	06-13-086-19W6	11034
9812-1	9812	1	RC/OWF	Y	Active	GAS	114.3	0.51	A-053-A/094-A-13	B-053-A/094-A-13	11034
9819-1	9819	1	RC/OWF	#N/A	Active	GAS	88.9	1.9	09-25-086-19W6	16-36-086-19W6	11034
9995-1	9995	1	RC/OWF	Y	Active	LIQUID	323.9	0.2	D-093-K/094-A-11	D-093-K/094-A-11	11034
505-1	505	1	RC/OWF	Y	Active	GAS	88.9	1.2	10-30-086-18W6	09-25-086-19W6	11034
505-2	505	2	RC/OWF	#N/A	Active	GAS	114.3	1.3	09-25-086-19W6	16-24-086-19W6	11034
505-3	505	3	RC/OWF	#N/A	Active	GAS	114.3	1.5	15-19-086-18W6	16-24-086-19W6	11034
505-4	505	4	RC/OWF	Y	Active	GAS	114.3	2.3	16-26-086-19W6	16-24-086-19W6	11034
505-5	505	5	RC/OWF	#N/A	Active	GAS	168.3	5.4	16-24-086-19W6	06-11-086-19W6	11034
867-1	867	1	RC/OWF	Y	Active	GAS	88.9	0.05	10-20-083-18W6	10-20-083-18W6	11034
1703-1	1703	1	RC/OWF	#N/A	Active	GAS	114.3	1.953	16-30-086-18W6	15-19-086-18W6	11034
2756-1	2756	1	RC/OWF	#N/A	Active	GAS	273.1	0.1	04-09-083-17W6	04-09-083-17W6	11034
3807-1	3807	1	RC/OWF	Y	Active	GAS	114.3	2.004	13-32-086-18W6	16-30-086-18W6	11034
4854-1	4854	1	RC/OWF	Y	Active	GAS	114.3	0.869	B-088-C/094-A-14	B-078-C/094-A-14	11034
5322-1	5322	1	RC/OWF	Y	Active	GAS	114.3	0.45	14-25-086-19W6	11-25-086-19W6	11034
6546-1	6546	1	RC/OWF	Y	Active	GAS	114.3	0.8	05-30-088-19W6	16-30-088-19W6	11034
7706-1	7706	1	RC/OWF	#N/A	Active	GAS	88.9	0.265	C-001-H/094-A-13	C-001-H/094-A-13	11034
7741-1	7741	1	RC/OWF	#N/A	Active	GAS	168.3	2.577	D-075-A/094-A-13	A-057-A/094-A-13	11034
22417-1	22417	1	RC/OWF	#N/A	Abandoned	GAS	168.3	1.746	03-29-083-18W6	14-21-083-18W6	11034
23695-3	23695	3	RC/OWF	Y	Active	GAS	114.3	1.6	D-004-E/094-A-14	C-002-E/094-A-14	11034
25591-1	25591	1	RC/OWF	Y	Active	GAS	168.3	1.65	B-023-E/094-A-14	C-002-E/094-A-14	11034
25591-3	25591	3	RC/OWF	Y	Active	GAS	219.1	5.2	C-002-E/094-A-14	A-068-C/094-A-14	11034
25591-5	25591	5	RC/OWF	Y	Active	GAS	114.3	0.93	D-089-C/094-A-14	A-090-C/094-A-14	11034
25591-7	25591	7	RC/OWF	#N/A	Active	GAS	273.1	4.75	A-068-C/094-A-14	D-015-C/094-A-14	11034
25591-8	25591	8	RC/OWF	Y	Active	GAS	114.3	1.96	B-078-C/094-A-14	A-079-C/094-A-14	11034
25591-9	25591	9	RC/OWF	Y	Active	GAS	323.9	2.4	D-015-C/094-A-14	D-093-K/094-A-11	11034
25592-9	25592	9	RC/OWF	Y	Abandoned	GAS	168.3	0.2	14-22-083-18W6	14-22-083-18W6	11034
25592-12	25592	12	RC/OWF	#N/A	Abandoned	GAS	219.1	1.618	06-16-083-18W6	14-15-083-18W6	11034
25592-13	25592	13	RC/OWF	Y	Abandoned	GAS	114.3	1.4	13-14-083-18W6	13-23-083-18W6	11034
25593-1	25593	1	RC/OWF	N	Active	GAS	88.9	1.86	11-31-086-18W6	16-36-086-19W6	11034
25594-1	25594	1	RC/OWF	Y	Active	GAS	88.9	1.1451	B-044-F/094-A-14	D-033-F/094-A-14	11034
25594-2	25594	2	RC/OWF	Y	Active	GAS	88.9	1.1064	D-033-F/094-A-14	C-022-F/094-A-14	11034
25595-4	25595	4	RC/OWF	N	Active	GAS	114.3	1.554	06-12-086-19W6	06-11-086-19W6	11034
25596-5	25596	5	RC/OWF	#N/A	Abandoned	GAS	219.1	1.234	16-32-082-17W6	16-04-083-17W6	11034
25597-1	25597	1	RC/OWF	#N/A	Active	GAS	88.9	1.71	06-13-086-19W6	05-12-086-19W6	11034
25598-2	25598	2	RC/OWF	N	Active	GAS	114.3	1.75	11-26-088-19W6	11-23-088-19W6	11034
25598-3	25598	3	RC/OWF	N	Active	GAS	114.3	0.25	11-23-088-19W6	14-23-088-19W6	11034
25598-4	25598	4	RC/OWF	#N/A	Active	GAS	114.3	1.2	10-22-088-19W6	11-23-088-19W6	11034
25599-1	25599	1	RC/OWF	Y	Active	GAS	114.3	3.8277	B-042-A/094-A-13	D-075-A/094-A-13	11034
25599-5	25599	5	RC/OWF	N	Active	GAS	114.3	1.9519	A-007-H/094-A-13	B-004-H/094-A-13	11034
25786-2	25786	2	RC/OWF	#N/A	Active	GAS	88.9	0.244	05-12-086-19W6	06-12-086-19W6	11034
25786-5	25786	5	RC/OWF	#N/A	Deactivated	GAS	88.9	1.289	06-11-086-19W6	05-12-086-19W6	11034
5107-1	5107	1	Keep	#N/A	Abandoned	GAS	114.3	10.6	A-098-J/094-P-14	B-002-J/094-P-14	11034
5107-2	5107	2	Keep	#N/A	Abandoned	GAS	88.9	2.3	B-082-G/094-P-14	B-002-J/094-P-14	11034
5107-3	5107	3	Keep	#N/A	Abandoned	GAS	88.9	15.9	B-048-A/094-P-14	D-031-G/094-P-14	11034
5107-4	5107	4	Keep	#N/A	Abandoned	GAS	60.3	2.4	B-002-J/094-P-14	A-023-J/094-P-14	11034
5317-1	5317	1	Keep	#N/A	Abandoned	GAS	88.9	0.51	A-003-J/094-P-14	B-002-J/094-P-14	11034
5317-2	5317	2	Keep	#N/A	Abandoned	GAS	88.9	0.2	B-069-A/094-P-14	A-069-A/094-P-14	11034
5856-1	5856	1	Keep	#N/A	Abandoned	GAS	88.9	1.3	B-082-G/094-P-14	A-072-G/094-P-14	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
5920-1	5920	1	Keep	N	Active	GAS	88.9	1.524	C-074-I/094-P-10	B-066-I/094-P-10	11034
5920-2	5920	2	Keep	#N/A	Active	GAS	88.9	0.975	B-007-A/094-P-15	C-088-I/094-P-10	11034
7447-1	7447	1	Keep	N	Active	GAS	273.1	31.3792	D-075-A/094-P-11	B-033-A/094-P-10	11034
7476-1	7476	1	Keep	N	Active	GAS	114.3	1.3411	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476-2	7476	2	Keep	N	Active	GAS	60.3	1.341	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476-4	7476	4	Keep	N	Active	GAS	168.3	1.1278	C-009-H/094-P-11	D-008-H/094-P-11	11034
7476-6	7476	6	Keep	N	Active	GAS	114.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476-7	7476	7	Keep	N	Active	GAS	60.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476-8	7476	8	Keep	N	Abandoned	GAS	168.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034
7476-9	7476	9	Keep	N	Abandoned	GAS	60.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034
7476-10	7476	10	Keep	N	Active	GAS	88.9	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476-11	7476	11	Keep	N	Active	GAS	114.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476-12	7476	12	Keep	N	Deactivated	GAS	60.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476-13	7476	13	Keep	N	Active	GAS	168.3	0.1524	A-076-A/094-P-11	A-076-A/094-P-11	11034
7476-14	7476	14	Keep	N	Active	GAS	273.1	5.3157	C-028-H/094-P-11	D-075-A/094-P-11	11034
7476-15	7476	15	Keep	N	Active	GAS	60.3	5.0109	C-028-H/094-P-11	D-076-A/094-P-11	11034
7476-16	7476	16	Keep	N	Deactivated	GAS	114.3	0.1418	A-078-A/094-P-11	A-078-A/094-P-11	11034
7503-2	7503	2	Keep	N	Active	GAS	273.1	1.676	C-028-H/094-P-11	B-048-H/094-P-11	11034
7585-1	7585	1	Keep	N	Deactivated	GAS	168.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585-2	7585	2	Keep	N	Active	GAS	60.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585-3	7585	3	Keep	N	Active	GAS	114.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7585-4	7585	4	Keep	N	Deactivated	GAS	114.3	4.2977	C-057-A/094-P-11	D-075-A/094-P-11	11034
7585-5	7585	5	Keep	N	Deactivated	GAS	60.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7932-1	7932	1	Keep	N	Active	GAS	88.9	2.12	B-076-G/094-P-10	B-064-G/094-P-10	11034
7932-2	7932	2	Keep	N	Active	GAS	114.3	1.635	B-064-G/094-P-10	B-062-G/094-P-10	11034
7932-3	7932	3	Keep	N	Active	GAS	114.3	0.265	B-062-G/094-P-10	A-062-G/094-P-10	11034
7938-1	7938	1	Keep	N	Active	GAS	114.3	1.4752	C-073-A/094-P-11	D-075-A/094-P-11	11034
7938-2	7938	2	Keep	N	Active	GAS	60.3	1.4752	D-075-A/094-P-11	C-073-A/094-P-11	11034
7939-2	7939	2	Keep	N	Active	GAS	168.3	1.2497	A-040-H/094-P-11	B-038-H/094-P-11	11034
7942-1	7942	1	Keep	N	Active	GAS	114.3	0.762	A-007-H/094-P-11	A-008-H/094-P-11	11034
7942-2	7942	2	Keep	N	Active	GAS	60.3	0.762	A-008-H/094-P-11	A-007-H/094-P-11	11034
7943-1	7943	1	Keep	N	Active	GAS	168.3	1.1079	A-001-G/094-P-11	C-009-H/094-P-11	11034
7943-2	7943	2	Keep	N	Active	GAS	60.3	1.1079	C-009-H/094-P-11	A-001-G/094-P-11	11034
7944-1	7944	1	Keep	N	Active	GAS	168.3	1.3106	C-045-A/094-P-11	A-065-A/094-P-11	11034
7944-2	7944	2	Keep	N	Active	GAS	168.3	1.7678	A-065-A/094-P-11	D-075-A/094-P-11	11034
7944-3	7944	3	Keep	N	Active	GAS	60.3	3.0785	D-075-A/094-P-11	C-045-A/094-P-11	11034
7950-1	7950	1	Keep	N	Active	GAS	114.3	2.8	D-075-J/094-P-10	B-071-J/094-P-10	11034
7950-2	7950	2	Keep	N	Active	GAS	114.3	2.528	B-071-J/094-P-10	A-089-I/094-P-10	11034
7950-4	7950	4	Keep	N	Active	GAS	114.3	0.472	A-089-I/094-P-10	C-088-I/094-P-10	11034
7950-5	7950	5	Keep	N	Active	GAS	88.9	1.8	D-025-J/094-P-10	B-027-J/094-P-10	11034
7950-6	7950	6	Keep	N	Active	GAS	114.3	2.7	B-027-J/094-P-10	D-097-G/094-P-10	11034
8023-1	8023	1	Keep	N	Active	GAS	168.3	1.4783	D-041-A/094-P-11	B-052-A/094-P-11	11034
8023-2	8023	2	Keep	N	Active	GAS	60.3	1.4783	B-052-A/094-P-11	D-041-A/094-P-11	11034
8058-1	8058	1	Keep	N	Active	GAS	168.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8058-2	8058	2	Keep	N	Active	GAS	60.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8099-1	8099	1	Keep	N	Active	GAS	114.3	0.582	D-097-G/094-P-10	D-096-G/094-P-10	11034
8099-2	8099	2	Keep	N	Active	GAS	88.9	0.4021	C-088-I/094-P-10	A-089-I/094-P-10	11034
8123-1	8123	1	Keep	#N/A	Active	GAS	114.3	0.841	D-010-A/094-P-15	C-020-A/094-P-15	11034
8371-1	8371	1	Keep	N	Active	LIQUID	168.3	2.987	C-045-A/094-P-11	D-075-A/094-P-11	11034
8519-1	8519	1	Keep	N	Active	GAS	320.7	16.7457	A-078-G/094-P-11	D-075-A/094-P-11	11034
8519-2	8519	2	Keep	N	Active	GAS	60.3	16.8207	D-075-A/094-P-11	A-078-G/094-P-11	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
8519-8	8519	8	Keep	N	Active	GAS	320.6	0.6498	A-078-G/094-P-11	A-078-G/094-P-11	11034
8519-11	8519	11	Keep	N	Active	GAS	114.3	0.1676	D-078-G/094-P-11	A-078-G/094-P-11	11034
8606-2	8606	2	Keep	N	Active	GAS	114.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8606-7	8606	7	Keep	N	Active	GAS	60.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8615-1	8615	1	Keep	N	Active	GAS	168.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034
8615-2	8615	2	Keep	N	Active	GAS	60.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034
8633-1	8633	1	Keep	N	Active	GAS	168.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034
8633-2	8633	2	Keep	N	Active	GAS	60.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034
8634-1	8634	1	Keep	N	Active	GAS	114.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8634-2	8634	2	Keep	N	Active	GAS	60.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8643-1	8643	1	Keep	N	Active	GAS	114.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643-2	8643	2	Keep	N	Active	GAS	168.3	0.96	A-059-G/094-P-11	D-058-G/094-P-11	11034
8643-6	8643	6	Keep	N	Active	GAS	60.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643-7	8643	7	Keep	N	Active	GAS	60.3	0.9601	A-059-G/094-P-11	D-058-G/094-P-11	11034
8668-1	8668	1	Keep	N	Active	GAS	168.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668-2	8668	2	Keep	N	Active	GAS	60.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668-5	8668	5	Keep	N	Active	GAS	168.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8668-6	8668	6	Keep	N	Active	GAS	60.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8679-1	8679	1	Keep	N	Active	GAS	168.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8679-2	8679	2	Keep	N	Active	GAS	60.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8693-1	8693	1	Keep	N	Active	GAS	168.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693-2	8693	2	Keep	N	Active	GAS	60.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693-3	8693	3	Keep	N	Active	GAS	168.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8693-4	8693	4	Keep	N	Active	GAS	60.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8703-1	8703	1	Keep	N	Active	GAS	168.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8703-2	8703	2	Keep	N	Active	GAS	60.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8811-1	8811	1	Keep	N	Active	GAS	168.3	4.4489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811-2	8811	2	Keep	N	Active	GAS	60.3	4.3489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811-3	8811	3	Keep	N	Active	GAS	114.3	0.1	A-018-J/094-P-11	A-018-J/094-P-11	11034
8818-1	8818	1	Keep	N	Active	LIQUID	88.9	3.0992	D-075-A/094-P-11	B-052-A/094-P-11	11034
9381-1	9381	1	Keep	N	Active	GAS	168.3	0.65	C-005-G/094-P-11	C-015-G/094-P-11	11034
9424-2	9424	2	Keep	N	Active	GAS	168.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424-3	9424	3	Keep	N	Active	GAS	114.3	0.05	D-010-J/094-P-11	D-010-J/094-P-11	11034
9424-5	9424	5	Keep	N	Active	GAS	60.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424-6	9424	6	Keep	N	Active	GAS	114.3	0.05	C-091-F/094-P-11	C-091-F/094-P-11	11034
9426-1	9426	1	Keep	N	Active	GAS	168.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9426-4	9426	4	Keep	N	Active	GAS	60.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9427-2	9427	2	Keep	N	Active	GAS	60.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034
9427-3	9427	3	Keep	N	Active	GAS	114.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034
9430-1	9430	1	Keep	N	Active	GAS	168.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9430-2	9430	2	Keep	N	Active	GAS	60.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9431-1	9431	1	Keep	N	Active	GAS	168.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034
9431-2	9431	2	Keep	N	Active	GAS	114.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431-3	9431	3	Keep	N	Active	GAS	114.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034
9431-4	9431	4	Keep	N	Active	GAS	60.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034
9431-5	9431	5	Keep	N	Active	GAS	60.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431-6	9431	6	Keep	N	Active	GAS	60.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034
9432-1	9432	1	Keep	N	Active	GAS	168.3	1.87	B-040-G/094-P-11	C-028-G/094-P-11	11034
9462-1	9462	1	Keep	N	Active	GAS	168.3	1.7	C-063-K/094-P-06	B-084-K/094-P-06	11034
9463-1	9463	1	Keep	N	Removed	GAS	168.3	2.85	B-039-K/094-P-06	A-052-L/094-P-06	11034
9528-1	9528	1	Keep	N	Active	GAS	88.9	1.23	A-090-H/094-P-10	B-071-J/094-P-10	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
9528-2	9528	2	Keep	N	Active	GAS	88.9	1.484	A-012-B/094-P-15	D-010-A/094-P-15	11034
9599-1	9599	1	Keep	N	Active	LIQUID	88.9	0.65	B-052-A/094-P-11	C-042-A/094-P-11	11034
9639-1	9639	1	Keep	N	Active	GAS	168.3	0.89	D-087-K/094-P-06	C-076-K/094-P-06	11034
9640-1	9640	1	Keep	N	Deactivated	GAS	168.3	1.7	B-071-K/094-P-06	C-063-K/094-P-06	11034
9640-2	9640	2	Keep	N	Active	GAS	168.3	2.9	D-041-K/094-P-06	C-063-K/094-P-06	11034
18-1	18	1	Keep	N	Active	GAS	273.1	32	D-075-A/094-P-11	B-033-A/094-P-10	11034
81-1	81	1	Keep	N	Active	GAS	114.3	0.93	A-060-K/094-P-06	C-051-L/094-P-06	11034
85-1	85	1	Keep	N	Active	GAS	168.3	2.84	A-004-B/094-P-11	C-007-B/094-P-11	11034
134-6	134	6	Keep	N	Active	GAS	168.3	0.05	B-062-L/094-P-06	B-062-L/094-P-06	11034
134-8	134	8	Keep	N	Active	GAS	219.1	11.667	C-048-D/094-P-11	A-052-L/094-P-06	11034
135-3	135	3	Keep	N	Active	GAS	168.3	2.135	D-061-I/094-P-05	C-068-L/094-P-06	11034
138-1	138	1	Keep	N	Active	LIQUID	114.3	3.815	C-024-L/094-P-06	C-051-L/094-P-06	11034
151-1	151	1	Keep	N	Active	GAS	219.1	9.44	A-001-K/094-P-06	A-052-L/094-P-06	11034
429-1	429	1	Keep	N	Active	GAS	168.3	4.69	C-025-C/094-P-11	B-085-K/094-P-06	11034
439-1	439	1	Keep	N	Active	GAS	273.1	3.6	C-068-L/094-P-06	D-036-L/094-P-06	11034
439-2	439	2	Keep	N	Active	GAS	323.9	1.09	D-036-L/094-P-06	C-034-L/094-P-06	11034
854-3	854	3	Keep	N	Active	GAS	406.4	22.063	C-051-L/094-P-06	D-075-A/094-P-11	11034
934-1	934	1	Keep	N	Active	GAS	114.3	0.3	B-037-K/094-P-06	B-037-K/094-P-06	11034
936-1	936	1	Keep	N	Active	GAS	168.3	2.32	A-038-C/094-P-11	A-026-C/094-P-11	11034
942-1	942	1	Keep	N	Active	GAS	114.3	2.02	A-028-L/094-P-06	D-036-L/094-P-06	11034
954-1	954	1	Keep	N	Active	GAS	114.3	0.15	B-003-K/094-P-11	B-003-K/094-P-11	11034
955-1	955	1	Keep	N	Active	GAS	114.3	1.25	D-015-C/094-P-11	C-025-C/094-P-11	11034
961-1	961	1	Keep	N	Deactivated	GAS	168.3	2.385	D-086-I/094-P-05	D-065-I/094-P-05	11034
962-1	962	1	Keep	N	Active	GAS	168.3	2.11	A-006-J/094-P-06	A-009-J/094-P-06	11034
969-1	969	1	Keep	N	Active	GAS	114.3	1.26	B-098-K/094-P-06	D-087-K/094-P-06	11034
969-2	969	2	Keep	N	Active	GAS	114.3	1.38	C-007-C/094-P-11	B-097-K/094-P-06	11034
978-1	978	1	Keep	N	Active	GAS	219.1	6.89	C-094-D/094-P-11	C-048-D/094-P-11	11034
989-1	989	1	Keep	N	Active	GAS	168.3	5.99	A-005-C/094-P-14	A-061-K/094-P-11	11034
993-1	993	1	Keep	N	Active	GAS	168.3	0.13	B-085-K/094-P-11	A-085-K/094-P-11	11034
1024-1	1024	1	Keep	N	Active	GAS	114.3	0.62	A-097-H/094-P-06	C-086-H/094-P-06	11034
1031-1	1031	1	Keep	N	Active	GAS	114.3	2.73	D-042-H/094-P-11	D-064-H/094-P-11	11034
1042-1	1042	1	Keep	N	Active	GAS	168.3	2.76	D-064-H/094-P-11	B-066-H/094-P-11	11034
1043-1	1043	1	Keep	N	Active	GAS	168.3	0.62	B-042-J/094-P-11	D-033-J/094-P-11	11034
1055-1	1055	1	Keep	N	Active	GAS	114.3	2.09	C-071-H/094-P-11	A-074-H/094-P-11	11034
1063-1	1063	1	Keep	N	Active	GAS	168.3	3.31	A-061-K/094-P-11	D-048-J/094-P-11	11034
1064-1	1064	1	Keep	N	Active	GAS	219.1	2.61	B-056-J/094-P-11	A-038-J/094-P-11	11034
1094-1	1094	1	Keep	N	Active	GAS	168.3	2.025	A-020-K/094-P-11	C-007-K/094-P-11	11034
1096-1	1096	1	Keep	N	Active	GAS	114.3	1.938	C-089-G/094-P-10	A-097-G/094-P-10	11034
1102-1	1102	1	Keep	N	Active	GAS	168.3	8.565	B-083-H/094-P-06	D-003-J/094-P-06	11034
1279-1	1279	1	Keep	N	Active	GAS	168.3	4.4	B-065-B/094-P-11	A-071-B/094-P-11	11034
1398-1	1398	1	Keep	N	Deactivated	GAS	273.1	1.96	D-061-I/094-P-05	C-068-L/094-P-06	11034
1533-1	1533	1	Keep	N	Active	GAS	168.3	4.435	C-022-J/094-P-11	D-038-J/094-P-11	11034
2500-1	2500	1	Keep	N	Active	GAS	114.3	1.015	D-095-G/094-P-06	A-006-J/094-P-06	11034
2503-1	2503	1	Keep	N	Active	GAS	273.1	7.4	A-016-E/094-P-10	D-075-A/094-P-11	11034
2507-1	2507	1	Keep	N	Active	GAS	114.3	0.11	A-057-L/094-P-06	A-057-L/094-P-06	11034
2510-1	2510	1	Keep	N	Active	GAS	168.3	1.09	C-100-H/094-P-06	D-099-H/094-P-06	11034
2555-1	2555	1	Keep	N	Active	GAS	168.3	2.1	D-031-D/094-P-11	A-038-C/094-P-11	11034
2559-1	2559	1	Keep	N	Active	GAS	168.3	1.672	A-072-K/094-P-11	A-061-K/094-P-11	11034
2560-1	2560	1	Keep	N	Active	GAS	168.3	1.764	C-074-K/094-P-11	A-072-K/094-P-11	11034
2561-1	2561	1	Keep	N	Active	GAS	219.1	1.18	A-097-J/094-P-11	C-077-J/094-P-11	11034
2565-1	2565	1	Keep	N	Active	GAS	219.1	2.711	C-077-J/094-P-11	B-056-J/094-P-11	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
2567-1	2567	1	Keep	N	Active	GAS	168.3	1.26	C-054-J/094-P-11	B-056-J/094-P-11	11034
2572-1	2572	1	Keep	N	Active	GAS	168.3	1.64	B-034-J/094-P-10	B-036-J/094-P-10	11034
2572-2	2572	2	Keep	N	Active	GAS	168.3	1.64	B-038-J/094-P-10	B-036-J/094-P-10	11034
2573-1	2573	1	Keep	N	Active	GAS	273.1	0.66	D-029-J/094-P-10	B-038-J/094-P-10	11034
2574-1	2574	1	Keep	N	Active	GAS	168.3	1.35	A-031-K/094-P-10	B-030-J/094-P-10	11034
2575-1	2575	1	Keep	N	Active	GAS	168.3	1.16	B-021-K/094-P-10	B-029-J/094-P-10	11034
2576-1	2576	1	Keep	N	Active	GAS	273.1	0.732	D-029-J/094-P-10	B-029-J/094-P-10	11034
2576-2	2576	2	Keep	N	Deactivated	GAS	273.1	9.632	B-029-J/094-P-10	A-047-F/094-P-10	11034
2576-3	2576	3	Keep	N	Active	GAS	273.1	7.036	A-047-F/094-P-10	A-016-E/094-P-10	11034
2671-1	2671	1	Keep	N	Active	GAS	168.3	0.785	C-033-F/094-P-10	A-034-F/094-P-10	11034
2672-1	2672	1	Keep	N	Active	GAS	168.3	3.565	C-023-F/094-P-10	B-047-F/094-P-10	11034
2786-1	2786	1	Keep	N	Active	GAS	88.9	1.37	D-094-G/094-P-10	D-096-G/094-P-10	11034
3096-1	3096	1	Keep	N	Active	GAS	219.1	8.15	B-077-B/094-P-14	A-097-J/094-P-11	11034
3743-1	3743	1	Keep	N	Active	GAS	114.3	1.523	B-036-J/094-P-10	B-027-J/094-P-10	11034
3744-1	3744	1	Keep	N	Active	GAS	114.3	1.65	A-047-G/094-P-10	A-045-G/094-P-10	11034
3744-2	3744	2	Keep	N	Active	GAS	114.3	0.96	A-056-G/094-P-10	B-046-G/094-P-10	11034
3744-3	3744	3	Keep	N	Active	GAS	114.3	1.224	A-045-G/094-P-10	C-033-G/094-P-10	11034
3788-1	3788	1	Keep	N	Deactivated	GAS	168.3	4.74	B-071-G/094-P-10	A-065-H/094-P-10	11034
3803-1	3803	1	Keep	N	Active	GAS	114.3	1.948	C-075-G/094-P-06	D-095-G/094-P-06	11034
3805-1	3805	1	Keep	N	Active	GAS	168.3	2.27	A-067-I/094-P-11	A-079-I/094-P-11	11034
3830-1	3830	1	Keep	N	Active	GAS	273.1	1.125	A-087-E/094-P-06	B-085-E/094-P-06	11034
3833-1	3833	1	Keep	N	Active	GAS	273.1	1.1	C-083-E/094-P-06	A-085-E/094-P-06	11034
3864-1	3864	1	Keep	N	Active	GAS	168.3	3.12	D-016-I/094-P-06	C-009-I/094-P-06	11034
3865-1	3865	1	Keep	N	Active	GAS	219.1	3.472	D-029-G/094-P-14	A-098-B/094-P-14	11034
3867-1	3867	1	Keep	N	Active	GAS	168.3	2.1	D-081-C/094-P-14	A-098-B/094-P-14	11034
3868-1	3868	1	Keep	N	Active	GAS	219.1	1.82	A-098-B/094-P-14	B-077-B/094-P-14	11034
3870-1	3870	1	Keep	N	Active	GAS	168.3	1.081	C-063-F/094-P-06	D-053-F/094-P-06	11034
3871-1	3871	1	Keep	N	Active	GAS	168.3	0.624	C-083-J/094-P-11	B-093-J/094-P-11	11034
3900-1	3900	1	Keep	N	Active	GAS	273.1	5.325	B-085-E/094-P-06	C-034-L/094-P-06	11034
3923-1	3923	1	Keep	N	Abandoned	GAS	168.3	4.583	B-025-F/094-P-14	C-029-G/094-P-14	11034
3987-1	3987	1	Keep	N	Active	GAS	168.3	6.263	B-020-A/094-P-14	A-097-J/094-P-11	11034
3988-1	3988	1	Keep	N	Active	GAS	168.3	1.624	C-097-K/094-P-11	A-005-C/094-P-14	11034
4069-1	4069	1	Keep	N	Active	GAS	168.3	3.385	A-079-I/094-P-11	B-042-J/094-P-11	11034
4564-1	4564	1	Keep	N	Active	GAS	114.3	1.471	B-041-L/094-P-06	C-051-L/094-P-06	11034
4565-1	4565	1	Keep	N	Active	GAS	273.1	1.492	C-081-E/094-P-06	C-083-E/094-P-06	11034
4618-1	4618	1	Keep	N	Active	GAS	168.3	1.105	B-071-G/094-P-10	A-062-G/094-P-10	11034
5796-1	5796	1	Keep	N	Active	GAS	168.3	0.735	B-016-J/094-P-10	A-017-J/094-P-10	11034
5796-3	5796	3	Keep	N	Active	GAS	168.3	0.56	D-097-G/094-P-10	D-096-G/094-P-10	11034
5832-1	5832	1	Keep	N	Active	GAS	168.3	4.65	D-096-G/094-P-10	A-071-G/094-P-10	11034
6016-1	6016	1	Keep	N	Active	GAS	168.3	1.49	A-071-J/094-P-11	A-079-I/094-P-11	11034
6020-1	6020	1	Keep	N	Active	GAS	168.3	2.574	A-014-B/094-P-14	D-007-B/094-P-14	11034
6022-1	6022	1	Keep	N	Active	GAS	219.1	0.622	A-039-G/094-P-14	C-029-G/094-P-14	11034
6027-1	6027	1	Keep	N	Active	GAS	168.3	0.567	A-100-I/094-P-11	C-100-I/094-P-11	11034
6028-1	6028	1	Keep	N	Active	GAS	114.3	0.08	A-092-J/094-P-11	A-092-J/094-P-11	11034
6037-1	6037	1	Keep	N	Active	GAS	168.3	1.844	B-058-I/094-P-11	A-051-J/094-P-11	11034
6110-1	6110	1	Keep	N	Active	GAS	323.9	17.289	C-009-I/094-P-06	A-078-A/094-P-11	11034
7176-1	7176	1	Keep	N	Active	GAS	168.3	0.75	D-051-K/094-P-06	D-052-K/094-P-06	11034
9346-1	9346	1	Keep	N	Active	LIQUID	114.3	1.754	C-009-I/094-P-06	C-028-I/094-P-06	11034
21206-1	21206	1	Keep	N	Active	GAS	219.1	2.82	B-064-G/094-P-10	B-046-G/094-P-10	11034
21206-2	21206	2	Keep	N	Active	GAS	273.1	7.76	B-046-G/094-P-10	A-047-F/094-P-10	11034
21207-1	21207	1	Keep	N	Active	GAS	273.1	2.358	B-024-G/094-P-10	B-046-G/094-P-10	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
22387-1	22387	1	Keep	N	Active	GAS	168.3	0.177	C-036-J/094-P-10	B-036-J/094-P-10	11034
22654-1	22654	1	Keep	N	Active	GAS	406.4	1.433	D-059-H/094-P-10	D-051-G/094-P-10	11034
22654-2	22654	2	Keep	N	Active	GAS	406.4	2.652	D-051-G/094-P-10	B-064-G/094-P-10	11034
22654-3	22654	3	Keep	N	Active	GAS	406.4	2.531	B-064-G/094-P-10	B-046-G/094-P-10	11034
22654-4	22654	4	Keep	N	Active	GAS	323.9	22.413	B-046-G/094-P-10	D-075-A/094-P-11	11034
22654-5	22654	5	Keep	N	Active	LIQUID	179.9	8.208	D-075-A/094-P-11	D-016-E/094-P-10	11034
22744-1	22744	1	Keep	N	Active	LIQUID	168.3	5.568	D-024-G/094-P-10	A-064-G/094-P-10	11034
22763-1	22763	1	Keep	N	Active	GAS	114.3	1.112	B-071-G/094-P-10	A-062-G/094-P-10	11034
24552-1	24552	1	Keep	N	Abandoned		88.9	0.121	C-073-A/094-P-11	C-073-A/094-P-11	11034
25708-1	25708	1	Keep	N	Active	LIQUID	179.1	0.419	B-064-G/094-P-10	C-054-G/094-P-10	11034
84-1	84	1	Keep	N	New		114.3	0.278	D-036-L/094-P-06	D-036-L/094-P-06	11034
6101-1	6101	1	Keep	N	New		168.3	5.014	C-036-H/094-P-06	C-088-H/094-P-06	11034

Facility ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
803	Gas Dehydrator	4094	B-002-J/094-P-14	N	#N/A	Hossitt keep well area - Adjacent to WA7810	Removed	01-Mar-91	11034		0		GD	10-Jun-20
8272	Gas Sales Meter		B 002-J/094-P-14	N	#N/A	Hossitt keep well area - Adjacent to WA7810	Removed	01-Mar-91	11034				SM	10-Jun-20
19742	Well Facility	11386	A-012-B/094-P-15	N	#N/A	Part of Keep well	Inactive	01-Mar-01	11034				WF	10-Jun-20
21639	Well Facility	15660	A-014-B/094-P-14	N	#N/A	Part of Keep well	Active	01-Apr-06	11034				WF	10-Jun-20
21624	Well Facility	15642	A-017-G/094-P-14	N	#N/A	Part of Keep well	Suspended	07-Apr-06	11034				WF	10-Jun-20
21628	Well Facility	15646	A-039-G/094-P-14	N	#N/A	Part of Keep well	Active	07-Apr-06	11034				WF	10-Jun-20
21627	Well Facility	15645	A-071-J/094-P-11	N	#N/A	Part of Keep well	Active	09-Apr-06	11034				WF	10-Jun-20
21629	Well Facility	15647	A-092-J/094-P-11	N	#N/A	Part of Keep well	Active	10-Apr-06	11034				WF	10-Jun-20
7616	Compressor Station	14719	A-098-B/094-P-14	N	#N/A	Part of Keep well pad	Active	19-Feb-07	11034		0		CS	10-Jun-20
21626	Well Facility	15644	A-100-I/094-P-11	N	#N/A	Part of Keep well	Active	10-Apr-06	11034				WF	10-Jun-20
7617	Compressor Station	14666	B-020-A/094-P-14	N	#N/A	Part of Keep well pad	Active	07-Feb-07	11034		0		CS	10-Jun-20
3486	Gas Dehydrator	9994	B-062-G/094-P-10	N	#N/A	Part of Keep well pad	Removed	05-Mar-99	11034		0		GD	10-Jun-20
18880	Well Facility	5315	B-071-J/094-P-10	N	#N/A	Part of Keep well	Suspended	19-Mar-99	11034				WF	10-Jun-20
7636	Compressor Station	13883	B-077-B/094-P-14	N	#N/A	Part of Keep well pad	Active	20-Mar-07	11034		0		CS	10-Jun-20
20918	Well Facility	14664	C-083-J/094-P-11	N	#N/A	Part of Keep well	Active	09-Apr-06	11034				WF	10-Jun-20
19487	Well Facility	10207	D-010-A/094-P-15	N	#N/A	Part of Keep well	Inactive	05-Feb-00	11034				WF	10-Jun-20
7615	Compressor Station	14725	D-081-C/094-P-14	N	#N/A	Part of Keep well pad	Active	19-Feb-07	11034		0		CS	10-Jun-20
18587	Well Facility	2125	B 082-G/094-P-14	N	#N/A	Part of Keep well	Removed	01-Apr-91	11034				WF	10-Jun-20
18717	Well Facility	3744	A 023-J/094-P-14	N	#N/A	Part of Keep well	Removed	01-Jun-91	11034				WF	10-Jun-20
18978	Well Facility	6374	D 031-G/094-P-14	N	#N/A	Part of Keep well	Removed	01-Apr-91	11034				WF	10-Jun-20
18988	Well Facility	6433	A 098-J/094-P-14	N	#N/A	Part of Keep well	Removed	01-Apr-91	11034				WF	10-Jun-20
19060	Well Facility	7068	A 003-J/094-P-14	N	#N/A	Part of Keep well	Removed	01-May-92	11034				WF	10-Jun-20
19117	Well Facility	7494	A 072-G/094-P-14	N	#N/A	Part of Keep well	Removed	07-Feb-94	11034				WF	10-Jun-20
7618	Compressor Station	14663	A 079-I/094-P-11	N	#N/A	Not constructed	Permit Approved		11034				CS	10-Jun-20
19860	Well Facility	11936	A-012-K/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	06-Apr-02	11034				WF	10-Jun-20
19870	Well Facility	11992	A-038-J/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	24-Mar-02	11034				WF	10-Jun-20
19541	Well Facility	10499	A-044-G/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	31-Mar-00	11034				WF	10-Jun-20
2223	Battery Site	8450	A-078-A/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Removed	15-Mar-96	11034		0		B	10-Jun-20
19717	Well Facility	11258	B-039-K/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	02-Mar-01	11034				WF	10-Jun-20
20919	Well Facility	14667	B-044-H/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	21-Mar-05	11034				WF	10-Jun-20
21620	Well Facility	15638	B-071-G/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	07-Apr-06	11034				WF	10-Jun-20
20504	Well Facility	13679	C-028-I/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Inactive	01-Apr-07	11034				WF	10-Jun-20
19705	Well Facility	11226	C-034-I/094-P-05	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	27-Mar-03	11034				WF	10-Jun-20
18654	Well Facility	3155	C-034-L/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	14-Mar-01	11034				WF	10-Jun-20
19602	Well Facility	10798	C-048-D/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	06-Apr-02	11034				WF	10-Jun-20
19871	Well Facility	11994	D-005-K/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	24-Mar-02	11034				WF	10-Jun-20
19862	Well Facility	11945	D-055-F/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	16-Mar-03	11034				WF	10-Jun-20
20016	Well Facility	12446	D-085-I/094-P-05	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	26-Mar-03	11034				WF	10-Jun-20
19182	Well Facility	8166	D-075-A/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	18-Mar-98	11034				WF	10-Jun-20
7620	Compressor Station	10254	B 064-L/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Permit Approved		11034				CS	10-Jun-20
2277	Compressor Dehydrator	160	04-09-083-17	Y	RC/OWF		Suspended	20-Aug-96	11034		1080		CD	10-Jun-20
22440	Well Facility		04-31-088-18	Y	RC/OWF		Inactive	06-Mar-08	11034				WF	10-Jun-20

194	Processing Battery	1747	06-11-086-19	Y	RC/OWF		Active	01-Apr-89	11034		875	B2	10-Jun-20
254	Compressor Dehydrator		10-23-083-18	Y	RC/OWF		Suspended	01-Apr-89	11034		906	CD	10-Jun-20
22423	Well Facility		13-19-088-19	Y	RC/OWF		Active	04-Mar-08	11034			WF	10-Jun-20
27926	Well Facility		A-057-A/094-A-13	Y	RC/OWF		Active	13-Mar-03	11034			WF	13-Mar-03
435	Compressor Dehydrator		D-093-K/094-A-11	Y	RC/OWF		Active	01-Apr-89	11034		940	CD	10-Jun-20
8007	Gas Sales Meter		10-23-083-18	Y	RC/OWF		Active	01-Apr-89	11034			SM	10-Jun-20
8050	Gas Sales Meter		06-11-086-19	Y	RC/OWF		Active	01-Apr-89	11034			SM	10-Jun-20
8231	Gas Sales Meter		D 093-K/094-A-11	Y	RC/OWF		Active	01-Apr-89	11034			SM	10-Jun-20
8263	Gas Sales Meter		14-23-088-19	Y	RC/OWF		Active	01-Jan-91	11034			SM	10-Jun-20
19706	Well Facility	11230	A-001-K/094-P-06	N	Keep		Active	06-Apr-02	11034			WF	10-Jun-20
19700	Well Facility	11210	A-016-J/094-P-11	N	Keep		Active	24-Mar-01	11034			WF	10-Jun-20
19868	Well Facility	10515	A-018-J/094-P-11	N	Keep		Active	24-Mar-02	11034			WF	10-Jun-20
20019	Well Facility	12454	A-020-K/094-P-11	N	Keep		Active	26-Mar-03	11034			WF	10-Jun-20
7637	Compressor Station	12454	A-020-K/094-P-11	N	Keep		Active	20-Mar-07	11034		0	CS	10-Jun-20
20069	Well Facility	12620	A-028-L/094-P-06	N	Keep		Inactive	28-Mar-03	11034			WF	10-Jun-20
20812	Well Facility	14428	A-045-G/094-P-10	N	Keep		Active	22-Mar-05	11034			WF	10-Jun-20
20811	Well Facility	14422	A-047-G/094-P-10	N	Keep		Active	22-Mar-05	11034			WF	10-Jun-20
20809	Well Facility	14420	A-056-G/094-P-10	N	Keep		Active	31-Mar-06	11034			WF	10-Jun-20
20582	Well Facility	13899	A-057-L/094-P-06	N	Keep		Active	28-Feb-04	11034			WF	10-Jun-20
19576	Well Facility	10646	A-077-A/094-P-11	N	Keep		Suspended	18-Apr-00	11034			WF	10-Jun-20
19446	Well Facility	9990	A-097-A/094-P-11	N	Keep		Inactive	01-Apr-99	11034			WF	10-Jun-20
20015	Well Facility	12444	A-097-H/094-P-06	N	Keep		Active	13-Mar-04	11034			WF	10-Jun-20
20018	Well Facility	12453	B-003-K/094-P-11	N	Keep		Inactive	26-Mar-03	11034			WF	10-Jun-20
21591	Well Facility	15607	B-016-J/094-P-10	N	Keep		Active	22-Feb-06	11034			WF	10-Jun-20
7874	Battery Site	16888	B-024-G/094-P-10	N	Keep		Active	01-Jun-11	11034		0	B	10-Jun-20
20799	Well Facility	14391	B-036-J/094-P-10	N	Keep		Active	22-Mar-05	11034			WF	10-Jun-20
21684	Well Facility	15713	B-058-I/094-P-11	N	Keep		Active	09-Apr-06	11034			WF	10-Jun-20
19447	Well Facility	9995	B-064-G/094-P-10	N	Keep		Suspended	05-Mar-99	11034			WF	10-Jun-20
20829	Well Facility	9995	B-064-G/094-P-10	N	Keep		Active	22-Mar-05	11034			WF	10-Jun-20
23565	Well Facility	16617	B-064-G/094-P-10	N	Keep		Active	10-Oct-08	11034			WF	10-Jun-20
7393	Compressor Dehydrator		B-071-G/094-P-10	N	Keep		Active	22-Mar-05	11034		0	CD	10-Jun-20
19445	Well Facility	9989	B-076-G/094-P-10	N	Keep		Active	05-Mar-99	11034			WF	10-Jun-20
20020	Well Facility	12457	B-083-H/094-P-06	N	Keep		Active	13-Mar-04	11034			WF	10-Jun-20
7603	Compressor Station		C-009-I/094-P-06	N	Keep		Active	01-Apr-07	11034		470	CS	10-Jun-20
19702	Well Facility	11218	C-025-C/094-P-11	N	Keep		Active	06-Apr-02	11034			WF	10-Jun-20
7116	Compressor Dehydrator		C-051-L/094-P-06	N	Keep		Active	06-Apr-02	11034		2506	CD	10-Jun-20
19329	Well Facility	9374	C-057-A/094-P-11	N	Keep		Active	18-Mar-98	11034			WF	10-Jun-20
19436	Well Facility	9374	C-057-A/094-P-11	N	Keep		Active	01-Apr-99	11034			WF	10-Jun-20
20920	Well Facility	14671	C-063-F/094-P-06	N	Keep		Active	26-Mar-05	11034			WF	10-Jun-20
23570	Well Facility	16617	C-064-G/094-P-10	N	Keep		Active	05-Oct-12	11034		15	WF	10-Jun-20
19716	Well Facility	11257	C-068-L/094-P-06	N	Keep		Active	21-Mar-01	11034			WF	10-Jun-20
20997	Well Facility	14832	C-083-E/094-P-06	N	Keep		Active	04-Apr-05	11034			WF	10-Jun-20
18879	Well Facility	5314	C-089-G/094-P-10	N	Keep		Active	01-Mar-03	11034			WF	10-Jun-20
19599	Well Facility	10776	C-094-D/094-P-11	N	Keep		Active	29-Nov-09	11034			WF	10-Jun-20
20496	Well Facility	13670	C-100-H/094-P-06	N	Keep		Active	14-Mar-04	11034			WF	10-Jun-20
24909	Well Facility	18598	D-016-E/094-P-10	N	Keep		Active	25-Mar-12	11034			WF	10-Jun-20
20992	Well Facility	14827	D-016-I/094-P-06	N	Keep		Active	19-Apr-05	11034			WF	10-Jun-20
19718	Well Facility	11260	D-029-J/094-P-11	N	Keep		Active	23-Mar-01	11034			WF	10-Jun-20
20025	Well Facility	12478	D-031-D/094-P-11	N	Keep		Active	01-Mar-04	11034			WF	10-Jun-20
19695	Well Facility	11173	D-041-K/094-P-06	N	Keep		Active	25-Mar-01	11034			WF	10-Jun-20
21625	Well Facility	15643	D-047-H/094-P-06	N	Keep		Inactive	07-Apr-06	11034			WF	10-Jun-20
25199	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	18-Aug-12	11034			WF	10-Jun-20
25323	Well Facility	18605	D-051-G/094-P-10	N	Keep		Inactive	24-Aug-12	11034			WF	10-Jun-20
25324	Well Facility	18605	D-051-G/094-P-10	N	Keep		Inactive	18-Aug-12	11034			WF	10-Jun-20
25359	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	18-Aug-12	11034			WF	10-Jun-20
25360	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	31-Aug-12	11034			WF	10-Jun-20
25361	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	21-Sep-12	11034			WF	10-Jun-20
25362	Well Facility	18605	D-051-G/094-P-10	N	Keep		Inactive	24-Sep-12	11034			WF	10-Jun-20
25363	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	17-Sep-12	11034			WF	10-Jun-20
25364	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	17-Sep-12	11034			WF	10-Jun-20
19600	Well Facility	10780	D-051-K/094-P-06	N	Keep		Active	31-Mar-08	11034			WF	10-Jun-20
25246	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034			WF	10-Jun-20
25376	Well Facility	18674	D-055-A/094-P-10	N	Keep		Under Construction		11034			WF	10-Jun-20
25399	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034			WF	10-Jun-20
25400	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034			WF	10-Jun-20
25401	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034			WF	10-Jun-20
25402	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034			WF	10-Jun-20
25403	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034			WF	10-Jun-20

24563	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	05-Oct-12	11034						WF	10-Jun-20
25194	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	06-Oct-12	11034						WF	10-Jun-20
25195	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	05-Oct-12	11034						WF	10-Jun-20
25196	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	24-Oct-12	11034						WF	10-Jun-20
25200	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	06-Oct-12	11034						WF	10-Jun-20
25201	Well Facility	16617	D-064-G/094-P-10	N	Keep		Inactive	25-Oct-12	11034						WF	10-Jun-20
7619	Compressor Station	11952	A 060-K/094-P-06	N	Keep		Permit Approved		11034						CS	10-Jun-20
20490	Well Facility		A 002-H/094-P-06	N	Keep		Cancelled		11034						WF	10-Jun-20
20497	Well Facility		C 036-H/094-P-06	N	Keep		Cancelled		11034						WF	10-Jun-20
20023	Well Facility		B 054-J/094-P-10	N	Keep		Cancelled		11034						WF	10-Jun-20
19696	Well Facility		D 048-C/094-P-11	N	Keep		Cancelled		11034						WF	10-Jun-20
8425	Gas Sales Meter		D 075-A/094-P-11	N	Keep		Active	18-Mar-98	11034						SM	10-Jun-20
8452	Gas Sales Meter		B 033-A/094-P-10	N	Keep		Active	01-Mar-99	11034						SM	10-Jun-20
21617	Well Facility		D 043-F/094-P-06	N	Keep		Cancelled		11034						WF	10-Jun-20
21618	Well Facility		B 086-G/094-P-06	N	Keep		Cancelled		11034						WF	10-Jun-20
21619	Well Facility		B 034-I/094-P-06	N	Keep		Cancelled		11034						WF	10-Jun-20
21621	Well Facility		C 098-H/094-P-06	N	Keep		Cancelled		11034						WF	10-Jun-20
21630	Well Facility		B 079-F/094-P-06	N	Keep		Cancelled		11034						WF	10-Jun-20
21680	Well Facility		A 045-F/094-P-06	N	Keep		Cancelled		11034						WF	10-Jun-20
21955	Well Facility		C 058-G/094-P-06	N	Keep		Cancelled		11034						WF	10-Jun-20
2917	Gas Processing Plant	8166	D-075-A/094-P-11	Y	Keep	Plant - one orphan on site	Active	18-Mar-98	11034		3944	0			GP	10-Jun-20
18383	Well Facility	41	04-10-083-17	Y	RC/OWF		Inactive	01-Nov-57	11034						WF	10-Jun-20
19097	Well Facility	7357	04-28-088-19	Y	RC/OWF		Active	01-Oct-98	11034						WF	10-Jun-20
19313	Well Facility	9264	05-13-086-19	Y	RC/OWF		Inactive	06-Dec-97	11034						WF	10-Jun-20
2880	Battery Site	9264	05-13-086-19	Y	RC/OWF		Removed	16-Dec-97	11034			0			B	10-Jun-20
21779	Well Facility	15828	05-30-088-19	Y	RC/OWF		Active	21-Mar-06	11034						WF	10-Jun-20
19221	Well Facility	8497	06-12-086-19	Y	RC/OWF		Inactive	17-Aug-96	11034						WF	10-Jun-20
2336	Battery Site	8497	06-12-086-19	Y	RC/OWF		Removed	01-Aug-96	11034			0			B	10-Jun-20
18391	Well Facility	182	06-16-083-18	Y	RC/OWF		Suspended	01-Nov-57	11034						WF	10-Jun-20
19048	Well Facility	6991	07-25-088-19	Y	RC/OWF		Inactive	01-Dec-91	11034						WF	10-Jun-20
18378	Well Facility	164	08-20-083-18	Y	RC/OWF		Active	01-Oct-57	11034						WF	10-Jun-20
18638	Well Facility	3004	10-24-088-19	Y	RC/OWF		Inactive	17-Feb-93	11034						WF	10-Jun-20
19840	Well Facility	11786	10-30-086-18	Y	RC/OWF		Inactive	06-Apr-02	11034						WF	10-Jun-20
27117	Well Facility	9644	11-19-086-18	Y	RC/OWF		Inactive	30-Dec-97	11034						WF	10-Jun-20
3171	Battery Site	9644	11-19-086-18	Y	RC/OWF		Removed	09-Mar-98	11034			0			B	10-Jun-20
19015	Well Facility	6754	11-23-088-19	Y	RC/OWF		Active	01-Jan-91	11034						WF	10-Jun-20
754	Compressor Dehydrator	6754	11-23-088-19	Y	RC/OWF		Active	01-Sep-90	11034			281			CD	10-Jun-20
19355	Well Facility	9566	11-31-086-18	Y	RC/OWF		Inactive	08-Jul-99	11034						WF	10-Jun-20
18386	Well Facility	178	13-14-083-18	Y	RC/OWF		Inactive	01-Nov-57	11034						WF	10-Jun-20
18365	Well Facility	80	13-23-083-18	Y	RC/OWF		Active	01-Oct-57	11034						WF	10-Jun-20
20711	Well Facility	14192	13-32-086-18	Y	RC/OWF		Inactive	21-Dec-04	11034						WF	10-Jun-20
19272	Well Facility	8950	14-14-088-19	Y	RC/OWF		Inactive	15-Mar-97	11034						WF	10-Jun-20
18382	Well Facility	28	14-21-083-18	Y	RC/OWF		Active	01-Apr-98	11034						WF	10-Jun-20
18364	Well Facility	74	14-22-083-18	Y	RC/OWF		Active	01-Nov-57	11034						WF	10-Jun-20
21367	Well Facility	15337	14-25-086-19	Y	RC/OWF		Inactive	20-Nov-05	11034						WF	10-Jun-20
19782	Well Facility	11629	16-26-086-19	Y	RC/OWF		Inactive	01-Apr-02	11034						WF	10-Jun-20
18507	Well Facility	1300	A-028-K/094-A-10	Y	RC/OWF		Inactive	20-Oct-63	11034						WF	10-Jun-20
19244	Well Facility	8684	A-034-E/094-A-14	Y	RC/OWF		Active	11-Mar-97	11034						WF	10-Jun-20
19784	Well Facility	11640	A-053-A/094-A-13	Y	RC/OWF		Active	20-Dec-02	11034						WF	10-Jun-20
2118	Compressor Dehydrator	471	A-057-A/094-A-13	Y	RC/OWF		Active	01-Jan-96	11034			550			CD	10-Jun-20
18641	Well Facility	3047	B-042-A/094-A-13	Y	RC/OWF		Active	30-Sep-75	11034						WF	10-Jun-20
18703	Well Facility	3609	B-044-A/094-A-13	Y	RC/OWF		Active	04-Mar-77	11034						WF	10-Jun-20
20963	Well Facility	14780	B-088-C/094-A-14	Y	RC/OWF		Inactive	18-Nov-05	11034						WF	10-Jun-20
18403	Well Facility	235	B-091-D/094-A-14	Y	RC/OWF		Inactive	01-Nov-57	11034						WF	10-Jun-20
19184	Well Facility	8172	B-099-F/094-H-05	Y	RC/OWF		Active	01-Jun-95	11034						WF	10-Jun-20
21323	Well Facility	15294	C-001-H/094-A-13	Y	RC/OWF		Active	06-Jun-06	11034						WF	10-Jun-20
18397	Well Facility	219	C-002-E/094-A-14	Y	RC/OWF		Inactive	01-Nov-57	11034						WF	10-Jun-20
18539	Well Facility	1660	C-022-F/094-A-14	Y	RC/OWF		Inactive	01-Dec-65	11034						WF	10-Jun-20
308	Compressor Station	1660	C-022-F/094-A-14	Y	RC/OWF		Active	01-Apr-89	11034			101			CS	10-Jun-20
18414	Well Facility	354	D-017-C/094-A-14	Y	RC/OWF		Inactive	04-Oct-58	11034						WF	10-Jun-20
8103	Gas Sales Meter	471	A 057-A/094-A-13	Y	RC/OWF		Active	01-Apr-89	11034						SM	10-Jun-20

KC facility missing from master
 May want to consider leaving Well facilities for RC/OWF, but take battery and compressor if needed for flow

From: [Gregory, Sara](mailto:Gregory_Sara)
To: darellopeterson10@gmail.com; robin.junger@mcmillan.ca
Subject: FW: Erikson Master Well, Pipeline & Facilities list
Date: Friday, August 30, 2024 8:31:00 AM
Attachments: [maae001.png](#)
[maae002.png](#)
[maae003.png](#)
[Erikson Master Sales list - For KC.xlsx](#)

Sharing for your records, below and attached.



Sara Gregory she/her
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From: Janzen, Mike
Sent: Thursday, August 29, 2024 9:02 PM
To: 'victor@truoilfield.com' <victor@truoilfield.com>
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

I have taken a further look at the facilities and pipelines that are associated with the portfolio. If the 247 wells that we spoke of in our last meeting are the same as I had identified in the previous list, then the attached may be helpful. Some notes:

- The master well list indicates the 247 wells that were previously identified and remains unchanged from the previous spreadsheet
- I have added tabs for both permitted facilities and permitted pipelines. These may appear slightly different from what you have used previously. These are based on actual permits that the BCER issues, which are used to generate reporting facilities and pipes in Petrinex. The list you used appeared to have reporting facilities and pipes. Most are consistent, though there are a few additions in the attached.
- I have no real concerns with the assignment of pipes that you previously provided, which has been referenced in the pipelines tab. Those assignments still appear to work with the 247 wells. There are 63 pipes that begin at wells that are identified as RC/OWF. It may be easier to keep these rather than worry about dead legs or disconnects from your pipeline network. We can discuss and manage this on a go forward basis.
- There are 16 facilities in blue highlight that had been highlighted as "Keep", but they are located on RC/OWF pads. If these are needed for processing, then they can be kept. It may be easier to leave them to the RC/OWF if they are not required. See notes at the bottom of the list.
- There are 24 facilities that were not included in your previous list, but are associated with keep well pads. Suggest these be in keep for processing and efficient management.

Hope that helps.



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From: Janzen, Mike
Sent: Tuesday, August 27, 2024 10:20 AM
To: victor@truoilfield.com
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

Following up on our call, I have made some further revisions to the numbers that I was discussing to reflect your points. I have also provided some context below.

Based on your proposal, under normal review processes, a total of \$22.2M in security would be required to address the modeled liability in the RC/OWF portfolio. This would be before we would consider a security amount for the acquiring party. We recognize that these requirements would not be favourable in a realistic and marketable transaction.

With a recognition of the large amount of liability and number of unproductive assets in the current Erikson portfolio, balanced with our principles to mitigate impact to the Orphan Fund, we may be able to consider a variance to some requirements. Based on the distribution of assets that was proposed by KC, we would consider \$3.8M to be provided by KC to cover Type A dormant liability in the portfolio of Keep assets. We would also expect \$6.6M to be provided for the RC/OWA portfolio – this equates to 30% of modeled liability.

That said, we believe there are some inefficiencies in the proposed distribution of assets that may create some challenges for KC and the operator of the residual RC/OWF. In addition, there are complexities to addressing assets that are permitted to Erikson that would be transferred to working interests. Some general comments in our evaluation:

- T/O group: transfer of the permit to a working interest would require signature and support of the acquiring party. This may be a challenge unless directed in insolvency proceedings. It is likely that these would be residual liabilities, so we should consider this group as either RC/OWF or Keep
- WI Transfer: permits held by other parties. Interest would continue with residual corp, via quit-claim in insolvency proceeding, or permit holder would carry responsibility for defunct interest. No action for BCER
- Keep: no initial concerns with Keep list. The list has been expanded to include additional wells that are located on Keep pads (more straightforward for management by a single entity), as well as other wells that are in the vicinity of Keep list or RC/OWF list (assignment of assets on the basis of area-based efficiencies). Happy to take you through my thoughts.

The attached includes comments from the BCER in how assets may be allocated. BCER additions and edits are displayed in red. Based on the adjusted allocations, which you would find in column F, the revised breakdown is below in 3 groups:

Outcome	Count of Permits	Sum of Liability
WI Transfer	15	\$1,308,355
RC/OWF	204	\$23,818,410
Keep	247	\$34,853,190
Grand Total	466	\$59,979,955

This equates to an additional \$4.8M in modeled liability under the new KC entity. This liability can be managed over time in accordance with planned reactivations and asset retirement work that also serves to meet the Dormancy and Shutdown Regulation.

KC has indicated plans for potential reactivation of wells on the Keep list, some of which are currently dormant sites. With the acquisition of some additional wells that would limit some impact to the Orphan Fund, there are some assets that would likely continue to be dormant and would not be reactivated. Those include currently decommissioned wells that would require restoration. The outstanding restoration liability for those decommissioned wells is \$1.12M.

The acquisition of the additional wells would reduce some residual orphan impact and liability. Recognizing that additional liability would be acquired, to address some residual portfolio risk, we would

expect KC to provide \$1.12M. We would also hope to receive \$2.5M – this equates to the funding requirement to manage the obligations of assets under RC/OWF for the first 12 months.

I am prepared to discuss the balance of the portfolio distribution and potential funds to be provided.



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From: victor@truoilfield.com <victor@truoilfield.com>
Sent: Saturday, August 24, 2024 11:30 AM
To: Janzen, Mike <Mike.Janzen@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: 'John Chambers' <jc@kingscrestenergy.com>; 'Louis Schott' <louisgschott@gmail.com>; 'Darrell Peterson' <darrellpeterson10@gmail.com>; 'Robin Junger' <Robin.Junger@mcmillan.ca>; cw@kingscrestenergy.com; Jm@kingscrestenergy.com; 'Victor Figueroa' <vf@kingscrestenergy.com>
Subject: Erikson Master Well, Pipeline & Facilities list

Hi Mike and Sara,

Thanks again for the discussion yesterday. As a follow-up I am attaching some spreadsheets we have prepared to help flesh out the line of thinking we mentioned. We would welcome the chance to discuss this with you at your earliest convenience.

In the Well List workbook, you will find three sheets: Master Well List, Pivot, and LMR Report.

The Master Well List is the detailed report by Well License, with well licensee, assigned well outcome, and liability.

The assigned Well Outcome is one of four buckets:

1. Keep - Erikson retains
2. T/O - Erikson is licensee but there is a working interest partner to Take Over (T/O) well
3. WI Transfer - Operated by another licensee, Erikson WI transferred
4. RC/OWF - Goes to new Residual Corp or Orphan Well Fund

The split of license count and liabilities is the following:

Outcome	Count of Licenses	Sum of Liability
		\$
WI Transfer	17	1,308,355
		\$
RC/OWF	199	22,178,450
		\$
Keep	207	29,972,930
		\$
T/O	36	6,520,220
		\$
Grand Total	459	59,979,955

The liabilities are from the BCER LMR which is in the last sheet. These are deemed liability values from the BCER.

Kingscrest sees the 207 wells being active and producing for the next 5 years. Very low liability spend in the first 3-4 years. There will be some that don't pan out on test and can be dealt with in early years. An estimate would be 2-5 wells per year at \$75k each (including pipeline and facilities belonging to wells). Starting 2026 and forward. This will be part of the liability reduction plan. Note that we will want to start production up on some of the wells that have been shut in for a long time to restart the liability clock. This capital would be considered reactivation capital. Again this is part of the liability reduction plan which we will be working on in conjunction with Veracity.

On a similar analysis and breakdown as the well licenses below is the split for pipeline and facilities between Keep and RC/OWF.

Pipeline Summary:

Row Labels	Count of License	Sum of Liability
RC/OWF	83	\$552,500
Keep	286	\$1,662,500
Grand Total	369	\$2,215,000

Facility Summary:

Row Labels	Count of Govt Code	Sum of Liability
		\$
RC/OWF	59	13,226,849
		\$
Keep	97	15,082,633
		\$
Grand Total	156	28,309,482

Totals Including Wells:

Outcome	# of Licenses	Liability (\$MM)
Keep	590	46.7
RC/OWF	341	36.0
T/O	36	6.5
WI Transfer	17	1.3
Total	984	90.5

We look forward to your response.

Regards,

Victor Figueroa

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancel/Disruption	PaidID	Dormant	Decommission Target	Reel Target	Liability	OGC Comment	
18618	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	C-028-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	014672	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
18619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	A-060-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	014673	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
15250	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	A-005-C/094P14	100.0000%	HELMET	NORTH BC	0	0	012468	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
2234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	002125	Dormant	A	2031	2036	\$ 139,000	Consider in keep - area efficiency & reduced orphan risk
6806	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	B-048-A/094P14	100.0000%	HOSSITL	NORTH BC	0	0	006194	Dormant	A	2031	2036	\$ 139,000	Consider in keep - area efficiency & reduced orphan risk
7008	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	D-031-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	006374	Dormant	A	2031	2036	\$ 208,000	Consider in keep - area efficiency & reduced orphan risk
7810	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	A-003-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	007068	Dormant	A	2031	2036	\$ 98,000	Consider in keep - area efficiency & reduced orphan risk
7814	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	B-069-A/094P14	100.0000%	HOSSITL	NORTH BC	0	0	007072	Dormant	A	2031	2036	\$ 98,000	Consider in keep - area efficiency & reduced orphan risk
8327	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Abandoned	Abandoned	N	A-072-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	007494	Dormant	A	2031	2036	\$ 98,000	Consider in keep - area efficiency & reduced orphan risk
15452	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	C-038-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	012619	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
3919	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Abandoned	Abandoned	N	D-015-D/094P15	100.0000%	HELMET	NORTH BC	0	0	003703	Dormant	A	2031	2036	\$ 57,500	Consider in keep - area efficiency & reduced orphan risk
13431	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-060-D/094P10	100.0000%	HELMET	NORTH BC	0	0	011201	Dormant	A	2031	2036	\$ 121,000	Consider in keep - area efficiency & reduced orphan risk
18642	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-025-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC	0	0	014686	Dormant	A	2031	2036	\$ 179,700	Consider in keep - area efficiency & reduced orphan risk
20221	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	A-017-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	015642	Dormant	A	2031	2036	\$ 167,560	Consider in keep - area efficiency & reduced orphan risk
9690	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC	0	0	002125	Dormant	A	2031	2036	\$ 24,000	Consider in keep - area efficiency & reduced orphan risk
4760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Active	Active	N	B-027-J/094P10	100.0000%	HELMET	NORTH BC	0	0	004468	Dormant	A	2031	2036	\$ 384,450	Consider in keep - area efficiency & reduced orphan risk
5178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-093-K/094P10	100.0000%	HELMET	NORTH BC	0	0	004848	Dormant	A	2031	2036	\$ 170,500	Consider in keep - area efficiency & reduced orphan risk
6789	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Active	Active	N	D-025-J/094P10	100.0000%	HELMET	NORTH BC	0	0	006180	Dormant	A	2031	2036	\$ 296,000	Consider in keep - area efficiency & reduced orphan risk
27762	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27763	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27764	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27787	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27866	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27867	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	Consider in keep - area efficiency & reduced orphan risk
27970	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	Consider in keep - area efficiency & reduced orphan risk

License	As Of	Company Name	License Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancel/Disruption	PaidID	Dormant	Decomm. Target	Res. Target	Liability	OGC Comment	
11773	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-062-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009994	Dormant	A	2031	2036	\$ 179,700	Consider in keep - area efficiency & reduced orphan risk
5619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-059-L/094P09	100.0000%	HELMET	NORTH BC	0	0	005235	Dormant	A	2031	2036	\$ 196,900	Consider in keep - area efficiency & reduced orphan risk
15227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Reclaimed	Reclaimed	Y	C-073-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC	0	0	012447	Dormant	A	2031	2036	\$ 50,000	Consider in keep - area efficiency & reduced orphan risk
3965	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Reclaimed	Reclaimed	Y	A-023-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	003744	Dormant	A	2031	2036	\$ 208,000	Consider in keep - area efficiency & reduced orphan risk
7069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	1	Reclaimed	Reclaimed	Y	A-098-J/094P14	100.0000%	HOSSITL	NORTH BC	0	0	006433	Dormant	A	2031	2036	\$ 139,000	Consider in keep - area efficiency & reduced orphan risk
24578		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		Keep		Canceled		N	D-074-L/094P09				0	Y	0	Dormant	A	2031	2036	\$ 50,000	Has restoration requirements due to surface disturbance prior to drilling - consider in Initial permit on Keep well pad WA26923 - can be restored as one site
26883		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		Keep		Canceled		N	D-A077-L/094P09				0	Y	0	Dormant	A	2031	2036	\$ -	
17395	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-077-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	013883	Non-Dormant	0	0	0	\$ 179,700	No Concern
18697	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-098-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	014719	Non-Dormant	0	0	0	\$ 179,700	No Concern
20246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-014-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC	0	0	015660	Non-Dormant	0	0	0	\$ 146,200	No Concern
18706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-081-C/094P14	100.0000%	BLK C-094P14_BC	NORTH BC	0	0	014725	Non-Dormant	0	0	0	\$ 179,700	No Concern
12847	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-094-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	010776	Non-Dormant	0	0	0	\$ 179,700	No Concern
17078	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Abandoned	Abandoned	N	A-092-K/094P11	100.0000%	HELMET	NORTH BC	0	0	013682	Dormant	A	2031	2036	\$ 57,500	No Concern
17030	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-084-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	013658	Dormant	A	2031	2036	\$ 70,000	No Concern
18698	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-029-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	014720	Non-Dormant	0	0	0	\$ 201,060	No Concern
20226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-039-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	015646	Non-Dormant	0	0	0	\$ 188,920	No Concern
15508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-035-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC	0	0	012660	Dormant	A	2031	2036	\$ 145,500	No Concern
17058	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-036-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	0	0	013672	Dormant	A	2031	2036	\$ 114,100	No Concern
15238	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-083-H/094P06	100.0000%	DESAN	NORTH BC	0	0	012457	Non-Dormant	0	0	0	\$ 154,600	No Concern
9233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-066-H/094P11	100.0000%	HELMET	NORTH BC	0	0	008167	Dormant	A	2031	2036	\$ 201,060	No Concern
5718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC	0	0	005314	Non-Dormant	0	0	0	\$ 321,000	No Concern
20168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC	0	0	005314	Non-Dormant	0	0	0	\$ 86,200	No Concern
9861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-082-B/094P11	100.0000%	HELMET	NORTH BC	0	0	008632	Dormant	A	2031	2036	\$ 70,000	No Concern
7545	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-032-G/094P10	100.0000%	HELMET	NORTH BC	0	0	006849	Non-Dormant	0	0	0	\$ 179,700	No Concern
7823	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-096-G/094P10	100.0000%	HELMET	NORTH BC	0	0	007079	Non-Dormant	0	0	0	\$ 179,700	No Concern
10222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-097-F/094P11	100.0000%	HELMET	NORTH BC	0	0	008904	Dormant	A	2031	2036	\$ 128,700	No Concern
11705	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-059-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009949	Dormant	A	2031	2036	\$ 179,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancel/Disruptance	PaidID	Dormant	Decom. Target	Reel Target	Liability	OGC Comment	
10086	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-026-H/094P11	100.0000%	HELMET	NORTH BC	0	0	008806	Non-Dormant	0	0	\$ 179,700	No Concern	
20222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-047-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	0	0	015643	Dormant	B	2027	2032	\$ 131,600	No Concern
10852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009373	Non-Dormant	0	0	\$ 179,700	No Concern	
12194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009373	Non-Dormant	0	0	\$ 88,350	No Concern	
10853	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009374	Non-Dormant	0	0	\$ 88,350	No Concern	
11674	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009374	Non-Dormant	0	0	\$ 165,100	No Concern	
10855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-098-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009375	Non-Dormant	0	0	\$ 179,700	No Concern	
3930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-007-A/094P15	87.5000%	HELMET	NORTH BC	0	0	003713	Dormant	B	2028	2033	\$ 384,450	No Concern
10859	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-028-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009378	Non-Dormant	0	0	\$ 179,700	No Concern	
10860	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-038-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009379	Non-Dormant	0	0	\$ 179,700	No Concern	
11675	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-065-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009929	Non-Dormant	0	0	\$ 179,700	No Concern	
11676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009930	Non-Dormant	0	0	\$ 179,700	No Concern	
12130	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009930	Non-Dormant	0	0	\$ 88,350	No Concern	
11677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-073-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009931	Non-Dormant	0	0	\$ 179,700	No Concern	
11679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009933	Non-Dormant	0	0	\$ 179,700	No Concern	
6788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-075-J/094P10	100.0000%	HELMET	NORTH BC	0	0	006179	Dormant	B	2028	2033	\$ 296,000	No Concern
11706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-078-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009950	Non-Dormant	0	0	\$ 201,060	No Concern	
11709	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009953	Non-Dormant	0	0	\$ 179,700	No Concern	
14505	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009953	Non-Dormant	0	0	\$ 88,350	No Concern	
11710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-037-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009954	Non-Dormant	0	0	\$ 179,700	No Concern	
11768	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009989	Non-Dormant	0	0	\$ 179,700	No Concern	
20152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009989	Non-Dormant	0	0	\$ 86,200	No Concern	
12846	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-085-C/094P11	100.0000%	HELMET	NORTH BC	0	0	010775	Dormant	A	2031	2036	\$ 128,700	No Concern
11770	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-015-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009991	Non-Dormant	0	0	\$ 179,700	No Concern	
11772	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-007-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009993	Non-Dormant	0	0	\$ 179,700	No Concern	
11774	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009995	Non-Dormant	0	0	\$ 102,950	No Concern	
18310	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	009995	Non-Dormant	0	0	\$ 179,700	No Concern	

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc W/ Disturbance	PaidID	Dormant	Decomm. Target	Resi Target	Liability	OGC Comment	
11982	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-041-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010145	Non-Dormant	0	0	0	\$ 179,700	No Concern
12967	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-076-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010871	Dormant	A	2031	2036	\$ 128,700	No Concern
12133	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-063-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010253	Non-Dormant	0	0	0	\$ 179,700	No Concern
12294	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-089-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010378	Non-Dormant	0	0	0	\$ 179,700	No Concern
12295	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-071-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010379	Non-Dormant	0	0	0	\$ 179,700	No Concern
12297	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010381	Non-Dormant	0	0	0	\$ 179,700	No Concern
12298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-068-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010382	Non-Dormant	0	0	0	\$ 179,700	No Concern
12453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-070-H/094P11	100.0000%	HELMET	NORTH BC	0	0	010498	Non-Dormant	0	0	0	\$ 179,700	No Concern
12456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-083-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010501	Non-Dormant	0	0	0	\$ 179,700	No Concern
12469	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-040-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010513	Non-Dormant	0	0	0	\$ 179,700	No Concern
12470	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-018-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010514	Non-Dormant	0	0	0	\$ 179,700	No Concern
12471	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC	0	0	010515	Non-Dormant	0	0	0	\$ 179,700	No Concern
14580	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC	0	0	010515	Non-Dormant	0	0	0	\$ 88,350	No Concern
13401	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-081-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011176	Dormant	A	2031	2036	\$ 70,000	No Concern
10856	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-001-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009376	Dormant	B	2027	2032	\$ 179,700	No Concern
12852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-K/094P06	100.0000%	HELMET	NORTH BC	0	0	010780	Non-Dormant	0	0	0	\$ 179,700	No Concern
14510	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-006-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011937	Dormant	A	2031	2036	\$ 114,100	No Concern
13397	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-052-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011172	Non-Dormant	0	0	0	\$ 179,700	No Concern
13398	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-041-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011173	Non-Dormant	0	0	0	\$ 179,700	No Concern
13400	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-005-G/094P11	100.0000%	HELMET	NORTH BC	0	0	011175	Non-Dormant	0	0	0	\$ 179,700	No Concern
11769	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009990	Dormant	B	2028	2033	\$ 179,700	No Concern
13427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-063-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011197	Non-Dormant	0	0	0	\$ 179,700	No Concern
13440	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-016-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011210	Non-Dormant	0	0	0	\$ 102,950	No Concern
13459	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-014-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011210	Non-Dormant	0	0	0	\$ 179,700	No Concern
13444	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-010-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011214	Non-Dormant	0	0	0	\$ 179,700	No Concern
13500	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-029-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011260	Non-Dormant	0	0	0	\$ 179,700	No Concern
13501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-011-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011261	Non-Dormant	0	0	0	\$ 179,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc W/ Disturbance	PaidID	Dormant	Decomm. Target	Res. Target	Liability	OGC Comment	
12070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-010-A/094P15	87.5000%	HELMET	NORTH BC	0	0	010207	Dormant	B	2028	2033	\$ 179,700	No Concern
13518	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-068-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011272	Non-Dormant	0	0	0	\$ 179,700	No Concern
13519	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-091-F/094P11	100.0000%	HELMET	NORTH BC	0	0	011273	Non-Dormant	0	0	0	\$ 179,700	No Concern
12659	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-077-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010646	Dormant	B	2031	2036	\$ 165,100	No Concern
14039	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-087-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011625	Non-Dormant	0	0	0	\$ 179,700	No Concern
14417	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-004-B/094P11	100.0000%	HELMET	NORTH BC	0	0	011900	Non-Dormant	0	0	0	\$ 165,100	No Concern
14501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011931	Non-Dormant	0	0	0	\$ 179,700	No Concern
17141	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011931	Non-Dormant	0	0	0	\$ 88,350	No Concern
14502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011932	Non-Dormant	0	0	0	\$ 179,700	No Concern
14503	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-071-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011933	Non-Dormant	0	0	0	\$ 169,200	No Concern
14542	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-090-C/094P11	100.0000%	HELMET	NORTH BC	0	0	011955	Dormant	A	2031	2036	\$ 128,700	No Concern
14541	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-007-C/094P11	100.0000%	HELMET	NORTH BC	0	0	011954	Non-Dormant	0	0	0	\$ 179,700	No Concern
14572	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-073-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011976	Dormant	A	2031	2036	\$ 128,700	No Concern
14543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-098-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011956	Non-Dormant	0	0	0	\$ 179,700	No Concern
14571	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-022-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011975	Non-Dormant	0	0	0	\$ 179,700	No Concern
15246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-030-J/094P06	100.0000%	HELMET	NORTH BC	0	0	012465	Dormant	A	2031	2036	\$ 114,100	No Concern
14573	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-061-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011977	Non-Dormant	0	0	0	\$ 179,700	No Concern
14575	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-056-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011978	Non-Dormant	0	0	0	\$ 179,700	No Concern
15223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-042-J/094P11	100.0000%	HELMET	NORTH BC	0	0	012443	Non-Dormant	0	0	0	\$ 179,700	No Concern
13502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-088-H/094P11	100.0000%	HELMET	NORTH BC	0	0	011262	Dormant	B	2030	2035	\$ 179,700	No Concern
15235	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-020-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012454	Non-Dormant	0	0	0	\$ 154,600	No Concern
15242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-015-C/094P11	100.0000%	HELMET	NORTH BC	0	0	012461	Non-Dormant	0	0	0	\$ 179,700	No Concern
15245	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-065-B/094P11	100.0000%	HELMET	NORTH BC	0	0	012464	Non-Dormant	0	0	0	\$ 179,700	No Concern
13677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-090-I/094P10	87.5000%	HELMET	NORTH BC	0	0	011387	Dormant	B	2028	2033	\$ 179,700	No Concern
15260	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-054-J/094P10	100.0000%	HELMET	NORTH BC	0	0	012472	Dormant	A	2031	2036	\$ 128,700	No Concern
15306	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-085-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012511	Non-Dormant	0	0	0	\$ 169,200	No Concern
15308	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-038-C/094P11	100.0000%	HELMET	NORTH BC	0	0	012513	Non-Dormant	0	0	0	\$ 179,700	No Concern

License	As Of	Company Name	License Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancel/Disurbance	PaidID	Dormant	Decomm. Target	Reel Target	Liability	OGC Comment	
17043	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-054-J/094P11	100.0000%	HELMET	NORTH BC	0	0	013662	Non-Dormant	0	0	\$ 201,060	No Concern	
17066	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-074-K/094P11	100.0000%	HELMET	NORTH BC	0	0	013674	Dormant	A	2031	2036	\$ 128,700	No Concern
17071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-016-E/094P10	100.0000%	HELMET	NORTH BC	0	0	013678	Dormant	A	2031	2036	\$ 128,700	No Concern
15234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-003-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012453	Dormant	B	2027	2032	\$ 154,600	No Concern
17076	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-079-J/094P11	100.0000%	HELMET	NORTH BC	0	0	013680	Dormant	A	2031	2036	\$ 70,000	No Concern
17077	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-063-B/094P11	100.0000%	HELMET	NORTH BC	0	0	013681	Dormant	A	2031	2036	\$ 70,000	No Concern
17165	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-J/094P11	100.0000%	HELMET	NORTH BC	0	0	013739	Non-Dormant	0	0	0	\$ 201,060	No Concern
17172	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-034-J/094P10	62.5000%	HELMET	NORTH BC	0	0	013744	Non-Dormant	0	0	0	\$ 179,700	No Concern
17178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-038-J/094P10	100.0000%	HELMET	NORTH BC	0	0	013750	Non-Dormant	0	0	0	\$ 179,700	No Concern
17180	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-031-K/094P10	100.0000%	HELMET	NORTH BC	0	0	013751	Non-Dormant	0	0	0	\$ 179,700	No Concern
17394	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-021-K/094P10	100.0000%	HELMET	NORTH BC	0	0	013882	Non-Dormant	0	0	0	\$ 179,700	No Concern
17475	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-033-F/094P10	100.0000%	HELMET	NORTH BC	0	0	013938	Non-Dormant	0	0	0	\$ 179,700	No Concern
17476	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-023-F/094P10	100.0000%	HELMET	NORTH BC	0	0	013939	Non-Dormant	0	0	0	\$ 179,700	No Concern
17611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-094-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014024	Non-Dormant	0	0	0	\$ 179,700	No Concern
18197	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-036-J/094P10	100.0000%	HELMET	NORTH BC	0	0	014391	Non-Dormant	0	0	0	\$ 179,700	No Concern
18239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-056-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014420	Non-Dormant	0	0	0	\$ 146,200	No Concern
18242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-047-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014422	Non-Dormant	0	0	0	\$ 179,700	No Concern
18248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-045-G/094P10	100.0000%	HELMET	NORTH BC	0	0	014428	Non-Dormant	0	0	0	\$ 179,700	No Concern
18603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-079-I/094P11	100.0000%	HELMET	NORTH BC	0	0	014663	Non-Dormant	0	0	0	\$ 201,060	No Concern
18604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-083-J/094P11	100.0000%	HELMET	NORTH BC	0	0	014664	Non-Dormant	0	0	0	\$ 141,200	No Concern
18612	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-067-I/094P11	100.0000%	HELMET	NORTH BC	0	0	014669	Dormant	A	2031	2036	\$ 201,060	No Concern
20167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-016-J/094P10	100.0000%	HELMET	NORTH BC	0	0	015607	Non-Dormant	0	0	0	\$ 146,200	No Concern
20223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-100-I/094P11	100.0000%	HELMET	NORTH BC	0	0	015644	Non-Dormant	0	0	0	\$ 162,560	No Concern
20225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-071-J/094P11	100.0000%	HELMET	NORTH BC	0	0	015645	Non-Dormant	0	0	0	\$ 167,560	No Concern
20227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-092-J/094P11	100.0000%	HELMET	NORTH BC	0	0	015647	Non-Dormant	0	0	0	\$ 162,560	No Concern
20316	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-058-I/094P11	100.0000%	HELMET	NORTH BC	0	0	015713	Non-Dormant	0	0	0	\$ 167,560	No Concern
24229	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	0	\$ 163,000	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancel/Disurbance	ProdID	Dormant	Decom. Target	Reel Target	Liability	OGC Comment	
24234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	\$ 24,000	No Concern	
26192	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	\$ 24,000	No Concern	
27427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	\$ 86,200	No Concern	
27428	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	\$ 24,000	No Concern	
27429	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	\$ 86,200	No Concern	
27438	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	\$ 86,200	No Concern	
27439	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016617	Non-Dormant	0	0	\$ 103,000	No Concern	
25879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-036-E/094P16	100.0000%	HELMET	NORTH BC	0	0	016842	Dormant	A	2031	2036	\$ 145,500	No Concern
24243	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	\$ 158,000	No Concern	
24244	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	\$ 85,200	No Concern	
26093	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	\$ 102,000	No Concern	
26771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	\$ 85,200	No Concern	
27019	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	\$ 85,200	No Concern	
27020	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	\$ 85,200	No Concern	
27021	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	\$ 85,200	No Concern	
26002	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC	0	0	017021	Dormant	A	2031	2036	\$ 145,500	No Concern
23622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-054-G/094P10	100.0000%	HELMET	NORTH BC	0	0	017901	Dormant	A	2031	2036	\$ 171,900	No Concern
26868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-016-E/094P10	100.0000%	HELMET	NORTH BC	0	0	018598	Non-Dormant	0	0	\$ 146,200	No Concern	
27437	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	\$ 85,200	No Concern	
27678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	\$ 158,000	No Concern	
27679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	\$ 85,200	No Concern	
27756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	\$ 85,200	No Concern	
27757	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	\$ 85,200	No Concern	
27758	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	\$ 85,200	No Concern	
27759	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	\$ 85,200	No Concern	
27760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	\$ 85,200	No Concern	
27761	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC	0	0	018605	Non-Dormant	0	0	\$ 85,200	No Concern	

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc W/ Disturbance	ProdID	Dormant	Decomm. Target	Resi Target	Liability	OGC Comment	
26899	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-045-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018644	Dormant	A	2031	2036	\$ 145,500	No Concern
26923	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC	0	0	018667	Dormant	A	2031	2036	\$ 70,000	No Concern
27534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-047-E/094P16	100.0000%	HELMET	NORTH BC	0	0	018673	Dormant	A	2031	2036	\$ 70,000	No Concern
27108	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-025-I/094P10	100.0000%	HELMET	NORTH BC	0	0	018785	Dormant	A	2031	2036	\$ 70,000	No Concern
17168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-051-B/094P14	100.0000%	HOSSITL	NORTH BC	0	0	013742	Dormant	A	2031	2036	\$ 70,000	No Concern
15303	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-019-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	003294	Dormant	A	2031	2036	\$ 114,100	No Concern
15228	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-014-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	012448	Dormant	A	2031	2036	\$ 114,100	No Concern
17041	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-092-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013660	Dormant	A	2031	2036	\$ 114,100	No Concern
27535	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 128,700	No Concern
27833	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 24,000	No Concern
27872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
27868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	No Concern
27869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 85,200	No Concern
27877	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27953	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27954	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
30186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
30187	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
30188	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
30189	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ 82,700	No Concern
27873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
18609	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-020-A/094P14	100.0000%	HOSSITL	NORTH BC	0	0	014666	Non-Dormant	0	0	0	\$ 179,700	No Concern
27874	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
12906	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-043-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	010826	Non-Dormant	0	0	0	\$ 165,100	No Concern
13462	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-001-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011230	Non-Dormant	0	0	0	\$ 179,700	No Concern

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancel/Disruptance	PaidID	Dormant	Decomm. Target	Reel Target	Liability	OGC Comment	
13463	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-024-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011231	Non-Dormant	0	0	\$ 165,100	No Concern	
13497	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-068-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011257	Non-Dormant	0	0	\$ 165,100	No Concern	
14507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-037-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011934	Non-Dormant	0	0	\$ 179,700	No Concern	
14536	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-051-L/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	011950	Non-Dormant	0	0	\$ 165,100	No Concern	
27875	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
14540	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-036-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011953	Non-Dormant	0	0	\$ 165,100	No Concern	
14596	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-062-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011996	Non-Dormant	0	0	\$ 165,100	No Concern	
15224	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-097-H/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	012444	Non-Dormant	0	0	\$ 154,600	No Concern	
27876	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC	0	0	018674	Dormant	B	2027	2032	\$ 82,700	No Concern
15266	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-031-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	012478	Non-Dormant	0	0	\$ 179,700	No Concern	
17393	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-017-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013881	Dormant	A	2031	2036	\$ 70,000	No Concern
14539	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-060-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011952	Dormant	B	2027	2032	\$ 165,100	No Concern
17056	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-100-H/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013670	Non-Dormant	0	0	\$ 154,600	No Concern	
17057	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-095-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013671	Non-Dormant	0	0	\$ 154,600	No Concern	
15453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-028-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	012620	Dormant	B	2029	2034	\$ 154,600	No Concern
17419	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-057-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013899	Non-Dormant	0	0	\$ 154,600	No Concern	
18616	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-063-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014671	Non-Dormant	0	0	\$ 154,600	No Concern	
18621	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-075-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014675	Non-Dormant	0	0	\$ 154,600	No Concern	
18752	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-041-L/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	014757	Non-Dormant	0	0	\$ 154,600	No Concern	
18869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	D-016-I/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014827	Non-Dormant	0	0	\$ 154,600	No Concern	
18878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-083-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014832	Non-Dormant	0	0	\$ 154,600	No Concern	
18882	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	B-085-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014834	Non-Dormant	0	0	\$ 154,600	No Concern	
18883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	A-087-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014835	Non-Dormant	0	0	\$ 154,600	No Concern	
19298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-081-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015095	Non-Dormant	0	0	\$ 154,600	No Concern	
13449	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Keep	Keep		Active	Active	N	C-025-C/094P11	100.0000%	THETLAANDOA NORTH	NORTH BC	0	0	011218	Non-Dormant	0	0	\$ 179,700	No Concern	
5719	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Keep		Active	Active	N	B-071-J/094P10	87.5000%	HELMET	NORTH BC	0	0	005315	Dormant	A	2031	2036	\$ 384,450	Requires WIP cooperation or proceeding for quit claim - Consider in Keep list as
5255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Keep		Active	Active	N	C-074-I/094P10	87.5000%	HELMET	NORTH BC	0	0	004912	Dormant	A	2031	2036	\$ 245,500	Requires WIP cooperation or proceeding for quit claim - Consider in Keep list as

License	As Of	Company Name	License Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc W/ Disturbance	PaidID	Dormant	Decomm. Target	Resi Target	Liability	OGC Comment	
13676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Keep		Active	Active	N	A-012-B/094P15	87.5000%	HELMET	NORTH BC	0	0	011386	Dormant	B	2028	2033	\$ 179,700	Requires WP cooperation or proceeding for quit claim - Consider in Keep list as
12692	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009933	Non-Dormant	0	0	0	\$ 24,000	Subsequent well on pad - consider in keep
25911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 24,000	Subsequent well on pad - consider in keep
26092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	Keep	2	Active	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC	0	0	016888	Non-Dormant	0	0	0	\$ 24,000	Subsequent well on pad - consider in keep
15241	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-092-C/094P06	100.0000%	BLK C-094P06_BC	NORTH BC	0	0	012460	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14532	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-051-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC	0	0	011947	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20214	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-043-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC	0	0	015635	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14530	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-039-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC	0	0	011946	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15240	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-005-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC	0	0	012459	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18905	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-059-H/094P05	100.0000%	BLK H-094P05_BC	NORTH BC	0	0	014852	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15249	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-057-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	0	0	012467	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
13461	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-068-I/094P05	100.0000%	BLK I-094P05_BC	NORTH BC	0	0	011229	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-049-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC	0	0	013677	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20216	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-034-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC	0	0	015637	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-043-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC	0	0	012466	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18615	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-005-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC	0	0	014670	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17042	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-002-H/094P06	100.0000%	DESAN	NORTH BC	0	0	013661	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17055	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-063-H/094P06	100.0000%	DESAN	NORTH BC	0	0	013669	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17300	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-086-H/094P06	100.0000%	DESAN	NORTH BC	0	0	013818	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
1799	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-044-F/094A14	100.0000%	BUICK CREEK NORTH	SOUTHEAST BC	0	0	001706	Dormant	B	2028	2033	\$ 281,740	Confirm RC/OWF
194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-14-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000178	Dormant	B	2031	2036	\$ 261,070	Confirm RC/OWF
5023	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	A-025-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	004708	Dormant	B	2027	2032	\$ 242,350	Confirm RC/OWF
76	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	14-22-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000074	Dormant	B	2031	2036	\$ 240,400	Confirm RC/OWF
82	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-23-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000080	Dormant	B	2031	2036	\$ 240,400	Confirm RC/OWF
255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-091-D/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000235	Dormant	B	2030	2035	\$ 240,400	Confirm RC/OWF
3152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	A-007-H/094A13	100.0000%	FIREWEED	SOUTHEAST BC	0	0	002997	Dormant	B	2031	2036	\$ 240,000	Confirm RC/OWF
89	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-078-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000086	Dormant	B	2028	2033	\$ 226,000	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cont W/ Disturbance	ProdID	Dormant	Decomm. Target	Reel Target	Liability	OGC Comment	
239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	C-002-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000219	Dormant	B	2030	2035	\$ 226,000	Confirm RC/OWF
268	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	D-089-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	000247	Dormant	B	2031	2036	\$ 226,000	Confirm RC/OWF
384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	D-017-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	000354	Dormant	B	2030	2035	\$ 226,000	Confirm RC/OWF
3160	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	10-24-088-19W6	100.0000%	RIGEL	SOUTHEAST BC	0	0	003004	Dormant	B	2030	2035	\$ 226,000	Confirm RC/OWF
212	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Abandoned	Abandoned	N	06-16-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000182	Dormant	B	2028	2033	\$ 179,000	Confirm RC/OWF
3721	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-035-C/094P11	100.0000%	HELMET	NORTH BC	0	0	003525	Dormant	A	2031	2036	\$ 95,000	Confirm RC/OWF
18788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-088-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	014780	Dormant	B	2030	2035	\$ 135,350	Confirm RC/OWF
8889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-023-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	000083	Dormant	B	2031	2036	\$ 133,400	Confirm RC/OWF
9930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	A-034-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC	Y	0	008684	Dormant	B	2028	2033	\$ 133,400	Confirm RC/OWF
21883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-19-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	0	Non-Dormant	0	0	0	\$ 120,850	Confirm RC/OWF
8166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	04-28-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	007357	Non-Dormant	0	0	0	\$ 119,000	Confirm RC/OWF
9239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-099-F/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC	0	0	008172	Non-Dormant	0	0	0	\$ 119,000	Confirm RC/OWF
10378	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	B-011-L/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC	0	0	009022	Non-Dormant	0	0	0	\$ 119,000	Confirm RC/OWF
11134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	11-31-086-18W6	100.0000%	MONTNEY	SOUTHEAST BC	0	0	009566	Dormant	B	2031	2036	\$ 119,000	Confirm RC/OWF
11257	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	11-19-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	009644	Dormant	B	2030	2035	\$ 119,000	Confirm RC/OWF
14270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	10-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	011786	Dormant	B	2028	2033	\$ 119,000	Confirm RC/OWF
15269	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	16-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	012481	Dormant	B	2028	2033	\$ 119,000	Confirm RC/OWF
19756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	14-25-086-19W6	100.0000%	MONTNEY	SOUTHEAST BC	0	0	015337	Dormant	B	2031	2036	\$ 119,000	Confirm RC/OWF
20489	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	05-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	015828	Non-Dormant	0	0	0	\$ 106,800	Confirm RC/OWF
17912	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Active	Active	N	13-32-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC	0	0	014192	Dormant	B	2028	2033	\$ 71,750	Confirm RC/OWF
6050	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-031-F/094P11	100.0000%	HELMET	NORTH BC	0	0	005583	Dormant	A	2031	2036	\$ 139,100	Confirm RC/OWF
9232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-075-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008166	Dormant	A	2031	2036	\$ 102,950	Note that well is on Gas Plant site
9603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-078-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008450	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
9604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-096-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008451	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
10085	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-020-H/094P11	100.0000%	HELMET	NORTH BC	0	0	008805	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
10220	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-093-A/094P11	100.0000%	HELMET	NORTH BC	0	0	008903	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
10857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-005-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009377	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc W/ Disturbance	ProdID	Dormant	Decom. Target	Res. Target	Liability	OGC Comment	
11673	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009380	Dormant	A	2031	2036	\$ 182,080	Confirm RC/OWF
10861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC	0	0	009380	Dormant	A	2031	2036	\$ 102,950	Confirm RC/OWF
11678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-080-A/094P11	100.0000%	HELMET	NORTH BC	0	0	009932	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
11708	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	C-039-B/094P11	100.0000%	HELMET	NORTH BC	0	0	009952	Dormant	A	2031	2036	\$ 50,000	Confirm RC/OWF
11981	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-009-F/094P11	100.0000%	HELMET	NORTH BC	0	0	010144	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-071-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010500	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12467	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-034-A/094P11	100.0000%	HELMET	NORTH BC	0	0	010511	Dormant	A	2031	2036	\$ 121,000	Confirm RC/OWF
12793	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-065-B/094P11	100.0000%	HELMET	NORTH BC	0	0	010742	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
12827	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-007-B/094P11	100.0000%	HELMET	NORTH BC	0	0	010761	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
12828	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-060-B/094P11	100.0000%	HELMET	NORTH BC	0	0	010762	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
13396	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-059-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011171	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13399	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-048-C/094P11	100.0000%	HELMET	NORTH BC	0	0	011174	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
13402	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-079-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011177	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13430	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-071-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011200	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
13432	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-038-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011202	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13460	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-088-A/094P11	100.0000%	HELMET	NORTH BC	0	0	011228	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
13499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-057-J/094P06	100.0000%	HELMET	NORTH BC	0	0	011259	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
14416	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-080-I/094P06	100.0000%	HELMET	NORTH BC	0	0	011899	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14544	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-065-K/094P06	100.0000%	HELMET	NORTH BC	0	0	011957	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-039-A/094P11	100.0000%	HELMET	NORTH BC	0	0	012445	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-092-J/094P06	100.0000%	HELMET	NORTH BC	0	0	012451	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
15237	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-035-B/094P11	100.0000%	HELMET	NORTH BC	0	0	012456	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15273	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	D-043-C/094P11	100.0000%	HELMET	NORTH BC	0	0	012485	Dormant	A	2031	2036	\$ 50,000	Confirm RC/OWF
17046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-091-H/094P11	100.0000%	HELMET	NORTH BC	0	0	013664	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
7507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	10-22-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006817	Non-Dormant	0	0	0	\$ 151,700	Confirm RC/OWF
17068	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-010-F/094P11	100.0000%	HELMET	NORTH BC	0	0	013675	Dormant	A	2031	2036	\$ 128,700	Confirm RC/OWF
7379	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	11-26-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006704	Non-Dormant	0	0	0	\$ 135,350	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cont W/ Disturbance	ProdID	Dormant	Decomm. Target	Reel Target	Liability	OGC Comment	
7435	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	11-23-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006754	Non-Dormant	0	0	\$ 135,350	Confirm RC/OWF	
7534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	07-24-088-20W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	000101	Non-Dormant	0	0	\$ 135,350	Confirm RC/OWF	
8255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	16-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	007432	Non-Dormant	0	0	\$ 135,350	Confirm RC/OWF	
10275	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	14-14-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC	0	0	008950	Dormant	B	2031	2036	\$ 135,350	Confirm RC/OWF
17069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-016-B/094P11	100.0000%	HELMET	NORTH BC	0	0	013676	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18602	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-098-F/094P11	100.0000%	HELMET	NORTH BC	0	0	014662	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18607	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-003-H/094P11	100.0000%	HELMET	NORTH BC	0	0	014665	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
18610	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-044-H/094P11	100.0000%	HELMET	NORTH BC	0	0	014667	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
20855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-009-J/094P06	100.0000%	HELMET	NORTH BC	0	0	016044	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12072	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	C-054-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	010209	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-064-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	010254	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
12872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-086-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	010797	Dormant	A	2031	2036	\$ 121,000	Confirm RC/OWF
13457	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-034-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	011226	Dormant	A	2031	2036	\$ 121,000	Confirm RC/OWF
13458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-037-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	011227	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
13495	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-022-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011255	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
13496	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-001-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011256	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
13498	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-039-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011258	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
14508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-029-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011935	Dormant	A	2031	2036	\$ 182,080	Confirm RC/OWF
14509	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-012-K/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011936	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
14511	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-003-J/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011938	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
14512	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-099-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011939	Dormant	A	2031	2036	\$ 98,000	Confirm RC/OWF
14529	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-055-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011945	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
14537	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-088-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	011951	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
15226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-065-I/094P05	100.0000%	THETLAANDOA	NORTH BC	0	0	012446	Dormant	A	2031	2036	\$ 169,200	Confirm RC/OWF
17075	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-028-I/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013679	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
17230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-072-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	013780	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
18620	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-025-L/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014674	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cancel/Disurbance	PaidID	Dormant	Decomm. Target	Resi Target	Liability	OGC Comment	
18879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-098-E/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014833	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-012-I/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	014840	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20215	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-086-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015636	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20217	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-071-G/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015638	Dormant	A	2031	2036	\$ 126,600	Confirm RC/OWF
20218	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-098-H/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015639	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
20232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-079-F/094P06	100.0000%	THETLAANDOA	NORTH BC	0	0	015648	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-054-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	010208	Dormant	A	2031	2036	\$ 50,000	Confirm RC/OWF
12870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-012-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	010795	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
13450	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Abandoned	Abandoned	N	D-052-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	011219	Dormant	A	2031	2036	\$ 108,500	Confirm RC/OWF
14579	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-068-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	011981	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14593	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-091-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	011993	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-023-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	012458	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-040-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC	0	0	013741	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
13464	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-053-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	011232	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
15233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-056-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC	0	0	012452	Dormant	A	2031	2036	\$ 114,100	Confirm RC/OWF
15779	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-071-H/094P12	100.0000%	BLK H-094P12_BC	NORTH BC	0	0	012798	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
10384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-057-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009028	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
11707	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-032-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009951	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
11771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	B-052-G/094P11	100.0000%	HELMET	NORTH BC	0	0	009992	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12293	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-035-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010377	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12296	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-013-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010380	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12299	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-065-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010383	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12454	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-044-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010499	Dormant	B	2031	2036	\$ 201,060	Confirm RC/OWF
12468	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-085-G/094P11	100.0000%	HELMET	NORTH BC	0	0	010512	Dormant	B	2031	2036	\$ 201,060	Confirm RC/OWF
13456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-081-G/094P11	100.0000%	HELMET	NORTH BC	0	0	011225	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
12873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-048-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	010798	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
14583	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	D-040-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	011984	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc W/ Disturbance	ProdID	Dormant	Decom. Target	Res. Target	Liability	OGC Comment	
14591	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-035-D/094P11	100.0000%	THETLAANDOA	NORTH BC	0	0	011991	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
15822	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	B-018-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC	0	0	012826	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17164	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-056-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC	0	0	013738	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
18680	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-004-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	0	0	014708	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
14581	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-029-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011982	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
15304	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	C-007-K/094P11	100.0000%	HELMET	NORTH BC	0	0	012510	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
17166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Abandoned	Abandoned	N	A-069-K/094P11	100.0000%	HELMET	NORTH BC	0	0	013740	Dormant	A	2031	2036	\$ 57,500	Confirm RC/OWF
12458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-036-J/094P11	100.0000%	HELMET	NORTH BC	0	0	010503	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
13588	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-004-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011315	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
13801	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-010-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011476	Dormant	A	2031	2036	\$ 179,700	Confirm RC/OWF
14582	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-078-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011983	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
14590	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-016-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011990	Dormant	A	2031	2036	\$ 70,000	Confirm RC/OWF
14592	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	A-038-J/094P11	100.0000%	HELMET	NORTH BC	0	0	011992	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
14594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	D-005-K/094P11	100.0000%	HELMET	NORTH BC	0	0	011994	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
18611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-035-J/094P11	100.0000%	HELMET	NORTH BC	0	0	014668	Dormant	A	2031	2036	\$ 165,100	Confirm RC/OWF
18622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Active	Active	N	C-098-K/094P11	100.0000%	HELMET	NORTH BC	0	0	014676	Dormant	A	2031	2036	\$ 154,600	Confirm RC/OWF
86	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	B-023-E/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
644	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	A-078-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
3481	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Active	Active	#N/A	A-058-F/094P06	16.6667%	THETLAANDOA	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
8278	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	13-30-086-18W6	50.0000%	MONTNEY	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
8681	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	09-25-086-19W6	50.0000%	MONTNEY	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
17643	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	13-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
17780	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF	1	Abandoned	Abandoned	#N/A	04-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
17805	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	RC/OWF		Abandoned	Abandoned	#N/A	08-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Currently Orphan
14538		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled		N	C-067-L/094P06				0	Y	0	Dormant	A	2031	2036	\$ 50,000	Has restoration requirements - considered in RC/OWF
7724	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	07-25-088-19W6	25.0000%	BUICK CREEK	SOUTHEAST BC	0	0	006991	Dormant	B	2031	2036	\$ 119,000	Requires WP cooperation or proceeding for quit claim - would be considered as
21930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	04-31-088-18W6	50.0000%	BUICK CREEK	SOUTHEAST BC	0	0	0	Dormant	B	2031	2036	\$ 104,500	Requires WP cooperation or proceeding for quit claim - would be considered as

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWP Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc W/ Disturbance	PaidID	Dormant	Decomm. Target	Reel Target	Liability	OGC Comment	
1753	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-022-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC	0	0	001660	Dormant	B	2031	2036	\$ 242,350	Requires WP cooperation or proceeding for quit claim - would be considered as
2026	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	B-002-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC	0	0	001926	Dormant	B	2031	2036	\$ 226,000	Requires WP cooperation or proceeding for quit claim - would be considered as
5754	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	D-004-E/094A14	75.0000%	BUICK CREEK WEST	SOUTHEAST BC	0	0	005345	Dormant	B	2031	2036	\$ 226,000	Requires WP cooperation or proceeding for quit claim - would be considered as
3203	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	B-042-A/094A13	77.0190%	FIREWEED	SOUTHEAST BC	0	0	003047	Non-Dormant	0	0	0	\$ 258,700	Requires WP cooperation or proceeding for quit claim - would be considered as
455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	000379	Non-Dormant	0	0	0	\$ 240,000	Requires WP cooperation or proceeding for quit claim - would be considered as
3813	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	B-044-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC	0	0	003609	Dormant	B	2028	2033	\$ 226,000	Requires WP cooperation or proceeding for quit claim - would be considered as
10274	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	D-067-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	008949	Non-Dormant	0	0	0	\$ 154,070	Requires WP cooperation or proceeding for quit claim - would be considered as
9263	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-033-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC	0	0	008190	Non-Dormant	0	0	0	\$ 119,000	Requires WP cooperation or proceeding for quit claim - would be considered as
10594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	007682	Non-Dormant	0	0	0	\$ 119,000	Requires WP cooperation or proceeding for quit claim - would be considered as
14062	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-053-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC	0	0	011640	Non-Dormant	0	0	0	\$ 119,000	Requires WP cooperation or proceeding for quit claim - would be considered as
19683	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	015294	Non-Dormant	0	0	0	\$ 119,000	Requires WP cooperation or proceeding for quit claim - would be considered as
8567	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	007682	Non-Dormant	0	0	0	\$ 71,750	Requires WP cooperation or proceeding for quit claim - would be considered as
16092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-057-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC	0	0	000471	Non-Dormant	0	0	0	\$ 71,750	Requires WP cooperation or proceeding for quit claim - would be considered as
170	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Abandoned	Abandoned	N	08-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000164	Dormant	B	2028	2033	\$ 282,130	Requires WP cooperation or proceeding for quit claim - would be considered as
186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000057	Dormant	B	2031	2036	\$ 261,070	Requires WP cooperation or proceeding for quit claim - would be considered as
178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	14-21-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000028	Dormant	B	2031	2036	\$ 240,400	Requires WP cooperation or proceeding for quit claim - would be considered as
179	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	000057	Dormant	B	2031	2036	\$ 134,000	Requires WP cooperation or proceeding for quit claim - would be considered as
14371	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	10-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	0	0	011868	Dormant	B	2031	2036	\$ 133,400	Requires WP cooperation or proceeding for quit claim - would be considered as
184	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	04-10-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	000041	Dormant	B	2030	2035	\$ 240,400	Requires WP cooperation or proceeding for quit claim - would be considered as
10597	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Abandoned	Abandoned	N	08-05-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	000051	Dormant	B	2028	2033	\$ 135,350	Requires WP cooperation or proceeding for quit claim - would be considered as
9499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	14-04-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	008364	Dormant	B	2030	2035	\$ 133,400	Requires WP cooperation or proceeding for quit claim - would be considered as
9560	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	04-09-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	008418	Dormant	B	2030	2035	\$ 133,400	Requires WP cooperation or proceeding for quit claim - would be considered as
9710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	15-32-082-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC	0	0	008534	Dormant	B	2030	2035	\$ 133,400	Requires WP cooperation or proceeding for quit claim - would be considered as
17911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	13-32-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC	0	0	014192	Dormant	B	2028	2033	\$ 135,350	Requires WP cooperation or proceeding for quit claim - would be considered as
14046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	16-26-086-19W6	50.0000%	OAK_BC	SOUTHEAST BC	0	0	011629	Dormant	B	2031	2036	\$ 119,000	Requires WP cooperation or proceeding for quit claim - would be considered as
1370	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	A-028-K/094A10	25.0000%	RIGEL	SOUTHEAST BC	0	0	001300	Dormant	B	2028	2033	\$ 226,000	Requires WP cooperation or proceeding for quit claim - would be considered as
10718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	05-13-086-19W6	50.0000%	STODDART	SOUTHEAST BC	0	0	009264	Dormant	B	2028	2033	\$ 135,350	Requires WP cooperation or proceeding for quit claim - would be considered as

License	As Of	Company Name	Licensee Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Canc W/ Disturbance	Paid	Dormant	Decomm. Target	Recl Target	Liability	OGC Comment	
9655	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	06-12-086-19W6	50.0000%	STODDART	SOUTHEAST BC	0	0	008497	Dormant	B	2028	2033	\$ 119,000	Requires WIP cooperation or proceeding for quit claim - would be considered as
3350	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-030-K/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	003180	Dormant	A	2031	2036	\$ 304,200	Requires WIP cooperation or proceeding for quit claim - would be considered as
3322	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Active	Active	N	C-034-L/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	003155	Dormant	A	2031	2036	\$ 289,600	Requires WIP cooperation or proceeding for quit claim - would be considered as
3413	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	RC/OWF		Abandoned	Abandoned	N	C-089-G/094P06	50.0000%	THETLAANDOA	NORTH BC	0	0	003240	Dormant	A	2031	2036	\$ 139,000	Requires WIP cooperation or proceeding for quit claim - would be considered as
11983	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	A-087-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
12658	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	C-095-A/094P11	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
12857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	A-026-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
12871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	D-042-E/094P11	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
13543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	B-089-C/094P11	100.0000%	HELMET	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
15270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	B-033-D/094P11	100.0000%	THETLAANDOA	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
15272	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	1	Reclaimed	Reclaimed	Y	B-066-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
95	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	Wi Transfer	RC/OWF		Reclaimed	Reclaimed	#N/A	C-014-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
198	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	Wi Transfer	RC/OWF		Reclaimed	Reclaimed	#N/A	06-16-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ -	Restored
14578	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	B-076-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	0	0	011980	Dormant	A	2031	2036	\$ -	Restored
15230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	RC/OWF	RC/OWF	2	Reclaimed	Reclaimed	Y	D-056-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC	0	0	012449	Dormant	A	2031	2036	\$ -	Restored
11303		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
20312		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
20872		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
23644		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC		RC/OWF		Canceled	Reclaimed	Y					0	Y	0	Dormant	A	2031	2036	\$ -	Restored
7350	4/30/2024	ERIKSON NATIONAL ENERGY INC	NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	D-037-I/094P10	50.0000%	HELMET	NORTH BC	0	0	006678	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7355	4/30/2024	ERIKSON NATIONAL ENERGY INC	NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	A-041-A/094P15	50.0000%	HELMET	NORTH BC	0	0	006683	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7622	4/30/2024	ERIKSON NATIONAL ENERGY INC	NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	C-094-I/094P10	50.0000%	HELMET	NORTH BC	0	0	006913	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7658	4/30/2024	ERIKSON NATIONAL ENERGY INC	NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	A-025-I/094P10	50.0000%	HELMET	NORTH BC	0	0	006939	Dormant	A	2031	2036	\$ 103,426	No Orphan Responsibility
7783	4/30/2024	ERIKSON NATIONAL ENERGY INC	NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	C-054-I/094P10	50.0000%	HELMET	NORTH BC	0	0	007046	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility
7784	4/30/2024	ERIKSON NATIONAL ENERGY INC	NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	B-050-I/094P10	50.0000%	HELMET	NORTH BC	0	0	007047	Non-Dormant	0	0	0	\$ 103,426	No Orphan Responsibility

License	As Of	Company Name	License Name	Well Outcome	Revised Outcome	OWF Rank	Status	Status Group	COR	Surface Location	Working Interest (%)	Field	Region	Priority Site	Cont W/ Disturbance	PaidID	Dormant	Decomm. Target	Rest Target	Liability	OGC Comment
7785	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	A-089-I/094P10	62.5000%	HELMET	NORTH BC	0	0	007048	Non-Dormant	0	0	0	\$ 129,282 No Orphan Responsibility
7794	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	C-092-J/094P10	62.5000%	HELMET	NORTH BC	0	0	007054	Dormant	A	2031	2036	\$ 129,282 No Orphan Responsibility
7806	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	A-021-A/094P15	50.0000%	HELMET	NORTH BC	0	0	007064	Dormant	A	2031	2036	\$ 103,426 No Orphan Responsibility
7807	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	C-034-A/094P15	50.0000%	HELMET	NORTH BC	0	0	007065	Dormant	A	2031	2036	\$ 103,426 No Orphan Responsibility
7808	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	B-068-D/094P16	50.0000%	HELMET	NORTH BC	0	0	007066	Non-Dormant	0	0	0	\$ 103,426 No Orphan Responsibility
9229	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	A-017-E/094P16	50.0000%	HELMET	NORTH BC	0	0	008165	Non-Dormant	0	0	0	\$ 52,870 No Orphan Responsibility
13417	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	A-080-D/094P16	50.0000%	HELMET	NORTH BC	0	0	011189	Non-Dormant	0	0	0	\$ 52,870 No Orphan Responsibility
16664	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	Wi Transfer	WI		Active	Active	N	A-084-K/094P10	12.5000%	HELMET	NORTH BC	0	0	013397	Dormant	B	2029	2034	\$ 13,217 No Orphan Responsibility
192	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANLIN ENERGY CORPORATION	Wi Transfer	WI		Reclaimed	Reclaimed	#N/A	14-22-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	\$ - No Orphan Responsibility

Outcome	Count	Sum of Liability	
WI Transfer	15	\$	1,308,355
RC/OWF	204	\$	23,818,410
Keep	247	\$	34,853,190
Grand Total	466	\$	59,979,955

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
12967	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
15237	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17166	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
3919	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17071	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
20872	ERIKSON	ξ Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
11303	ERIKSON	F Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
27874	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
3721	ERIKSON	E Erikson Nat	1E+08	SUSP	UND	0	37500	7500	0	50000	95000
3813	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
3930	ERIKSON	E Erikson Nat	1E+08	SUSP	PROD	0	176450	27500	120500	60000	384450
3965	ERIKSON	F Erikson Nat	1E+08	ABAN	DISP	0	0	27500	120500	60000	208000
7724	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
7810	ERIKSON	F Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
7814	ERIKSON	F Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
7823	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	57176	71200	25000	33500	50000	179700
8166	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
8255	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
8327	ERIKSON	F Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
8567	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	4000	7250	6000	71750
8889	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
9232	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	5000	16750	10000	102950
9233	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	92560	25000	33500	50000	201060
9239	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	207707	54500	20000	14500	30000	119000
9499	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
9560	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
9603	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
9604	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
9655	ERIKSON	ξ Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
9690	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	12500	1500	0	10000	24000
9710	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
9861	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
9930	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
10085	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
9263	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
17030	ERIKSON	T Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17041	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
17042	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17043	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	361782	92560	25000	33500	50000	201060
17046	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17055	ERIKSON	L Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17056	ERIKSON	L Erikson Nat	1E+08	ACT	PROD	290335	56600	20000	28000	50000	154600
17057	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	413686	56600	20000	28000	50000	154600
17058	ERIKSON	L Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
17066	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
10086	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	45086	71200	25000	33500	50000	179700
10220	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
10222	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
10274	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	89570	20000	14500	30000	154070
10275	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
10378	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	34815	54500	20000	14500	30000	119000
10384	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
10594	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
10597	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
10718	ERIKSON	S Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
10852	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	454318	71200	25000	33500	50000	179700
10853	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	596668	56600	5000	16750	10000	88350
17068	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
17069	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17070	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17075	ERIKSON	F Erikson Nat	1E+08	SUSP	DISP	0	56600	25000	33500	50000	165100
17076	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17077	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17078	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
17141	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	5000	16750	10000	88350
17164	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17165	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	216706	92560	25000	33500	50000	201060
17167	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17168	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17172	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
17178	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	144258	71200	25000	33500	50000	179700
17180	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	35906	71200	25000	33500	50000	179700
17230	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
17300	ERIKSON	I Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
17393	ERIKSON	T Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
17394	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	63176	71200	25000	33500	50000	179700
17395	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	249157	71200	25000	33500	50000	179700
17419	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	455	56600	20000	28000	50000	154600
17475	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
17476	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
10855	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	5000	71200	25000	33500	50000	179700
10856	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
10857	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
10859	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	285881	71200	25000	33500	50000	179700
10860	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	215160	71200	25000	33500	50000	179700
10861	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	5000	16750	10000	102950
11134	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
11257	ERIKSON	S Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
17611	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
17911	ERIKSON	C Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
17912	ERIKSON	C Erikson Nat	1E+08	ACT	PROD	0	54500	4000	7250	6000	71750
11673	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	73580	25000	33500	50000	182080
11674	ERIKSON	I Erikson Nat	1E+08	ACT	PROD	882639	56600	25000	33500	50000	165100
11675	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	194344	71200	25000	33500	50000	179700
11676	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11677	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	3636	71200	25000	33500	50000	179700

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
11678	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
11679	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	155621	71200	25000	33500	50000	179700
11705	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11706	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2818	92560	25000	33500	50000	201060
11707	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11708	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
11709	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	199616	71200	25000	33500	50000	179700
11710	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	231522	71200	25000	33500	50000	179700
11768	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2273	71200	25000	33500	50000	179700
11769	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11770	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	374144	71200	25000	33500	50000	179700
11771	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11772	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	316059	71200	25000	33500	50000	179700
11773	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
11774	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	5000	16750	10000	102950
11981	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
11982	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	40178	71200	25000	33500	50000	179700
11983	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
18197	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	79538	71200	25000	33500	50000	179700
18239	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	7181	71200	25000	0	50000	146200
18242	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	54813	71200	25000	33500	50000	179700
18248	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	206979	71200	25000	33500	50000	179700
18310	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	130260	71200	25000	33500	50000	179700
18602	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18603	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	217524	92560	25000	33500	50000	201060
18604	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	80265	71200	20000	0	50000	141200
18607	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
18609	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	197617	71200	25000	33500	50000	179700
18610	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
18611	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
18612	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	92560	25000	33500	50000	201060
18615	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
18616	ERIKSON	§Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
12070	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12071	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
12072	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
12130	ERIKSON	†Erikson Nat	1E+08	ACT	DISP	0	56600	5000	16750	10000	88350
12133	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	216342	71200	25000	33500	50000	179700
12134	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
12194	ERIKSON	†Erikson Nat	1E+08	ACT	DISP	0	56600	5000	16750	10000	88350
12293	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12294	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	746289	71200	25000	33500	50000	179700
12295	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	138441	71200	25000	33500	50000	179700
12296	ERIKSON	†Erikson Nat	1E+08	CASE	UND	0	71200	25000	33500	50000	179700
12297	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	182255	71200	25000	33500	50000	179700
12298	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	155348	71200	25000	33500	50000	179700
12299	ERIKSON	†Erikson Nat	1E+08	CASE	UND	0	71200	25000	33500	50000	179700
18618	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18619	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18620	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18621	ERIKSON	§Erikson Nat	1E+08	ACT	PROD	392870	56600	20000	28000	50000	154600
18622	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
18642	ERIKSON	†Erikson Nat	1E+08	SUSP	UND	0	71200	25000	33500	50000	179700
18680	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18697	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	155984	71200	25000	33500	50000	179700
18698	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	621665	92560	25000	33500	50000	201060
18706	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	155348	71200	25000	33500	50000	179700
18752	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	127351	56600	20000	28000	50000	154600
18788	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	70850	20000	14500	30000	135350
18869	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
18878	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	31270	56600	20000	28000	50000	154600
18879	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18882	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	34633	56600	20000	28000	50000	154600
18883	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	1022443	56600	20000	28000	50000	154600

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
18889	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
18905	ERIKSON	(Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
12453	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	202253	71200	25000	33500	50000	179700
12454	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	92560	25000	33500	50000	201060
12455	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12456	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	58540	71200	25000	33500	50000	179700
12458	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12467	ERIKSON	F Erikson Nat	1E+08	ABNZ	DISP	0	12500	25000	33500	50000	121000
12468	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	92560	25000	33500	50000	201060
12469	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	268700	71200	25000	33500	50000	179700
12470	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	282335	71200	25000	33500	50000	179700
12471	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12658	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
12659	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	25000	33500	50000	165100
12692	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	12500	1500	0	10000	24000
12793	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
12827	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
12828	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
12846	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
12847	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	374144	71200	25000	33500	50000	179700
12852	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	99081	71200	25000	33500	50000	179700
12857	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
12870	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	12500	7500	0	50000	70000
12871	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
12872	ERIKSON	T Erikson Nat	1E+08	ABNZ	PROD	0	12500	25000	33500	50000	121000
19298	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	1300052	56600	20000	28000	50000	154600
19683	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
19756	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
12873	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
12906	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	0	56600	25000	33500	50000	165100
13396	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
13397	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	116534	71200	25000	33500	50000	179700

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
13398	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	115261	71200	25000	33500	50000	179700
13399	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
13400	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	378144	71200	25000	33500	50000	179700
13401	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
13402	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
13427	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	520130	71200	25000	33500	50000	179700
13430	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13431	ERIKSON	F Erikson Nat	1E+08	ABNZ	PROD	0	12500	25000	33500	50000	121000
13432	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
13440	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	67721	71200	5000	16750	10000	102950
13444	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	13999	71200	25000	33500	50000	179700
13449	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	364	71200	25000	33500	50000	179700
13450	ERIKSON	T Erikson Nat	1E+08	ABAN	PROD	0	0	25000	33500	50000	108500
13456	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13457	ERIKSON	T Erikson Nat	1E+08	ABNZ	PROD	0	12500	25000	33500	50000	121000
13458	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
13459	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	20089	71200	25000	33500	50000	179700
13460	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
20152	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	80810	71200	5000	0	10000	86200
20167	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	28179	71200	25000	0	50000	146200
20168	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	134714	71200	5000	0	10000	86200
20214	ERIKSON	S Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20215	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20216	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20217	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	0	50000	126600
20218	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20221	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	92560	25000	0	50000	167560
20222	ERIKSON	I Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	0	50000	131600
20223	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	694385	92560	20000	0	50000	162560
20225	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	74265	92560	25000	0	50000	167560
20226	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	334967	113920	25000	0	50000	188920
20227	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	9999	92560	20000	0	50000	162560

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
20232	ERIKSON	§Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
20246	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	257338	71200	25000	0	50000	146200
20312	ERIKSON	§Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
20316	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	89355	92560	25000	0	50000	167560
20489	ERIKSON	‡Erikson Nat	1E+08	ACT	PROD	0	42300	20000	14500	30000	106800
20855	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
13461	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
13462	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	1049531	71200	25000	33500	50000	179700
13463	ERIKSON	†Erikson Nat	1E+08	ACT	DISP	0	56600	25000	33500	50000	165100
13464	ERIKSON	†Erikson Nat	1E+08	SUSP	UND	0	12500	7500	0	50000	70000
13495	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
13496	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
13497	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	478861	56600	25000	33500	50000	165100
13498	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
13499	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
13500	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	237976	71200	25000	33500	50000	179700
13501	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	187436	71200	25000	33500	50000	179700
13502	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
13518	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
13519	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	137350	71200	25000	33500	50000	179700
13543	ERIKSON	†Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
13588	ERIKSON	†Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13676	ERIKSON	E Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13677	ERIKSON	E Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
13801	ERIKSON	‡Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
14039	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	582215	71200	25000	33500	50000	179700
21883	ERIKSON	‡Erikson Nat	1E+08	ACT	PROD	0	70850	20000	0	30000	120850
21930	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	54500	20000	0	30000	104500
23622	ERIKSON	†Erikson Nat	1E+08	COMP	UND	0	114400	7500	0	50000	171900
23644	ERIKSON	†Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
24229	ERIKSON	†Erikson Nat	1E+08	ACT	PROD	0	88000	25000	0	50000	163000
24234	ERIKSON	†Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
24243	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	877458	88000	20000	0	50000	158000
24244	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	3059603	71200	4000	0	10000	85200
24578	ERIKSON	F Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
25879	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500
25911	ERIKSON	F Erikson Nat	1E+08	ABNZ	UND	0	12500	1500	0	10000	24000
26002	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500
26092	ERIKSON	F Erikson Nat	1E+08	ABNZ	UND	0	12500	1500	0	10000	24000
26093	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2006618	88000	4000	0	10000	102000
26192	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000
26771	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1489033	71200	4000	0	10000	85200
26868	ERIKSON	F Erikson Nat	1E+08	ACT	DISP	0	71200	25000	0	50000	146200
14046	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
14062	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
14270	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
14371	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	68900	20000	14500	30000	133400
14416	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14417	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	161620	56600	25000	33500	50000	165100
14501	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	22998	71200	25000	33500	50000	179700
14502	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
14503	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	117170	71200	20000	28000	50000	169200
14505	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	5000	16750	10000	88350
14507	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	33542	71200	25000	33500	50000	179700
14508	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	73580	25000	33500	50000	182080
14509	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14510	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
14511	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	71200	25000	33500	50000	179700
14512	ERIKSON	T Erikson Nat	1E+08	ABAN	PROD	0	0	20000	28000	50000	98000
14529	ERIKSON	S Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
14530	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14532	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
26883	ERIKSON	F Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
26899	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
26923	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
27019	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1185427	71200	4000	0	10000	85200
27020	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2113789	71200	4000	0	10000	85200
27021	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2362127	71200	4000	0	10000	85200
27108	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
27427	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	3313760	71200	5000	0	10000	86200
27428	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000
27429	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1101526	71200	5000	0	10000	86200
27437	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	466135	71200	4000	0	10000	85200
27438	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2582924	71200	5000	0	10000	86200
27439	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	88000	5000	0	10000	103000
27534	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	7500	0	50000	70000
27535	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
27678	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	88000	20000	0	50000	158000
27679	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1098345	71200	4000	0	10000	85200
27756	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1930262	71200	4000	0	10000	85200
27757	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1264055	71200	4000	0	10000	85200
27758	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	550581	71200	4000	0	10000	85200
27759	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	71200	4000	0	10000	85200
27760	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	1524848	71200	4000	0	10000	85200
27761	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	2284226	71200	4000	0	10000	85200
27833	ERIKSON	F Erikson Nat	1E+08	CASE	UND	0	12500	1500	0	10000	24000
27872	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
27873	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
27875	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
27876	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	1500	0	10000	82700
14536	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	887457	56600	25000	33500	50000	165100
14537	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14538	ERIKSON	T Erikson Nat	1E+08	CANC	UND	0	0	0	0	15000	15000
14539	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14540	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	773014	56600	25000	33500	50000	165100
14541	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	152621	71200	25000	33500	50000	179700

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License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
14542	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	71200	7500	0	50000	128700
14543	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	108716	71200	25000	33500	50000	179700
14544	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14571	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	377780	71200	25000	33500	50000	179700
14572	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
14573	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	255884	71200	25000	33500	50000	179700
14575	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	404778	71200	25000	33500	50000	179700
14578	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
14579	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14580	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	5000	16750	10000	88350
14581	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14582	ERIKSON	F Erikson Nat	1E+08	ABNZ	UND	0	12500	7500	0	50000	70000
14583	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14590	ERIKSON	F Erikson Nat	1E+08	ABNZ	UND	0	12500	7500	0	50000	70000
14591	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14592	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14593	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
14594	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
14596	ERIKSON	T Erikson Nat	1E+08	ACT	PROD	481952	56600	25000	33500	50000	165100
15223	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	68539	71200	25000	33500	50000	179700
15224	ERIKSON	F Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
15225	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15226	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	71200	20000	28000	50000	169200
15227	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
15228	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
15230	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
15232	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	25000	33500	50000	165100
15233	ERIKSON	F Erikson Nat	1E+08	SUSP	UND	0	56600	7500	0	50000	114100
15234	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
15235	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
15238	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	56600	20000	28000	50000	154600
15239	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
15240	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15241	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15242	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	447864	71200	25000	33500	50000	179700
15245	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	135532	71200	25000	33500	50000	179700
15246	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
15248	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15249	ERIKSON	I Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15250	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15260	ERIKSON	E Erikson Nat	1E+08	COMP	UND	0	71200	7500	0	50000	128700
15266	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	71200	25000	33500	50000	179700
15269	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	20000	14500	30000	119000
15270	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
15272	ERIKSON	T Erikson Nat	1E+08	ABAN	UND	0	0	0	0	0	0
15273	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	0	0	50000	50000
15303	ERIKSON	T Erikson Nat	1E+08	COMP	UND	0	56600	7500	0	50000	114100
15304	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15306	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	67993	71200	20000	28000	50000	169200
15308	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	340966	71200	25000	33500	50000	179700
15452	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15453	ERIKSON	T Erikson Nat	1E+08	SUSP	PROD	0	56600	20000	28000	50000	154600
15508	ERIKSON	F Erikson Nat	1E+08	COMP	UND	0	88000	7500	0	50000	145500
15779	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
15822	ERIKSON	F Erikson Nat	1E+08	ABAN	UND	0	0	7500	0	50000	57500
16092	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	54500	4000	7250	6000	71750
76	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
82	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
89	ERIKSON	E Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
170	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	135630	22500	84000	40000	282130
178	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
179	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	79500	4500	42000	8000	134000
184	ERIKSON	F Erikson Nat	1E+08	ACT	PROD	0	93900	22500	84000	40000	240400
4760	ERIKSON	E Erikson Nat	1E+08	SUSP	PROD	0	176450	27500	120500	60000	384450

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode	Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
5023	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	95850	22500	84000	40000	242350
5178	ERIKSON E	Erikson Nat	1E+08	SUSP		UND	0	113000	7500	0	50000	170500
186	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	114570	22500	84000	40000	261070
194	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	114570	22500	84000	40000	261070
212	ERIKSON F	Erikson Nat	1E+08	ABNZ		PROD	0	32500	22500	84000	40000	179000
239	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
255	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	93900	22500	84000	40000	240400
268	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
5255	ERIKSON E	Erikson Nat	1E+08	ABNZ		PROD	0	37500	27500	120500	60000	245500
5619	ERIKSON E	Erikson Nat	1E+08	SUSP		UND	0	139400	7500	0	50000	196900
5718	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	4545	113000	27500	120500	60000	321000
5719	ERIKSON E	Erikson Nat	1E+08	SUSP		PROD	0	176450	27500	120500	60000	384450
5754	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
6050	ERIKSON F	Erikson Nat	1E+08	SUSP		UND	0	81600	7500	0	50000	139100
6788	ERIKSON F	Erikson Nat	1E+08	SUSP		PROD	0	88000	27500	120500	60000	296000
6789	ERIKSON F	Erikson Nat	1E+08	SUSP		PROD	0	88000	27500	120500	60000	296000
6806	ERIKSON F	Erikson Nat	1E+08	ABAN		PROD	0	0	25000	54000	60000	139000
384	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
455	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	93500	22500	84000	40000	240000
1370	ERIKSON N	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
1753	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	95850	22500	84000	40000	242350
1799	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	135240	22500	84000	40000	281740
2026	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	79500	22500	84000	40000	226000
2234	ERIKSON F	Erikson Nat	1E+08	ABAN		PROD	0	0	25000	54000	60000	139000
7008	ERIKSON F	Erikson Nat	1E+08	ABAN		PROD	0	0	27500	120500	60000	208000
7069	ERIKSON F	Erikson Nat	1E+08	ABAN		PROD	0	0	25000	54000	60000	139000
7379	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	70850	20000	14500	30000	135350
7435	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	70850	20000	14500	30000	135350
7507	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	0	87200	20000	14500	30000	151700
7534	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	70850	20000	14500	30000	135350
7545	ERIKSON F	Erikson Nat	1E+08	ACT		PROD	57631	71200	25000	33500	50000	179700
3152	ERIKSON E	Erikson Nat	1E+08	ACT		PROD	0	93500	22500	84000	40000	240000

Erikson Master Sales list - For KC.xlsx

License	Well Name	Operator	AD Number	Mode Code	Ops Type	Deemed As	Abandonm	Assessmen	Remediatio	Reclamatio	Total Liability
3160	ERIKSON F	Erikson Nat	1E+08	ACT	PROD	0	79500	22500	84000	40000	226000
3203	ERIKSON E	Erikson Nat	1E+08	ACT	PROD	0	112200	22500	84000	40000	258700
3322	ERIKSON T	Erikson Nat	1E+08	SUSP	PROD	0	81600	27500	120500	60000	289600
3350	ERIKSON E	Erikson Nat	1E+08	SUSP	PROD	0	96200	27500	120500	60000	304200
3413	ERIKSON T	Erikson Nat	1E+08	ABAN	UND	0	0	25000	54000	60000	139000

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
7476-3	7476	3	Keep		Y Active	GAS	114.3	1.2497	C-020-H/094-P-11	C-009-H/094-P-11	11034
7476-5	7476	5	Keep		Y Active	GAS	60.3	2.3774	C-020-H/094-P-11	D-008-H/094-P-11	11034
7503-1	7503	1	Keep		Y Active	GAS	60.3	0.64	A-049-H/094-P-11	B-048-H/094-P-11	11034
7503-3	7503	3	Keep		Y Active	GAS	60.3	2.317	C-028-H/094-P-11	A-049-H/094-P-11	11034
7920-1	7920	1	Keep		Y Active	GAS	114.3	1.0973	B-052-G/094-P-11	B-061-G/094-P-11	11034
7920-2	7920	2	Keep		Y Active	GAS	273.1	3.048	B-061-G/094-P-11	A-049-H/094-P-11	11034
7920-3	7920	3	Keep		Y Active	GAS	60.3	3.048	A-049-H/094-P-11	B-061-G/094-P-11	11034
7920-4	7920	4	Keep		Y Active	GAS	60.3	1.0973	B-061-G/094-P-11	B-052-G/094-P-11	11034
7939-1	7939	1	Keep		Y Active	GAS	168.3	1.6764	B-032-G/094-P-11	A-040-H/094-P-11	11034
7939-3	7939	3	Keep		Y Active	GAS	60.3	2.9261	B-032-G/094-P-11	B-038-H/094-P-11	11034
7940-1	7940	1	Keep		Y Active	GAS	168.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
7940-2	7940	2	Keep		Y Active	GAS	60.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
8594-1	8594	1	Keep		Y Active	GAS	114.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8594-2	8594	2	Keep		Y Active	GAS	60.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8606-1	8606	1	Keep		Y Active	GAS	168.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8606-6	8606	6	Keep		Y Active	GAS	60.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8616-1	8616	1	Keep		Y Active	GAS	114.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8616-2	8616	2	Keep		Y Active	GAS	60.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8619-1	8619	1	Keep		Y Active	GAS	168.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8619-2	8619	2	Keep		Y Active	GAS	60.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8763-1	8763	1	Keep		Y Active	GAS	114.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
8763-2	8763	2	Keep		Y Active	GAS	60.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
9206-1	9206	1	Keep		Y Active	GAS	323.9	22.6	C-034-L/094-P-06	A-078-A/094-P-11	11034
9424-1	9424	1	Keep		Y Active	GAS	168.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9424-4	9424	4	Keep		Y Active	GAS	60.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9427-1	9427	1	Keep		Y Active	GAS	114.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9427-4	9427	4	Keep		Y Active	GAS	60.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9453-1	9453	1	Keep		Y Active	GAS	168.3	1.1	C-007-B/094-P-11	C-018-B/094-P-11	11034
9458-1	9458	1	Keep		Y Deactivated	GAS	168.3	2.4	B-064-L/094-P-06	B-043-L/094-P-06	11034
9463-2	9463	2	Keep		Y Deactivated	GAS	114.3	0.39	C-030-K/094-P-06	B-040-K/094-P-06	11034
9501-1	9501	1	Keep		Y Active	GAS	114.3	1.95	D-060-D/094-P-10	B-071-A/094-P-11	11034
9501-2	9501	2	Keep		Y Active	GAS	60.3	1.95	B-071-A/094-P-11	D-060-D/094-P-10	11034
9649-1	9649	1	Keep		Y Active	GAS	168.3	4.7	C-068-L/094-P-06	C-034-L/094-P-06	11034
78-1	78	1	Keep		Y Deactivated	GAS	168.3	0.74	D-029-K/094-P-06	B-039-K/094-P-06	11034
112-4	112	4	Keep		Y Active	GAS	168.3	0.6	D-005-K/094-P-11	C-004-K/094-P-11	11034
124-1	124	1	Keep		Y Abandoned	GAS	114.3	1.527	C-089-G/094-P-06	C-098-G/094-P-06	11034
124-2	124	2	Keep		Y Abandoned	GAS	168.3	2.57	C-098-G/094-P-06	A-009-J/094-P-06	11034
124-3	124	3	Keep		Y Abandoned	GAS	168.3	0.235	D-099-G/094-P-06	C-098-G/094-P-06	11034
124-4	124	4	Keep		Y Active	GAS	168.3	1.72	A-009-J/094-P-06	A-001-K/094-P-06	11034
134-3	134	3	Keep		Y Active	GAS	114.3	0.05	D-037-D/094-P-11	D-037-D/094-P-11	11034
134-4	134	4	Keep		Y Active	GAS	114.3	0.015	A-035-D/094-P-11	A-035-D/094-P-11	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
135-1	135	1	Keep		Y Deactivated	GAS	168.3	2.285	C-088-L/094-P-06	D-069-L/094-P-06	11034
151-2	151	2	Keep		Y Active	GAS	114.3	0.05	A-012-K/094-P-06	A-012-K/094-P-06	11034
298-1	298	1	Keep		Y Active	GAS	168.3	0.888	A-038-J/094-P-11	A-028-J/094-P-11	11034
854-2	854	2	Keep		Y Deactivated	GAS	406.4	2.922	C-034-L/094-P-06	C-051-L/094-P-06	11034
944-1	944	1	Keep		Y Deactivated	GAS	168.3	1.36	D-092-J/094-P-06	A-004-B/094-P-11	11034
958-1	958	1	Keep		Y Deactivated	GAS	168.3	3.195	D-052-A/094-P-12	C-048-A/094-P-11	11034
974-1	974	1	Keep		Y Active	GAS	168.3	2.23	D-003-J/094-P-06	D-006-J/094-P-06	11034
1003-1	1003	1	Keep		Y Active	GAS	168.3	2.71	D-055-F/094-P-06	D-051-F/094-P-06	11034
1005-1	1005	1	Keep		Y Active	GAS	219.1	5.04	D-051-F/094-P-06	A-001-K/094-P-06	11034
1030-1	1030	1	Keep		Y Deactivated	GAS	168.3	3	C-034-I/094-P-05	D-063-I/094-P-05	11034
1057-1	1057	1	Keep		Y Active	GAS	219.1	5.62	A-038-J/094-P-11	A-078-G/094-P-11	11034
1062-1	1062	1	Keep		Y Active	GAS	114.3	0.72	C-010-K/094-P-11	B-019-K/094-P-11	11034
1071-1	1071	1	Keep		Y Deactivated	GAS	168.3	2.82	D-065-I/094-P-05	D-061-I/094-P-05	11034
1095-1	1095	1	Keep		Y Active	GAS	168.3	1.5	C-007-K/094-P-11	D-005-K/094-P-11	11034
2506-1	2506	1	Keep		Y Active	GAS	114.3	0.21	B-072-L/094-P-06	C-062-L/094-P-06	11034
2569-1	2569	1	Keep		Y Active	GAS	114.3	0.2	A-093-A/094-P-11	A-093-A/094-P-11	11034
3804-1	3804	1	Keep		Y Active	GAS	168.3	1.819	B-044-H/094-P-11	D-042-H/094-P-11	11034
3874-1	3874	1	Keep		Y Active	GAS	168.3	0.761	C-098-K/094-P-11	C-097-K/094-P-11	11034
3908-1	3908	1	Keep		Y Active	GAS	114.3	0.059	C-035-J/094-P-11	C-035-J/094-P-11	11034
4079-1	4079	1	Keep		Y Active	GAS	114.3	1.485	C-003-H/094-P-11	A-093-A/094-P-11	11034
6040-1	6040	1	Keep		Y Active	GAS	168.3	2.3	B-071-G/094-P-06	C-078-H/094-P-06	11034
2501-1	2501	1	Keep		Y New		168.3	2.099	C-028-I/094-P-06	C-009-I/094-P-06	11034
229-1	229	1	RC/OWF		Y Active	GAS	114.3	1.001	04-31-088-18W6	12-30-088-18W6	11034
233-1	233	1	RC/OWF		Y Active	GAS	88.9	0.264	13-19-088-19W6	12-19-088-19W6	11034
1029-1	1029	1	RC/OWF		Y Active	GAS	114.3	1.2875	D-017-C/094-A-14	B-025-C/094-A-14	11034
1343-1	1343	1	RC/OWF		Y Active	GAS	168.3	5.7912	C-022-F/094-A-14	A-098-C/094-A-14	11034
1383-1	1383	1	RC/OWF	#N/A	Active	GAS	114.3	11.5873	06-11-086-19W6	04-24-086-20W6	11034
1622-1	1622	1	RC/OWF		Y Active	GAS	168.3	0.9312	A-098-C/094-A-14	D-089-C/094-A-14	11034
2349-1	2349	1	RC/OWF		Y Active	GAS	114.3	1.6764	B-044-A/094-A-13	D-043-A/094-A-13	11034
2499-2	2499	2	RC/OWF	#N/A	Deactivated	GAS	88.9	1.5087	05-12-086-19W6	11-02-086-19W6	11034
3605-1	3605	1	RC/OWF	#N/A	Abandoned	GAS	114.3	1.35	03-29-083-18W6	08-20-083-18W6	11034
3632-2	3632	2	RC/OWF	N	Active	GAS	60.3	0.11	A-025-E/094-A-14	A-025-E/094-A-14	11034
3632-3	3632	3	RC/OWF	N	Active	GAS	60.3	0.94	A-025-E/094-A-14	B-023-E/094-A-14	11034
4152-1	4152	1	RC/OWF	#N/A	Abandoned	GAS	168.3	4.1	14-21-083-18W6	09-23-083-18W6	11034
5306-1	5306	1	RC/OWF	N	Active	GAS	114.3	2.5	07-25-088-19W6	11-23-088-19W6	11034
5460-1	5460	1	RC/OWF		Y Active	GAS	114.3	2.4	A-028-K/094-A-10	07-25-088-19W6	11034
5621-1	5621	1	RC/OWF		N Active	GAS	114.3	1.185	10-24-088-19W6	16-23-088-19W6	11034
5871-1	5871	1	RC/OWF		N Active	GAS	114.3	5.91	16-30-088-19W6	10-22-088-19W6	11034
5878-1	5878	1	RC/OWF	#N/A	Active	GAS	114.3	2.865	07-24-088-20W6	09-30-088-19W6	11034
5908-1	5908	1	RC/OWF	#N/A	Active	GAS	168.3	1.915	C-035-A/094-A-13	A-057-A/094-A-13	11034
6220-1	6220	1	RC/OWF	#N/A	Active	GAS	114.3	2.508	B-004-H/094-A-13	D-075-A/094-A-13	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
6316-1	6316	1	RC/OWF	#N/A	Active	GAS	114.3	0.12	B-023-E/094-A-14	B-023-E/094-A-14	11034
6336-1	6336	1	RC/OWF	N	Active	GAS	88.9	1.5	C-024-A/094-A-13	C-035-A/094-A-13	11034
6386-1	6386	1	RC/OWF	#N/A	Active	GAS	60.3	1.9	C-035-A/094-A-13	A-057-A/094-A-13	11034
6459-1	6459	1	RC/OWF	N	Active	LIQUID	114.3	3.092	B-099-F/094-H-05	C-072-E/094-H-05	11034
6811-1	6811	1	RC/OWF	#N/A	Active	GAS	88.9	0.2999	04-09-083-17W6	04-09-083-17W6	11034
6812-1	6812	1	RC/OWF	#N/A	Abandoned	GAS	219.1	1.5999	04-10-083-17W6	04-09-083-17W6	11034
6813-8	6813	8	RC/OWF	#N/A	Active	GAS	60.3	0.1005	04-10-083-17W6	04-10-083-17W6	11034
6813-12	6813	12	RC/OWF	#N/A	Active	GAS	168.3	0.83	16-04-083-17W6	04-10-083-17W6	11034
6813-15	6813	15	RC/OWF	Y	Active	GAS	114.3	0.6501	14-04-083-17W6	04-09-083-17W6	11034
6818-1	6818	1	RC/OWF	N	Active	GAS	88.9	0.0549	15-32-082-17W6	15-32-082-17W6	11034
7096-1	7096	1	RC/OWF	N	Active	GAS	88.9	0.85	A-034-E/094-A-14	B-023-E/094-A-14	11034
7166-1	7166	1	RC/OWF	#N/A	Active	GAS	114.3	1.1735	14-14-088-18W6	11-23-088-19W6	11034
7166-2	7166	2	RC/OWF	N	Active	GAS	114.3	0.1981	14-14-088-19W6	11-23-088-19W6	11034
7190-1	7190	1	RC/OWF	Y	Active	GAS	114.3	1.089	D-067-A/094-A-13	A-057-A/094-A-13	11034
7428-5	7428	5	RC/OWF	#N/A	Abandoned	GAS	114.3	0.9997	08-05-083-17W6	04-09-083-17W6	11034
7466-1	7466	1	RC/OWF	N	Active	LIQUID	88.9	0.351	05-13-086-19W6	06-13-086-19W6	11034
7607-1	7607	1	RC/OWF	Y	Active	GAS	114.3	3.3	B-011-L/094-H-05	B-099-F/094-H-05	11034
7710-1	7710	1	RC/OWF	N	Active	GAS	114.3	1.463	C-024-A/094-A-13	C-035-A/094-A-13	11034
7710-2	7710	2	RC/OWF	N	Active	GAS	88.9	1.3106	A-033-A/094-A-13	C-024-A/094-A-13	11034
7714-1	7714	1	RC/OWF	#N/A	Active	GAS	88.9	2.56	C-001-H/094-A-13	B-004-H/094-A-13	11034
7773-1	7773	1	RC/OWF	Y	Active	GAS	114.3	2.25	B-002-F/094-A-14	C-022-F/094-A-14	11034
7789-1	7789	1	RC/OWF	Y	Active	GAS	114.3	3.9624	04-28-088-19W6	11-23-088-19W6	11034
9032-1	9032	1	RC/OWF	Y	Active	GAS	88.9	2.8	11-19-086-18W6	06-13-086-19W6	11034
9812-1	9812	1	RC/OWF	Y	Active	GAS	114.3	0.51	A-053-A/094-A-13	B-053-A/094-A-13	11034
9819-1	9819	1	RC/OWF	#N/A	Active	GAS	88.9	1.9	09-25-086-19W6	16-36-086-19W6	11034
9995-1	9995	1	RC/OWF	Y	Active	LIQUID	323.9	0.2	D-093-K/094-A-11	D-093-K/094-A-11	11034
505-1	505	1	RC/OWF	Y	Active	GAS	88.9	1.2	10-30-086-18W6	09-25-086-19W6	11034
505-2	505	2	RC/OWF	#N/A	Active	GAS	114.3	1.3	09-25-086-19W6	16-24-086-19W6	11034
505-3	505	3	RC/OWF	#N/A	Active	GAS	114.3	1.5	15-19-086-18W6	16-24-086-19W6	11034
505-4	505	4	RC/OWF	Y	Active	GAS	114.3	2.3	16-26-086-19W6	16-24-086-19W6	11034
505-5	505	5	RC/OWF	#N/A	Active	GAS	168.3	5.4	16-24-086-19W6	06-11-086-19W6	11034
867-1	867	1	RC/OWF	Y	Active	GAS	88.9	0.05	10-20-083-18W6	10-20-083-18W6	11034
1703-1	1703	1	RC/OWF	#N/A	Active	GAS	114.3	1.953	16-30-086-18W6	15-19-086-18W6	11034
2756-1	2756	1	RC/OWF	#N/A	Active	GAS	273.1	0.1	04-09-083-17W6	04-09-083-17W6	11034
3807-1	3807	1	RC/OWF	Y	Active	GAS	114.3	2.004	13-32-086-18W6	16-30-086-18W6	11034
4854-1	4854	1	RC/OWF	Y	Active	GAS	114.3	0.869	B-088-C/094-A-14	B-078-C/094-A-14	11034
5322-1	5322	1	RC/OWF	Y	Active	GAS	114.3	0.45	14-25-086-19W6	11-25-086-19W6	11034
6546-1	6546	1	RC/OWF	Y	Active	GAS	114.3	0.8	05-30-088-19W6	16-30-088-19W6	11034
7706-1	7706	1	RC/OWF	#N/A	Active	GAS	88.9	0.265	C-001-H/094-A-13	C-001-H/094-A-13	11034
7741-1	7741	1	RC/OWF	#N/A	Active	GAS	168.3	2.577	D-075-A/094-A-13	A-057-A/094-A-13	11034
22417-1	22417	1	RC/OWF	#N/A	Abandoned	GAS	168.3	1.746	03-29-083-18W6	14-21-083-18W6	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
23695-3	23695	3	RC/OWF	Y	Active	GAS	114.3	1.6	D-004-E/094-A-14	C-002-E/094-A-14	11034
25591-1	25591	1	RC/OWF	Y	Active	GAS	168.3	1.65	B-023-E/094-A-14	C-002-E/094-A-14	11034
25591-3	25591	3	RC/OWF	Y	Active	GAS	219.1	5.2	C-002-E/094-A-14	A-068-C/094-A-14	11034
25591-5	25591	5	RC/OWF	Y	Active	GAS	114.3	0.93	D-089-C/094-A-14	A-090-C/094-A-14	11034
25591-7	25591	7	RC/OWF	#N/A	Active	GAS	273.1	4.75	A-068-C/094-A-14	D-015-C/094-A-14	11034
25591-8	25591	8	RC/OWF	Y	Active	GAS	114.3	1.96	B-078-C/094-A-14	A-079-C/094-A-14	11034
25591-9	25591	9	RC/OWF	Y	Active	GAS	323.9	2.4	D-015-C/094-A-14	D-093-K/094-A-11	11034
25592-9	25592	9	RC/OWF	Y	Abandoned	GAS	168.3	0.2	14-22-083-18W6	14-22-083-18W6	11034
25592-12	25592	12	RC/OWF	#N/A	Abandoned	GAS	219.1	1.618	06-16-083-18W6	14-15-083-18W6	11034
25592-13	25592	13	RC/OWF	Y	Abandoned	GAS	114.3	1.4	13-14-083-18W6	13-23-083-18W6	11034
25593-1	25593	1	RC/OWF	N	Active	GAS	88.9	1.86	11-31-086-18W6	16-36-086-19W6	11034
25594-1	25594	1	RC/OWF	Y	Active	GAS	88.9	1.1451	B-044-F/094-A-14	D-033-F/094-A-14	11034
25594-2	25594	2	RC/OWF	Y	Active	GAS	88.9	1.1064	D-033-F/094-A-14	C-022-F/094-A-14	11034
25595-4	25595	4	RC/OWF	N	Active	GAS	114.3	1.554	06-12-086-19W6	06-11-086-19W6	11034
25596-5	25596	5	RC/OWF	#N/A	Abandoned	GAS	219.1	1.234	16-32-082-17W6	16-04-083-17W6	11034
25597-1	25597	1	RC/OWF	#N/A	Active	GAS	88.9	1.71	06-13-086-19W6	05-12-086-19W6	11034
25598-2	25598	2	RC/OWF	N	Active	GAS	114.3	1.75	11-26-088-19W6	11-23-088-19W6	11034
25598-3	25598	3	RC/OWF	N	Active	GAS	114.3	0.25	11-23-088-19W6	14-23-088-19W6	11034
25598-4	25598	4	RC/OWF	#N/A	Active	GAS	114.3	1.2	10-22-088-19W6	11-23-088-19W6	11034
25599-1	25599	1	RC/OWF	Y	Active	GAS	114.3	3.8277	B-042-A/094-A-13	D-075-A/094-A-13	11034
25599-5	25599	5	RC/OWF	N	Active	GAS	114.3	1.9519	A-007-H/094-A-13	B-004-H/094-A-13	11034
25786-2	25786	2	RC/OWF	#N/A	Active	GAS	88.9	0.244	05-12-086-19W6	06-12-086-19W6	11034
25786-5	25786	5	RC/OWF	#N/A	Deactivated	GAS	88.9	1.289	06-11-086-19W6	05-12-086-19W6	11034
5107-1	5107	1	Keep	#N/A	Abandoned	GAS	114.3	10.6	A-098-J/094-P-14	B-002-J/094-P-14	11034
5107-2	5107	2	Keep	#N/A	Abandoned	GAS	88.9	2.3	B-082-G/094-P-14	B-002-J/094-P-14	11034
5107-3	5107	3	Keep	#N/A	Abandoned	GAS	88.9	15.9	B-048-A/094-P-14	D-031-G/094-P-14	11034
5107-4	5107	4	Keep	#N/A	Abandoned	GAS	60.3	2.4	B-002-J/094-P-14	A-023-J/094-P-14	11034
5317-1	5317	1	Keep	#N/A	Abandoned	GAS	88.9	0.51	A-003-J/094-P-14	B-002-J/094-P-14	11034
5317-2	5317	2	Keep	#N/A	Abandoned	GAS	88.9	0.2	B-069-A/094-P-14	A-069-A/094-P-14	11034
5856-1	5856	1	Keep	#N/A	Abandoned	GAS	88.9	1.3	B-082-G/094-P-14	A-072-G/094-P-14	11034
5920-1	5920	1	Keep	N	Active	GAS	88.9	1.524	C-074-I/094-P-10	B-066-I/094-P-10	11034
5920-2	5920	2	Keep	#N/A	Active	GAS	88.9	0.975	B-007-A/094-P-15	C-088-I/094-P-10	11034
7447-1	7447	1	Keep	N	Active	GAS	273.1	31.3792	D-075-A/094-P-11	B-033-A/094-P-10	11034
7476-1	7476	1	Keep	N	Active	GAS	114.3	1.3411	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476-2	7476	2	Keep	N	Active	GAS	60.3	1.341	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476-4	7476	4	Keep	N	Active	GAS	168.3	1.1278	C-009-H/094-P-11	D-008-H/094-P-11	11034
7476-6	7476	6	Keep	N	Active	GAS	114.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476-7	7476	7	Keep	N	Active	GAS	60.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476-8	7476	8	Keep	N	Abandoned	GAS	168.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034
7476-9	7476	9	Keep	N	Abandoned	GAS	60.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034
7476-10	7476	10	Keep	N	Active	GAS	88.9	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
7476-11	7476	11	Keep	N	Active	GAS	114.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476-12	7476	12	Keep	N	Deactivated	GAS	60.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476-13	7476	13	Keep	N	Active	GAS	168.3	0.1524	A-076-A/094-P-11	A-076-A/094-P-11	11034
7476-14	7476	14	Keep	N	Active	GAS	273.1	5.3157	C-028-H/094-P-11	D-075-A/094-P-11	11034
7476-15	7476	15	Keep	N	Active	GAS	60.3	5.0109	C-028-H/094-P-11	D-076-A/094-P-11	11034
7476-16	7476	16	Keep	N	Deactivated	GAS	114.3	0.1418	A-078-A/094-P-11	A-078-A/094-P-11	11034
7503-2	7503	2	Keep	N	Active	GAS	273.1	1.676	C-028-H/094-P-11	B-048-H/094-P-11	11034
7585-1	7585	1	Keep	N	Deactivated	GAS	168.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585-2	7585	2	Keep	N	Active	GAS	60.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585-3	7585	3	Keep	N	Active	GAS	114.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7585-4	7585	4	Keep	N	Deactivated	GAS	114.3	4.2977	C-057-A/094-P-11	D-075-A/094-P-11	11034
7585-5	7585	5	Keep	N	Deactivated	GAS	60.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7932-1	7932	1	Keep	N	Active	GAS	88.9	2.12	B-076-G/094-P-10	B-064-G/094-P-10	11034
7932-2	7932	2	Keep	N	Active	GAS	114.3	1.635	B-064-G/094-P-10	B-062-G/094-P-10	11034
7932-3	7932	3	Keep	N	Active	GAS	114.3	0.265	B-062-G/094-P-10	A-062-G/094-P-10	11034
7938-1	7938	1	Keep	N	Active	GAS	114.3	1.4752	C-073-A/094-P-11	D-075-A/094-P-11	11034
7938-2	7938	2	Keep	N	Active	GAS	60.3	1.4752	D-075-A/094-P-11	C-073-A/094-P-11	11034
7939-2	7939	2	Keep	N	Active	GAS	168.3	1.2497	A-040-H/094-P-11	B-038-H/094-P-11	11034
7942-1	7942	1	Keep	N	Active	GAS	114.3	0.762	A-007-H/094-P-11	A-008-H/094-P-11	11034
7942-2	7942	2	Keep	N	Active	GAS	60.3	0.762	A-008-H/094-P-11	A-007-H/094-P-11	11034
7943-1	7943	1	Keep	N	Active	GAS	168.3	1.1079	A-001-G/094-P-11	C-009-H/094-P-11	11034
7943-2	7943	2	Keep	N	Active	GAS	60.3	1.1079	C-009-H/094-P-11	A-001-G/094-P-11	11034
7944-1	7944	1	Keep	N	Active	GAS	168.3	1.3106	C-045-A/094-P-11	A-065-A/094-P-11	11034
7944-2	7944	2	Keep	N	Active	GAS	168.3	1.7678	A-065-A/094-P-11	D-075-A/094-P-11	11034
7944-3	7944	3	Keep	N	Active	GAS	60.3	3.0785	D-075-A/094-P-11	C-045-A/094-P-11	11034
7950-1	7950	1	Keep	N	Active	GAS	114.3	2.8	D-075-J/094-P-10	B-071-J/094-P-10	11034
7950-2	7950	2	Keep	N	Active	GAS	114.3	2.528	B-071-J/094-P-10	A-089-I/094-P-10	11034
7950-4	7950	4	Keep	N	Active	GAS	114.3	0.472	A-089-I/094-P-10	C-088-I/094-P-10	11034
7950-5	7950	5	Keep	N	Active	GAS	88.9	1.8	D-025-J/094-P-10	B-027-J/094-P-10	11034
7950-6	7950	6	Keep	N	Active	GAS	114.3	2.7	B-027-J/094-P-10	D-097-G/094-P-10	11034
8023-1	8023	1	Keep	N	Active	GAS	168.3	1.4783	D-041-A/094-P-11	B-052-A/094-P-11	11034
8023-2	8023	2	Keep	N	Active	GAS	60.3	1.4783	B-052-A/094-P-11	D-041-A/094-P-11	11034
8058-1	8058	1	Keep	N	Active	GAS	168.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8058-2	8058	2	Keep	N	Active	GAS	60.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8099-1	8099	1	Keep	N	Active	GAS	114.3	0.582	D-097-G/094-P-10	D-096-G/094-P-10	11034
8099-2	8099	2	Keep	N	Active	GAS	88.9	0.4021	C-088-I/094-P-10	A-089-I/094-P-10	11034
8123-1	8123	1	Keep	#N/A	Active	GAS	114.3	0.841	D-010-A/094-P-15	C-020-A/094-P-15	11034
8371-1	8371	1	Keep	N	Active	LIQUID	168.3	2.987	C-045-A/094-P-11	D-075-A/094-P-11	11034
8519-1	8519	1	Keep	N	Active	GAS	320.7	16.7457	A-078-G/094-P-11	D-075-A/094-P-11	11034
8519-2	8519	2	Keep	N	Active	GAS	60.3	16.8207	D-075-A/094-P-11	A-078-G/094-P-11	11034
8519-8	8519	8	Keep	N	Active	GAS	320.6	0.6498	A-078-G/094-P-11	A-078-G/094-P-11	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
8519-11	8519	11	Keep	N	Active	GAS	114.3	0.1676	D-078-G/094-P-11	A-078-G/094-P-11	11034
8606-2	8606	2	Keep	N	Active	GAS	114.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8606-7	8606	7	Keep	N	Active	GAS	60.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8615-1	8615	1	Keep	N	Active	GAS	168.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034
8615-2	8615	2	Keep	N	Active	GAS	60.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034
8633-1	8633	1	Keep	N	Active	GAS	168.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034
8633-2	8633	2	Keep	N	Active	GAS	60.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034
8634-1	8634	1	Keep	N	Active	GAS	114.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8634-2	8634	2	Keep	N	Active	GAS	60.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8643-1	8643	1	Keep	N	Active	GAS	114.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643-2	8643	2	Keep	N	Active	GAS	168.3	0.96	A-059-G/094-P-11	D-058-G/094-P-11	11034
8643-6	8643	6	Keep	N	Active	GAS	60.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643-7	8643	7	Keep	N	Active	GAS	60.3	0.9601	A-059-G/094-P-11	D-058-G/094-P-11	11034
8668-1	8668	1	Keep	N	Active	GAS	168.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668-2	8668	2	Keep	N	Active	GAS	60.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668-5	8668	5	Keep	N	Active	GAS	168.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8668-6	8668	6	Keep	N	Active	GAS	60.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8679-1	8679	1	Keep	N	Active	GAS	168.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8679-2	8679	2	Keep	N	Active	GAS	60.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8693-1	8693	1	Keep	N	Active	GAS	168.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693-2	8693	2	Keep	N	Active	GAS	60.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693-3	8693	3	Keep	N	Active	GAS	168.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8693-4	8693	4	Keep	N	Active	GAS	60.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8703-1	8703	1	Keep	N	Active	GAS	168.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8703-2	8703	2	Keep	N	Active	GAS	60.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8811-1	8811	1	Keep	N	Active	GAS	168.3	4.4489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811-2	8811	2	Keep	N	Active	GAS	60.3	4.3489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811-3	8811	3	Keep	N	Active	GAS	114.3	0.1	A-018-J/094-P-11	A-018-J/094-P-11	11034
8818-1	8818	1	Keep	N	Active	LIQUID	88.9	3.0992	D-075-A/094-P-11	B-052-A/094-P-11	11034
9381-1	9381	1	Keep	N	Active	GAS	168.3	0.65	C-005-G/094-P-11	C-015-G/094-P-11	11034
9424-2	9424	2	Keep	N	Active	GAS	168.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424-3	9424	3	Keep	N	Active	GAS	114.3	0.05	D-010-J/094-P-11	D-010-J/094-P-11	11034
9424-5	9424	5	Keep	N	Active	GAS	60.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424-6	9424	6	Keep	N	Active	GAS	114.3	0.05	C-091-F/094-P-11	C-091-F/094-P-11	11034
9426-1	9426	1	Keep	N	Active	GAS	168.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9426-4	9426	4	Keep	N	Active	GAS	60.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9427-2	9427	2	Keep	N	Active	GAS	60.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034
9427-3	9427	3	Keep	N	Active	GAS	114.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034
9430-1	9430	1	Keep	N	Active	GAS	168.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9430-2	9430	2	Keep	N	Active	GAS	60.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9431-1	9431	1	Keep	N	Active	GAS	168.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
9431-2	9431	2	Keep	N	Active	GAS	114.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431-3	9431	3	Keep	N	Active	GAS	114.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034
9431-4	9431	4	Keep	N	Active	GAS	60.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034
9431-5	9431	5	Keep	N	Active	GAS	60.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431-6	9431	6	Keep	N	Active	GAS	60.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034
9432-1	9432	1	Keep	N	Active	GAS	168.3	1.87	B-040-G/094-P-11	C-028-G/094-P-11	11034
9462-1	9462	1	Keep	N	Active	GAS	168.3	1.7	C-063-K/094-P-06	B-084-K/094-P-06	11034
9463-1	9463	1	Keep	N	Removed	GAS	168.3	2.85	B-039-K/094-P-06	A-052-L/094-P-06	11034
9528-1	9528	1	Keep	N	Active	GAS	88.9	1.23	A-090-I/094-P-10	B-071-J/094-P-10	11034
9528-2	9528	2	Keep	N	Active	GAS	88.9	1.484	A-012-B/094-P-15	D-010-A/094-P-15	11034
9599-1	9599	1	Keep	N	Active	LIQUID	88.9	0.65	B-052-A/094-P-11	C-042-A/094-P-11	11034
9639-1	9639	1	Keep	N	Active	GAS	168.3	0.89	D-087-K/094-P-06	C-076-K/094-P-06	11034
9640-1	9640	1	Keep	N	Deactivated	GAS	168.3	1.7	B-071-K/094-P-06	C-063-K/094-P-06	11034
9640-2	9640	2	Keep	N	Active	GAS	168.3	2.9	D-041-K/094-P-06	C-063-K/094-P-06	11034
18-1	18	1	Keep	N	Active	GAS	273.1	32	D-075-A/094-P-11	B-033-A/094-P-10	11034
81-1	81	1	Keep	N	Active	GAS	114.3	0.93	A-060-K/094-P-06	C-051-L/094-P-06	11034
85-1	85	1	Keep	N	Active	GAS	168.3	2.84	A-004-B/094-P-11	C-007-B/094-P-11	11034
134-6	134	6	Keep	N	Active	GAS	168.3	0.05	B-062-L/094-P-06	B-062-L/094-P-06	11034
134-8	134	8	Keep	N	Active	GAS	219.1	11.667	C-048-D/094-P-11	A-052-L/094-P-06	11034
135-3	135	3	Keep	N	Active	GAS	168.3	2.135	D-061-I/094-P-05	C-068-L/094-P-06	11034
138-1	138	1	Keep	N	Active	LIQUID	114.3	3.815	C-024-L/094-P-06	C-051-L/094-P-06	11034
151-1	151	1	Keep	N	Active	GAS	219.1	9.44	A-001-K/094-P-06	A-052-L/094-P-06	11034
429-1	429	1	Keep	N	Active	GAS	168.3	4.69	C-025-C/094-P-11	B-085-K/094-P-06	11034
439-1	439	1	Keep	N	Active	GAS	273.1	3.6	C-068-L/094-P-06	D-036-L/094-P-06	11034
439-2	439	2	Keep	N	Active	GAS	323.9	1.09	D-036-L/094-P-06	C-034-L/094-P-06	11034
854-3	854	3	Keep	N	Active	GAS	406.4	22.063	C-051-L/094-P-06	D-075-A/094-P-11	11034
934-1	934	1	Keep	N	Active	GAS	114.3	0.3	B-037-K/094-P-06	B-037-K/094-P-06	11034
936-1	936	1	Keep	N	Active	GAS	168.3	2.32	A-038-C/094-P-11	A-026-C/094-P-11	11034
942-1	942	1	Keep	N	Active	GAS	114.3	2.02	A-028-L/094-P-06	D-036-L/094-P-06	11034
954-1	954	1	Keep	N	Active	GAS	114.3	0.15	B-003-K/094-P-11	B-003-K/094-P-11	11034
955-1	955	1	Keep	N	Active	GAS	114.3	1.25	D-015-C/094-P-11	C-025-C/094-P-11	11034
961-1	961	1	Keep	N	Deactivated	GAS	168.3	2.385	D-086-I/094-P-05	D-065-I/094-P-05	11034
962-1	962	1	Keep	N	Active	GAS	168.3	2.11	A-006-J/094-P-06	A-009-J/094-P-06	11034
969-1	969	1	Keep	N	Active	GAS	114.3	1.26	B-098-K/094-P-06	D-087-K/094-P-06	11034
969-2	969	2	Keep	N	Active	GAS	114.3	1.38	C-007-C/094-P-11	B-097-K/094-P-06	11034
978-1	978	1	Keep	N	Active	GAS	219.1	6.89	C-094-D/094-P-11	C-048-D/094-P-11	11034
989-1	989	1	Keep	N	Active	GAS	168.3	5.99	A-005-C/094-P-14	A-061-K/094-P-11	11034
993-1	993	1	Keep	N	Active	GAS	168.3	0.13	B-085-K/094-P-11	A-085-K/094-P-11	11034
1024-1	1024	1	Keep	N	Active	GAS	114.3	0.62	A-097-H/094-P-06	C-086-H/094-P-06	11034
1031-1	1031	1	Keep	N	Active	GAS	114.3	2.73	D-042-H/094-P-11	D-064-H/094-P-11	11034
1042-1	1042	1	Keep	N	Active	GAS	168.3	2.76	D-064-H/094-P-11	B-066-H/094-P-11	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
1043-1	1043	1	Keep	N	Active	GAS	168.3	0.62	B-042-J/094-P-11	D-033-J/094-P-11	11034
1055-1	1055	1	Keep	N	Active	GAS	114.3	2.09	C-071-H/094-P-11	A-074-H/094-P-11	11034
1063-1	1063	1	Keep	N	Active	GAS	168.3	3.31	A-061-K/094-P-11	D-048-J/094-P-11	11034
1064-1	1064	1	Keep	N	Active	GAS	219.1	2.61	B-056-J/094-P-11	A-038-J/094-P-11	11034
1094-1	1094	1	Keep	N	Active	GAS	168.3	2.025	A-020-K/094-P-11	C-007-K/094-P-11	11034
1096-1	1096	1	Keep	N	Active	GAS	114.3	1.938	C-089-G/094-P-10	A-097-G/094-P-10	11034
1102-1	1102	1	Keep	N	Active	GAS	168.3	8.565	B-083-H/094-P-06	D-003-J/094-P-06	11034
1279-1	1279	1	Keep	N	Active	GAS	168.3	4.4	B-065-B/094-P-11	A-071-B/094-P-11	11034
1398-1	1398	1	Keep	N	Deactivated	GAS	273.1	1.96	D-061-I/094-P-05	C-068-L/094-P-06	11034
1533-1	1533	1	Keep	N	Active	GAS	168.3	4.435	C-022-J/094-P-11	D-038-J/094-P-11	11034
2500-1	2500	1	Keep	N	Active	GAS	114.3	1.015	D-095-G/094-P-06	A-006-J/094-P-06	11034
2503-1	2503	1	Keep	N	Active	GAS	273.1	7.4	A-016-E/094-P-10	D-075-A/094-P-11	11034
2507-1	2507	1	Keep	N	Active	GAS	114.3	0.11	A-057-L/094-P-06	A-057-L/094-P-06	11034
2510-1	2510	1	Keep	N	Active	GAS	168.3	1.09	C-100-H/094-P-06	D-099-H/094-P-06	11034
2555-1	2555	1	Keep	N	Active	GAS	168.3	2.1	D-031-D/094-P-11	A-038-C/094-P-11	11034
2559-1	2559	1	Keep	N	Active	GAS	168.3	1.672	A-072-K/094-P-11	A-061-K/094-P-11	11034
2560-1	2560	1	Keep	N	Active	GAS	168.3	1.764	C-074-K/094-P-11	A-072-K/094-P-11	11034
2561-1	2561	1	Keep	N	Active	GAS	219.1	1.18	A-097-J/094-P-11	C-077-J/094-P-11	11034
2565-1	2565	1	Keep	N	Active	GAS	219.1	2.711	C-077-J/094-P-11	B-056-J/094-P-11	11034
2567-1	2567	1	Keep	N	Active	GAS	168.3	1.26	C-054-J/094-P-11	B-056-J/094-P-11	11034
2572-1	2572	1	Keep	N	Active	GAS	168.3	1.64	B-034-J/094-P-10	B-036-J/094-P-10	11034
2572-2	2572	2	Keep	N	Active	GAS	168.3	1.64	B-038-J/094-P-10	B-036-J/094-P-10	11034
2573-1	2573	1	Keep	N	Active	GAS	273.1	0.66	D-029-J/094-P-10	B-038-J/094-P-10	11034
2574-1	2574	1	Keep	N	Active	GAS	168.3	1.35	A-031-K/094-P-10	B-030-J/094-P-10	11034
2575-1	2575	1	Keep	N	Active	GAS	168.3	1.16	B-021-K/094-P-10	B-029-J/094-P-10	11034
2576-1	2576	1	Keep	N	Active	GAS	273.1	0.732	D-029-J/094-P-10	B-029-J/094-P-10	11034
2576-2	2576	2	Keep	N	Deactivated	GAS	273.1	9.632	B-029-J/094-P-10	A-047-F/094-P-10	11034
2576-3	2576	3	Keep	N	Active	GAS	273.1	7.036	A-047-F/094-P-10	A-016-E/094-P-10	11034
2671-1	2671	1	Keep	N	Active	GAS	168.3	0.785	C-033-F/094-P-10	A-034-F/094-P-10	11034
2672-1	2672	1	Keep	N	Active	GAS	168.3	3.565	C-023-F/094-P-10	B-047-F/094-P-10	11034
2786-1	2786	1	Keep	N	Active	GAS	88.9	1.37	D-094-G/094-P-10	D-096-G/094-P-10	11034
3096-1	3096	1	Keep	N	Active	GAS	219.1	8.15	B-077-B/094-P-14	A-097-J/094-P-11	11034
3743-1	3743	1	Keep	N	Active	GAS	114.3	1.523	B-036-J/094-P-10	B-027-J/094-P-10	11034
3744-1	3744	1	Keep	N	Active	GAS	114.3	1.65	A-047-G/094-P-10	A-045-G/094-P-10	11034
3744-2	3744	2	Keep	N	Active	GAS	114.3	0.96	A-056-G/094-P-10	B-046-G/094-P-10	11034
3744-3	3744	3	Keep	N	Active	GAS	114.3	1.224	A-045-G/094-P-10	C-033-G/094-P-10	11034
3788-1	3788	1	Keep	N	Deactivated	GAS	168.3	4.74	B-071-G/094-P-10	A-065-H/094-P-10	11034
3803-1	3803	1	Keep	N	Active	GAS	114.3	1.948	C-075-G/094-P-06	D-095-G/094-P-06	11034
3805-1	3805	1	Keep	N	Active	GAS	168.3	2.27	A-067-I/094-P-11	A-079-I/094-P-11	11034
3830-1	3830	1	Keep	N	Active	GAS	273.1	1.125	A-087-E/094-P-06	B-085-E/094-P-06	11034
3833-1	3833	1	Keep	N	Active	GAS	273.1	1.1	C-083-E/094-P-06	A-085-E/094-P-06	11034

Join	Project Number	Segment Number	Outcome	RC/OWF Well at Location	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
3864-1	3864	1	Keep	N	Active	GAS	168.3	3.12	D-016-I/094-P-06	C-009-I/094-P-06	11034
3865-1	3865	1	Keep	N	Active	GAS	219.1	3.472	D-029-G/094-P-14	A-098-B/094-P-14	11034
3867-1	3867	1	Keep	N	Active	GAS	168.3	2.1	D-081-C/094-P-14	A-098-B/094-P-14	11034
3868-1	3868	1	Keep	N	Active	GAS	219.1	1.82	A-098-B/094-P-14	B-077-B/094-P-14	11034
3870-1	3870	1	Keep	N	Active	GAS	168.3	1.081	C-063-F/094-P-06	D-053-F/094-P-06	11034
3871-1	3871	1	Keep	N	Active	GAS	168.3	0.624	C-083-J/094-P-11	B-093-J/094-P-11	11034
3900-1	3900	1	Keep	N	Active	GAS	273.1	5.325	B-085-E/094-P-06	C-034-L/094-P-06	11034
3923-1	3923	1	Keep	N	Abandoned	GAS	168.3	4.583	B-025-F/094-P-14	C-029-G/094-P-14	11034
3987-1	3987	1	Keep	N	Active	GAS	168.3	6.263	B-020-A/094-P-14	A-097-J/094-P-11	11034
3988-1	3988	1	Keep	N	Active	GAS	168.3	1.624	C-097-K/094-P-11	A-005-C/094-P-14	11034
4069-1	4069	1	Keep	N	Active	GAS	168.3	3.385	A-079-I/094-P-11	B-042-J/094-P-11	11034
4564-1	4564	1	Keep	N	Active	GAS	114.3	1.471	B-041-L/094-P-06	C-051-L/094-P-06	11034
4565-1	4565	1	Keep	N	Active	GAS	273.1	1.492	C-081-E/094-P-06	C-083-E/094-P-06	11034
4618-1	4618	1	Keep	N	Active	GAS	168.3	1.105	B-071-G/094-P-10	A-062-G/094-P-10	11034
5796-1	5796	1	Keep	N	Active	GAS	168.3	0.735	B-016-J/094-P-10	A-017-J/094-P-10	11034
5796-3	5796	3	Keep	N	Active	GAS	168.3	0.56	D-097-G/094-P-10	D-096-G/094-P-10	11034
5832-1	5832	1	Keep	N	Active	GAS	168.3	4.65	D-096-G/094-P-10	A-071-G/094-P-10	11034
6016-1	6016	1	Keep	N	Active	GAS	168.3	1.49	A-071-J/094-P-11	A-079-I/094-P-11	11034
6020-1	6020	1	Keep	N	Active	GAS	168.3	2.574	A-014-B/094-P-14	D-007-B/094-P-14	11034
6022-1	6022	1	Keep	N	Active	GAS	219.1	0.622	A-039-G/094-P-14	C-029-G/094-P-14	11034
6027-1	6027	1	Keep	N	Active	GAS	168.3	0.567	A-100-I/094-P-11	C-100-I/094-P-11	11034
6028-1	6028	1	Keep	N	Active	GAS	114.3	0.08	A-092-J/094-P-11	A-092-J/094-P-11	11034
6037-1	6037	1	Keep	N	Active	GAS	168.3	1.844	B-058-I/094-P-11	A-051-J/094-P-11	11034
6110-1	6110	1	Keep	N	Active	GAS	323.9	17.289	C-009-I/094-P-06	A-078-A/094-P-11	11034
7176-1	7176	1	Keep	N	Active	GAS	168.3	0.75	D-051-K/094-P-06	D-052-K/094-P-06	11034
9346-1	9346	1	Keep	N	Active	LIQUID	114.3	1.754	C-009-I/094-P-06	C-028-I/094-P-06	11034
21206-1	21206	1	Keep	N	Active	GAS	219.1	2.82	B-064-G/094-P-10	B-046-G/094-P-10	11034
21206-2	21206	2	Keep	N	Active	GAS	273.1	7.76	B-046-G/094-P-10	A-047-F/094-P-10	11034
21207-1	21207	1	Keep	N	Active	GAS	273.1	2.358	B-024-G/094-P-10	B-046-G/094-P-10	11034
22387-1	22387	1	Keep	N	Active	GAS	168.3	0.177	C-036-J/094-P-10	B-036-J/094-P-10	11034
22654-1	22654	1	Keep	N	Active	GAS	406.4	1.433	D-059-H/094-P-10	D-051-G/094-P-10	11034
22654-2	22654	2	Keep	N	Active	GAS	406.4	2.652	D-051-G/094-P-10	B-064-G/094-P-10	11034
22654-3	22654	3	Keep	N	Active	GAS	406.4	2.531	B-064-G/094-P-10	B-046-G/094-P-10	11034
22654-4	22654	4	Keep	N	Active	GAS	323.9	22.413	B-046-G/094-P-10	D-075-A/094-P-11	11034
22654-5	22654	5	Keep	N	Active	LIQUID	179.9	8.208	D-075-A/094-P-11	D-016-E/094-P-10	11034
22744-1	22744	1	Keep	N	Active	LIQUID	168.3	5.568	D-024-G/094-P-10	A-064-G/094-P-10	11034
22763-1	22763	1	Keep	N	Active	GAS	114.3	1.112	B-071-G/094-P-10	A-062-G/094-P-10	11034
24552-1	24552	1	Keep	N	Abandoned		88.9	0.121	C-073-A/094-P-11	C-073-A/094-P-11	11034
25708-1	25708	1	Keep	N	Active	LIQUID	179.1	0.419	B-064-G/094-P-10	C-054-G/094-P-10	11034
84-1	84	1	Keep	N	New		114.3	0.278	D-036-L/094-P-06	D-036-L/094-P-06	11034
6101-1	6101	1	Keep	N	New		168.3	5.014	C-036-H/094-P-06	C-088-H/094-P-06	11034

Facility ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw)	Compressor HP	Inlet Capacity	Facility Type Code	Operational Date
803	Gas Dehydrator	4094	B-002-J/094-P-14	N	#N/A	Hossit keep well area - Adjacent to WA7810	Removed	01-Mar-91	11034		0		GD	10-Jun-20
8272	Gas Sales Meter		B 002-J/094-P-14	N	#N/A	Hossit keep well area - Adjacent to WA7810	Removed	01-Mar-91	11034				SM	10-Jun-20
19742	Well Facility	11386	A-012-B/094-P-15	N	#N/A	Part of Keep well	Inactive	01-Mar-01	11034				WF	10-Jun-20
21639	Well Facility	15660	A-014-B/094-P-14	N	#N/A	Part of Keep well	Active	01-Apr-06	11034				WF	10-Jun-20
21624	Well Facility	15642	A-017-G/094-P-14	N	#N/A	Part of Keep well	Suspended	07-Apr-06	11034				WF	10-Jun-20
21628	Well Facility	15646	A-039-G/094-P-14	N	#N/A	Part of Keep well	Active	07-Apr-06	11034				WF	10-Jun-20
21627	Well Facility	15645	A-071-J/094-P-11	N	#N/A	Part of Keep well	Active	09-Apr-06	11034				WF	10-Jun-20
21629	Well Facility	15647	A-092-J/094-P-11	N	#N/A	Part of Keep well	Active	10-Apr-06	11034				WF	10-Jun-20
7616	Compressor Station	14719	A-098-B/094-P-14	N	#N/A	Part of Keep well pad	Active	19-Feb-07	11034		0		CS	10-Jun-20
21626	Well Facility	15644	A-100-I/094-P-11	N	#N/A	Part of Keep well	Active	10-Apr-06	11034				WF	10-Jun-20
7617	Compressor Station	14666	B-020-A/094-P-14	N	#N/A	Part of Keep well pad	Active	07-Feb-07	11034		0		CS	10-Jun-20
3486	Gas Dehydrator	9994	B-062-G/094-P-10	N	#N/A	Part of Keep well pad	Removed	05-Mar-99	11034		0		GD	10-Jun-20
18880	Well Facility	5315	B-071-J/094-P-10	N	#N/A	Part of Keep well	Suspended	19-Mar-99	11034				WF	10-Jun-20
7636	Compressor Station	13883	B-077-B/094-P-14	N	#N/A	Part of Keep well pad	Active	20-Mar-07	11034		0		CS	10-Jun-20
20918	Well Facility	14664	C-083-J/094-P-11	N	#N/A	Part of Keep well	Active	09-Apr-06	11034				WF	10-Jun-20
19487	Well Facility	10207	D-010-A/094-P-15	N	#N/A	Part of Keep well	Inactive	05-Feb-00	11034				WF	10-Jun-20
7615	Compressor Station	14725	D-081-C/094-P-14	N	#N/A	Part of Keep well pad	Active	19-Feb-07	11034		0		CS	10-Jun-20
18587	Well Facility	2125	B 082-G/094-P-14	N	#N/A	Part of Keep well	Removed	01-Apr-91	11034				WF	10-Jun-20
18717	Well Facility	3744	A 023-J/094-P-14	N	#N/A	Part of Keep well	Removed	01-Jun-91	11034				WF	10-Jun-20
18978	Well Facility	6374	D 031-G/094-P-14	N	#N/A	Part of Keep well	Removed	01-Apr-91	11034				WF	10-Jun-20
18988	Well Facility	6433	A 098-J/094-P-14	N	#N/A	Part of Keep well	Removed	01-Apr-91	11034				WF	10-Jun-20
19060	Well Facility	7068	A 003-J/094-P-14	N	#N/A	Part of Keep well	Removed	01-May-92	11034				WF	10-Jun-20
19117	Well Facility	7494	A 072-G/094-P-14	N	#N/A	Part of Keep well	Removed	07-Feb-94	11034				WF	10-Jun-20
7618	Compressor Station	14663	A 079-I/094-P-11	N	#N/A	Not constructed	Permit Approved		11034				CS	10-Jun-20
19860	Well Facility	11936	A-012-K/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	06-Apr-02	11034				WF	10-Jun-20
19870	Well Facility	11992	A-038-J/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	24-Mar-02	11034				WF	10-Jun-20
19541	Well Facility	10499	A-044-G/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	31-Mar-00	11034				WF	10-Jun-20
2223	Battery Site	8450	A-078-A/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Removed	15-Mar-96	11034		0		B	10-Jun-20
19717	Well Facility	11258	B-039-K/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	02-Mar-01	11034				WF	10-Jun-20
20919	Well Facility	14667	B-044-H/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	21-Mar-05	11034				WF	10-Jun-20
21620	Well Facility	15638	B-071-G/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	07-Apr-06	11034				WF	10-Jun-20
20504	Well Facility	13679	C-028-I/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Inactive	01-Apr-07	11034				WF	10-Jun-20
19705	Well Facility	11226	C-034-I/094-P-05	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	27-Mar-03	11034				WF	10-Jun-20
18654	Well Facility	3155	C-034-L/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	14-Mar-01	11034				WF	10-Jun-20
19602	Well Facility	10798	C-048-D/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	06-Apr-02	11034				WF	10-Jun-20
19871	Well Facility	11994	D-005-K/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	24-Mar-02	11034				WF	10-Jun-20
19862	Well Facility	11945	D-055-F/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	16-Mar-03	11034				WF	10-Jun-20
20016	Well Facility	12446	D-065-U/094-P-05	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	26-Mar-03	11034				WF	10-Jun-20
19182	Well Facility	8166	D-075-A/094-P-11	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Suspended	18-Mar-98	11034				WF	10-Jun-20
7620	Compressor Station	10254	B 064-L/094-P-06	Y	Keep	Facility is on Keep list, but well on pad is RC/OWF	Permit Approved		11034				CS	10-Jun-20
2277	Compressor Dehydrator	160	04-09-083-17	Y	RC/OWF		Suspended	20-Aug-96	11034		1080		CD	10-Jun-20
22440	Well Facility		04-31-088-18	Y	RC/OWF		Inactive	06-Mar-08	11034				WF	10-Jun-20
194	Processing Battery	1747	06-11-086-19	Y	RC/OWF		Active	01-Apr-89	11034		875		B2	10-Jun-20
254	Compressor Dehydrator		10-23-083-18	Y	RC/OWF		Suspended	01-Apr-89	11034		906		CD	10-Jun-20
22423	Well Facility		13-19-088-19	Y	RC/OWF		Active	04-Mar-08	11034				WF	10-Jun-20
27926	Well Facility		A-057-A/094-A-13	Y	RC/OWF		Active	13-Mar-03	11034				WF	13-Mar-03
435	Compressor Dehydrator		D-093-K/094-A-11	Y	RC/OWF		Active	01-Apr-89	11034		940		CD	10-Jun-20
8007	Gas Sales Meter		10-23-083-18	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
8050	Gas Sales Meter		06-11-086-19	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
8231	Gas Sales Meter		D 093-K/094-A-11	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
8263	Gas Sales Meter		14-23-088-19	Y	RC/OWF		Active	01-Jan-91	11034				SM	10-Jun-20
19706	Well Facility	11230	A-001-K/094-P-06	N	Keep		Active	06-Apr-02	11034				WF	10-Jun-20
19700	Well Facility	11210	A-016-J/094-P-11	N	Keep		Active	24-Mar-01	11034				WF	10-Jun-20
19868	Well Facility	10515	A-018-J/094-P-11	N	Keep		Active	24-Mar-02	11034				WF	10-Jun-20
20019	Well Facility	12454	A-020-K/094-P-11	N	Keep		Active	26-Mar-03	11034				WF	10-Jun-20

Facility ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw)	Compressor HP	Inlet Capacity	Facility Type Code	Operational Date
7637	Compressor Station	12454	A-020-K/094-P-11	N	Keep		Active	20-Mar-07	11034			0	CS	10-Jun-20
20069	Well Facility	12620	A-028-L/094-P-06	N	Keep		Inactive	28-Mar-03	11034				WF	10-Jun-20
20812	Well Facility	14428	A-045-G/094-P-10	N	Keep		Active	22-Mar-05	11034				WF	10-Jun-20
20811	Well Facility	14422	A-047-G/094-P-10	N	Keep		Active	22-Mar-05	11034				WF	10-Jun-20
20809	Well Facility	14420	A-056-G/094-P-10	N	Keep		Active	31-Mar-06	11034				WF	10-Jun-20
20582	Well Facility	13899	A-057-L/094-P-06	N	Keep		Active	28-Feb-04	11034				WF	10-Jun-20
19576	Well Facility	10646	A-077-A/094-P-11	N	Keep		Suspended	18-Apr-00	11034				WF	10-Jun-20
19446	Well Facility	9990	A-097-A/094-P-11	N	Keep		Inactive	01-Apr-99	11034				WF	10-Jun-20
20015	Well Facility	12444	A-097-H/094-P-06	N	Keep		Active	13-Mar-04	11034				WF	10-Jun-20
20018	Well Facility	12453	B-003-K/094-P-11	N	Keep		Inactive	26-Mar-03	11034				WF	10-Jun-20
21591	Well Facility	15607	B-016-J/094-P-10	N	Keep		Active	22-Feb-06	11034				WF	10-Jun-20
7874	Battery Site	16888	B-024-G/094-P-10	N	Keep		Active	01-Jun-11	11034			0	B	10-Jun-20
20799	Well Facility	14391	B-036-J/094-P-10	N	Keep		Active	22-Mar-05	11034				WF	10-Jun-20
21684	Well Facility	15713	B-058-I/094-P-11	N	Keep		Active	09-Apr-06	11034				WF	10-Jun-20
19447	Well Facility	9995	B-064-G/094-P-10	N	Keep		Suspended	05-Mar-99	11034				WF	10-Jun-20
20829	Well Facility	9995	B-064-G/094-P-10	N	Keep		Active	22-Mar-05	11034				WF	10-Jun-20
23565	Well Facility	16617	B-064-G/094-P-10	N	Keep		Active	10-Oct-08	11034				WF	10-Jun-20
7393	Compressor Dehydrator		B-071-G/094-P-10	N	Keep		Active	22-Mar-05	11034			0	CD	10-Jun-20
19445	Well Facility	9989	B-076-G/094-P-10	N	Keep		Active	05-Mar-99	11034				WF	10-Jun-20
20020	Well Facility	12457	B-083-H/094-P-06	N	Keep		Active	13-Mar-04	11034				WF	10-Jun-20
7603	Compressor Station		C-009-I/094-P-06	N	Keep		Active	01-Apr-07	11034			470	CS	10-Jun-20
19702	Well Facility	11218	C-025-C/094-P-11	N	Keep		Active	06-Apr-02	11034				WF	10-Jun-20
7116	Compressor Dehydrator		C-051-L/094-P-06	N	Keep		Active	06-Apr-02	11034			2506	CD	10-Jun-20
19329	Well Facility	9374	C-057-A/094-P-11	N	Keep		Active	18-Mar-98	11034				WF	10-Jun-20
19436	Well Facility	9374	C-057-A/094-P-11	N	Keep		Active	01-Apr-99	11034				WF	10-Jun-20
20920	Well Facility	14671	C-063-F/094-P-06	N	Keep		Active	26-Mar-05	11034				WF	10-Jun-20
23570	Well Facility	16617	C-064-G/094-P-10	N	Keep		Active	05-Oct-12	11034	15			WF	10-Jun-20
19716	Well Facility	11257	C-068-L/094-P-06	N	Keep		Active	21-Mar-01	11034				WF	10-Jun-20
20997	Well Facility	14832	C-083-E/094-P-06	N	Keep		Active	04-Apr-05	11034				WF	10-Jun-20
18879	Well Facility	5314	C-089-G/094-P-10	N	Keep		Active	01-Mar-03	11034				WF	10-Jun-20
19599	Well Facility	10776	C-094-D/094-P-11	N	Keep		Active	29-Nov-09	11034				WF	10-Jun-20
20496	Well Facility	13670	C-100-H/094-P-06	N	Keep		Active	14-Mar-04	11034				WF	10-Jun-20
24909	Well Facility	18598	D-016-E/094-P-10	N	Keep		Active	25-Mar-12	11034				WF	10-Jun-20
20992	Well Facility	14827	D-016-I/094-P-06	N	Keep		Active	19-Apr-05	11034				WF	10-Jun-20
19718	Well Facility	11260	D-029-J/094-P-11	N	Keep		Active	23-Mar-01	11034				WF	10-Jun-20
20025	Well Facility	12478	D-031-D/094-P-11	N	Keep		Active	01-Mar-04	11034				WF	10-Jun-20
19695	Well Facility	11173	D-041-K/094-P-06	N	Keep		Active	25-Mar-01	11034				WF	10-Jun-20
21625	Well Facility	15643	D-047-H/094-P-06	N	Keep		Inactive	07-Apr-06	11034				WF	10-Jun-20
25199	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	18-Aug-12	11034				WF	10-Jun-20
25323	Well Facility	18605	D-051-G/094-P-10	N	Keep		Inactive	24-Aug-12	11034				WF	10-Jun-20
25324	Well Facility	18605	D-051-G/094-P-10	N	Keep		Inactive	18-Aug-12	11034				WF	10-Jun-20
25359	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	18-Aug-12	11034				WF	10-Jun-20
25360	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	31-Aug-12	11034				WF	10-Jun-20
25361	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	21-Sep-12	11034				WF	10-Jun-20
25362	Well Facility	18605	D-051-G/094-P-10	N	Keep		Inactive	24-Sep-12	11034				WF	10-Jun-20
25363	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	17-Sep-12	11034				WF	10-Jun-20
25364	Well Facility	18605	D-051-G/094-P-10	N	Keep		Active	17-Sep-12	11034				WF	10-Jun-20
19600	Well Facility	10780	D-051-K/094-P-06	N	Keep		Active	31-Mar-08	11034				WF	10-Jun-20
25246	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034				WF	10-Jun-20
25376	Well Facility	18674	D-055-A/094-P-10	N	Keep		Under Construction		11034				WF	10-Jun-20
25399	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034				WF	10-Jun-20
25400	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034				WF	10-Jun-20
25401	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034				WF	10-Jun-20
25402	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034				WF	10-Jun-20
25403	Well Facility	18674	D-055-A/094-P-10	N	Keep		Suspended		11034				WF	10-Jun-20

Facility ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw)	Compressor HP	Inlet Capacity	Facility Type Code	Operational Date
24563	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	05-Oct-12	11034				WF	10-Jun-20
25194	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	06-Oct-12	11034				WF	10-Jun-20
25195	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	05-Oct-12	11034				WF	10-Jun-20
25196	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	24-Oct-12	11034				WF	10-Jun-20
25200	Well Facility	16617	D-064-G/094-P-10	N	Keep		Active	06-Oct-12	11034				WF	10-Jun-20
25201	Well Facility	16617	D-064-G/094-P-10	N	Keep		Inactive	25-Oct-12	11034				WF	10-Jun-20
7619	Compressor Station	11952	A 060-K/094-P-06	N	Keep		Permit Approved		11034				CS	10-Jun-20
20490	Well Facility		A 002-H/094-P-06	N	Keep		Cancelled		11034				WF	10-Jun-20
20497	Well Facility		C 036-H/094-P-06	N	Keep		Cancelled		11034				WF	10-Jun-20
20023	Well Facility		B 054-J/094-P-10	N	Keep		Cancelled		11034				WF	10-Jun-20
19696	Well Facility		D 048-C/094-P-11	N	Keep		Cancelled		11034				WF	10-Jun-20
8425	Gas Sales Meter		D 075-A/094-P-11	N	Keep		Active	18-Mar-98	11034				SM	10-Jun-20
8452	Gas Sales Meter		B 033-A/094-P-10	N	Keep		Active	01-Mar-99	11034				SM	10-Jun-20
21617	Well Facility		D 043-F/094-P-06	N	Keep		Cancelled		11034				WF	10-Jun-20
21618	Well Facility		B 086-G/094-P-06	N	Keep		Cancelled		11034				WF	10-Jun-20
21619	Well Facility		B 034-I/094-P-06	N	Keep		Cancelled		11034				WF	10-Jun-20
21621	Well Facility		C 098-H/094-P-06	N	Keep		Cancelled		11034				WF	10-Jun-20
21630	Well Facility		B 079-F/094-P-06	N	Keep		Cancelled		11034				WF	10-Jun-20
21680	Well Facility		A 045-F/094-P-06	N	Keep		Cancelled		11034				WF	10-Jun-20
21955	Well Facility		C 058-G/094-P-06	N	Keep		Cancelled		11034				WF	10-Jun-20
2917	Gas Processing Plant	8166	D-075-A/094-P-11	Y	Keep	Plant - one orphan on site	Active	18-Mar-98	11034	3944	0		GP	10-Jun-20
18383	Well Facility	41	04-10-083-17	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
19097	Well Facility	7357	04-28-088-19	Y	RC/OWF		Active	01-Oct-98	11034				WF	10-Jun-20
19313	Well Facility	9264	05-13-086-19	Y	RC/OWF		Inactive	06-Dec-97	11034				WF	10-Jun-20
2880	Battery Site	9264	05-13-086-19	Y	RC/OWF		Removed	16-Dec-97	11034		0		B	10-Jun-20
21779	Well Facility	15828	05-30-088-19	Y	RC/OWF		Active	21-Mar-06	11034				WF	10-Jun-20
19221	Well Facility	8497	06-12-086-19	Y	RC/OWF		Inactive	17-Aug-96	11034				WF	10-Jun-20
2336	Battery Site	8497	06-12-086-19	Y	RC/OWF		Removed	01-Aug-96	11034		0		B	10-Jun-20
18391	Well Facility	182	06-16-083-18	Y	RC/OWF		Suspended	01-Nov-57	11034				WF	10-Jun-20
19048	Well Facility	6991	07-25-088-19	Y	RC/OWF		Inactive	01-Dec-91	11034				WF	10-Jun-20
18378	Well Facility	164	08-20-083-18	Y	RC/OWF		Active	01-Oct-57	11034				WF	10-Jun-20
18638	Well Facility	3004	10-24-088-19	Y	RC/OWF		Inactive	17-Feb-93	11034				WF	10-Jun-20
19840	Well Facility	11786	10-30-086-18	Y	RC/OWF		Inactive	06-Apr-02	11034				WF	10-Jun-20
27117	Well Facility	9644	11-19-086-18	Y	RC/OWF		Inactive	30-Dec-97	11034				WF	10-Jun-20
3171	Battery Site	9644	11-19-086-18	Y	RC/OWF		Removed	09-Mar-98	11034		0		B	10-Jun-20
19015	Well Facility	6754	11-23-088-19	Y	RC/OWF		Active	01-Jan-91	11034				WF	10-Jun-20
754	Compressor Dehydrator	6754	11-23-088-19	Y	RC/OWF		Active	01-Sep-90	11034		281		CD	10-Jun-20
19355	Well Facility	9566	11-31-086-18	Y	RC/OWF		Inactive	08-Jul-99	11034				WF	10-Jun-20
18386	Well Facility	178	13-14-083-18	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
18365	Well Facility	80	13-23-083-18	Y	RC/OWF		Active	01-Oct-57	11034				WF	10-Jun-20
20711	Well Facility	14192	13-32-086-18	Y	RC/OWF		Inactive	21-Dec-04	11034				WF	10-Jun-20
19272	Well Facility	8950	14-14-088-19	Y	RC/OWF		Inactive	15-Mar-97	11034				WF	10-Jun-20
18382	Well Facility	28	14-21-083-18	Y	RC/OWF		Active	01-Apr-98	11034				WF	10-Jun-20
18364	Well Facility	74	14-22-083-18	Y	RC/OWF		Active	01-Nov-57	11034				WF	10-Jun-20
21367	Well Facility	15337	14-25-086-19	Y	RC/OWF		Inactive	20-Nov-05	11034				WF	10-Jun-20
19782	Well Facility	11629	16-26-086-19	Y	RC/OWF		Inactive	01-Apr-02	11034				WF	10-Jun-20
18507	Well Facility	1300	A-028-K/094-A-10	Y	RC/OWF		Inactive	20-Oct-63	11034				WF	10-Jun-20
19244	Well Facility	8684	A-034-E/094-A-14	Y	RC/OWF		Inactive	11-Mar-97	11034				WF	10-Jun-20
19784	Well Facility	11640	A-053-A/094-A-13	Y	RC/OWF		Active	20-Dec-02	11034				WF	10-Jun-20
2118	Compressor Dehydrator	471	A-057-A/094-A-13	Y	RC/OWF		Active	01-Jan-96	11034		550		CD	10-Jun-20
18641	Well Facility	3047	B-042-A/094-A-13	Y	RC/OWF		Active	30-Sep-75	11034				WF	10-Jun-20
18703	Well Facility	3609	B-044-A/094-A-13	Y	RC/OWF		Active	04-Mar-77	11034				WF	10-Jun-20
20963	Well Facility	14780	B-088-C/094-A-14	Y	RC/OWF		Inactive	18-Nov-05	11034				WF	10-Jun-20
18403	Well Facility	235	B-091-D/094-A-14	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
19184	Well Facility	8172	B-099-F/094-H-05	Y	RC/OWF		Active	01-Jun-95	11034				WF	10-Jun-20

Facility ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw)	Compressor HP	Inlet Capacity	Facility Type Code	Operational effective date
21323	Well Facility	15294	C-001-H/094-A-13	Y	RC/OWF		Active	06-Jun-06	11034				WF	10-Jun-20
18397	Well Facility	219	C-002-E/094-A-14	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
18539	Well Facility	1660	C-022-F/094-A-14	Y	RC/OWF		Inactive	01-Dec-65	11034				WF	10-Jun-20
308	Compressor Station	1660	C-022-F/094-A-14	Y	RC/OWF		Active	01-Apr-89	11034		101		CS	10-Jun-20
18414	Well Facility	354	D-017-C/094-A-14	Y	RC/OWF		Inactive	04-Oct-58	11034				WF	10-Jun-20
8103	Gas Sales Meter	471	A 057-A/094-A-13	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20

KC facility missing from master

May want to consider leaving Well facilities for RC/OWF, but take battery and compressor if needed for flow

From: [Darrell Peterson](#)
To: [Robin Junger](#); [Gregory, Sara](#)
Subject: Re: TC
Date: Friday, August 30, 2024 8:56:21 AM

Got the RSVP.

From: Robin Junger <Robin.Junger@mcmillan.ca>
Sent: Friday, August 30, 2024 8:50:27 AM
To: Darrell Peterson <darrell.peterson@mcmillan.ca>; 'Gregory, Sara' <Sara.Gregory@bc-er.ca>
Subject: TC
When: Friday, August 30, 2024 9:00 a.m.-10:00 a.m..
Where:

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From: Janzen_Mike
To: vf@kingscrestenergy.com
Subject: RE: Erikson Master Well, Pipeline & Facilities list
Date: Friday, August 30, 2024 3:11:00 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Hi Victor,

Thanks for the notes. I recognize there may be some wells in the extra 40 that may not be able to be produced. I suggested those on the basis of area efficiencies. I would suggest that liability for select wells may be managed over time. A few notes:

- There are no other RC/OWF wells in 094P15, so those two should stay with Keep
- There is another Keep well in I/094P10, so suggest those two stay with Keep
- There are no other RC/OWF wells in 094P09, so that one should stay with Keep
- The two in J/094P10 have both Keep and RC/OWF wells, so could go either way. Again, I had suggested that they could be managed over time and would reduce RC/OWF risk

B-059-L/094P09	In block/area of keep wells
B-007-A/094P15	In block/area of keep wells
D-075-J/094P10	May work for RC/OWF
D-010-A/094P15	In block/area of keep wells
A-090-I/094P10	In block/area of keep well
B-071-J/094P10	May work for RC/OWF
C-074-I/094P10	In block/area of keep well
A-012-B/094P15	In block/area of keep wells

We can discuss further.



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From: vf@kingscrestenergy.com <vf@kingscrestenergy.com>
Sent: Friday, August 30, 2024 1:44 PM
To: Janzen, Mike <Mike.Janzen@bc-er.ca>
Subject: FW: Erikson Master Well, Pipeline & Facilities list

Mike,

Good afternoon. Rob Ellis and I went through the information you sent us and we have a few comments.

Attached is the Master wells listing file that you provided with a few comments from Rob & I.

We have noted 8 wells on the new Keep list that are of no value to Kingscrest as they are tied into a CNRL gathering system; therefore the gas production would not flow to the Wildboy facility and consumed in the generators. These 8 plus the associated pipelines and well site facilities became obviously when we acquired the public data for BC. All 8 wells are highlighted in light blue on the master Well List as well as associated pipelines and facilities in the separate listing.

Is it possible that you keep these wells, pipelines and facilities highlighted in light blue in the RC/OWF list?

Let me know.

Victor

From: "Janzen, Mike" <Mike.Janzen@bc-er.ca>
Date: August 29, 2024 at 11:02:42 PM CDT
To: victor@truoilfield.com
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

I have taken a further look at the facilities and pipelines that are associated with the portfolio. If the 247 wells that we spoke of in our last meeting are the same as I had identified in the previous list, then the attached may be helpful. Some notes:

- The master well list indicates the 247 wells that were previously identified and remains unchanged from the previous spreadsheet
- I have added tabs for both permitted facilities and permitted pipelines. These may appear slightly different from what you have used previously. These are based on actual permits that the BCER issues, which are used to generate reporting facilities and pipes in Petrinex. The list you used appeared to have reporting facilities and pipes. Most are consistent, though there are a few additions in the attached.
- I have no real concerns with the assignment of pipes that you previously provided, which has been referenced in the pipelines tab. Those assignments still appear to work with the 247 wells. There are 63 pipes that begin at wells that are identified as RC/OWF. It may be easier to keep these rather than worry about dead legs or disconnects from your pipeline network. We can discuss and manage this on a go forward basis.
- There are 16 facilities in blue highlight that had been highlighted as "Keep", but they are located on RC/OWF pads. If these are needed for processing, then they can be kept. It may be easier to leave them to the RC/OWF if they are not required. See notes at the bottom of the list.
- There are 24 facilities that were not included in your previous list, but are associated with keep well pads. Suggest these be in keep for processing and efficient management.

Hope that helps.





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From: Janzen, Mike
Sent: Tuesday, August 27, 2024 10:20 AM
To: victor@truoilfield.com
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

Following up on our call, I have made some further revisions to the numbers that I was discussing to reflect your points. I have also provided some context below.

Based on your proposal, under normal review processes, a total of \$22.2M in security would be required to address the modeled liability in the RC/OWF portfolio. This would be before we would consider a security amount for the acquiring party. We recognize that these requirements would not be favourable in a realistic and marketable transaction.

With a recognition of the large amount of liability and number of unproductive assets in the current Erikson portfolio, balanced with our principles to mitigate impact to the Orphan Fund, we may be able to consider a variance to some requirements. Based on the distribution of assets that was proposed by KC, we would consider \$3.8M to be provided by KC to cover Type A dormant liability in the portfolio of Keep assets. We would also expect \$6.6M to be provided for the RC/OWA portfolio – this equates to 30% of modeled liability.

That said, we believe there are some inefficiencies in the proposed distribution of assets that may create some challenges for KC and the operator of the residual RC/OWF. In addition, there are complexities to addressing assets that are permitted to Erikson that would be transferred to working interests. Some general comments in our evaluation:

- T/O group: transfer of the permit to a working interest would require signature and support of the acquiring party. This may be a challenge unless directed in insolvency proceedings. It is likely that these would be residual liabilities, so we should consider this group as either RC/OWF or Keep
- WI Transfer: permits held by other parties. Interest would continue with residual corp, via quit-claim in insolvency proceeding, or permit holder would carry responsibility for defunct interest. No action for BCER
- Keep: no initial concerns with Keep list. The list has been expanded to include additional wells that are located on Keep pads (more straightforward for management by a single entity), as well as other wells that are in the vicinity of Keep list or RC/OWF list (assignment of assets on the basis of area-based efficiencies). Happy to take you through my thoughts.

The attached includes comments from the BCER in how assets may be allocated. BCER additions and edits are displayed in red. Based on the adjusted allocations, which you would find in column F, the revised breakdown is below in 3 groups:

Outcome	Count of Permits	Sum of Liability
WI Transfer	15	\$1,308,355
RC/OWF	204	\$23,818,410
Keep	247	\$34,853,190
Grand Total	466	\$59,979,955

This equates to an additional \$4.8M in modeled liability under the new KC entity. This liability can be managed over time in accordance with planned reactivations and asset retirement work that also serves to meet the Dormancy and Shutdown Regulation.

KC has indicated plans for potential reactivation of wells on the Keep list, some of which are currently dormant sites. With the acquisition of some additional wells that would limit some impact to the Orphan Fund, there are some assets that would likely continue to be dormant and would not be reactivated. Those include currently decommissioned wells that would require restoration. The outstanding restoration liability for those decommissioned wells is \$1.12M.

The acquisition of the additional wells would reduce some residual orphan impact and liability. Recognizing that additional liability would be acquired, to address some residual portfolio risk, we would expect KC to provide \$1.12M. We would also hope to receive \$2.5M – this equates to the funding requirement to manage the obligations of assets under RC/OWF for the first 12 months.

I am prepared to discuss the balance of the portfolio distribution and potential funds to be provided.

[<image001.png>](#) [<image002.png>](#)

[<image003.png>](#)

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From: victor@truoilfield.com <victor@truoilfield.com>
Sent: Saturday, August 24, 2024 11:30 AM
To: Janzen, Mike <Mike.Janzen@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: 'John Chambers' <jc@kingscrestenergy.com>; 'Louis Schott' <louisgschott@gmail.com>; 'Darrell Peterson' <darrellpeterson10@gmail.com>; 'Robin Junger' <Robin.Junger@mcmillan.ca>; cw@kingscrestenergy.com; jm@kingscrestenergy.com; 'Victor Figueroa' <vf@kingscrestenergy.com>
Subject: Erikson Master Well, Pipeline & Facilities list

Hi Mike and Sara,

Thanks again for the discussion yesterday. As a follow-up I am attaching some spreadsheets we have prepared to help flesh out the line of thinking we mentioned. We would welcome the chance to discuss this with you at your earliest convenience.

In the Well List workbook, you will find three sheets: Master Well List, Pivot, and LMR Report.

The Master Well List is the detailed report by Well License, with well licensee, assigned well outcome, and liability.

The assigned Well Outcome is one of four buckets:

1. Keep - Erikson retains
2. T/O - Erikson is licensee but there is a working interest partner to Take Over (T/O) well
3. WI Transfer - Operated by another licensee, Erikson WI transferred
4. RC/OWF - Goes to new Residual Corp or Orphan Well Fund

The split of license count and liabilities is the following:

Outcome	Count of Licenses	Sum of Liability
		\$
WI Transfer	17	1,308,355
		\$
RC/OWF	199	22,178,450
		\$
Keep	207	29,972,930
		\$
T/O	36	6,520,220
		\$
Grand Total	459	59,979,955

The liabilities are from the BCER LMR which is in the last sheet. These are deemed liability values from the BCER.

Kingscrest sees the 207 wells being active and producing for the next 5 years. Very low liability spend in the first 3-4 years. There will be some that don't pan out on test and can be dealt with in early years. An estimate would be 2-5 wells per year at \$75K each (including pipeline and facilities belonging to wells). Starting 2026 and forward. This will be part of the liability reduction plan. Note that we will want to start production up on some of the wells that have been shut in for a long time to restart the liability clock. This capital would be considered reactivation capital. Again this is part of the liability reduction plan which we will be working on in conjunction with Veracity.

On a similar analysis and breakdown as the well licenses below is the split for pipeline and facilities between Keep and RC/OWF.

Pipeline Summary:

Row Labels	Count of License	Sum of Liability
RC/OWF	83	\$552,500
Keep	286	\$1,662,500
Grand Total	369	\$2,215,000

Facility Summary:

Row Labels	Count of Govt Code	Sum of Liability
		\$
RC/OWF	59	13,226,849
		\$
Keep	97	15,082,633
		\$
Grand Total	156	28,309,482

Totals Including Wells:

Outcome	# of Licenses	Liability (\$MM)
Keep	590	46.7
RC/OWF	341	36.0
T/O	36	6.5
WI Transfer	17	1.3
Total	984	90.5

We look forward to your response.

Regards,

Victor Figueroa

From: [Gregory, Sara](mailto:Gregory_Sara)
To: darrel@peterson10@gmail.com; robin.junger@mcmillan.ca
Subject: Requested draft text for letter submission
Date: Tuesday, September 3, 2024 8:13:00 PM
Attachments: [Erikson Asset Schedule - to confirm.xlsx](#)
[image001.png](#)
[image002.png](#)
[image003.png](#)
[Draft text for letter submission relating to KC Erikson transaction.docx](#)

Darrell / Robin,

You had requested that the BCER set out, in confidence, draft letter text / terms of support for a potential transaction involving Erikson. Please see attached to support further discussions. Thanks for your patience as we completed some steps internally to be able to provide this to you.

The text generally conforms to our what the BCER has been asked to provide in court proceedings on previous matters, but we understand it will likely require adjustment given the potential/proposed structure of the transaction between KC and Third Eye.

The attached a spreadsheet was provided to the KC team earlier today (Mike to Victor). In the spreadsheet, the wells, facilities, and pipes have been split into separate tabs based on whether they are in Keep (forming the basis for Schedule A) or associated with Residual Co (RC) (forming the basis for Schedule B), along with the following notes:

- The wells are as we had previously discussed and confirmed (247 in Keep).
- 16 of the facilities in Erikson keep are associated with RC well pads. 14 of these are well facilities and are not necessary for flowing gas if you won't have the well. 2 of these are either removed or weren't built. I suggest that these go to RC, which we can move if you confirm.
- As previously mentioned, 63 of the pipes are linked to RC wells. If you require these to flow or if it is easier to not have to deal with dead legs or disconnects, perhaps you want to keep them with Erikson. We can discuss if you want to move them to RC.
- There is a sheet added for the Frac Water Storage site. This has a separate permit, so it can be referenced in the Schedule and language to remain with RC.

As previously discussed, the draft text includes reference to payment of outstanding fees and levies associated with the assets in the "Keep" list, which we have calculated as follows:

	Erikson (current)	Keep	RC
Orphan levy	\$339,730.48	\$214,196.54	\$125,533.94
Pipeline levy	\$47,824.17	\$36,201.69	\$11,622.48
Production levy (April/May/June 2024) (MOF)	\$1,624.86 (plus any late penalty, expected to be very minor)	\$1,624.86 (plus any late penalty, expected to be very minor)	\$0

The BCER would not require this amount up front, and John communicated preference for a reasonable payment plan. For discussion, we will propose equal payments over a period of time (9-12 months) with the first payment covering, in part, the production levy + late penalty, with the amount of the late penalty being deducted from the final payment towards the remaining levy amounts.

There are a number of outstanding s.38 orders issued to Erikson relating to requirements for surveys and reports under section 41.1 of the Drilling and Production Regulation (methane emissions). These orders will require adjustments (to reflect Erikson and Residual Co. assets, and to adjust timelines) or in some cases where records are available may be wholly terminated by the BCER. These s.38 orders have not been previously discussed specifically, but we believe it can be addressed in a straightforward way.



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Erikson Asset Schedule - to confirm.xlsx

Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
27762	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27763	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27764	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27787	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27866	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27867	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27970	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27877	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27953	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27954	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
30186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC
30187	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC
30188	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC
30189	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC
4760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-027-J/094P10	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
3930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-007-A/094P15	87.5000%	HELMET	NORTH BC
5719	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-J/094P10	87.5000%	HELMET	NORTH BC
5718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC
6789	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-025-J/094P10	100.0000%	HELMET	NORTH BC
6788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-075-J/094P10	100.0000%	HELMET	NORTH BC
5255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-074-I/094P10	87.5000%	HELMET	NORTH BC
7008	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-031-G/094P14	100.0000%	HOSSITL	NORTH BC
18698	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-029-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
9233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-066-H/094P11	100.0000%	HELMET	NORTH BC
11706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-078-G/094P11	100.0000%	HELMET	NORTH BC
17043	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-054-J/094P11	100.0000%	HELMET	NORTH BC
17165	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-J/094P11	100.0000%	HELMET	NORTH BC
18603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-079-I/094P11	100.0000%	HELMET	NORTH BC
18612	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-067-I/094P11	100.0000%	HELMET	NORTH BC
5619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-059-L/094P09	100.0000%	HELMET	NORTH BC
23622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-054-G/094P10	100.0000%	HELMET	NORTH BC
20226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-039-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
18642	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-025-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC
11773	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-062-G/094P10	100.0000%	HELMET	NORTH BC
17395	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-077-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
18697	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-098-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
18706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-081-C/094P14	100.0000%	BLK C-094P14_BC	NORTH BC
12847	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-094-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
7545	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-032-G/094P10	100.0000%	HELMET	NORTH BC
7823	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-096-G/094P10	100.0000%	HELMET	NORTH BC
11705	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-059-G/094P11	100.0000%	HELMET	NORTH BC
10086	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-026-H/094P11	100.0000%	HELMET	NORTH BC
10852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC
10855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-098-A/094P11	100.0000%	HELMET	NORTH BC
10859	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-028-H/094P11	100.0000%	HELMET	NORTH BC
10860	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-038-H/094P11	100.0000%	HELMET	NORTH BC
11675	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-065-A/094P11	100.0000%	HELMET	NORTH BC
11676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC
11677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-073-A/094P11	100.0000%	HELMET	NORTH BC
11679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC
11709	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC
11710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-037-G/094P11	100.0000%	HELMET	NORTH BC
11768	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC
11770	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-015-G/094P11	100.0000%	HELMET	NORTH BC
11772	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-007-H/094P11	100.0000%	HELMET	NORTH BC
18310	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC
11982	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-041-A/094P11	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
12133	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-063-F/094P11	100.0000%	HELMET	NORTH BC
12294	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-089-G/094P11	100.0000%	HELMET	NORTH BC
12295	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-071-F/094P11	100.0000%	HELMET	NORTH BC
12297	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-G/094P11	100.0000%	HELMET	NORTH BC
12298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-068-G/094P11	100.0000%	HELMET	NORTH BC
12453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-070-H/094P11	100.0000%	HELMET	NORTH BC
12456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-083-G/094P11	100.0000%	HELMET	NORTH BC
12469	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-040-G/094P11	100.0000%	HELMET	NORTH BC
12470	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-018-G/094P11	100.0000%	HELMET	NORTH BC
12471	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC
10856	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-001-G/094P11	100.0000%	HELMET	NORTH BC
12852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-K/094P06	100.0000%	HELMET	NORTH BC
13397	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-052-K/094P06	100.0000%	HELMET	NORTH BC
13398	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-041-K/094P06	100.0000%	HELMET	NORTH BC
13400	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-005-G/094P11	100.0000%	HELMET	NORTH BC
11769	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-A/094P11	100.0000%	HELMET	NORTH BC
13427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-063-K/094P06	100.0000%	HELMET	NORTH BC
13459	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-014-J/094P11	100.0000%	HELMET	NORTH BC
13444	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-010-J/094P11	100.0000%	HELMET	NORTH BC
13500	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-029-J/094P11	100.0000%	HELMET	NORTH BC
13501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-011-K/094P11	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
12070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-010-A/094P15	87.5000%	HELMET	NORTH BC
13518	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-068-H/094P11	100.0000%	HELMET	NORTH BC
13519	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-091-F/094P11	100.0000%	HELMET	NORTH BC
14039	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-087-K/094P06	100.0000%	HELMET	NORTH BC
14501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC
14502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-H/094P11	100.0000%	HELMET	NORTH BC
14541	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-007-C/094P11	100.0000%	HELMET	NORTH BC
14543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-098-K/094P06	100.0000%	HELMET	NORTH BC
14571	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-022-J/094P11	100.0000%	HELMET	NORTH BC
14573	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-061-K/094P11	100.0000%	HELMET	NORTH BC
14575	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-056-J/094P11	100.0000%	HELMET	NORTH BC
15223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-042-J/094P11	100.0000%	HELMET	NORTH BC
13502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-088-H/094P11	100.0000%	HELMET	NORTH BC
15242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-015-C/094P11	100.0000%	HELMET	NORTH BC
15245	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-065-B/094P11	100.0000%	HELMET	NORTH BC
13677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-090-I/094P10	87.5000%	HELMET	NORTH BC
15308	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-038-C/094P11	100.0000%	HELMET	NORTH BC
17172	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-034-J/094P10	62.5000%	HELMET	NORTH BC
17178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-038-J/094P10	100.0000%	HELMET	NORTH BC
17180	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-031-K/094P10	100.0000%	HELMET	NORTH BC
17394	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-021-K/094P10	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
17475	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-033-F/094P10	100.0000%	HELMET	NORTH BC
17476	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-023-F/094P10	100.0000%	HELMET	NORTH BC
17611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-094-G/094P10	100.0000%	HELMET	NORTH BC
18197	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-036-J/094P10	100.0000%	HELMET	NORTH BC
18242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-047-G/094P10	100.0000%	HELMET	NORTH BC
18248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-045-G/094P10	100.0000%	HELMET	NORTH BC
18609	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-020-A/094P14	100.0000%	HOSSITL	NORTH BC
13462	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-001-K/094P06	100.0000%	THETLAANDOA	NORTH BC
14507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-037-K/094P06	100.0000%	THETLAANDOA	NORTH BC
15266	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-031-D/094P11	100.0000%	THETLAANDOA	NORTH BC
13449	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-025-C/094P11	100.0000%	THETLAANDOA NORTH	NORTH BC
13676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-012-B/094P15	87.5000%	HELMET	NORTH BC
5178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-093-K/094P10	100.0000%	HELMET	NORTH BC
14503	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-071-H/094P11	100.0000%	HELMET	NORTH BC
15306	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-085-K/094P11	100.0000%	HELMET	NORTH BC
20221	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-017-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
20225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-071-J/094P11	100.0000%	HELMET	NORTH BC
20316	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-058-I/094P11	100.0000%	HELMET	NORTH BC
11674	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC
12659	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-077-A/094P11	100.0000%	HELMET	NORTH BC
14417	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-004-B/094P11	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
12906	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-043-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13463	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-024-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13497	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-068-L/094P06	100.0000%	THETLAANDOA	NORTH BC
14536	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-061-I/094P05	100.0000%	THETLAANDOA	NORTH BC
14540	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-036-L/094P06	100.0000%	THETLAANDOA	NORTH BC
14596	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-062-L/094P06	100.0000%	THETLAANDOA	NORTH BC
14539	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-060-K/094P06	100.0000%	THETLAANDOA	NORTH BC
24229	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC
20223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-100-I/094P11	100.0000%	HELMET	NORTH BC
20227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-092-J/094P11	100.0000%	HELMET	NORTH BC
24243	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
15238	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-083-H/094P06	100.0000%	DESAN	NORTH BC
15235	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-020-K/094P11	100.0000%	HELMET	NORTH BC
15234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-003-K/094P11	100.0000%	HELMET	NORTH BC
15224	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-H/094P06	100.0000%	THETLAANDOA	NORTH BC
17056	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-100-H/094P06	100.0000%	THETLAANDOA	NORTH BC
17057	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-095-G/094P06	100.0000%	THETLAANDOA	NORTH BC
15453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-028-L/094P06	100.0000%	THETLAANDOA	NORTH BC
17419	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-057-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18616	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-063-F/094P06	100.0000%	THETLAANDOA	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
18621	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-075-G/094P06	100.0000%	THETLAANDOA	NORTH BC
18752	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-041-L/094P06	50.0000%	THETLAANDOA	NORTH BC
18869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-016-I/094P06	100.0000%	THETLAANDOA	NORTH BC
18878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-083-E/094P06	100.0000%	THETLAANDOA	NORTH BC
18882	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-085-E/094P06	100.0000%	THETLAANDOA	NORTH BC
18883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-087-E/094P06	100.0000%	THETLAANDOA	NORTH BC
19298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-081-E/094P06	100.0000%	THETLAANDOA	NORTH BC
20246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-014-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
18239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-056-G/094P10	100.0000%	HELMET	NORTH BC
20167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-016-J/094P10	100.0000%	HELMET	NORTH BC
26868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-016-E/094P10	100.0000%	HELMET	NORTH BC
15508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-035-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
25879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-036-E/094P16	100.0000%	HELMET	NORTH BC
26002	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC
26899	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-045-A/094P10	100.0000%	HELMET	NORTH BC
18604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-083-J/094P11	100.0000%	HELMET	NORTH BC
2234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC
6806	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-048-A/094P14	100.0000%	HOSSITL	NORTH BC
20222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-047-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
10222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-097-F/094P11	100.0000%	HELMET	NORTH BC
12846	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-085-C/094P11	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
12967	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-076-F/094P11	100.0000%	HELMET	NORTH BC
14542	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-090-C/094P11	100.0000%	HELMET	NORTH BC
14572	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-073-J/094P11	100.0000%	HELMET	NORTH BC
15260	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-054-J/094P10	100.0000%	HELMET	NORTH BC
17066	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-074-K/094P11	100.0000%	HELMET	NORTH BC
17071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-016-E/094P10	100.0000%	HELMET	NORTH BC
27535	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
13431	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-060-D/094P10	100.0000%	HELMET	NORTH BC
17058	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-036-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
14510	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-006-J/094P06	100.0000%	HELMET	NORTH BC
15246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-030-J/094P06	100.0000%	HELMET	NORTH BC
15303	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-019-D/094P11	100.0000%	THETLAANDOA	NORTH BC
15228	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-014-K/094P06	100.0000%	THETLAANDOA	NORTH BC
17041	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-092-F/094P06	100.0000%	THETLAANDOA	NORTH BC
27439	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
11774	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC
13440	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-016-J/094P11	100.0000%	HELMET	NORTH BC
26093	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
7810	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-003-J/094P14	100.0000%	HOSSITL	NORTH BC
7814	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-069-A/094P14	100.0000%	HOSSITL	NORTH BC
8327	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-072-G/094P14	100.0000%	HOSSITL	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
12194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC
10853	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC
12130	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC
14505	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC
14580	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC
17141	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC
20168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC
20152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC
27427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27429	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27438	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
24244	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
26771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27019	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27020	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27021	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27437	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27757	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27758	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
27759	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27761	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27874	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27875	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27876	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
17030	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-084-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
9861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-082-B/094P11	100.0000%	HELMET	NORTH BC
13401	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-081-K/094P06	100.0000%	HELMET	NORTH BC
17076	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-079-J/094P11	100.0000%	HELMET	NORTH BC
17077	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-063-B/094P11	100.0000%	HELMET	NORTH BC
26923	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC
27534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-047-E/094P16	100.0000%	HELMET	NORTH BC
27108	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-025-I/094P10	100.0000%	HELMET	NORTH BC
17168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-051-B/094P14	100.0000%	HOSSITL	NORTH BC
17393	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-017-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-060-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
15250	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-005-C/094P14	100.0000%	HELMET	NORTH BC
15452	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-038-J/094P14	100.0000%	HOSSITL	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
3919	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-015-D/094P15	100.0000%	HELMET	NORTH BC
17078	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-092-K/094P11	100.0000%	HELMET	NORTH BC
18618	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-028-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
9690	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC
24234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-064-G/094P10	100.0000%	HELMET	NORTH BC
26192	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27428	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27833	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
12692	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC
25911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
26092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
24578		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	N	D-074-L/094P09			
26883		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	N	D-A077-L/094P09			
15227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-073-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC
3965	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-023-J/094P14	100.0000%	HOSSITL	NORTH BC
7069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-098-J/094P14	100.0000%	HOSSITL	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Well Outcome	Status	COR	Surface Location	Working Interest (%)	Field	Region
3481	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Active	#N/A	A-058-F/094P06	16.6667%	THETLAANDOA	NORTH BC
86	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	B-023-E/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
644	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	A-078-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
8278	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	13-30-086-18W6	50.0000%	MONTNEY	SOUTHEAST BC
8681	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	09-25-086-19W6	50.0000%	MONTNEY	SOUTHEAST BC
17780	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	04-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17805	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	08-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17643	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	13-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
1370	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-028-K/094A10	25.0000%	RIGEL	SOUTHEAST BC
7724	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	07-25-088-19W6	25.0000%	BUICK CREEK	SOUTHEAST BC
3350	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-030-K/094P06	50.0000%	THETLAANDOA	NORTH BC
3322	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-034-L/094P06	50.0000%	THETLAANDOA	NORTH BC
186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
184	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	04-10-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	14-21-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
10274	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	D-067-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
179	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
170	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Abandoned	N	08-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
3413	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Abandoned	N	C-089-G/094P06	50.0000%	THETLAANDOA	NORTH BC
17911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	13-32-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
10718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	05-13-086-19W6	50.0000%	STODDART	SOUTHEAST BC
9499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	14-04-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9560	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	04-09-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC

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9710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	15-32-082-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
10594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
19683	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
14046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	16-26-086-19W6	50.0000%	OAK_BC	SOUTHEAST BC
9655	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	06-12-086-19W6	50.0000%	STODDART	SOUTHEAST BC
21930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	04-31-088-18W6	50.0000%	BUICK CREEK	SOUTHEAST BC
14371	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	10-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
8567	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
16092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-057-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
10597	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Abandoned	N	08-05-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
1753	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-022-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
2026	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-002-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
5754	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	D-004-E/094A14	75.0000%	BUICK CREEK WEST	SOUTHEAST BC
3203	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-042-A/094A13	77.0190%	FIREWEED	SOUTHEAST BC
3813	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-044-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
9263	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-033-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
14062	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-053-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
5719	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-071-J/094P10	87.5000%	HELMET	NORTH BC
5255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-074-I/094P10	87.5000%	HELMET	NORTH BC
13676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-012-B/094P15	87.5000%	HELMET	NORTH BC
16664	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-084-K/094P10	12.5000%	HELMET	NORTH BC
95	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	Reclaimed	#N/A	C-014-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
198	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	Reclaimed	#N/A	06-16-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
7350	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	D-037-I/094P10	50.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Well Outcome	Status	COR	Surface Location	Working Interest (%)	Field	Region
7355	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-041-A/094P15	50.0000%	HELMET	NORTH BC
7622	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-094-I/094P10	50.0000%	HELMET	NORTH BC
7658	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-025-I/094P10	50.0000%	HELMET	NORTH BC
7783	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-054-I/094P10	50.0000%	HELMET	NORTH BC
7784	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	B-050-I/094P10	50.0000%	HELMET	NORTH BC
7806	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-021-A/094P15	50.0000%	HELMET	NORTH BC
7807	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-034-A/094P15	50.0000%	HELMET	NORTH BC
7808	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	B-068-D/094P16	50.0000%	HELMET	NORTH BC
9229	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-017-E/094P16	50.0000%	HELMET	NORTH BC
13417	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-080-D/094P16	50.0000%	HELMET	NORTH BC
192	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANLIN ENERGY CORPORATION	WI Transfer	Reclaimed	#N/A	14-22-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
7785	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-089-I/094P10	62.5000%	HELMET	NORTH BC
7794	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-092-J/094P10	62.5000%	HELMET	NORTH BC

Erikson Asset Schedule - to confirm.xlsx

Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
95	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	Reclaimed	#N/A	C-014-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
198	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	Reclaimed	#N/A	06-16-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
3481	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Active	#N/A	A-058-F/094P06	16.6667%	THETLAANDOA	NORTH BC
86	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	B-023-E/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
644	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	A-078-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
8278	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	13-30-086-18W6	50.0000%	MONTNEY	SOUTHEAST BC
8681	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	09-25-086-19W6	50.0000%	MONTNEY	SOUTHEAST BC
17780	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	04-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17805	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	08-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17643	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	13-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
3350	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-030-K/094P06	50.0000%	THETLAANDOA	NORTH BC
3322	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-034-L/094P06	50.0000%	THETLAANDOA	NORTH BC
1799	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-044-F/094A14	100.0000%	BUICK CREEK NORTH	SOUTHEAST BC
194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-14-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
3203	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-042-A/094A13	77.0190%	FIREWEED	SOUTHEAST BC
5023	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-025-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
1753	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-022-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-091-D/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
184	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-10-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
3152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-007-H/094A13	100.0000%	FIREWEED	SOUTHEAST BC
455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
89	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-078-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-002-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
268	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-089-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-017-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
3160	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-24-088-19W6	100.0000%	RIGEL	SOUTHEAST BC
2026	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-002-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
5754	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-004-E/094A14	75.0000%	BUICK CREEK WEST	SOUTHEAST BC
3813	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-044-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
1370	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-028-K/094A10	25.0000%	RIGEL	SOUTHEAST BC
12454	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-044-G/094P11	100.0000%	HELMET	NORTH BC
12468	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-085-G/094P11	100.0000%	HELMET	NORTH BC
11673	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC
14508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-029-K/094P06	100.0000%	THETLAANDOA	NORTH BC
9603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-078-A/094P11	100.0000%	HELMET	NORTH BC
9604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-096-A/094P11	100.0000%	HELMET	NORTH BC
10085	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-020-H/094P11	100.0000%	HELMET	NORTH BC
10220	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-093-A/094P11	100.0000%	HELMET	NORTH BC
10857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-005-H/094P11	100.0000%	HELMET	NORTH BC
12455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-A/094P11	100.0000%	HELMET	NORTH BC
13430	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-K/094P06	100.0000%	HELMET	NORTH BC
14511	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-003-J/094P06	100.0000%	THETLAANDOA	NORTH BC

Erikson Asset Schedule - to confirm.xlsx

Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
10384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-057-G/094P11	100.0000%	HELMET	NORTH BC
11707	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-032-G/094P11	100.0000%	HELMET	NORTH BC
11771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-052-G/094P11	100.0000%	HELMET	NORTH BC
12293	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-035-G/094P11	100.0000%	HELMET	NORTH BC
12296	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-013-G/094P11	100.0000%	HELMET	NORTH BC
12299	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-065-G/094P11	100.0000%	HELMET	NORTH BC
13456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-081-G/094P11	100.0000%	HELMET	NORTH BC
12873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-048-D/094P11	100.0000%	THETLAANDOA	NORTH BC
12458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-036-J/094P11	100.0000%	HELMET	NORTH BC
13588	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-004-K/094P11	100.0000%	HELMET	NORTH BC
13801	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-010-K/094P11	100.0000%	HELMET	NORTH BC
76	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-22-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
82	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-23-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-21-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
15226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-065-I/094P05	100.0000%	THETLAANDOA	NORTH BC
12827	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-007-B/094P11	100.0000%	HELMET	NORTH BC
15232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-092-J/094P06	100.0000%	HELMET	NORTH BC
18607	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-003-H/094P11	100.0000%	HELMET	NORTH BC
12134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-037-D/094P11	100.0000%	THETLAANDOA	NORTH BC
13498	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-039-K/094P06	100.0000%	THETLAANDOA	NORTH BC
14509	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-012-K/094P06	100.0000%	THETLAANDOA	NORTH BC
14537	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-088-L/094P06	100.0000%	THETLAANDOA	NORTH BC
17075	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-028-I/094P06	100.0000%	THETLAANDOA	NORTH BC
14591	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-035-D/094P11	100.0000%	THETLAANDOA	NORTH BC
14592	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-038-J/094P11	100.0000%	HELMET	NORTH BC
14594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-005-K/094P11	100.0000%	HELMET	NORTH BC
18611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-035-J/094P11	100.0000%	HELMET	NORTH BC
18610	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-044-H/094P11	100.0000%	HELMET	NORTH BC
14529	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-F/094P06	100.0000%	THETLAANDOA	NORTH BC
17230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-072-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-098-K/094P11	100.0000%	HELMET	NORTH BC
10274	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-067-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
7507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-22-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
179	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
212	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	06-16-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
170	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	08-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
6050	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-031-F/094P11	100.0000%	HELMET	NORTH BC
3413	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-089-G/094P06	50.0000%	THETLAANDOA	NORTH BC
18788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-088-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
7379	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-26-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
7435	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-23-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
7534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	07-24-088-20W6	100.0000%	BUICK CREEK	SOUTHEAST BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
8255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	16-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
10275	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-14-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
17911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-32-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
10718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	05-13-086-19W6	50.0000%	STODDART	SOUTHEAST BC
8889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-023-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
9930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-034-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
9499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-04-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9560	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-09-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	15-32-082-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
11678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-080-A/094P11	100.0000%	HELMET	NORTH BC
12793	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-065-B/094P11	100.0000%	HELMET	NORTH BC
13399	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-048-C/094P11	100.0000%	HELMET	NORTH BC
13499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-057-J/094P06	100.0000%	HELMET	NORTH BC
17068	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-010-F/094P11	100.0000%	HELMET	NORTH BC
20217	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-G/094P06	100.0000%	THETLAANDOA	NORTH BC
12467	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-034-A/094P11	100.0000%	HELMET	NORTH BC
12872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-086-I/094P05	100.0000%	THETLAANDOA	NORTH BC
13457	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-034-I/094P05	100.0000%	THETLAANDOA	NORTH BC
21883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-19-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
8166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-28-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
9239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-099-F/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC
10378	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-011-L/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC
11134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-31-086-18W6	100.0000%	MONTNEY	SOUTHEAST BC
11257	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-19-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
14270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
15269	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	16-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
19756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-25-086-19W6	100.0000%	MONTNEY	SOUTHEAST BC
7724	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	07-25-088-19W6	25.0000%	BUICK CREEK	SOUTHEAST BC
9263	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-033-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
10594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
14062	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-053-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
19683	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
14046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	16-26-086-19W6	50.0000%	OAK_BC	SOUTHEAST BC
9655	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	06-12-086-19W6	50.0000%	STODDART	SOUTHEAST BC
13460	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-088-A/094P11	100.0000%	HELMET	NORTH BC
13495	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-022-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13496	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-001-L/094P06	100.0000%	THETLAANDOA	NORTH BC
15233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-056-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
20489	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	05-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
21930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-31-088-18W6	50.0000%	BUICK CREEK	SOUTHEAST BC
9232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-075-A/094P11	100.0000%	HELMET	NORTH BC
10861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC
3721	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-035-C/094P11	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
14371	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
17912	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-32-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
8567	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
16092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-057-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
13396	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-059-J/094P06	100.0000%	HELMET	NORTH BC
13402	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-079-J/094P06	100.0000%	HELMET	NORTH BC
13432	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-038-J/094P06	100.0000%	HELMET	NORTH BC
12870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-012-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
13464	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-053-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
14582	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-078-K/094P11	100.0000%	HELMET	NORTH BC
14590	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-016-J/094P11	100.0000%	HELMET	NORTH BC
10597	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	08-05-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
15241	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-092-C/094P06	100.0000%	BLK C-094P06_BC	NORTH BC
14532	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-051-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC
20214	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-043-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC
14530	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-039-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC
15240	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-005-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC
18905	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-059-H/094P05	100.0000%	BLK H-094P05_BC	NORTH BC
13461	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-068-I/094P05	100.0000%	BLK I-094P05_BC	NORTH BC
17070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-049-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC
20216	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-034-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC
15248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-043-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC
17055	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-063-H/094P06	100.0000%	DESAN	NORTH BC
11981	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-009-F/094P11	100.0000%	HELMET	NORTH BC
14544	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-065-K/094P06	100.0000%	HELMET	NORTH BC
15225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-039-A/094P11	100.0000%	HELMET	NORTH BC
15237	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-035-B/094P11	100.0000%	HELMET	NORTH BC
17046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-091-H/094P11	100.0000%	HELMET	NORTH BC
17069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-016-B/094P11	100.0000%	HELMET	NORTH BC
18620	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-025-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-098-E/094P06	100.0000%	THETLAANDOA	NORTH BC
18889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-012-I/094P06	100.0000%	THETLAANDOA	NORTH BC
20215	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-086-G/094P06	100.0000%	THETLAANDOA	NORTH BC
20218	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-098-H/094P06	100.0000%	THETLAANDOA	NORTH BC
20232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-079-F/094P06	100.0000%	THETLAANDOA	NORTH BC
14579	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-068-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
14593	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-091-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
14583	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-040-D/094P11	100.0000%	THETLAANDOA	NORTH BC
14581	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-029-K/094P11	100.0000%	HELMET	NORTH BC
15304	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-007-K/094P11	100.0000%	HELMET	NORTH BC
17166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-069-K/094P11	100.0000%	HELMET	NORTH BC
15249	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-057-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
18615	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-005-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC

Erikson Asset Schedule - to confirm.xlsx

Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
17042	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-002-H/094P06	100.0000%	DESAN	NORTH BC
17300	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-086-H/094P06	100.0000%	DESAN	NORTH BC
12828	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-060-B/094P11	100.0000%	HELMET	NORTH BC
14416	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-080-I/094P06	100.0000%	HELMET	NORTH BC
18602	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-098-F/094P11	100.0000%	HELMET	NORTH BC
20855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-009-J/094P06	100.0000%	HELMET	NORTH BC
14512	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-099-G/094P06	100.0000%	THETLAANDOA	NORTH BC
12071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-054-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
13450	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-052-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
15239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-023-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
17167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-040-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
15779	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-071-H/094P12	100.0000%	BLK H-094P12_BC	NORTH BC
15822	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-018-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC
17164	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-056-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC
18680	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-004-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
14538		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	N	C-067-L/094P06			
11708	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-039-B/094P11	100.0000%	HELMET	NORTH BC
15273	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	D-043-C/094P11	100.0000%	HELMET	NORTH BC
12072	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-054-L/094P06	100.0000%	THETLAANDOA	NORTH BC
11983	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-087-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
12658	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-095-A/094P11	100.0000%	HELMET	NORTH BC
12857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-026-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
12871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	D-042-E/094P11	100.0000%	HELMET	NORTH BC
13543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-089-C/094P11	100.0000%	HELMET	NORTH BC
15270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-033-D/094P11	100.0000%	THETLAANDOA	NORTH BC
15272	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-066-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC
14578	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-076-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
15230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	D-056-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
11303		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				
20312		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				
20872		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				
23644		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				

Project Number	Segment Number	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
7476	3	Active	GAS	114.3	1.2497	C-020-H/094-P-11	C-009-H/094-P-11	11034
7476	5	Active	GAS	60.3	2.3774	C-020-H/094-P-11	D-008-H/094-P-11	11034
7503	1	Active	GAS	60.3	0.64	A-049-H/094-P-11	B-048-H/094-P-11	11034
7503	3	Active	GAS	60.3	2.317	C-028-H/094-P-11	A-049-H/094-P-11	11034
7920	1	Active	GAS	114.3	1.0973	B-052-G/094-P-11	B-061-G/094-P-11	11034
7920	2	Active	GAS	273.1	3.048	B-061-G/094-P-11	A-049-H/094-P-11	11034
7920	3	Active	GAS	60.3	3.048	A-049-H/094-P-11	B-061-G/094-P-11	11034
7920	4	Active	GAS	60.3	1.0973	B-061-G/094-P-11	B-052-G/094-P-11	11034
7939	1	Active	GAS	168.3	1.6764	B-032-G/094-P-11	A-040-H/094-P-11	11034
7939	3	Active	GAS	60.3	2.9261	B-032-G/094-P-11	B-038-H/094-P-11	11034
7940	1	Active	GAS	168.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
7940	2	Active	GAS	60.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
8594	1	Active	GAS	114.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8594	2	Active	GAS	60.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8606	1	Active	GAS	168.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8606	6	Active	GAS	60.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8616	1	Active	GAS	114.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8616	2	Active	GAS	60.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8619	1	Active	GAS	168.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8619	2	Active	GAS	60.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8763	1	Active	GAS	114.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
8763	2	Active	GAS	60.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
9206	1	Active	GAS	323.9	22.6	C-034-L/094-P-06	A-078-A/094-P-11	11034
9424	1	Active	GAS	168.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9424	4	Active	GAS	60.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9427	1	Active	GAS	114.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9427	4	Active	GAS	60.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9453	1	Active	GAS	168.3	1.1	C-007-B/094-P-11	C-018-B/094-P-11	11034
9458	1	Deactivated	GAS	168.3	2.4	B-064-L/094-P-06	B-043-L/094-P-06	11034
9463	2	Deactivated	GAS	114.3	0.39	C-030-K/094-P-06	B-040-K/094-P-06	11034
9501	1	Active	GAS	114.3	1.95	D-060-D/094-P-10	B-071-A/094-P-11	11034
9501	2	Active	GAS	60.3	1.95	B-071-A/094-P-11	D-060-D/094-P-10	11034
9649	1	Active	GAS	168.3	4.7	C-068-L/094-P-06	C-034-L/094-P-06	11034
78	1	Deactivated	GAS	168.3	0.74	D-029-K/094-P-06	B-039-K/094-P-06	11034
112	4	Active	GAS	168.3	0.6	D-005-K/094-P-11	C-004-K/094-P-11	11034
124	1	Abandoned	GAS	114.3	1.527	C-089-G/094-P-06	C-098-G/094-P-06	11034
124	2	Abandoned	GAS	168.3	2.57	C-098-G/094-P-06	A-009-J/094-P-06	11034
124	3	Abandoned	GAS	168.3	0.235	D-099-G/094-P-06	C-098-G/094-P-06	11034
124	4	Active	GAS	168.3	1.72	A-009-J/094-P-06	A-001-K/094-P-06	11034
134	3	Active	GAS	114.3	0.05	D-037-D/094-P-11	D-037-D/094-P-11	11034

Project Number	Segment Number	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
134	4	Active	GAS	114.3	0.015	A-035-D/094-P-11	A-035-D/094-P-11	11034
135	1	Deactivated	GAS	168.3	2.285	C-088-L/094-P-06	D-069-L/094-P-06	11034
151	2	Active	GAS	114.3	0.05	A-012-K/094-P-06	A-012-K/094-P-06	11034
298	1	Active	GAS	168.3	0.888	A-038-J/094-P-11	A-028-J/094-P-11	11034
854	2	Deactivated	GAS	406.4	2.922	C-034-L/094-P-06	C-051-L/094-P-06	11034
944	1	Deactivated	GAS	168.3	1.36	D-092-J/094-P-06	A-004-B/094-P-11	11034
958	1	Deactivated	GAS	168.3	3.195	D-052-A/094-P-12	C-048-A/094-P-11	11034
974	1	Active	GAS	168.3	2.23	D-003-J/094-P-06	D-006-J/094-P-06	11034
1003	1	Active	GAS	168.3	2.71	D-055-F/094-P-06	D-051-F/094-P-06	11034
1005	1	Active	GAS	219.1	5.04	D-051-F/094-P-06	A-001-K/094-P-06	11034
1030	1	Deactivated	GAS	168.3	3	C-034-I/094-P-05	D-063-I/094-P-05	11034
1057	1	Active	GAS	219.1	5.62	A-038-J/094-P-11	A-078-G/094-P-11	11034
1062	1	Active	GAS	114.3	0.72	C-010-K/094-P-11	B-019-K/094-P-11	11034
1071	1	Deactivated	GAS	168.3	2.82	D-065-I/094-P-05	D-061-I/094-P-05	11034
1095	1	Active	GAS	168.3	1.5	C-007-K/094-P-11	D-005-K/094-P-11	11034
2506	1	Active	GAS	114.3	0.21	B-072-L/094-P-06	C-062-L/094-P-06	11034
2569	1	Active	GAS	114.3	0.2	A-093-A/094-P-11	A-093-A/094-P-11	11034
3804	1	Active	GAS	168.3	1.819	B-044-H/094-P-11	D-042-H/094-P-11	11034
3874	1	Active	GAS	168.3	0.761	C-098-K/094-P-11	C-097-K/094-P-11	11034
3908	1	Active	GAS	114.3	0.059	C-035-J/094-P-11	C-035-J/094-P-11	11034
4079	1	Active	GAS	114.3	1.485	C-003-H/094-P-11	A-093-A/094-P-11	11034
6040	1	Active	GAS	168.3	2.3	B-071-G/094-P-06	C-078-H/094-P-06	11034
2501	1	New		168.3	2.099	C-028-I/094-P-06	C-009-I/094-P-06	11034
5107	1	Abandoned	GAS	114.3	10.6	A-098-J/094-P-14	B-002-J/094-P-14	11034
5107	2	Abandoned	GAS	88.9	2.3	B-082-G/094-P-14	B-002-J/094-P-14	11034
5107	3	Abandoned	GAS	88.9	15.9	B-048-A/094-P-14	D-031-G/094-P-14	11034
5107	4	Abandoned	GAS	60.3	2.4	B-002-J/094-P-14	A-023-J/094-P-14	11034
5317	1	Abandoned	GAS	88.9	0.51	A-003-J/094-P-14	B-002-J/094-P-14	11034
5317	2	Abandoned	GAS	88.9	0.2	B-069-A/094-P-14	A-069-A/094-P-14	11034
5856	1	Abandoned	GAS	88.9	1.3	B-082-G/094-P-14	A-072-G/094-P-14	11034
5920	1	Active	GAS	88.9	1.524	C-074-I/094-P-10	B-066-I/094-P-10	11034
5920	2	Active	GAS	88.9	0.975	B-007-A/094-P-15	C-088-I/094-P-10	11034
7447	1	Active	GAS	273.1	31.3792	D-075-A/094-P-11	B-033-A/094-P-10	11034
7476	1	Active	GAS	114.3	1.3411	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476	2	Active	GAS	60.3	1.341	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476	4	Active	GAS	168.3	1.1278	C-009-H/094-P-11	D-008-H/094-P-11	11034
7476	6	Active	GAS	114.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476	7	Active	GAS	60.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476	8	Abandoned	GAS	168.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034
7476	9	Abandoned	GAS	60.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034

Project Number	Segment Number	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
7476	10	Active	GAS	88.9	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476	11	Active	GAS	114.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476	12	Deactivated	GAS	60.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476	13	Active	GAS	168.3	0.1524	A-076-A/094-P-11	A-076-A/094-P-11	11034
7476	14	Active	GAS	273.1	5.3157	C-028-H/094-P-11	D-075-A/094-P-11	11034
7476	15	Active	GAS	60.3	5.0109	C-028-H/094-P-11	D-076-A/094-P-11	11034
7476	16	Deactivated	GAS	114.3	0.1418	A-078-A/094-P-11	A-078-A/094-P-11	11034
7503	2	Active	GAS	273.1	1.676	C-028-H/094-P-11	B-048-H/094-P-11	11034
7585	1	Deactivated	GAS	168.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585	2	Active	GAS	60.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585	3	Active	GAS	114.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7585	4	Deactivated	GAS	114.3	4.2977	C-057-A/094-P-11	D-075-A/094-P-11	11034
7585	5	Deactivated	GAS	60.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7932	1	Active	GAS	88.9	2.12	B-076-G/094-P-10	B-064-G/094-P-10	11034
7932	2	Active	GAS	114.3	1.635	B-064-G/094-P-10	B-062-G/094-P-10	11034
7932	3	Active	GAS	114.3	0.265	B-062-G/094-P-10	A-062-G/094-P-10	11034
7938	1	Active	GAS	114.3	1.4752	C-073-A/094-P-11	D-075-A/094-P-11	11034
7938	2	Active	GAS	60.3	1.4752	D-075-A/094-P-11	C-073-A/094-P-11	11034
7939	2	Active	GAS	168.3	1.2497	A-040-H/094-P-11	B-038-H/094-P-11	11034
7942	1	Active	GAS	114.3	0.762	A-007-H/094-P-11	A-008-H/094-P-11	11034
7942	2	Active	GAS	60.3	0.762	A-008-H/094-P-11	A-007-H/094-P-11	11034
7943	1	Active	GAS	168.3	1.1079	A-001-G/094-P-11	C-009-H/094-P-11	11034
7943	2	Active	GAS	60.3	1.1079	C-009-H/094-P-11	A-001-G/094-P-11	11034
7944	1	Active	GAS	168.3	1.3106	C-045-A/094-P-11	A-065-A/094-P-11	11034
7944	2	Active	GAS	168.3	1.7678	A-065-A/094-P-11	D-075-A/094-P-11	11034
7944	3	Active	GAS	60.3	3.0785	D-075-A/094-P-11	C-045-A/094-P-11	11034
7950	1	Active	GAS	114.3	2.8	D-075-J/094-P-10	B-071-J/094-P-10	11034
7950	2	Active	GAS	114.3	2.528	B-071-J/094-P-10	A-089-I/094-P-10	11034
7950	4	Active	GAS	114.3	0.472	A-089-I/094-P-10	C-088-I/094-P-10	11034
7950	5	Active	GAS	88.9	1.8	D-025-J/094-P-10	B-027-J/094-P-10	11034
7950	6	Active	GAS	114.3	2.7	B-027-J/094-P-10	D-097-G/094-P-10	11034
8023	1	Active	GAS	168.3	1.4783	D-041-A/094-P-11	B-052-A/094-P-11	11034
8023	2	Active	GAS	60.3	1.4783	B-052-A/094-P-11	D-041-A/094-P-11	11034
8058	1	Active	GAS	168.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8058	2	Active	GAS	60.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8099	1	Active	GAS	114.3	0.582	D-097-G/094-P-10	D-096-G/094-P-10	11034
8099	2	Active	GAS	88.9	0.4021	C-088-I/094-P-10	A-089-I/094-P-10	11034
8123	1	Active	GAS	114.3	0.841	D-010-A/094-P-15	C-020-A/094-P-15	11034
8371	1	Active	LIQUID	168.3	2.987	C-045-A/094-P-11	D-075-A/094-P-11	11034
8519	1	Active	GAS	320.7	16.7457	A-078-G/094-P-11	D-075-A/094-P-11	11034

Project Number	Segment Number	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
8519	2	Active	GAS	60.3	16.8207	D-075-A/094-P-11	A-078-G/094-P-11	11034
8519	8	Active	GAS	320.6	0.6498	A-078-G/094-P-11	A-078-G/094-P-11	11034
8519	11	Active	GAS	114.3	0.1676	D-078-G/094-P-11	A-078-G/094-P-11	11034
8606	2	Active	GAS	114.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8606	7	Active	GAS	60.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8615	1	Active	GAS	168.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034
8615	2	Active	GAS	60.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034
8633	1	Active	GAS	168.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034
8633	2	Active	GAS	60.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034
8634	1	Active	GAS	114.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8634	2	Active	GAS	60.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8643	1	Active	GAS	114.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643	2	Active	GAS	168.3	0.96	A-059-G/094-P-11	D-058-G/094-P-11	11034
8643	6	Active	GAS	60.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643	7	Active	GAS	60.3	0.9601	A-059-G/094-P-11	D-058-G/094-P-11	11034
8668	1	Active	GAS	168.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668	2	Active	GAS	60.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668	5	Active	GAS	168.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8668	6	Active	GAS	60.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8679	1	Active	GAS	168.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8679	2	Active	GAS	60.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8693	1	Active	GAS	168.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693	2	Active	GAS	60.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693	3	Active	GAS	168.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8693	4	Active	GAS	60.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8703	1	Active	GAS	168.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8703	2	Active	GAS	60.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8811	1	Active	GAS	168.3	4.4489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811	2	Active	GAS	60.3	4.3489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811	3	Active	GAS	114.3	0.1	A-018-J/094-P-11	A-018-J/094-P-11	11034
8818	1	Active	LIQUID	88.9	3.0992	D-075-A/094-P-11	B-052-A/094-P-11	11034
9381	1	Active	GAS	168.3	0.65	C-005-G/094-P-11	C-015-G/094-P-11	11034
9424	2	Active	GAS	168.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424	3	Active	GAS	114.3	0.05	D-010-J/094-P-11	D-010-J/094-P-11	11034
9424	5	Active	GAS	60.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424	6	Active	GAS	114.3	0.05	C-091-F/094-P-11	C-091-F/094-P-11	11034
9426	1	Active	GAS	168.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9426	4	Active	GAS	60.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9427	2	Active	GAS	60.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034
9427	3	Active	GAS	114.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034

Project Number	Segment Number	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
9430	1	Active	GAS	168.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9430	2	Active	GAS	60.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9431	1	Active	GAS	168.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034
9431	2	Active	GAS	114.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431	3	Active	GAS	114.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034
9431	4	Active	GAS	60.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034
9431	5	Active	GAS	60.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431	6	Active	GAS	60.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034
9432	1	Active	GAS	168.3	1.87	B-040-G/094-P-11	C-028-G/094-P-11	11034
9462	1	Active	GAS	168.3	1.7	C-063-K/094-P-06	B-084-K/094-P-06	11034
9463	1	Removed	GAS	168.3	2.85	B-039-K/094-P-06	A-052-L/094-P-06	11034
9528	1	Active	GAS	88.9	1.23	A-090-I/094-P-10	B-071-J/094-P-10	11034
9528	2	Active	GAS	88.9	1.484	A-012-B/094-P-15	D-010-A/094-P-15	11034
9599	1	Active	LIQUID	88.9	0.65	B-052-A/094-P-11	C-042-A/094-P-11	11034
9639	1	Active	GAS	168.3	0.89	D-087-K/094-P-06	C-076-K/094-P-06	11034
9640	1	Deactivated	GAS	168.3	1.7	B-071-K/094-P-06	C-063-K/094-P-06	11034
9640	2	Active	GAS	168.3	2.9	D-041-K/094-P-06	C-063-K/094-P-06	11034
18	1	Active	GAS	273.1	32	D-075-A/094-P-11	B-033-A/094-P-10	11034
81	1	Active	GAS	114.3	0.93	A-060-K/094-P-06	C-051-L/094-P-06	11034
85	1	Active	GAS	168.3	2.84	A-004-B/094-P-11	C-007-B/094-P-11	11034
134	6	Active	GAS	168.3	0.05	B-062-L/094-P-06	B-062-L/094-P-06	11034
134	8	Active	GAS	219.1	11.667	C-048-D/094-P-11	A-052-L/094-P-06	11034
135	3	Active	GAS	168.3	2.135	D-061-I/094-P-05	C-068-L/094-P-06	11034
138	1	Active	LIQUID	114.3	3.815	C-024-L/094-P-06	C-051-L/094-P-06	11034
151	1	Active	GAS	219.1	9.44	A-001-K/094-P-06	A-052-L/094-P-06	11034
429	1	Active	GAS	168.3	4.69	C-025-C/094-P-11	B-085-K/094-P-06	11034
439	1	Active	GAS	273.1	3.6	C-068-L/094-P-06	D-036-L/094-P-06	11034
439	2	Active	GAS	323.9	1.09	D-036-L/094-P-06	C-034-L/094-P-06	11034
854	3	Active	GAS	406.4	22.063	C-051-L/094-P-06	D-075-A/094-P-11	11034
934	1	Active	GAS	114.3	0.3	B-037-K/094-P-06	B-037-K/094-P-06	11034
936	1	Active	GAS	168.3	2.32	A-038-C/094-P-11	A-026-C/094-P-11	11034
942	1	Active	GAS	114.3	2.02	A-028-L/094-P-06	D-036-L/094-P-06	11034
954	1	Active	GAS	114.3	0.15	B-003-K/094-P-11	B-003-K/094-P-11	11034
955	1	Active	GAS	114.3	1.25	D-015-C/094-P-11	C-025-C/094-P-11	11034
961	1	Deactivated	GAS	168.3	2.385	D-086-I/094-P-05	D-065-I/094-P-05	11034
962	1	Active	GAS	168.3	2.11	A-006-J/094-P-06	A-009-J/094-P-06	11034
969	1	Active	GAS	114.3	1.26	B-098-K/094-P-06	D-087-K/094-P-06	11034
969	2	Active	GAS	114.3	1.38	C-007-C/094-P-11	B-097-K/094-P-06	11034
978	1	Active	GAS	219.1	6.89	C-094-D/094-P-11	C-048-D/094-P-11	11034
989	1	Active	GAS	168.3	5.99	A-005-C/094-P-14	A-061-K/094-P-11	11034

Project Number	Segment Number	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
993	1	Active	GAS	168.3	0.13	B-085-K/094-P-11	A-085-K/094-P-11	11034
1024	1	Active	GAS	114.3	0.62	A-097-H/094-P-06	C-086-H/094-P-06	11034
1031	1	Active	GAS	114.3	2.73	D-042-H/094-P-11	D-064-H/094-P-11	11034
1042	1	Active	GAS	168.3	2.76	D-064-H/094-P-11	B-066-H/094-P-11	11034
1043	1	Active	GAS	168.3	0.62	B-042-J/094-P-11	D-033-J/094-P-11	11034
1055	1	Active	GAS	114.3	2.09	C-071-H/094-P-11	A-074-H/094-P-11	11034
1063	1	Active	GAS	168.3	3.31	A-061-K/094-P-11	D-048-J/094-P-11	11034
1064	1	Active	GAS	219.1	2.61	B-056-J/094-P-11	A-038-J/094-P-11	11034
1094	1	Active	GAS	168.3	2.025	A-020-K/094-P-11	C-007-K/094-P-11	11034
1096	1	Active	GAS	114.3	1.938	C-089-G/094-P-10	A-097-G/094-P-10	11034
1102	1	Active	GAS	168.3	8.565	B-083-H/094-P-06	D-003-J/094-P-06	11034
1279	1	Active	GAS	168.3	4.4	B-065-B/094-P-11	A-071-B/094-P-11	11034
1398	1	Deactivated	GAS	273.1	1.96	D-061-I/094-P-05	C-068-L/094-P-06	11034
1533	1	Active	GAS	168.3	4.435	C-022-J/094-P-11	D-038-J/094-P-11	11034
2500	1	Active	GAS	114.3	1.015	D-095-G/094-P-06	A-006-J/094-P-06	11034
2503	1	Active	GAS	273.1	7.4	A-016-E/094-P-10	D-075-A/094-P-11	11034
2507	1	Active	GAS	114.3	0.11	A-057-L/094-P-06	A-057-L/094-P-06	11034
2510	1	Active	GAS	168.3	1.09	C-100-H/094-P-06	D-099-H/094-P-06	11034
2555	1	Active	GAS	168.3	2.1	D-031-D/094-P-11	A-038-C/094-P-11	11034
2559	1	Active	GAS	168.3	1.672	A-072-K/094-P-11	A-061-K/094-P-11	11034
2560	1	Active	GAS	168.3	1.764	C-074-K/094-P-11	A-072-K/094-P-11	11034
2561	1	Active	GAS	219.1	1.18	A-097-J/094-P-11	C-077-J/094-P-11	11034
2565	1	Active	GAS	219.1	2.711	C-077-J/094-P-11	B-056-J/094-P-11	11034
2567	1	Active	GAS	168.3	1.26	C-054-J/094-P-11	B-056-J/094-P-11	11034
2572	1	Active	GAS	168.3	1.64	B-034-J/094-P-10	B-036-J/094-P-10	11034
2572	2	Active	GAS	168.3	1.64	B-038-J/094-P-10	B-036-J/094-P-10	11034
2573	1	Active	GAS	273.1	0.66	D-029-J/094-P-10	B-038-J/094-P-10	11034
2574	1	Active	GAS	168.3	1.35	A-031-K/094-P-10	B-030-J/094-P-10	11034
2575	1	Active	GAS	168.3	1.16	B-021-K/094-P-10	B-029-J/094-P-10	11034
2576	1	Active	GAS	273.1	0.732	D-029-J/094-P-10	B-029-J/094-P-10	11034
2576	2	Deactivated	GAS	273.1	9.632	B-029-J/094-P-10	A-047-F/094-P-10	11034
2576	3	Active	GAS	273.1	7.036	A-047-F/094-P-10	A-016-E/094-P-10	11034
2671	1	Active	GAS	168.3	0.785	C-033-F/094-P-10	A-034-F/094-P-10	11034
2672	1	Active	GAS	168.3	3.565	C-023-F/094-P-10	B-047-F/094-P-10	11034
2786	1	Active	GAS	88.9	1.37	D-094-G/094-P-10	D-096-G/094-P-10	11034
3096	1	Active	GAS	219.1	8.15	B-077-B/094-P-14	A-097-J/094-P-11	11034
3743	1	Active	GAS	114.3	1.523	B-036-J/094-P-10	B-027-J/094-P-10	11034
3744	1	Active	GAS	114.3	1.65	A-047-G/094-P-10	A-045-G/094-P-10	11034
3744	2	Active	GAS	114.3	0.96	A-056-G/094-P-10	B-046-G/094-P-10	11034
3744	3	Active	GAS	114.3	1.224	A-045-G/094-P-10	C-033-G/094-P-10	11034

Project Number	Segment Number	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
3788	1	Deactivated	GAS	168.3	4.74	B-071-G/094-P-10	A-065-H/094-P-10	11034
3803	1	Active	GAS	114.3	1.948	C-075-G/094-P-06	D-095-G/094-P-06	11034
3805	1	Active	GAS	168.3	2.27	A-067-I/094-P-11	A-079-I/094-P-11	11034
3830	1	Active	GAS	273.1	1.125	A-087-E/094-P-06	B-085-E/094-P-06	11034
3833	1	Active	GAS	273.1	1.1	C-083-E/094-P-06	A-085-E/094-P-06	11034
3864	1	Active	GAS	168.3	3.12	D-016-I/094-P-06	C-009-I/094-P-06	11034
3865	1	Active	GAS	219.1	3.472	D-029-G/094-P-14	A-098-B/094-P-14	11034
3867	1	Active	GAS	168.3	2.1	D-081-C/094-P-14	A-098-B/094-P-14	11034
3868	1	Active	GAS	219.1	1.82	A-098-B/094-P-14	B-077-B/094-P-14	11034
3870	1	Active	GAS	168.3	1.081	C-063-F/094-P-06	D-053-F/094-P-06	11034
3871	1	Active	GAS	168.3	0.624	C-083-J/094-P-11	B-093-J/094-P-11	11034
3900	1	Active	GAS	273.1	5.325	B-085-E/094-P-06	C-034-L/094-P-06	11034
3923	1	Abandoned	GAS	168.3	4.583	B-025-F/094-P-14	C-029-G/094-P-14	11034
3987	1	Active	GAS	168.3	6.263	B-020-A/094-P-14	A-097-J/094-P-11	11034
3988	1	Active	GAS	168.3	1.624	C-097-K/094-P-11	A-005-C/094-P-14	11034
4069	1	Active	GAS	168.3	3.385	A-079-I/094-P-11	B-042-J/094-P-11	11034
4564	1	Active	GAS	114.3	1.471	B-041-L/094-P-06	C-051-L/094-P-06	11034
4565	1	Active	GAS	273.1	1.492	C-081-E/094-P-06	C-083-E/094-P-06	11034
4618	1	Active	GAS	168.3	1.105	B-071-G/094-P-10	A-062-G/094-P-10	11034
5796	1	Active	GAS	168.3	0.735	B-016-J/094-P-10	A-017-J/094-P-10	11034
5796	3	Active	GAS	168.3	0.56	D-097-G/094-P-10	D-096-G/094-P-10	11034
5832	1	Active	GAS	168.3	4.65	D-096-G/094-P-10	A-071-G/094-P-10	11034
6016	1	Active	GAS	168.3	1.49	A-071-J/094-P-11	A-079-I/094-P-11	11034
6020	1	Active	GAS	168.3	2.574	A-014-B/094-P-14	D-007-B/094-P-14	11034
6022	1	Active	GAS	219.1	0.622	A-039-G/094-P-14	C-029-G/094-P-14	11034
6027	1	Active	GAS	168.3	0.567	A-100-I/094-P-11	C-100-I/094-P-11	11034
6028	1	Active	GAS	114.3	0.08	A-092-J/094-P-11	A-092-J/094-P-11	11034
6037	1	Active	GAS	168.3	1.844	B-058-I/094-P-11	A-051-J/094-P-11	11034
6110	1	Active	GAS	323.9	17.289	C-009-I/094-P-06	A-078-A/094-P-11	11034
7176	1	Active	GAS	168.3	0.75	D-051-K/094-P-06	D-052-K/094-P-06	11034
9346	1	Active	LIQUID	114.3	1.754	C-009-I/094-P-06	C-028-I/094-P-06	11034
21206	1	Active	GAS	219.1	2.82	B-064-G/094-P-10	B-046-G/094-P-10	11034
21206	2	Active	GAS	273.1	7.76	B-046-G/094-P-10	A-047-F/094-P-10	11034
21207	1	Active	GAS	273.1	2.358	B-024-G/094-P-10	B-046-G/094-P-10	11034
22387	1	Active	GAS	168.3	0.177	C-036-J/094-P-10	B-036-J/094-P-10	11034
22654	1	Active	GAS	406.4	1.433	D-059-H/094-P-10	D-051-G/094-P-10	11034
22654	2	Active	GAS	406.4	2.652	D-051-G/094-P-10	B-064-G/094-P-10	11034
22654	3	Active	GAS	406.4	2.531	B-064-G/094-P-10	B-046-G/094-P-10	11034
22654	4	Active	GAS	323.9	22.413	B-046-G/094-P-10	D-075-A/094-P-11	11034
22654	5	Active	LIQUID	179.9	8.208	D-075-A/094-P-11	D-016-E/094-P-10	11034

Project Number	Segment Number	Status	LMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
22744	1	Active	LIQUID	168.3	5.568	D-024-G/094-P-10	A-064-G/094-P-10	11034
22763	1	Active	GAS	114.3	1.112	B-071-G/094-P-10	A-062-G/094-P-10	11034
24552	1	Abandoned		88.9	0.121	C-073-A/094-P-11	C-073-A/094-P-11	11034
25708	1	Active	LIQUID	179.1	0.419	B-064-G/094-P-10	C-054-G/094-P-10	11034
84	1	New		114.3	0.278	D-036-L/094-P-06	D-036-L/094-P-06	11034
6101	1	New		168.3	5.014	C-036-H/094-P-06	C-088-H/094-P-06	11034

Project Number	Segment Number	Status	EMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
229	1	Active	GAS	114.3	1.001	04-31-088-18W6	12-30-088-18W6	11034
233	1	Active	GAS	88.9	0.264	13-19-088-19W6	12-19-088-19W6	11034
1029	1	Active	GAS	114.3	1.2875	D-017-C/094-A-14	B-025-C/094-A-14	11034
1343	1	Active	GAS	168.3	5.7912	C-022-F/094-A-14	A-098-C/094-A-14	11034
1383	1	Active	GAS	114.3	11.5873	06-11-086-19W6	04-24-086-20W6	11034
1622	1	Active	GAS	168.3	0.9312	A-098-C/094-A-14	D-089-C/094-A-14	11034
2349	1	Active	GAS	114.3	1.6764	B-044-A/094-A-13	D-043-A/094-A-13	11034
2499	2	Deactivated	GAS	88.9	1.5087	05-12-086-19W6	11-02-086-19W6	11034
3605	1	Abandoned	GAS	114.3	1.35	03-29-083-18W6	08-20-083-18W6	11034
3632	2	Active	GAS	60.3	0.11	A-025-E/094-A-14	A-025-E/094-A-14	11034
3632	3	Active	GAS	60.3	0.94	A-025-E/094-A-14	B-023-E/094-A-14	11034
4152	1	Abandoned	GAS	168.3	4.1	14-21-083-18W6	09-23-083-18W6	11034
5306	1	Active	GAS	114.3	2.5	07-25-088-19W6	11-23-088-19W6	11034
5460	1	Active	GAS	114.3	2.4	A-028-K/094-A-10	07-25-088-19W6	11034
5621	1	Active	GAS	114.3	1.185	10-24-088-19W6	16-23-088-19W6	11034
5871	1	Active	GAS	114.3	5.91	16-30-088-19W6	10-22-088-19W6	11034
5878	1	Active	GAS	114.3	2.865	07-24-088-20W6	09-30-088-19W6	11034
5908	1	Active	GAS	168.3	1.915	C-035-A/094-A-13	A-057-A/094-A-13	11034
6220	1	Active	GAS	114.3	2.508	B-004-H/094-A-13	D-075-A/094-A-13	11034
6316	1	Active	GAS	114.3	0.12	B-023-E/094-A-14	B-023-E/094-A-14	11034
6336	1	Active	GAS	88.9	1.5	C-024-A/094-A-13	C-035-A/094-A-13	11034
6386	1	Active	GAS	60.3	1.9	C-035-A/094-A-13	A-057-A/094-A-13	11034
6459	1	Active	LIQUID	114.3	3.092	B-099-F/094-H-05	C-072-E/094-H-05	11034
6811	1	Active	GAS	88.9	0.2999	04-09-083-17W6	04-09-083-17W6	11034
6812	1	Abandoned	GAS	219.1	1.5999	04-10-083-17W6	04-09-083-17W6	11034
6813	8	Active	GAS	60.3	0.1005	04-10-083-17W6	04-10-083-17W6	11034
6813	12	Active	GAS	168.3	0.83	16-04-083-17W6	04-10-083-17W6	11034
6813	15	Active	GAS	114.3	0.6501	14-04-083-17W6	04-09-083-17W6	11034
6818	1	Active	GAS	88.9	0.0549	15-32-082-17W6	15-32-082-17W6	11034
7096	1	Active	GAS	88.9	0.85	A-034-E/094-A-14	B-023-E/094-A-14	11034
7166	1	Active	GAS	114.3	1.1735	14-14-088-18W6	11-23-088-19W6	11034
7166	2	Active	GAS	114.3	0.1981	14-14-088-19W6	11-23-088-19W6	11034
7190	1	Active	GAS	114.3	1.089	D-067-A/094-A-13	A-057-A/094-A-13	11034
7428	5	Abandoned	GAS	114.3	0.9997	08-05-083-17W6	04-09-083-17W6	11034
7466	1	Active	LIQUID	88.9	0.351	05-13-086-19W6	06-13-086-19W6	11034
7607	1	Active	GAS	114.3	3.3	B-011-L/094-H-05	B-099-F/094-H-05	11034
7710	1	Active	GAS	114.3	1.463	C-024-A/094-A-13	C-035-A/094-A-13	11034
7710	2	Active	GAS	88.9	1.3106	A-033-A/094-A-13	C-024-A/094-A-13	11034
7714	1	Active	GAS	88.9	2.56	C-001-H/094-A-13	B-004-H/094-A-13	11034
7773	1	Active	GAS	114.3	2.25	B-002-F/094-A-14	C-022-F/094-A-14	11034
7789	1	Active	GAS	114.3	3.9624	04-28-088-19W6	11-23-088-19W6	11034
9032	1	Active	GAS	88.9	2.8	11-19-086-18W6	06-13-086-19W6	11034

Project Number	Segment Number	Status	EMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
9812	1	Active	GAS	114.3	0.51	A-053-A/094-A-13	B-053-A/094-A-13	11034
9819	1	Active	GAS	88.9	1.9	09-25-086-19W6	16-36-086-19W6	11034
9995	1	Active	LIQUID	323.9	0.2	D-093-K/094-A-11	D-093-K/094-A-11	11034
505	1	Active	GAS	88.9	1.2	10-30-086-18W6	09-25-086-19W6	11034
505	2	Active	GAS	114.3	1.3	09-25-086-19W6	16-24-086-19W6	11034
505	3	Active	GAS	114.3	1.5	15-19-086-18W6	16-24-086-19W6	11034
505	4	Active	GAS	114.3	2.3	16-26-086-19W6	16-24-086-19W6	11034
505	5	Active	GAS	168.3	5.4	16-24-086-19W6	06-11-086-19W6	11034
867	1	Active	GAS	88.9	0.05	10-20-083-18W6	10-20-083-18W6	11034
1703	1	Active	GAS	114.3	1.953	16-30-086-18W6	15-19-086-18W6	11034
2756	1	Active	GAS	273.1	0.1	04-09-083-17W6	04-09-083-17W6	11034
3807	1	Active	GAS	114.3	2.004	13-32-086-18W6	16-30-086-18W6	11034
4854	1	Active	GAS	114.3	0.869	B-088-C/094-A-14	B-078-C/094-A-14	11034
5322	1	Active	GAS	114.3	0.45	14-25-086-19W6	11-25-086-19W6	11034
6546	1	Active	GAS	114.3	0.8	05-30-088-19W6	16-30-088-19W6	11034
7706	1	Active	GAS	88.9	0.265	C-001-H/094-A-13	C-001-H/094-A-13	11034
7741	1	Active	GAS	168.3	2.577	D-075-A/094-A-13	A-057-A/094-A-13	11034
22417	1	Abandoned	GAS	168.3	1.746	03-29-083-18W6	14-21-083-18W6	11034
23695	3	Active	GAS	114.3	1.6	D-004-E/094-A-14	C-002-E/094-A-14	11034
25591	1	Active	GAS	168.3	1.65	B-023-E/094-A-14	C-002-E/094-A-14	11034
25591	3	Active	GAS	219.1	5.2	C-002-E/094-A-14	A-068-C/094-A-14	11034
25591	5	Active	GAS	114.3	0.93	D-089-C/094-A-14	A-090-C/094-A-14	11034
25591	7	Active	GAS	273.1	4.75	A-068-C/094-A-14	D-015-C/094-A-14	11034
25591	8	Active	GAS	114.3	1.96	B-078-C/094-A-14	A-079-C/094-A-14	11034
25591	9	Active	GAS	323.9	2.4	D-015-C/094-A-14	D-093-K/094-A-11	11034
25592	9	Abandoned	GAS	168.3	0.2	14-22-083-18W6	14-22-083-18W6	11034
25592	12	Abandoned	GAS	219.1	1.618	06-16-083-18W6	14-15-083-18W6	11034
25592	13	Abandoned	GAS	114.3	1.4	13-14-083-18W6	13-23-083-18W6	11034
25593	1	Active	GAS	88.9	1.86	11-31-086-18W6	16-36-086-19W6	11034
25594	1	Active	GAS	88.9	1.1451	B-044-F/094-A-14	D-033-F/094-A-14	11034
25594	2	Active	GAS	88.9	1.1064	D-033-F/094-A-14	C-022-F/094-A-14	11034
25595	4	Active	GAS	114.3	1.554	06-12-086-19W6	06-11-086-19W6	11034
25596	5	Abandoned	GAS	219.1	1.234	16-32-082-17W6	16-04-083-17W6	11034
25597	1	Active	GAS	88.9	1.71	06-13-086-19W6	05-12-086-19W6	11034
25598	2	Active	GAS	114.3	1.75	11-26-088-19W6	11-23-088-19W6	11034
25598	3	Active	GAS	114.3	0.25	11-23-088-19W6	14-23-088-19W6	11034
25598	4	Active	GAS	114.3	1.2	10-22-088-19W6	11-23-088-19W6	11034
25599	1	Active	GAS	114.3	3.8277	B-042-A/094-A-13	D-075-A/094-A-13	11034
25599	5	Active	GAS	114.3	1.9519	A-007-H/094-A-13	B-004-H/094-A-13	11034
25786	2	Active	GAS	88.9	0.244	05-12-086-19W6	06-12-086-19W6	11034
25786	5	Deactivated	GAS	88.9	1.289	06-11-086-19W6	05-12-086-19W6	11034

Facility ID	Facility Type	Pad ID	Location	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
19860	Well Facility	11936	A-012-K/094-P-06	Suspended	06-Apr-02	11034				WF	10-Jun-20
19870	Well Facility	11992	A-038-J/094-P-11	Suspended	24-Mar-02	11034				WF	10-Jun-20
19541	Well Facility	10499	A-044-G/094-P-11	Suspended	31-Mar-00	11034				WF	10-Jun-20
2223	Battery Site	8450	A-078-A/094-P-11	Removed	15-Mar-96	11034		0		B	10-Jun-20
19717	Well Facility	11258	B-039-K/094-P-06	Suspended	02-Mar-01	11034				WF	10-Jun-20
20919	Well Facility	14667	B-044-H/094-P-11	Suspended	21-Mar-05	11034				WF	10-Jun-20
21620	Well Facility	15638	B-071-G/094-P-06	Suspended	07-Apr-06	11034				WF	10-Jun-20
20504	Well Facility	13679	C-028-I/094-P-06	Inactive	01-Apr-07	11034				WF	10-Jun-20
19705	Well Facility	11226	C-034-I/094-P-05	Suspended	27-Mar-03	11034				WF	10-Jun-20
18654	Well Facility	3155	C-034-L/094-P-06	Suspended	14-Mar-01	11034				WF	10-Jun-20
19602	Well Facility	10798	C-048-D/094-P-11	Suspended	06-Apr-02	11034				WF	10-Jun-20
19871	Well Facility	11994	D-005-K/094-P-11	Suspended	24-Mar-02	11034				WF	10-Jun-20
19862	Well Facility	11945	D-055-F/094-P-06	Suspended	16-Mar-03	11034				WF	10-Jun-20
20016	Well Facility	12446	D-065-I/094-P-05	Suspended	26-Mar-03	11034				WF	10-Jun-20
19182	Well Facility	8166	D-075-A/094-P-11	Suspended	18-Mar-98	11034				WF	10-Jun-20
7620	Compressor Station	10254	B-064-L/094-P-06	Permit Approved		11034				CS	10-Jun-20
803	Gas Dehydrator	4094	B-002-J/094-P-14	Removed	01-Mar-91	11034		0		GD	10-Jun-20
8272	Gas Sales Meter		B-002-J/094-P-14	Removed	01-Mar-91	11034				SM	10-Jun-20
19706	Well Facility	11230	A-001-K/094-P-06	Active	06-Apr-02	11034				WF	10-Jun-20
19700	Well Facility	11210	A-016-J/094-P-11	Active	24-Mar-01	11034				WF	10-Jun-20
19868	Well Facility	10515	A-018-J/094-P-11	Active	24-Mar-02	11034				WF	10-Jun-20
20019	Well Facility	12454	A-020-K/094-P-11	Active	26-Mar-03	11034				WF	10-Jun-20
7637	Compressor Station	12454	A-020-K/094-P-11	Active	20-Mar-07	11034		0		CS	10-Jun-20
20069	Well Facility	12620	A-028-L/094-P-06	Inactive	28-Mar-03	11034				WF	10-Jun-20
20812	Well Facility	14428	A-045-G/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
20811	Well Facility	14422	A-047-G/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
20809	Well Facility	14420	A-056-G/094-P-10	Active	31-Mar-06	11034				WF	10-Jun-20
20582	Well Facility	13899	A-057-L/094-P-06	Active	28-Feb-04	11034				WF	10-Jun-20
19576	Well Facility	10646	A-077-A/094-P-11	Suspended	18-Apr-00	11034				WF	10-Jun-20
19446	Well Facility	9990	A-097-A/094-P-11	Inactive	01-Apr-99	11034				WF	10-Jun-20
20015	Well Facility	12444	A-097-H/094-P-06	Active	13-Mar-04	11034				WF	10-Jun-20
20018	Well Facility	12453	B-003-K/094-P-11	Inactive	26-Mar-03	11034				WF	10-Jun-20
21591	Well Facility	15607	B-016-J/094-P-10	Active	22-Feb-06	11034				WF	10-Jun-20
7874	Battery Site	16888	B-024-G/094-P-10	Active	01-Jun-11	11034		0		B	10-Jun-20
20799	Well Facility	14391	B-036-J/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
21684	Well Facility	15713	B-058-I/094-P-11	Active	09-Apr-06	11034				WF	10-Jun-20
19447	Well Facility	9995	B-064-G/094-P-10	Suspended	05-Mar-99	11034				WF	10-Jun-20
20829	Well Facility	9995	B-064-G/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
23565	Well Facility	16617	B-064-G/094-P-10	Active	10-Oct-08	11034				WF	10-Jun-20
7393	Compressor Dehydrator		B-071-G/094-P-10	Active	22-Mar-05	11034		0		CD	10-Jun-20
19445	Well Facility	9989	B-076-G/094-P-10	Active	05-Mar-99	11034				WF	10-Jun-20
20020	Well Facility	12457	B-083-H/094-P-06	Active	13-Mar-04	11034				WF	10-Jun-20
7603	Compressor Station		C-009-I/094-P-06	Active	01-Apr-07	11034		470		CS	10-Jun-20
19702	Well Facility	11218	C-025-C/094-P-11	Active	06-Apr-02	11034				WF	10-Jun-20
7116	Compressor Dehydrator		C-051-L/094-P-06	Active	06-Apr-02	11034		2506		CD	10-Jun-20
19329	Well Facility	9374	C-057-A/094-P-11	Active	18-Mar-98	11034				WF	10-Jun-20
19436	Well Facility	9374	C-057-A/094-P-11	Active	01-Apr-99	11034				WF	10-Jun-20
20920	Well Facility	14671	C-063-F/094-P-06	Active	26-Mar-05	11034				WF	10-Jun-20
23570	Well Facility	16617	C-064-G/094-P-10	Active	05-Oct-12	11034		15		WF	10-Jun-20
19716	Well Facility	11257	C-068-L/094-P-06	Active	21-Mar-01	11034				WF	10-Jun-20
20997	Well Facility	14832	C-083-E/094-P-06	Active	04-Apr-05	11034				WF	10-Jun-20
18879	Well Facility	5314	C-089-G/094-P-10	Active	01-Mar-03	11034				WF	10-Jun-20

Facility ID	Facility Type	Pad ID	Location	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
19599	Well Facility	10776	C-094-G/094-P-11	Active	29-Nov-09	11034				WF	10-Jun-20
20496	Well Facility	13670	C-100-H/094-P-06	Active	14-Mar-04	11034				WF	10-Jun-20
24909	Well Facility	18598	D-016-E/094-P-10	Active	25-Mar-12	11034				WF	10-Jun-20
20992	Well Facility	14827	D-016-I/094-P-06	Active	19-Apr-05	11034				WF	10-Jun-20
19718	Well Facility	11260	D-029-J/094-P-11	Active	23-Mar-01	11034				WF	10-Jun-20
20025	Well Facility	12478	D-031-D/094-P-11	Active	01-Mar-04	11034				WF	10-Jun-20
19695	Well Facility	11173	D-041-K/094-P-06	Active	25-Mar-01	11034				WF	10-Jun-20
21625	Well Facility	15643	D-047-H/094-P-06	Inactive	07-Apr-06	11034				WF	10-Jun-20
25199	Well Facility	18605	D-051-G/094-P-10	Active	18-Aug-12	11034				WF	10-Jun-20
25323	Well Facility	18605	D-051-G/094-P-10	Inactive	24-Aug-12	11034				WF	10-Jun-20
25324	Well Facility	18605	D-051-G/094-P-10	Inactive	18-Aug-12	11034				WF	10-Jun-20
25359	Well Facility	18605	D-051-G/094-P-10	Active	18-Aug-12	11034				WF	10-Jun-20
25360	Well Facility	18605	D-051-G/094-P-10	Active	31-Aug-12	11034				WF	10-Jun-20
25361	Well Facility	18605	D-051-G/094-P-10	Active	21-Sep-12	11034				WF	10-Jun-20
25362	Well Facility	18605	D-051-G/094-P-10	Inactive	24-Sep-12	11034				WF	10-Jun-20
25363	Well Facility	18605	D-051-G/094-P-10	Active	17-Sep-12	11034				WF	10-Jun-20
25364	Well Facility	18605	D-051-G/094-P-10	Active	17-Sep-12	11034				WF	10-Jun-20
19600	Well Facility	10780	D-051-K/094-P-06	Active	31-Mar-08	11034				WF	10-Jun-20
25246	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25376	Well Facility	18674	D-055-A/094-P-10	Under Construction		11034				WF	10-Jun-20
25399	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25400	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25401	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25402	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25403	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
24563	Well Facility	16617	D-064-G/094-P-10	Active	05-Oct-12	11034				WF	10-Jun-20
25194	Well Facility	16617	D-064-G/094-P-10	Active	06-Oct-12	11034				WF	10-Jun-20
25195	Well Facility	16617	D-064-G/094-P-10	Active	05-Oct-12	11034				WF	10-Jun-20
25196	Well Facility	16617	D-064-G/094-P-10	Active	24-Oct-12	11034				WF	10-Jun-20
25200	Well Facility	16617	D-064-G/094-P-10	Active	06-Oct-12	11034				WF	10-Jun-20
25201	Well Facility	16617	D-064-G/094-P-10	Inactive	25-Oct-12	11034				WF	10-Jun-20
7619	Compressor Station	11952	A 060-K/094-P-06	Permit Approved		11034				CS	10-Jun-20
20490	Well Facility		A 002-H/094-P-06	Cancelled		11034				WF	10-Jun-20
20497	Well Facility		C 036-H/094-P-06	Cancelled		11034				WF	10-Jun-20
20023	Well Facility		B 054-J/094-P-10	Cancelled		11034				WF	10-Jun-20
19696	Well Facility		D 048-C/094-P-11	Cancelled		11034				WF	10-Jun-20
8425	Gas Sales Meter		D 075-A/094-P-11	Active	18-Mar-98	11034				SM	10-Jun-20
8452	Gas Sales Meter		B 033-A/094-P-10	Active	01-Mar-99	11034				SM	10-Jun-20
21617	Well Facility		D 043-F/094-P-06	Cancelled		11034				WF	10-Jun-20
21618	Well Facility		B 086-G/094-P-06	Cancelled		11034				WF	10-Jun-20
21619	Well Facility		B 034-I/094-P-06	Cancelled		11034				WF	10-Jun-20
21621	Well Facility		C 098-H/094-P-06	Cancelled		11034				WF	10-Jun-20
21630	Well Facility		B 079-F/094-P-06	Cancelled		11034				WF	10-Jun-20
21680	Well Facility		A 045-F/094-P-06	Cancelled		11034				WF	10-Jun-20
21955	Well Facility		C 058-G/094-P-06	Cancelled		11034				WF	10-Jun-20
19742	Well Facility	11386	A-012-B/094-P-15	Inactive	01-Mar-01	11034				WF	10-Jun-20
21639	Well Facility	15660	A-014-B/094-P-14	Active	01-Apr-06	11034				WF	10-Jun-20
21624	Well Facility	15642	A-017-G/094-P-14	Suspended	07-Apr-06	11034				WF	10-Jun-20
21628	Well Facility	15646	A-039-G/094-P-14	Active	07-Apr-06	11034				WF	10-Jun-20
21627	Well Facility	15645	A-071-J/094-P-11	Active	09-Apr-06	11034				WF	10-Jun-20
21629	Well Facility	15647	A-092-J/094-P-11	Active	10-Apr-06	11034				WF	10-Jun-20
7616	Compressor Station	14719	A-098-B/094-P-14	Active	19-Feb-07	11034		0		CS	10-Jun-20

Facility ID	Facility Type	Pad ID	Location	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
21626	Well Facility	15644	A-100-I/094-P-11	Active	10-Apr-06	11034				WF	10-Jun-20
7617	Compressor Station	14666	B-020-A/094-P-14	Active	07-Feb-07	11034		0		CS	10-Jun-20
3486	Gas Dehydrator	9994	B-062-G/094-P-10	Removed	05-Mar-99	11034		0		GD	10-Jun-20
18880	Well Facility	5315	B-071-J/094-P-10	Suspended	19-Mar-99	11034				WF	10-Jun-20
7636	Compressor Station	13883	B-077-B/094-P-14	Active	20-Mar-07	11034		0		CS	10-Jun-20
20918	Well Facility	14664	C-083-J/094-P-11	Active	09-Apr-06	11034				WF	10-Jun-20
19487	Well Facility	10207	D-010-A/094-P-15	Inactive	05-Feb-00	11034				WF	10-Jun-20
7615	Compressor Station	14725	D-081-C/094-P-14	Active	19-Feb-07	11034		0		CS	10-Jun-20
18587	Well Facility	2125	B 082-G/094-P-14	Removed	01-Apr-91	11034				WF	10-Jun-20
18717	Well Facility	3744	A 023-J/094-P-14	Removed	01-Jun-91	11034				WF	10-Jun-20
18978	Well Facility	6374	D 031-G/094-P-14	Removed	01-Apr-91	11034				WF	10-Jun-20
18988	Well Facility	6433	A 098-J/094-P-14	Removed	01-Apr-91	11034				WF	10-Jun-20
19060	Well Facility	7068	A 003-J/094-P-14	Removed	01-May-92	11034				WF	10-Jun-20
19117	Well Facility	7494	A 072-G/094-P-14	Removed	07-Feb-94	11034				WF	10-Jun-20
7618	Compressor Station	14663	A 079-I/094-P-11	Permit Approved		11034				CS	10-Jun-20
2917	Gas Processing Plant	8166	D-075-A/094-P-11	Active	18-Mar-98	11034	3944	0		GP	10-Jun-20

Facility ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
2277	Compressor Dehydrator	160	04-09-083-17	Y	RC/OWF		Suspended	20-Aug-96	11034		1080		CD	10-Jun-20
22440	Well Facility		04-31-088-18	Y	RC/OWF		Inactive	06-Mar-08	11034				WF	10-Jun-20
194	Processing Battery	1747	06-11-086-19	Y	RC/OWF		Active	01-Apr-89	11034		875		B2	10-Jun-20
254	Compressor Dehydrator		10-23-083-18	Y	RC/OWF		Suspended	01-Apr-89	11034		906		CD	10-Jun-20
22423	Well Facility		13-19-088-19	Y	RC/OWF		Active	04-Mar-08	11034				WF	10-Jun-20
27926	Well Facility		A-057-A/094-A-13	Y	RC/OWF		Active	13-Mar-03	11034				WF	13-Mar-03
435	Compressor Dehydrator		D-093-K/094-A-11	Y	RC/OWF		Active	01-Apr-89	11034		940		CD	10-Jun-20
8007	Gas Sales Meter		10-23-083-18	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
8050	Gas Sales Meter		06-11-086-19	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
8231	Gas Sales Meter		D 093-K/094-A-11	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
8263	Gas Sales Meter		14-23-088-19	Y	RC/OWF		Active	01-Jan-91	11034				SM	10-Jun-20
18383	Well Facility	41	04-10-083-17	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
19097	Well Facility	7357	04-28-088-19	Y	RC/OWF		Active	01-Oct-98	11034				WF	10-Jun-20
19313	Well Facility	9264	05-13-086-19	Y	RC/OWF		Inactive	06-Dec-97	11034				WF	10-Jun-20
2880	Battery Site	9264	05-13-086-19	Y	RC/OWF		Removed	16-Dec-97	11034		0		B	10-Jun-20
21779	Well Facility	15828	05-30-088-19	Y	RC/OWF		Active	21-Mar-06	11034				WF	10-Jun-20
19221	Well Facility	8497	06-12-086-19	Y	RC/OWF		Inactive	17-Aug-96	11034				WF	10-Jun-20
2336	Battery Site	8497	06-12-086-19	Y	RC/OWF		Removed	01-Aug-96	11034		0		B	10-Jun-20
18391	Well Facility	182	06-16-083-18	Y	RC/OWF		Suspended	01-Nov-57	11034				WF	10-Jun-20
19048	Well Facility	6991	07-25-088-19	Y	RC/OWF		Inactive	01-Dec-91	11034				WF	10-Jun-20
18378	Well Facility	164	08-20-083-18	Y	RC/OWF		Active	01-Oct-57	11034				WF	10-Jun-20
18638	Well Facility	3004	10-24-088-19	Y	RC/OWF		Inactive	17-Feb-93	11034				WF	10-Jun-20
19840	Well Facility	11786	10-30-086-18	Y	RC/OWF		Inactive	06-Apr-02	11034				WF	10-Jun-20
27117	Well Facility	9644	11-19-086-18	Y	RC/OWF		Inactive	30-Dec-97	11034				WF	10-Jun-20
3171	Battery Site	9644	11-19-086-18	Y	RC/OWF		Removed	09-Mar-98	11034		0		B	10-Jun-20
19015	Well Facility	6754	11-23-088-19	Y	RC/OWF		Active	01-Jan-91	11034				WF	10-Jun-20
754	Compressor Dehydrator	6754	11-23-088-19	Y	RC/OWF		Active	01-Sep-90	11034		281		CD	10-Jun-20
19355	Well Facility	9566	11-31-086-18	Y	RC/OWF		Inactive	08-Jul-99	11034				WF	10-Jun-20
18386	Well Facility	178	13-14-083-18	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
18365	Well Facility	80	13-23-083-18	Y	RC/OWF		Active	01-Oct-57	11034				WF	10-Jun-20
20711	Well Facility	14192	13-32-086-18	Y	RC/OWF		Inactive	21-Dec-04	11034				WF	10-Jun-20
19272	Well Facility	8950	14-14-088-19	Y	RC/OWF		Inactive	15-Mar-97	11034				WF	10-Jun-20
18382	Well Facility	28	14-21-083-18	Y	RC/OWF		Active	01-Apr-98	11034				WF	10-Jun-20

Facility ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
18364	Well Facility	74	14-22-083-18	Y	RC/OWF		Active	01-Nov-57	11034				WF	10-Jun-20
21367	Well Facility	15337	14-25-086-19	Y	RC/OWF		Inactive	20-Nov-05	11034				WF	10-Jun-20
19782	Well Facility	11629	16-26-086-19	Y	RC/OWF		Inactive	01-Apr-02	11034				WF	10-Jun-20
18507	Well Facility	1300	A-028-K/094-A-10	Y	RC/OWF		Inactive	20-Oct-63	11034				WF	10-Jun-20
19244	Well Facility	8684	A-034-E/094-A-14	Y	RC/OWF		Inactive	11-Mar-97	11034				WF	10-Jun-20
19784	Well Facility	11640	A-053-A/094-A-13	Y	RC/OWF		Active	20-Dec-02	11034				WF	10-Jun-20
2118	Compressor Dehydrator	471	A-057-A/094-A-13	Y	RC/OWF		Active	01-Jan-96	11034		550		CD	10-Jun-20
18641	Well Facility	3047	B-042-A/094-A-13	Y	RC/OWF		Active	30-Sep-75	11034				WF	10-Jun-20
18703	Well Facility	3609	B-044-A/094-A-13	Y	RC/OWF		Active	04-Mar-77	11034				WF	10-Jun-20
20963	Well Facility	14780	B-088-C/094-A-14	Y	RC/OWF		Inactive	18-Nov-05	11034				WF	10-Jun-20
18403	Well Facility	235	B-091-D/094-A-14	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
19184	Well Facility	8172	B-099-F/094-H-05	Y	RC/OWF		Active	01-Jun-95	11034				WF	10-Jun-20
21323	Well Facility	15294	C-001-H/094-A-13	Y	RC/OWF		Active	06-Jun-06	11034				WF	10-Jun-20
18397	Well Facility	219	C-002-E/094-A-14	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
18539	Well Facility	1660	C-022-F/094-A-14	Y	RC/OWF		Inactive	01-Dec-65	11034				WF	10-Jun-20
308	Compressor Station	1660	C-022-F/094-A-14	Y	RC/OWF		Active	01-Apr-89	11034		101		CS	10-Jun-20
18414	Well Facility	354	D-017-C/094-A-14	Y	RC/OWF		Inactive	04-Oct-58	11034				WF	10-Jun-20
8103	Gas Sales Meter	471	A 057-A/094-A-13	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20

Erikson Asset Schedule - to confirm.xlsx

Permit	Company Name	Surface Location	Field	Region
100073200	ERIKSON NATIONAL ENERGY INC	D-024-G/094P10	HELMET	NORTH BC

As the British Columbia Energy Regulator has previously advised you and [Party], to secure the BCER's support for a transaction, certain conditions must be met.

The BCER has reviewed the application materials filed on behalf of [Party] with the Court on [Date]. The BCER confirms it supports the application on the understanding that:

1. The wells, facilities, pipelines and associated infrastructure in the Wildboy/Helmet area identified in Schedule A, including the Helmet Gas Plant D-075-A/094-P-11 and related infrastructure (collectively the "Helmet Facility"), will remain with Erikson National Energy Inc. (Erikson), the shares of which will be sold to the Purchaser;
2. The additional wells, facilities, pipelines and associated infrastructure identified in Schedule B, including the Frac Water Storage Site located at d 024 G/094-P-10 associated with BCER permit 100073200 (the "Frac Pond"), will remain with [Residual Co.];
3. Prior to [Date/Event], Erikson will provide, in the form required by the BCER, confirmation that it relinquishes to the BCER security in the amount of \$3,937,243.93, which the BCER holds in accordance with section 30 of the Energy Resource Activities Act (ERAA), which amount is less than the direct and indirect costs the BCER has reasonably incurred in carrying out certain actions to drain and remediate the Frac Pond described in General Order 2021-0054-03;
4. Prior to [Date/Event], the Purchaser will provide to the BCER financial assurance, in the form of cash or an irrevocable letter of credit from a Canadian chartered bank or credit union, in the amount of \$1,000,000.00, being the estimated cost of abandoning certain of the Schedule A assets;
5. The Purchaser will pay \$252,023.09 to satisfy certain outstanding levies associated with the assets in Schedule A, as follows:

[INSERT BASED ON DATES TBD]

The BCER will consider issuance of an order under ERAA to require payment of the levies associated with the assets in Schedule A in accordance with the terms outlined in item 5 above.

The BCER further understands that applications will be submitted to the BCER for certain approvals, including for approvals under the Dormancy and Shutdown Regulation (DSR) or the ERAA (section 43.4(3)), and that such applications would:

- conform to the requirements of the DSR;
- include information regarding planned reactivation of certain wells and planned decommissioning, assessment, remediation and restoration of certain wells in Schedule A;
- have the intention, in part, of seeking approval for the restoration of certain Type A (as that term is defined in the DSR) wells in Schedule A by December 31, 2026; and

- have the intention, in part, of seeking approval for
 - the restoration of 7 (seven) Schedule A wells (and associated infrastructure) in 2025 and an additional 7 (seven) Schedule A wells in 2026, or
 - the restoration of 40% of the Type A dormant wells by December 31, 2026,

whichever is greater.

The BCER confirms its intention to promptly adjudicate properly completed applications submitted to the BCER for such approvals.

The BCER confirms that following a transaction that conforms to the requirements set out above,

- neither Erikson nor Residual Co. will be responsible for the following orders previously issued by the BCER pursuant to the *Energy Resource Activities Act* to Erikson:

[List applicable s.30/49/50 Orders, including Frac Pond work, Frac Pond cost recovery, outstanding security, outstanding amounts owed for remaining levies]

- the BCER intends to promptly consider termination of the [s.30/49/50 Orders]; and
- the BCER intends to promptly consider amendments to [Section 38 Orders re DPR s.41.1 requirements].

Finally, the BCER confirms it supports a transaction that would have the Schedule A assets in the hands of one operator that will have responsibility and authority to control and manage those assets in accordance with regulatory requirements. Upon closing of any transaction, Erikson will remain a regulated entity, and will be obliged to adhere to and comply with all legal and regulatory requirements respecting its energy resource activities and related activities.

From: [Robin Junger](#)
To: [Gregory, Sara; darrellpeterson10@gmail.com](#)
Subject: Re: Requested draft text for letter submission
Date: Wednesday, September 4, 2024 10:45:42 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Hi Sara

Is it OK with you if we share a draft of this confidentially with Third Eye? We still having some internal discussions but expect sharing it is something our client may want to do in the next day or so, and so I thought I would ask you this quickly just to make sure there were no issues there. Please let us know.

If you are OK with that, we will let you know immediately when the document gets forwarded to Third Eye so you are up to speed in real time.

Regards,

Robin

From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Tuesday, September 3, 2024 8:13:25 PM
To: darrellpeterson10@gmail.com <darrellpeterson10@gmail.com>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: Requested draft text for letter submission

[EXTERNAL/EXTERNE]

Darrell / Robin,

You had requested that the BCER set out, in confidence, draft letter text / terms of support for a potential transaction involving Erikson. Please see attached to support further discussions. Thanks for your patience as we completed some steps internally to be able to provide this to you.

The text generally conforms to our what the BCER has been asked to provide in court proceedings on previous matters, but we understand it will likely require adjustment given the potential/proposed structure of the transaction between KC and Third Eye.

The attached spreadsheet was provided to the KC team earlier today (Mike to Victor). In the spreadsheet, the wells, facilities, and pipes have been split into separate tabs based on whether they are in Keep (forming the basis for Schedule A) or associated with Residual Co (RC) (forming the basis for Schedule B), along with the following notes:

- The wells are as we had previously discussed and confirmed (247 in Keep).
- 16 of the facilities in Erikson keep are associated with RC well pads. 14 of these are well facilities and are not necessary for flowing gas if you won't have the well. 2 of these are either removed or weren't built. I suggest that these go to RC, which we can move if you confirm.
- As previously mentioned, 63 of the pipes are linked to RC wells. If you require these to flow or if it is easier to not have to deal with dead legs or disconnects, perhaps you want to keep them with Erikson. We can discuss if you want to move them to RC.
- There is a sheet added for the Frac Water Storage site. This has a separate permit, so it can be referenced in the Schedule and language to remain with RC.

As previously discussed, the draft text includes reference to payment of outstanding fees and levies associated with the assets in the "Keep" list, which we have calculated as follows:

	Erikson (current)	Keep	RC
Orphan levy	\$339,730.48	\$214,196.54	\$125,533.94
Pipeline levy	\$47,824.17	\$36,201.69	\$11,622.48
Production levy (April/May/June 2024) (MOF)	\$1,624.86 (plus any late penalty, expected to be very minor)	\$1,624.86 (plus any late penalty, expected to be very minor)	\$0

The BCER would not require this amount up front, and John communicated preference for a reasonable payment plan. For discussion, we will propose equal payments over a period of time (9-12 months) with the first payment covering, in part, the production levy + late penalty, with the amount of the late penalty being deducted from the final payment towards the remaining levy amounts.

There are a number of outstanding s.38 orders issued to Erikson relating to requirements for surveys and reports under section 41.1 of the Drilling and Production Regulation (methane emissions). These orders will require adjustments (to reflect Erikson and Residual Co. assets, and to adjust timelines) or in some cases where records are available may be wholly terminated by the BCER. These s.38 orders have not been previously discussed specifically, but we believe it can be addressed in a straightforward way.



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From: [Gregory, Sara](#)
To: [Robin Junger](#); [darrellpeterson10@gmail.com](#)
Subject: RE: Requested draft text for letter submission
Date: Wednesday, September 4, 2024 10:47:00 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

That is fine Robin.



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From: Robin Junger <Robin.Junger@mcmillan.ca>
Sent: Wednesday, September 4, 2024 9:45 AM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; darrellpeterson10@gmail.com
Subject: Re: Requested draft text for letter submission

Hi Sara

Is it OK with you if we share a draft of this confidentially with Third Eye? We still having some internal discussions but expect sharing it is something our client may want to do in the next day or so, and so I thought I would ask you this quickly just to make sure there were no issues there. Please let us know.

If you are OK with that, we will let you know immediately when the document gets forwarded to Third Eye so you are up to speed in real time.

Regards,

Robin

From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Tuesday, September 3, 2024 8:13:25 PM
To: darrellpeterson10@gmail.com <darrellpeterson10@gmail.com>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: Requested draft text for letter submission

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Darrell / Robin,

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The attached a spreadsheet was provided to the KC team earlier today (Mike to Victor). In the spreadsheet, the wells, facilities, and pipes have been split into separate tabs based on whether they are in Keep (forming the basis for Schedule A) or associated with Residual Co (RC) (forming the basis for Schedule B), along with the following notes:

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- As previously mentioned, 63 of the pipes are linked to RC wells. If you require these to flow or if it is easier to not have to deal with dead legs or disconnects, perhaps you want to keep them with Erikson. We can discuss if you want to move them to RC.
- There is a sheet added for the Frac Water Storage site. This has a separate permit, so it can be referenced in the Schedule and language to remain with RC.

As previously discussed, the draft text includes reference to payment of outstanding fees and levies associated with the assets in the "Keep" list, which we have calculated as follows:

	Erikson (current)	Keep	RC
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There are a number of outstanding s.38 orders issued to Erikson relating to requirements for surveys and reports under section 41.1 of the Drilling and Production Regulation (methane emissions). These orders will require adjustments (to reflect Erikson and Residual Co. assets, and to adjust timelines) or in some cases where records are available may be wholly terminated by the BCER. These s.38 orders have not been previously discussed specifically, but we believe it can be addressed in a straightforward way.



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From: yf@kingscrestenergy.com
To: Janzen, Mike
Subject: RE: Erikson Master Well, Pipeline & Facilities list
Date: Wednesday, September 4, 2024 12:52:56 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[Erikson Asset Schedule - to confirm KC.xlsx](#)

Good day Mike,

Below are the confirmations for each item and here are my comments for spreadsheet in **RED**.

Here are the reviewed and revised schedules with the following comments:

1. 3 duplicate wells between Keep and WI to resolve schedules
 - a. Highlighted in blue on each list licenses 5719, 5255, 13676
 - b. We will leave as Keep and remove from WI
2. Pipelines schedules are good
3. Have moved 16 facilities associated to RC wells from Keep list to RC Facilities schedule. Highlighted in orange
4. Frac Pond to remain in RC

Can you please check this spreadsheet and if you agree, can you please send me a clean version with changes?

We need this in the next 10 minutes and I apologize for the hurry.

VF

From: Janzen, Mike <Mike.Janzen@bc-er.ca>

Sent: Tuesday, September 3, 2024 3:16 PM

To: victor@truoilfield.com

Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

I have cleaned up a spreadsheet for the distribution of assets. You may have already put forward a Schedule for your documentation, but if not, this might help.

The wells, facilities and pipes have been split into separate tabs based on whether they are in Keep or associated with Residual Co (RC). Some notes:

- The wells are as we had previously discussed and confirmed (247 in Keep). **Confirm the 247 in Keep**
- 16 of the facilities in Erikson keep are associated with RC well pads. 14 of these are well facilities and are not necessary for flowing gas if you won't have the well. 2 of these are either removed or weren't built. I suggest that these go to RC, which we can move if you confirm. **Confirm to move to RC**
- As previously mentioned, 63 of the pipes are linked to RC wells. If you require these to flow or if it is easier to not have to deal with dead legs or disconnects, perhaps you want to keep them with Erikson. We can discuss if you want to move them to RC. **We will Keep as KC**
- There is a sheet added for the Frac Water Storage site. This has a separate permit, so it can be referenced in the Schedule and language to remain with RC. **Confirm that frac pond to remain on RC**

Hope that helps.



Mike Janzen P. Geo. Victoria T. 250-419-4464
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Mike.Janzen@bc-er.ca [BCER Web Site](#) M. 250-886-5566

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From: victor@truoilfield.com <victor@truoilfield.com>

Sent: Friday, August 30, 2024 10:36 AM

To: Janzen, Mike <Mike.Janzen@bc-er.ca>

Subject: RE: Erikson Master Well, Pipeline & Facilities list

Great. Thanks for clarifying!

VF

From: Janzen, Mike <Mike.Janzen@bc-er.ca>

Sent: Friday, August 30, 2024 12:33 PM

To: victor@truoilfield.com

Subject: RE: Erikson Master Well, Pipeline & Facilities list

Sorry, to clarify. The associated land act tenures are commonly addressed during any transfer of permits that follows a transaction. So in the proposed case, associated land tenure would stay with Erikson (share sale) and any others would move to RC/OWF as we address those permits following conclusion of proceedings. There would be language that the regulator would address any necessary administration. Don't think there is anything needed there at this time.



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From: victor@truoilfield.com <victor@truoilfield.com>

Sent: Friday, August 30, 2024 10:11 AM

To: Janzen, Mike <Mike.Janzen@bc-er.ca>

Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hey Mike,

Thanks for the response. We will wait on your team to address in distribution of assets.

I will also check with our legal counsel as you recommend for the mineral tenure.

VF

From: Janzen, Mike <Mike.Janzen@bc-er.ca>

Sent: Friday, August 30, 2024 12:08 PM

To: Victor Figueroa <victor@truoilfield.com>

Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

I don't have a list of the associated land act tenure, but we could get that. Not sure if it is needed – our permit administration team would address that in a distribution of assets.

Regarding mineral tenure, that is managed by the Ministry. A list of all mineral tenure that is held by Erikson can be found on their website ([IPS Web \(gov.bc.ca\)](https://www.ipsweb.gov.bc.ca) client title query), but it is not allocated to various wells (the linked wells are often listed in each individual tenure). I'm also not sure whether Erikson farms in on any tenure that is held by others. Would Erikson's counsel be able to provide? Might be the most straight forward.



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From: Victor Figueroa <victor@truoilfield.com>

Sent: Friday, August 30, 2024 4:10 AM

To: Janzen, Mike <Mike.Janzen@bc-er.ca>

Subject: Re: Erikson Master Well, Pipeline & Facilities list

Thanks Mike.

It is helpful, will look into your recommended changes and work today to get everything updated.

Do you have a list with the land (surface and minerals, if any) that would come with the property?

VF

Sent from my iPhone

On Aug 29, 2024, at 11:02 PM, Janzen, Mike <Mike.Janzen@bc-er.ca> wrote:

Hi Victor,

I have taken a further look at the facilities and pipelines that are associated with the portfolio. If the 247 wells that we spoke of in our last meeting are the same as I had identified in the previous list, then the attached may be helpful. Some notes:

1. The master well list indicates the 247 wells that were previously identified and remains unchanged from the previous spreadsheet
2. I have added tabs for both permitted facilities and permitted pipelines. These may appear slightly different from what you have used previously. These are based on actual permits that the BCER issues, which are used to generate reporting facilities and pipes in Petrinex. The list you used appeared to have reporting facilities and pipes. Most are consistent, though there are a few additions in the attached.
3. I have no real concerns with the assignment of pipes that you previously provided, which has been referenced in the pipelines tab. Those assignments still appear to work with the 247 wells. There are 63 pipes that begin at wells that are identified as RC/OWF. It may be easier to keep these rather than worry about dead legs or disconnects from your pipeline network. We can discuss and manage this on a go forward basis.
4. There are 16 facilities in blue highlight that had been highlighted as "Keep", but they are located on RC/OWF pads. If these are needed for processing, then they can be kept. It may be easier to leave them to the RC/OWF if they are not required. See notes at the bottom of the list.
5. There are 24 facilities that were not included in your previous list, but are associated with keep well pads. Suggest these be in keep for processing and efficient management.

Hope that helps.

[<image001.png>](#) [<image002.png>](#)

[<image003.png>](#)

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From: Janzen, Mike

Sent: Tuesday, August 27, 2024 10:20 AM

To: victor@truoilfield.com

Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

Following up on our call, I have made some further revisions to the numbers that I was discussing to reflect your points. I have also provided some context below.

Based on your proposal, under normal review processes, a total of \$22.2M in security would be required to address the modeled liability in the RC/OWF portfolio. This would be before we would consider a security amount for the acquiring party. We recognize that these requirements would not be favourable in a realistic and marketable transaction.

With a recognition of the large amount of liability and number of unproductive assets in the current Erikson portfolio, balanced with our principles to mitigate impact to the Orphan Fund, we may be able to consider a variance to some requirements. Based on the distribution of assets that was proposed by KC, we would consider \$3.8M to be provided by KC to cover Type A dormant liability in the portfolio of Keep assets. We would also expect \$6.6M to be provided for the RC/OWA portfolio – this equates to 30% of modeled liability.

That said, we believe there are some inefficiencies in the proposed distribution of assets that may create some challenges for KC and the operator of the residual RC/OWF. In addition, there are complexities to addressing assets that are permitted to Erikson that would be transferred to working interests. Some general comments in our evaluation:

1. T/O group: transfer of the permit to a working interest would require signature and support of the acquiring party. This may be a challenge unless directed in insolvency proceedings. It is likely that these would be residual liabilities, so we should consider this group as either RC/OWF or Keep
2. WI Transfer: permits held by other parties. Interest would continue with residual corp, via quit-claim in insolvency proceeding, or permit holder would carry responsibility for defunct interest. No action for BCER
3. Keep: no initial concerns with Keep list. The list has been expanded to include additional wells that are located on Keep pads (more straightforward for management by a single entity), as well as other wells that are in the vicinity of Keep list or RC/OWF list (assignment of assets on the basis of area-based efficiencies). Happy to take you through my thoughts.

The attached includes comments from the BCER in how assets may be allocated. BCER additions and edits are displayed in red. Based on the adjusted allocations, which you would find in column F, the revised breakdown is below in 3 groups:

Outcome	Count of Permits	Sum of Liability
WI Transfer	15	\$1,308,355
RC/OWF	204	\$23,818,410
Keep	247	\$34,853,190
Grand Total	466	\$59,979,955

This equates to an additional \$4.8M in modeled liability under the new KC entity. This liability can be managed over time in accordance with planned reactivations and asset retirement work that also serves to meet the Dormancy and Shutdown Regulation.

KC has indicated plans for potential reactivation of wells on the Keep list, some of which are currently dormant sites. With the acquisition of some additional wells that would limit some impact to the Orphan Fund, there are some assets that would likely continue to be dormant and would not be reactivated. Those include currently decommissioned wells that would require restoration. The outstanding restoration liability for those decommissioned wells is \$1.12M.

The acquisition of the additional wells would reduce some residual orphan impact and liability. Recognizing that additional liability would be acquired, to address some residual portfolio risk, we would expect KC to provide \$1.12M. We would also hope to receive \$2.5M – this equates to the funding requirement to manage the obligations of assets under RC/OWF for the first 12 months.

I am prepared to discuss the balance of the portfolio distribution and potential funds to be provided.

[<image001.png>](#) [<image002.png>](#)

[<image003.png>](#)

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From: victor@truoilfield.com <victor@truoilfield.com>

Sent: Saturday, August 24, 2024 11:30 AM

To: Janzen, Mike <Mike.Janzen@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>

Cc: John Chambers <jc@kingscrestenergy.com>; Louis Schott <louisgschott@gmail.com>; Darrell Peterson <darrellpeterson10@gmail.com>; Robin Junger <Robin.Junger@mcmillan.ca>; cw@kingscrestenergy.com; jm@kingscrestenergy.com; Victor Figueroa <vjf@kingscrestenergy.com>

Subject: Erikson Master Well, Pipeline & Facilities list

Hi Mike and Sara,

Thanks again for the discussion yesterday. As a follow-up I am attaching some spreadsheets we have prepared to help flesh out the line of thinking we mentioned. We would welcome the chance to discuss this with you at your earliest convenience.

In the Well List workbook, you will find three sheets: Master Well List, Pivot, and LMR Report.

The Master Well List is the detailed report by Well License, with well licensee, assigned well outcome, and liability.

The assigned Well Outcome is one of four buckets:

1. Keep - Erikson retains
2. T/O - Erikson is licensee but there is a working interest partner to Take Over (T/O) well
3. WI Transfer - Operated by another licensee, Erikson WI transferred
4. RC/OWF - Goes to new Residual Corp or Orphan Well Fund

The split of license count and liabilities is the following:

Outcome	Count of Licenses	Sum of Liability
WI Transfer	17	\$1,308,355
RC/OWF	199	\$22,178,450
Keep	207	\$29,972,930
T/O	36	\$6,520,220
Grand Total	459	\$59,979,955

The liabilities are from the BCER LMR which is in the last sheet. These are deemed liability values from the BCER.

Kingscrest sees the 207 wells being active and producing for the next 5 years. Very low liability spend in the first 3-4 years. There will be some that don't pan out on test and can be dealt with in early years. An estimate would be 2-5 wells per year at \$75k each (including pipeline and facilities belonging to wells). Starting 2025 and forward. This will be part of the liability reduction plan. Note that we will want to start production up on some of the wells that have been shut in for a long time to restart the liability clock. This capital would be considered reactivation capital. Again this is part of the liability reduction plan which we will be working on in conjunction with Veracity.

On a similar analysis and breakdown as the well licenses below is the split for pipeline and facilities between Keep and RC/OWF.

Pipeline Summary:

Row Labels	Count of License	Sum of Liability
RC/OWF	83	\$552,500
Keep	286	\$1,662,500
Grand Total	369	\$2,215,000

Facility Summary:

	Count of Govt	Sum of
--	---------------	--------

Row Labels	Code	Liability
RC/OWF	59	\$ 13,226,849
Keep	97	\$ 15,082,633
Grand Total	156	\$ 28,309,482

Totals Including Wells:

Outcome	# of Licenses	Liability (\$MM)
Keep	590	46.7
RC/OWF	341	36.0
T/O	36	6.5
WI Transfer	17	1.3
Total	984	90.5

We look forward to your response.

Regards,

Victor Figueroa

<Erikson Master Sales list - For KC.xlsx>

Erikson Asset Schedule - to confirm_KC.xlsx

Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
27762	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27763	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27764	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27787	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27866	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27867	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27970	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27877	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27953	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27954	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
30186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC
30187	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC
30188	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC
30189	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC
4760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-027-J/094P10	100.0000%	HELMET	NORTH BC
3930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-007-A/094P15	87.5000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
5719	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-J/094P10	87.5000%	HELMET	NORTH BC
5718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC
6789	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-025-J/094P10	100.0000%	HELMET	NORTH BC
6788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-075-J/094P10	100.0000%	HELMET	NORTH BC
5255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-074-I/094P10	87.5000%	HELMET	NORTH BC
7008	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-031-G/094P14	100.0000%	HOSSITL	NORTH BC
18698	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-029-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
9233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-066-H/094P11	100.0000%	HELMET	NORTH BC
11706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-078-G/094P11	100.0000%	HELMET	NORTH BC
17043	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-054-J/094P11	100.0000%	HELMET	NORTH BC
17165	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-J/094P11	100.0000%	HELMET	NORTH BC
18603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-079-I/094P11	100.0000%	HELMET	NORTH BC
18612	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-067-I/094P11	100.0000%	HELMET	NORTH BC
5619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-059-L/094P09	100.0000%	HELMET	NORTH BC
23622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-054-G/094P10	100.0000%	HELMET	NORTH BC
20226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-039-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
18642	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-025-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC
11773	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-062-G/094P10	100.0000%	HELMET	NORTH BC
17395	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-077-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
18697	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-098-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
18706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-081-C/094P14	100.0000%	BLK C-094P14_BC	NORTH BC
12847	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-094-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
7545	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-032-G/094P10	100.0000%	HELMET	NORTH BC
7823	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-096-G/094P10	100.0000%	HELMET	NORTH BC
11705	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-059-G/094P11	100.0000%	HELMET	NORTH BC
10086	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-026-H/094P11	100.0000%	HELMET	NORTH BC
10852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC
10855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-098-A/094P11	100.0000%	HELMET	NORTH BC
10859	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-028-H/094P11	100.0000%	HELMET	NORTH BC
10860	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-038-H/094P11	100.0000%	HELMET	NORTH BC
11675	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-065-A/094P11	100.0000%	HELMET	NORTH BC
11676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC
11677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-073-A/094P11	100.0000%	HELMET	NORTH BC
11679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC
11709	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC
11710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-037-G/094P11	100.0000%	HELMET	NORTH BC
11768	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC
11770	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-015-G/094P11	100.0000%	HELMET	NORTH BC
11772	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-007-H/094P11	100.0000%	HELMET	NORTH BC
18310	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC
11982	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-041-A/094P11	100.0000%	HELMET	NORTH BC
12133	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-063-F/094P11	100.0000%	HELMET	NORTH BC
12294	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-089-G/094P11	100.0000%	HELMET	NORTH BC
12295	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-071-F/094P11	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
12297	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-G/094P11	100.0000%	HELMET	NORTH BC
12298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-068-G/094P11	100.0000%	HELMET	NORTH BC
12453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-070-H/094P11	100.0000%	HELMET	NORTH BC
12456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-083-G/094P11	100.0000%	HELMET	NORTH BC
12469	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-040-G/094P11	100.0000%	HELMET	NORTH BC
12470	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-018-G/094P11	100.0000%	HELMET	NORTH BC
12471	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC
10856	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-001-G/094P11	100.0000%	HELMET	NORTH BC
12852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-K/094P06	100.0000%	HELMET	NORTH BC
13397	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-052-K/094P06	100.0000%	HELMET	NORTH BC
13398	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-041-K/094P06	100.0000%	HELMET	NORTH BC
13400	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-005-G/094P11	100.0000%	HELMET	NORTH BC
11769	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-A/094P11	100.0000%	HELMET	NORTH BC
13427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-063-K/094P06	100.0000%	HELMET	NORTH BC
13459	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-014-J/094P11	100.0000%	HELMET	NORTH BC
13444	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-010-J/094P11	100.0000%	HELMET	NORTH BC
13500	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-029-J/094P11	100.0000%	HELMET	NORTH BC
13501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-011-K/094P11	100.0000%	HELMET	NORTH BC
12070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-010-A/094P15	87.5000%	HELMET	NORTH BC
13518	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-068-H/094P11	100.0000%	HELMET	NORTH BC
13519	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-091-F/094P11	100.0000%	HELMET	NORTH BC
14039	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-087-K/094P06	100.0000%	HELMET	NORTH BC

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14501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC
14502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-H/094P11	100.0000%	HELMET	NORTH BC
14541	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-007-C/094P11	100.0000%	HELMET	NORTH BC
14543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-098-K/094P06	100.0000%	HELMET	NORTH BC
14571	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-022-J/094P11	100.0000%	HELMET	NORTH BC
14573	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-061-K/094P11	100.0000%	HELMET	NORTH BC
14575	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-056-J/094P11	100.0000%	HELMET	NORTH BC
15223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-042-J/094P11	100.0000%	HELMET	NORTH BC
13502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-088-H/094P11	100.0000%	HELMET	NORTH BC
15242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-015-C/094P11	100.0000%	HELMET	NORTH BC
15245	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-065-B/094P11	100.0000%	HELMET	NORTH BC
13677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-090-I/094P10	87.5000%	HELMET	NORTH BC
15308	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-038-C/094P11	100.0000%	HELMET	NORTH BC
17172	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-034-J/094P10	62.5000%	HELMET	NORTH BC
17178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-038-J/094P10	100.0000%	HELMET	NORTH BC
17180	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-031-K/094P10	100.0000%	HELMET	NORTH BC
17394	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-021-K/094P10	100.0000%	HELMET	NORTH BC
17475	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-033-F/094P10	100.0000%	HELMET	NORTH BC
17476	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-023-F/094P10	100.0000%	HELMET	NORTH BC
17611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-094-G/094P10	100.0000%	HELMET	NORTH BC
18197	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-036-J/094P10	100.0000%	HELMET	NORTH BC
18242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-047-G/094P10	100.0000%	HELMET	NORTH BC

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18248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-045-G/094P10	100.0000%	HELMET	NORTH BC
18609	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-020-A/094P14	100.0000%	HOSSITL	NORTH BC
13462	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-001-K/094P06	100.0000%	THETLAANDOA	NORTH BC
14507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-037-K/094P06	100.0000%	THETLAANDOA	NORTH BC
15266	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-031-D/094P11	100.0000%	THETLAANDOA	NORTH BC
13449	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-025-C/094P11	100.0000%	THETLAANDOA NORTH	NORTH BC
13676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-012-B/094P15	87.5000%	HELMET	NORTH BC
5178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-093-K/094P10	100.0000%	HELMET	NORTH BC
14503	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-071-H/094P11	100.0000%	HELMET	NORTH BC
15306	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-085-K/094P11	100.0000%	HELMET	NORTH BC
20221	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-017-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
20225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-071-J/094P11	100.0000%	HELMET	NORTH BC
20316	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-058-I/094P11	100.0000%	HELMET	NORTH BC
11674	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC
12659	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-077-A/094P11	100.0000%	HELMET	NORTH BC
14417	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-004-B/094P11	100.0000%	HELMET	NORTH BC
12906	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-043-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13463	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-024-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13497	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-068-L/094P06	100.0000%	THETLAANDOA	NORTH BC
14536	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-061-I/094P05	100.0000%	THETLAANDOA	NORTH BC
14540	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-036-L/094P06	100.0000%	THETLAANDOA	NORTH BC
14596	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-062-L/094P06	100.0000%	THETLAANDOA	NORTH BC

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14539	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-060-K/094P06	100.0000%	THETLAANDOA	NORTH BC
24229	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC
20223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-100-I/094P11	100.0000%	HELMET	NORTH BC
20227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-092-J/094P11	100.0000%	HELMET	NORTH BC
24243	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
15238	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-083-H/094P06	100.0000%	DESAN	NORTH BC
15235	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-020-K/094P11	100.0000%	HELMET	NORTH BC
15234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-003-K/094P11	100.0000%	HELMET	NORTH BC
15224	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-H/094P06	100.0000%	THETLAANDOA	NORTH BC
17056	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-100-H/094P06	100.0000%	THETLAANDOA	NORTH BC
17057	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-095-G/094P06	100.0000%	THETLAANDOA	NORTH BC
15453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-028-L/094P06	100.0000%	THETLAANDOA	NORTH BC
17419	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-057-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18616	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-063-F/094P06	100.0000%	THETLAANDOA	NORTH BC
18621	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-075-G/094P06	100.0000%	THETLAANDOA	NORTH BC
18752	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-041-L/094P06	50.0000%	THETLAANDOA	NORTH BC
18869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-016-I/094P06	100.0000%	THETLAANDOA	NORTH BC
18878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-083-E/094P06	100.0000%	THETLAANDOA	NORTH BC
18882	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-085-E/094P06	100.0000%	THETLAANDOA	NORTH BC
18883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-087-E/094P06	100.0000%	THETLAANDOA	NORTH BC
19298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-081-E/094P06	100.0000%	THETLAANDOA	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
20246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-014-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
18239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-056-G/094P10	100.0000%	HELMET	NORTH BC
20167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-016-J/094P10	100.0000%	HELMET	NORTH BC
26868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-016-E/094P10	100.0000%	HELMET	NORTH BC
15508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-035-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
25879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-036-E/094P16	100.0000%	HELMET	NORTH BC
26002	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC
26899	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-045-A/094P10	100.0000%	HELMET	NORTH BC
18604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-083-J/094P11	100.0000%	HELMET	NORTH BC
2234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC
6806	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-048-A/094P14	100.0000%	HOSSITL	NORTH BC
20222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-047-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
10222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-097-F/094P11	100.0000%	HELMET	NORTH BC
12846	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-085-C/094P11	100.0000%	HELMET	NORTH BC
12967	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-076-F/094P11	100.0000%	HELMET	NORTH BC
14542	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-090-C/094P11	100.0000%	HELMET	NORTH BC
14572	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-073-J/094P11	100.0000%	HELMET	NORTH BC
15260	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-054-J/094P10	100.0000%	HELMET	NORTH BC
17066	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-074-K/094P11	100.0000%	HELMET	NORTH BC
17071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-016-E/094P10	100.0000%	HELMET	NORTH BC
27535	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
13431	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-060-D/094P10	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
17058	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-036-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
14510	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-006-J/094P06	100.0000%	HELMET	NORTH BC
15246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-030-J/094P06	100.0000%	HELMET	NORTH BC
15303	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-019-D/094P11	100.0000%	THETLAANDOA	NORTH BC
15228	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-014-K/094P06	100.0000%	THETLAANDOA	NORTH BC
17041	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-092-F/094P06	100.0000%	THETLAANDOA	NORTH BC
27439	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
11774	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC
13440	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-016-J/094P11	100.0000%	HELMET	NORTH BC
26093	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
7810	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-003-J/094P14	100.0000%	HOSSITL	NORTH BC
7814	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-069-A/094P14	100.0000%	HOSSITL	NORTH BC
8327	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-072-G/094P14	100.0000%	HOSSITL	NORTH BC
12194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC
10853	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC
12130	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC
14505	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC
14580	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC
17141	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC
20168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC
20152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC
27427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
27429	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27438	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
24244	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
26771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27019	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27020	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27021	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27437	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27757	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27758	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27759	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27761	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27874	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27875	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27876	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
17030	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-084-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
9861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-082-B/094P11	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
13401	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-081-K/094P06	100.0000%	HELMET	NORTH BC
17076	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-079-J/094P11	100.0000%	HELMET	NORTH BC
17077	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-063-B/094P11	100.0000%	HELMET	NORTH BC
26923	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC
27534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-047-E/094P16	100.0000%	HELMET	NORTH BC
27108	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-025-I/094P10	100.0000%	HELMET	NORTH BC
17168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-051-B/094P14	100.0000%	HOSSITL	NORTH BC
17393	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-017-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-060-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
15250	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-005-C/094P14	100.0000%	HELMET	NORTH BC
15452	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-038-J/094P14	100.0000%	HOSSITL	NORTH BC
3919	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-015-D/094P15	100.0000%	HELMET	NORTH BC
17078	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-092-K/094P11	100.0000%	HELMET	NORTH BC
18618	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-028-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
9690	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC
24234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-064-G/094P10	100.0000%	HELMET	NORTH BC
26192	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27428	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27833	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
12692	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC
25911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
26092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
24578		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	N	D-074-L/094P09			
26883		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	N	D-A077-L/094P09			
15227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-073-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC
3965	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-023-J/094P14	100.0000%	HOSSITL	NORTH BC
7069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-098-J/094P14	100.0000%	HOSSITL	NORTH BC

Permit/WA	As Of	Company Name	Licensee Name	Well Outcome	Status	COR	Surface Location	Working Interest (%)	Field	Region
3481	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Active	#N/A	A-058-F/094P06	16.6667%	THETLAANDOA	NORTH BC
86	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	B-023-E/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
644	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	A-078-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
8278	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	13-30-086-18W6	50.0000%	MONTNEY	SOUTHEAST BC
8681	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	09-25-086-19W6	50.0000%	MONTNEY	SOUTHEAST BC
17780	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	04-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17805	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	08-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17643	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	13-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
1370	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-028-K/094A10	25.0000%	RIGEL	SOUTHEAST BC
7724	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	07-25-088-19W6	25.0000%	BUICK CREEK	SOUTHEAST BC
3350	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-030-K/094P06	50.0000%	THETLAANDOA	NORTH BC
3322	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-034-L/094P06	50.0000%	THETLAANDOA	NORTH BC
186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
184	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	04-10-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	14-21-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
10274	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	D-067-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
179	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
170	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Abandoned	N	08-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
3413	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Abandoned	N	C-089-G/094P06	50.0000%	THETLAANDOA	NORTH BC
17911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	13-32-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
10718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	05-13-086-19W6	50.0000%	STODDART	SOUTHEAST BC
9499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	14-04-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9560	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	04-09-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC

Permit/WA	As Of	Company Name	Licensee Name	Well Outcome	Status	COR	Surface Location	Working Interest (%)	Field	Region
9710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	15-32-082-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
10594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
19683	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
14046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	16-26-086-19W6	50.0000%	OAK_BC	SOUTHEAST BC
9655	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	06-12-086-19W6	50.0000%	STODDART	SOUTHEAST BC
21930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	04-31-088-18W6	50.0000%	BUICK CREEK	SOUTHEAST BC
14371	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	10-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
8567	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
16092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-057-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
10597	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Abandoned	N	08-05-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
1753	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-022-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
2026	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-002-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
5754	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	D-004-E/094A14	75.0000%	BUICK CREEK WEST	SOUTHEAST BC
3203	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-042-A/094A13	77.0190%	FIREWEED	SOUTHEAST BC
3813	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-044-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
9263	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-033-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
14062	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-053-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
5719	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-071-J/094P10	87.5000%	HELMET	NORTH BC
5255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-074-I/094P10	87.5000%	HELMET	NORTH BC
13676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-012-B/094P15	87.5000%	HELMET	NORTH BC
16664	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-084-K/094P10	12.5000%	HELMET	NORTH BC
95	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	Reclaimed	#N/A	C-014-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
198	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	Reclaimed	#N/A	06-16-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
7350	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	D-037-I/094P10	50.0000%	HELMET	NORTH BC

Permit/WA	As Of	Company Name	Licensee Name	Well Outcome	Status	COR	Surface Location	Working Interest (%)	Field	Region
7355	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-041-A/094P15	50.0000%	HELMET	NORTH BC
7622	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-094-I/094P10	50.0000%	HELMET	NORTH BC
7658	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-025-I/094P10	50.0000%	HELMET	NORTH BC
7783	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-054-I/094P10	50.0000%	HELMET	NORTH BC
7784	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	B-050-I/094P10	50.0000%	HELMET	NORTH BC
7806	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-021-A/094P15	50.0000%	HELMET	NORTH BC
7807	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-034-A/094P15	50.0000%	HELMET	NORTH BC
7808	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	B-068-D/094P16	50.0000%	HELMET	NORTH BC
9229	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-017-E/094P16	50.0000%	HELMET	NORTH BC
13417	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-080-D/094P16	50.0000%	HELMET	NORTH BC
192	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANLIN ENERGY CORPORATION	WI Transfer	Reclaimed	#N/A	14-22-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
7785	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-089-I/094P10	62.5000%	HELMET	NORTH BC
7794	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-092-J/094P10	62.5000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
95	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	Reclaimed	#N/A	C-014-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
198	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	Reclaimed	#N/A	06-16-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
3481	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Active	#N/A	A-058-F/094P06	16.6667%	THETLAANDOA	NORTH BC
86	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	B-023-E/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
644	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	A-078-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
8278	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	13-30-086-18W6	50.0000%	MONTNEY	SOUTHEAST BC
8681	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	09-25-086-19W6	50.0000%	MONTNEY	SOUTHEAST BC
17780	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	04-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17805	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	08-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17643	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	13-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
3350	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-030-K/094P06	50.0000%	THETLAANDOA	NORTH BC
3322	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-034-L/094P06	50.0000%	THETLAANDOA	NORTH BC
1799	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-044-F/094A14	100.0000%	BUICK CREEK NORTH	SOUTHEAST BC
194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-14-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
3203	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-042-A/094A13	77.0190%	FIREWEED	SOUTHEAST BC
5023	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-025-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
1753	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-022-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-091-D/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
184	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-10-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
3152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-007-H/094A13	100.0000%	FIREWEED	SOUTHEAST BC

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455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
89	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-078-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-002-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
268	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-089-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-017-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
3160	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-24-088-19W6	100.0000%	RIGEL	SOUTHEAST BC
2026	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-002-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
5754	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-004-E/094A14	75.0000%	BUICK CREEK WEST	SOUTHEAST BC
3813	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-044-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
1370	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-028-K/094A10	25.0000%	RIGEL	SOUTHEAST BC
12454	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-044-G/094P11	100.0000%	HELMET	NORTH BC
12468	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-085-G/094P11	100.0000%	HELMET	NORTH BC
11673	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC
14508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-029-K/094P06	100.0000%	THETLAANDOA	NORTH BC
9603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-078-A/094P11	100.0000%	HELMET	NORTH BC
9604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-096-A/094P11	100.0000%	HELMET	NORTH BC
10085	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-020-H/094P11	100.0000%	HELMET	NORTH BC
10220	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-093-A/094P11	100.0000%	HELMET	NORTH BC
10857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-005-H/094P11	100.0000%	HELMET	NORTH BC
12455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-A/094P11	100.0000%	HELMET	NORTH BC
13430	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-K/094P06	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
14511	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-003-J/094P06	100.0000%	THETLAANDOA	NORTH BC
10384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-057-G/094P11	100.0000%	HELMET	NORTH BC
11707	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-032-G/094P11	100.0000%	HELMET	NORTH BC
11771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-052-G/094P11	100.0000%	HELMET	NORTH BC
12293	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-035-G/094P11	100.0000%	HELMET	NORTH BC
12296	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-013-G/094P11	100.0000%	HELMET	NORTH BC
12299	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-065-G/094P11	100.0000%	HELMET	NORTH BC
13456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-081-G/094P11	100.0000%	HELMET	NORTH BC
12873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-048-D/094P11	100.0000%	THETLAANDOA	NORTH BC
12458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-036-J/094P11	100.0000%	HELMET	NORTH BC
13588	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-004-K/094P11	100.0000%	HELMET	NORTH BC
13801	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-010-K/094P11	100.0000%	HELMET	NORTH BC
76	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-22-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
82	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-23-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-21-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
15226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-065-I/094P05	100.0000%	THETLAANDOA	NORTH BC
12827	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-007-B/094P11	100.0000%	HELMET	NORTH BC
15232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-092-J/094P06	100.0000%	HELMET	NORTH BC
18607	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-003-H/094P11	100.0000%	HELMET	NORTH BC
12134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-037-D/094P11	100.0000%	THETLAANDOA	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
13498	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-039-K/094P06	100.0000%	THETLAANDOA	NORTH BC
14509	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-012-K/094P06	100.0000%	THETLAANDOA	NORTH BC
14537	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-088-L/094P06	100.0000%	THETLAANDOA	NORTH BC
17075	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-028-I/094P06	100.0000%	THETLAANDOA	NORTH BC
14591	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-035-D/094P11	100.0000%	THETLAANDOA	NORTH BC
14592	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-038-J/094P11	100.0000%	HELMET	NORTH BC
14594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-005-K/094P11	100.0000%	HELMET	NORTH BC
18611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-035-J/094P11	100.0000%	HELMET	NORTH BC
18610	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-044-H/094P11	100.0000%	HELMET	NORTH BC
14529	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-F/094P06	100.0000%	THETLAANDOA	NORTH BC
17230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-072-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-098-K/094P11	100.0000%	HELMET	NORTH BC
10274	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-067-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
7507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-22-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
179	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
212	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	06-16-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
170	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	08-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
6050	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-031-F/094P11	100.0000%	HELMET	NORTH BC
3413	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-089-G/094P06	50.0000%	THETLAANDOA	NORTH BC
18788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-088-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
7379	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-26-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC

Erikson Asset Schedule - to confirm_KC.xlsx

Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
7435	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-23-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
7534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	07-24-088-20W6	100.0000%	BUICK CREEK	SOUTHEAST BC
8255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	16-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
10275	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-14-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
17911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-32-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
10718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	05-13-086-19W6	50.0000%	STODDART	SOUTHEAST BC
8889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-023-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
9930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-034-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
9499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-04-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9560	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-09-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	15-32-082-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
11678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-080-A/094P11	100.0000%	HELMET	NORTH BC
12793	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-065-B/094P11	100.0000%	HELMET	NORTH BC
13399	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-048-C/094P11	100.0000%	HELMET	NORTH BC
13499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-057-J/094P06	100.0000%	HELMET	NORTH BC
17068	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-010-F/094P11	100.0000%	HELMET	NORTH BC
20217	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-G/094P06	100.0000%	THETLAANDOA	NORTH BC
12467	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-034-A/094P11	100.0000%	HELMET	NORTH BC
12872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-086-I/094P05	100.0000%	THETLAANDOA	NORTH BC
13457	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-034-I/094P05	100.0000%	THETLAANDOA	NORTH BC
21883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-19-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC

Erikson Asset Schedule - to confirm_KC.xlsx

Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
8166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-28-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
9239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-099-F/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC
10378	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-011-L/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC
11134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-31-086-18W6	100.0000%	MONTNEY	SOUTHEAST BC
11257	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-19-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
14270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
15269	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	16-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
19756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-25-086-19W6	100.0000%	MONTNEY	SOUTHEAST BC
7724	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	07-25-088-19W6	25.0000%	BUICK CREEK	SOUTHEAST BC
9263	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-033-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
10594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
14062	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-053-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
19683	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
14046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	16-26-086-19W6	50.0000%	OAK_BC	SOUTHEAST BC
9655	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	06-12-086-19W6	50.0000%	STODDART	SOUTHEAST BC
13460	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-088-A/094P11	100.0000%	HELMET	NORTH BC
13495	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-022-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13496	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-001-L/094P06	100.0000%	THETLAANDOA	NORTH BC
15233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-056-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
20489	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	05-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
21930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-31-088-18W6	50.0000%	BUICK CREEK	SOUTHEAST BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
9232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-075-A/094P11	100.0000%	HELMET	NORTH BC
10861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC
3721	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-035-C/094P11	100.0000%	HELMET	NORTH BC
14371	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
17912	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-32-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
8567	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
16092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-057-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
13396	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-059-J/094P06	100.0000%	HELMET	NORTH BC
13402	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-079-J/094P06	100.0000%	HELMET	NORTH BC
13432	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-038-J/094P06	100.0000%	HELMET	NORTH BC
12870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-012-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
13464	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-053-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
14582	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-078-K/094P11	100.0000%	HELMET	NORTH BC
14590	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-016-J/094P11	100.0000%	HELMET	NORTH BC
10597	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	08-05-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
15241	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-092-C/094P06	100.0000%	BLK C-094P06_BC	NORTH BC
14532	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-051-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC
20214	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-043-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC
14530	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-039-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC
15240	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-005-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC
18905	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-059-H/094P05	100.0000%	BLK H-094P05_BC	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
13461	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-068-I/094P05	100.0000%	BLK I-094P05_BC	NORTH BC
17070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-049-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC
20216	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-034-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC
15248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-043-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC
17055	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-063-H/094P06	100.0000%	DESAN	NORTH BC
11981	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-009-F/094P11	100.0000%	HELMET	NORTH BC
14544	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-065-K/094P06	100.0000%	HELMET	NORTH BC
15225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-039-A/094P11	100.0000%	HELMET	NORTH BC
15237	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-035-B/094P11	100.0000%	HELMET	NORTH BC
17046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-091-H/094P11	100.0000%	HELMET	NORTH BC
17069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-016-B/094P11	100.0000%	HELMET	NORTH BC
18620	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-025-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-098-E/094P06	100.0000%	THETLAANDOA	NORTH BC
18889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-012-I/094P06	100.0000%	THETLAANDOA	NORTH BC
20215	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-086-G/094P06	100.0000%	THETLAANDOA	NORTH BC
20218	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-098-H/094P06	100.0000%	THETLAANDOA	NORTH BC
20232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-079-F/094P06	100.0000%	THETLAANDOA	NORTH BC
14579	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-068-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
14593	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-091-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
14583	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-040-D/094P11	100.0000%	THETLAANDOA	NORTH BC
14581	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-029-K/094P11	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
15304	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-007-K/094P11	100.0000%	HELMET	NORTH BC
17166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-069-K/094P11	100.0000%	HELMET	NORTH BC
15249	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-057-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
18615	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-005-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC
17042	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-002-H/094P06	100.0000%	DESAN	NORTH BC
17300	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-086-H/094P06	100.0000%	DESAN	NORTH BC
12828	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-060-B/094P11	100.0000%	HELMET	NORTH BC
14416	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-080-I/094P06	100.0000%	HELMET	NORTH BC
18602	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-098-F/094P11	100.0000%	HELMET	NORTH BC
20855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-009-J/094P06	100.0000%	HELMET	NORTH BC
14512	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-099-G/094P06	100.0000%	THETLAANDOA	NORTH BC
12071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-054-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
13450	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-052-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
15239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-023-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
17167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-040-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
15779	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-071-H/094P12	100.0000%	BLK H-094P12_BC	NORTH BC
15822	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-018-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC
17164	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-056-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC
18680	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-004-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
14538		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	N	C-067-L/094P06			
11708	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-039-B/094P11	100.0000%	HELMET	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
15273	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	D-043-C/094P11	100.0000%	HELMET	NORTH BC
12072	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-054-L/094P06	100.0000%	THETLAANDOA	NORTH BC
11983	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-087-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
12658	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-095-A/094P11	100.0000%	HELMET	NORTH BC
12857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-026-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
12871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	D-042-E/094P11	100.0000%	HELMET	NORTH BC
13543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-089-C/094P11	100.0000%	HELMET	NORTH BC
15270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-033-D/094P11	100.0000%	THETLAANDOA	NORTH BC
15272	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-066-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC
14578	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-076-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
15230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	D-056-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
11303		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				
20312		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				
20872		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				
23644		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				

Project Number	Segment Number	Status	EMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
7476	3	Active	GAS	114.3	1.2497	C-020-H/094-P-11	C-009-H/094-P-11	11034
7476	5	Active	GAS	60.3	2.3774	C-020-H/094-P-11	D-008-H/094-P-11	11034
7503	1	Active	GAS	60.3	0.64	A-049-H/094-P-11	B-048-H/094-P-11	11034
7503	3	Active	GAS	60.3	2.317	C-028-H/094-P-11	A-049-H/094-P-11	11034
7920	1	Active	GAS	114.3	1.0973	B-052-G/094-P-11	B-061-G/094-P-11	11034
7920	2	Active	GAS	273.1	3.048	B-061-G/094-P-11	A-049-H/094-P-11	11034
7920	3	Active	GAS	60.3	3.048	A-049-H/094-P-11	B-061-G/094-P-11	11034
7920	4	Active	GAS	60.3	1.0973	B-061-G/094-P-11	B-052-G/094-P-11	11034
7939	1	Active	GAS	168.3	1.6764	B-032-G/094-P-11	A-040-H/094-P-11	11034
7939	3	Active	GAS	60.3	2.9261	B-032-G/094-P-11	B-038-H/094-P-11	11034
7940	1	Active	GAS	168.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
7940	2	Active	GAS	60.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
8594	1	Active	GAS	114.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8594	2	Active	GAS	60.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8606	1	Active	GAS	168.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8606	6	Active	GAS	60.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8616	1	Active	GAS	114.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8616	2	Active	GAS	60.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8619	1	Active	GAS	168.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8619	2	Active	GAS	60.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8763	1	Active	GAS	114.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
8763	2	Active	GAS	60.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
9206	1	Active	GAS	323.9	22.6	C-034-L/094-P-06	A-078-A/094-P-11	11034
9424	1	Active	GAS	168.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9424	4	Active	GAS	60.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9427	1	Active	GAS	114.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9427	4	Active	GAS	60.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9453	1	Active	GAS	168.3	1.1	C-007-B/094-P-11	C-018-B/094-P-11	11034
9458	1	Deactivated	GAS	168.3	2.4	B-064-L/094-P-06	B-043-L/094-P-06	11034
9463	2	Deactivated	GAS	114.3	0.39	C-030-K/094-P-06	B-040-K/094-P-06	11034
9501	1	Active	GAS	114.3	1.95	D-060-D/094-P-10	B-071-A/094-P-11	11034
9501	2	Active	GAS	60.3	1.95	B-071-A/094-P-11	D-060-D/094-P-10	11034
9649	1	Active	GAS	168.3	4.7	C-068-L/094-P-06	C-034-L/094-P-06	11034
78	1	Deactivated	GAS	168.3	0.74	D-029-K/094-P-06	B-039-K/094-P-06	11034
112	4	Active	GAS	168.3	0.6	D-005-K/094-P-11	C-004-K/094-P-11	11034
124	1	Abandoned	GAS	114.3	1.527	C-089-G/094-P-06	C-098-G/094-P-06	11034
124	2	Abandoned	GAS	168.3	2.57	C-098-G/094-P-06	A-009-J/094-P-06	11034
124	3	Abandoned	GAS	168.3	0.235	D-099-G/094-P-06	C-098-G/094-P-06	11034
124	4	Active	GAS	168.3	1.72	A-009-J/094-P-06	A-001-K/094-P-06	11034
134	3	Active	GAS	114.3	0.05	D-037-D/094-P-11	D-037-D/094-P-11	11034
134	4	Active	GAS	114.3	0.015	A-035-D/094-P-11	A-035-D/094-P-11	11034
135	1	Deactivated	GAS	168.3	2.285	C-088-L/094-P-06	D-069-L/094-P-06	11034

Project Number	Segment Number	Status	EMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
151	2	Active	GAS	114.3	0.05	A-012-K/094-P-06	A-012-K/094-P-06	11034
298	1	Active	GAS	168.3	0.888	A-038-J/094-P-11	A-028-J/094-P-11	11034
854	2	Deactivated	GAS	406.4	2.922	C-034-L/094-P-06	C-051-L/094-P-06	11034
944	1	Deactivated	GAS	168.3	1.36	D-092-J/094-P-06	A-004-B/094-P-11	11034
958	1	Deactivated	GAS	168.3	3.195	D-052-A/094-P-12	C-048-A/094-P-11	11034
974	1	Active	GAS	168.3	2.23	D-003-J/094-P-06	D-006-J/094-P-06	11034
1003	1	Active	GAS	168.3	2.71	D-055-F/094-P-06	D-051-F/094-P-06	11034
1005	1	Active	GAS	219.1	5.04	D-051-F/094-P-06	A-001-K/094-P-06	11034
1030	1	Deactivated	GAS	168.3	3	C-034-I/094-P-05	D-063-I/094-P-05	11034
1057	1	Active	GAS	219.1	5.62	A-038-J/094-P-11	A-078-G/094-P-11	11034
1062	1	Active	GAS	114.3	0.72	C-010-K/094-P-11	B-019-K/094-P-11	11034
1071	1	Deactivated	GAS	168.3	2.82	D-065-I/094-P-05	D-061-I/094-P-05	11034
1095	1	Active	GAS	168.3	1.5	C-007-K/094-P-11	D-005-K/094-P-11	11034
2506	1	Active	GAS	114.3	0.21	B-072-L/094-P-06	C-062-L/094-P-06	11034
2569	1	Active	GAS	114.3	0.2	A-093-A/094-P-11	A-093-A/094-P-11	11034
3804	1	Active	GAS	168.3	1.819	B-044-H/094-P-11	D-042-H/094-P-11	11034
3874	1	Active	GAS	168.3	0.761	C-098-K/094-P-11	C-097-K/094-P-11	11034
3908	1	Active	GAS	114.3	0.059	C-035-J/094-P-11	C-035-J/094-P-11	11034
4079	1	Active	GAS	114.3	1.485	C-003-H/094-P-11	A-093-A/094-P-11	11034
6040	1	Active	GAS	168.3	2.3	B-071-G/094-P-06	C-078-H/094-P-06	11034
2501	1	New		168.3	2.099	C-028-I/094-P-06	C-009-I/094-P-06	11034
5107	1	Abandoned	GAS	114.3	10.6	A-098-J/094-P-14	B-002-J/094-P-14	11034
5107	2	Abandoned	GAS	88.9	2.3	B-082-G/094-P-14	B-002-J/094-P-14	11034
5107	3	Abandoned	GAS	88.9	15.9	B-048-A/094-P-14	D-031-G/094-P-14	11034
5107	4	Abandoned	GAS	60.3	2.4	B-002-J/094-P-14	A-023-J/094-P-14	11034
5317	1	Abandoned	GAS	88.9	0.51	A-003-J/094-P-14	B-002-J/094-P-14	11034
5317	2	Abandoned	GAS	88.9	0.2	B-069-A/094-P-14	A-069-A/094-P-14	11034
5856	1	Abandoned	GAS	88.9	1.3	B-082-G/094-P-14	A-072-G/094-P-14	11034
5920	1	Active	GAS	88.9	1.524	C-074-I/094-P-10	B-066-I/094-P-10	11034
5920	2	Active	GAS	88.9	0.975	B-007-A/094-P-15	C-088-I/094-P-10	11034
7447	1	Active	GAS	273.1	31.3792	D-075-A/094-P-11	B-033-A/094-P-10	11034
7476	1	Active	GAS	114.3	1.3411	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476	2	Active	GAS	60.3	1.341	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476	4	Active	GAS	168.3	1.1278	C-009-H/094-P-11	D-008-H/094-P-11	11034
7476	6	Active	GAS	114.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476	7	Active	GAS	60.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476	8	Abandoned	GAS	168.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034
7476	9	Abandoned	GAS	60.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034
7476	10	Active	GAS	88.9	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476	11	Active	GAS	114.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476	12	Deactivated	GAS	60.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476	13	Active	GAS	168.3	0.1524	A-076-A/094-P-11	A-076-A/094-P-11	11034

Project Number	Segment Number	Status	Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Bar Id
7476	14	Active	GAS	273.1	5.3157	C-028-H/094-P-11	D-075-A/094-P-11	11034
7476	15	Active	GAS	60.3	5.0109	C-028-H/094-P-11	D-076-A/094-P-11	11034
7476	16	Deactivated	GAS	114.3	0.1418	A-078-A/094-P-11	A-078-A/094-P-11	11034
7503	2	Active	GAS	273.1	1.676	C-028-H/094-P-11	B-048-H/094-P-11	11034
7585	1	Deactivated	GAS	168.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585	2	Active	GAS	60.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585	3	Active	GAS	114.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7585	4	Deactivated	GAS	114.3	4.2977	C-057-A/094-P-11	D-075-A/094-P-11	11034
7585	5	Deactivated	GAS	60.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7932	1	Active	GAS	88.9	2.12	B-076-G/094-P-10	B-064-G/094-P-10	11034
7932	2	Active	GAS	114.3	1.635	B-064-G/094-P-10	B-062-G/094-P-10	11034
7932	3	Active	GAS	114.3	0.265	B-062-G/094-P-10	A-062-G/094-P-10	11034
7938	1	Active	GAS	114.3	1.4752	C-073-A/094-P-11	D-075-A/094-P-11	11034
7938	2	Active	GAS	60.3	1.4752	D-075-A/094-P-11	C-073-A/094-P-11	11034
7939	2	Active	GAS	168.3	1.2497	A-040-H/094-P-11	B-038-H/094-P-11	11034
7942	1	Active	GAS	114.3	0.762	A-007-H/094-P-11	A-008-H/094-P-11	11034
7942	2	Active	GAS	60.3	0.762	A-008-H/094-P-11	A-007-H/094-P-11	11034
7943	1	Active	GAS	168.3	1.1079	A-001-G/094-P-11	C-009-H/094-P-11	11034
7943	2	Active	GAS	60.3	1.1079	C-009-H/094-P-11	A-001-G/094-P-11	11034
7944	1	Active	GAS	168.3	1.3106	C-045-A/094-P-11	A-065-A/094-P-11	11034
7944	2	Active	GAS	168.3	1.7678	A-065-A/094-P-11	D-075-A/094-P-11	11034
7944	3	Active	GAS	60.3	3.0785	D-075-A/094-P-11	C-045-A/094-P-11	11034
7950	1	Active	GAS	114.3	2.8	D-075-J/094-P-10	B-071-J/094-P-10	11034
7950	2	Active	GAS	114.3	2.528	B-071-J/094-P-10	A-089-I/094-P-10	11034
7950	4	Active	GAS	114.3	0.472	A-089-I/094-P-10	C-088-I/094-P-10	11034
7950	5	Active	GAS	88.9	1.8	D-025-J/094-P-10	B-027-J/094-P-10	11034
7950	6	Active	GAS	114.3	2.7	B-027-J/094-P-10	D-097-G/094-P-10	11034
8023	1	Active	GAS	168.3	1.4783	D-041-A/094-P-11	B-052-A/094-P-11	11034
8023	2	Active	GAS	60.3	1.4783	B-052-A/094-P-11	D-041-A/094-P-11	11034
8058	1	Active	GAS	168.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8058	2	Active	GAS	60.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8099	1	Active	GAS	114.3	0.582	D-097-G/094-P-10	D-096-G/094-P-10	11034
8099	2	Active	GAS	88.9	0.4021	C-088-I/094-P-10	A-089-I/094-P-10	11034
8123	1	Active	GAS	114.3	0.841	D-010-A/094-P-15	C-020-A/094-P-15	11034
8371	1	Active	LIQUID	168.3	2.987	C-045-A/094-P-11	D-075-A/094-P-11	11034
8519	1	Active	GAS	320.7	16.7457	A-078-G/094-P-11	D-075-A/094-P-11	11034
8519	2	Active	GAS	60.3	16.8207	D-075-A/094-P-11	A-078-G/094-P-11	11034
8519	8	Active	GAS	320.6	0.6498	A-078-G/094-P-11	A-078-G/094-P-11	11034
8519	11	Active	GAS	114.3	0.1676	D-078-G/094-P-11	A-078-G/094-P-11	11034
8606	2	Active	GAS	114.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8606	7	Active	GAS	60.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8615	1	Active	GAS	168.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034

Project Number	Segment Number	Status	EMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
8615	2	Active	GAS	60.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034
8633	1	Active	GAS	168.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034
8633	2	Active	GAS	60.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034
8634	1	Active	GAS	114.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8634	2	Active	GAS	60.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8643	1	Active	GAS	114.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643	2	Active	GAS	168.3	0.96	A-059-G/094-P-11	D-058-G/094-P-11	11034
8643	6	Active	GAS	60.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643	7	Active	GAS	60.3	0.9601	A-059-G/094-P-11	D-058-G/094-P-11	11034
8668	1	Active	GAS	168.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668	2	Active	GAS	60.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668	5	Active	GAS	168.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8668	6	Active	GAS	60.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8679	1	Active	GAS	168.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8679	2	Active	GAS	60.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8693	1	Active	GAS	168.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693	2	Active	GAS	60.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693	3	Active	GAS	168.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8693	4	Active	GAS	60.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8703	1	Active	GAS	168.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8703	2	Active	GAS	60.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8811	1	Active	GAS	168.3	4.4489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811	2	Active	GAS	60.3	4.3489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811	3	Active	GAS	114.3	0.1	A-018-J/094-P-11	A-018-J/094-P-11	11034
8818	1	Active	LIQUID	88.9	3.0992	D-075-A/094-P-11	B-052-A/094-P-11	11034
9381	1	Active	GAS	168.3	0.65	C-005-G/094-P-11	C-015-G/094-P-11	11034
9424	2	Active	GAS	168.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424	3	Active	GAS	114.3	0.05	D-010-J/094-P-11	D-010-J/094-P-11	11034
9424	5	Active	GAS	60.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424	6	Active	GAS	114.3	0.05	C-091-F/094-P-11	C-091-F/094-P-11	11034
9426	1	Active	GAS	168.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9426	4	Active	GAS	60.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9427	2	Active	GAS	60.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034
9427	3	Active	GAS	114.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034
9430	1	Active	GAS	168.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9430	2	Active	GAS	60.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9431	1	Active	GAS	168.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034
9431	2	Active	GAS	114.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431	3	Active	GAS	114.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034
9431	4	Active	GAS	60.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034
9431	5	Active	GAS	60.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431	6	Active	GAS	60.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034

Project Number	Segment Number	Status	EMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
9432	1	Active	GAS	168.3	1.87	B-040-G/094-P-11	C-028-G/094-P-11	11034
9462	1	Active	GAS	168.3	1.7	C-063-K/094-P-06	B-084-K/094-P-06	11034
9463	1	Removed	GAS	168.3	2.85	B-039-K/094-P-06	A-052-L/094-P-06	11034
9528	1	Active	GAS	88.9	1.23	A-090-I/094-P-10	B-071-J/094-P-10	11034
9528	2	Active	GAS	88.9	1.484	A-012-B/094-P-15	D-010-A/094-P-15	11034
9599	1	Active	LIQUID	88.9	0.65	B-052-A/094-P-11	C-042-A/094-P-11	11034
9639	1	Active	GAS	168.3	0.89	D-087-K/094-P-06	C-076-K/094-P-06	11034
9640	1	Deactivated	GAS	168.3	1.7	B-071-K/094-P-06	C-063-K/094-P-06	11034
9640	2	Active	GAS	168.3	2.9	D-041-K/094-P-06	C-063-K/094-P-06	11034
18	1	Active	GAS	273.1	32	D-075-A/094-P-11	B-033-A/094-P-10	11034
81	1	Active	GAS	114.3	0.93	A-060-K/094-P-06	C-051-L/094-P-06	11034
85	1	Active	GAS	168.3	2.84	A-004-B/094-P-11	C-007-B/094-P-11	11034
134	6	Active	GAS	168.3	0.05	B-062-L/094-P-06	B-062-L/094-P-06	11034
134	8	Active	GAS	219.1	11.667	C-048-D/094-P-11	A-052-L/094-P-06	11034
135	3	Active	GAS	168.3	2.135	D-061-I/094-P-05	C-068-L/094-P-06	11034
138	1	Active	LIQUID	114.3	3.815	C-024-L/094-P-06	C-051-L/094-P-06	11034
151	1	Active	GAS	219.1	9.44	A-001-K/094-P-06	A-052-L/094-P-06	11034
429	1	Active	GAS	168.3	4.69	C-025-C/094-P-11	B-085-K/094-P-06	11034
439	1	Active	GAS	273.1	3.6	C-068-L/094-P-06	D-036-L/094-P-06	11034
439	2	Active	GAS	323.9	1.09	D-036-L/094-P-06	C-034-L/094-P-06	11034
854	3	Active	GAS	406.4	22.063	C-051-L/094-P-06	D-075-A/094-P-11	11034
934	1	Active	GAS	114.3	0.3	B-037-K/094-P-06	B-037-K/094-P-06	11034
936	1	Active	GAS	168.3	2.32	A-038-C/094-P-11	A-026-C/094-P-11	11034
942	1	Active	GAS	114.3	2.02	A-028-L/094-P-06	D-036-L/094-P-06	11034
954	1	Active	GAS	114.3	0.15	B-003-K/094-P-11	B-003-K/094-P-11	11034
955	1	Active	GAS	114.3	1.25	D-015-C/094-P-11	C-025-C/094-P-11	11034
961	1	Deactivated	GAS	168.3	2.385	D-086-I/094-P-05	D-065-I/094-P-05	11034
962	1	Active	GAS	168.3	2.11	A-006-J/094-P-06	A-009-J/094-P-06	11034
969	1	Active	GAS	114.3	1.26	B-098-K/094-P-06	D-087-K/094-P-06	11034
969	2	Active	GAS	114.3	1.38	C-007-C/094-P-11	B-097-K/094-P-06	11034
978	1	Active	GAS	219.1	6.89	C-094-D/094-P-11	C-048-D/094-P-11	11034
989	1	Active	GAS	168.3	5.99	A-005-C/094-P-14	A-061-K/094-P-11	11034
993	1	Active	GAS	168.3	0.13	B-085-K/094-P-11	A-085-K/094-P-11	11034
1024	1	Active	GAS	114.3	0.62	A-097-H/094-P-06	C-086-H/094-P-06	11034
1031	1	Active	GAS	114.3	2.73	D-042-H/094-P-11	D-064-H/094-P-11	11034
1042	1	Active	GAS	168.3	2.76	D-064-H/094-P-11	B-066-H/094-P-11	11034
1043	1	Active	GAS	168.3	0.62	B-042-J/094-P-11	D-033-J/094-P-11	11034
1055	1	Active	GAS	114.3	2.09	C-071-H/094-P-11	A-074-H/094-P-11	11034
1063	1	Active	GAS	168.3	3.31	A-061-K/094-P-11	D-048-J/094-P-11	11034
1064	1	Active	GAS	219.1	2.61	B-056-J/094-P-11	A-038-J/094-P-11	11034
1094	1	Active	GAS	168.3	2.025	A-020-K/094-P-11	C-007-K/094-P-11	11034
1096	1	Active	GAS	114.3	1.938	C-089-G/094-P-10	A-097-G/094-P-10	11034

Project Number	Segment Number	Status	Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Bar Id
1102	1	Active	GAS	168.3	8.565	B-083-H/094-P-06	D-003-J/094-P-06	11034
1279	1	Active	GAS	168.3	4.4	B-065-B/094-P-11	A-071-B/094-P-11	11034
1398	1	Deactivated	GAS	273.1	1.96	D-061-I/094-P-05	C-068-L/094-P-06	11034
1533	1	Active	GAS	168.3	4.435	C-022-J/094-P-11	D-038-J/094-P-11	11034
2500	1	Active	GAS	114.3	1.015	D-095-G/094-P-06	A-006-J/094-P-06	11034
2503	1	Active	GAS	273.1	7.4	A-016-E/094-P-10	D-075-A/094-P-11	11034
2507	1	Active	GAS	114.3	0.11	A-057-L/094-P-06	A-057-L/094-P-06	11034
2510	1	Active	GAS	168.3	1.09	C-100-H/094-P-06	D-099-H/094-P-06	11034
2555	1	Active	GAS	168.3	2.1	D-031-D/094-P-11	A-038-C/094-P-11	11034
2559	1	Active	GAS	168.3	1.672	A-072-K/094-P-11	A-061-K/094-P-11	11034
2560	1	Active	GAS	168.3	1.764	C-074-K/094-P-11	A-072-K/094-P-11	11034
2561	1	Active	GAS	219.1	1.18	A-097-J/094-P-11	C-077-J/094-P-11	11034
2565	1	Active	GAS	219.1	2.711	C-077-J/094-P-11	B-056-J/094-P-11	11034
2567	1	Active	GAS	168.3	1.26	C-054-J/094-P-11	B-056-J/094-P-11	11034
2572	1	Active	GAS	168.3	1.64	B-034-J/094-P-10	B-036-J/094-P-10	11034
2572	2	Active	GAS	168.3	1.64	B-038-J/094-P-10	B-036-J/094-P-10	11034
2573	1	Active	GAS	273.1	0.66	D-029-J/094-P-10	B-038-J/094-P-10	11034
2574	1	Active	GAS	168.3	1.35	A-031-K/094-P-10	B-030-J/094-P-10	11034
2575	1	Active	GAS	168.3	1.16	B-021-K/094-P-10	B-029-J/094-P-10	11034
2576	1	Active	GAS	273.1	0.732	D-029-J/094-P-10	B-029-J/094-P-10	11034
2576	2	Deactivated	GAS	273.1	9.632	B-029-J/094-P-10	A-047-F/094-P-10	11034
2576	3	Active	GAS	273.1	7.036	A-047-F/094-P-10	A-016-E/094-P-10	11034
2671	1	Active	GAS	168.3	0.785	C-033-F/094-P-10	A-034-F/094-P-10	11034
2672	1	Active	GAS	168.3	3.565	C-023-F/094-P-10	B-047-F/094-P-10	11034
2786	1	Active	GAS	88.9	1.37	D-094-G/094-P-10	D-096-G/094-P-10	11034
3096	1	Active	GAS	219.1	8.15	B-077-B/094-P-14	A-097-J/094-P-11	11034
3743	1	Active	GAS	114.3	1.523	B-036-J/094-P-10	B-027-J/094-P-10	11034
3744	1	Active	GAS	114.3	1.65	A-047-G/094-P-10	A-045-G/094-P-10	11034
3744	2	Active	GAS	114.3	0.96	A-056-G/094-P-10	B-046-G/094-P-10	11034
3744	3	Active	GAS	114.3	1.224	A-045-G/094-P-10	C-033-G/094-P-10	11034
3788	1	Deactivated	GAS	168.3	4.74	B-071-G/094-P-10	A-065-H/094-P-10	11034
3803	1	Active	GAS	114.3	1.948	C-075-G/094-P-06	D-095-G/094-P-06	11034
3805	1	Active	GAS	168.3	2.27	A-067-I/094-P-11	A-079-I/094-P-11	11034
3830	1	Active	GAS	273.1	1.125	A-087-E/094-P-06	B-085-E/094-P-06	11034
3833	1	Active	GAS	273.1	1.1	C-083-E/094-P-06	A-085-E/094-P-06	11034
3864	1	Active	GAS	168.3	3.12	D-016-I/094-P-06	C-009-I/094-P-06	11034
3865	1	Active	GAS	219.1	3.472	D-029-G/094-P-14	A-098-B/094-P-14	11034
3867	1	Active	GAS	168.3	2.1	D-081-C/094-P-14	A-098-B/094-P-14	11034
3868	1	Active	GAS	219.1	1.82	A-098-B/094-P-14	B-077-B/094-P-14	11034
3870	1	Active	GAS	168.3	1.081	C-063-F/094-P-06	D-053-F/094-P-06	11034
3871	1	Active	GAS	168.3	0.624	C-083-J/094-P-11	B-093-J/094-P-11	11034
3900	1	Active	GAS	273.1	5.325	B-085-E/094-P-06	C-034-L/094-P-06	11034

Project Number	Segment Number	Status	Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ball
3923	1	Abandoned	GAS	168.3	4.583	B-025-F/094-P-14	C-029-G/094-P-14	11034
3987	1	Active	GAS	168.3	6.263	B-020-A/094-P-14	A-097-J/094-P-11	11034
3988	1	Active	GAS	168.3	1.624	C-097-K/094-P-11	A-005-C/094-P-14	11034
4069	1	Active	GAS	168.3	3.385	A-079-I/094-P-11	B-042-J/094-P-11	11034
4564	1	Active	GAS	114.3	1.471	B-041-L/094-P-06	C-051-L/094-P-06	11034
4565	1	Active	GAS	273.1	1.492	C-081-E/094-P-06	C-083-E/094-P-06	11034
4618	1	Active	GAS	168.3	1.105	B-071-G/094-P-10	A-062-G/094-P-10	11034
5796	1	Active	GAS	168.3	0.735	B-016-J/094-P-10	A-017-J/094-P-10	11034
5796	3	Active	GAS	168.3	0.56	D-097-G/094-P-10	D-096-G/094-P-10	11034
5832	1	Active	GAS	168.3	4.65	D-096-G/094-P-10	A-071-G/094-P-10	11034
6016	1	Active	GAS	168.3	1.49	A-071-J/094-P-11	A-079-I/094-P-11	11034
6020	1	Active	GAS	168.3	2.574	A-014-B/094-P-14	D-007-B/094-P-14	11034
6022	1	Active	GAS	219.1	0.622	A-039-G/094-P-14	C-029-G/094-P-14	11034
6027	1	Active	GAS	168.3	0.567	A-100-I/094-P-11	C-100-I/094-P-11	11034
6028	1	Active	GAS	114.3	0.08	A-092-J/094-P-11	A-092-J/094-P-11	11034
6037	1	Active	GAS	168.3	1.844	B-058-I/094-P-11	A-051-J/094-P-11	11034
6110	1	Active	GAS	323.9	17.289	C-009-I/094-P-06	A-078-A/094-P-11	11034
7176	1	Active	GAS	168.3	0.75	D-051-K/094-P-06	D-052-K/094-P-06	11034
9346	1	Active	LIQUID	114.3	1.754	C-009-I/094-P-06	C-028-I/094-P-06	11034
21206	1	Active	GAS	219.1	2.82	B-064-G/094-P-10	B-046-G/094-P-10	11034
21206	2	Active	GAS	273.1	7.76	B-046-G/094-P-10	A-047-F/094-P-10	11034
21207	1	Active	GAS	273.1	2.358	B-024-G/094-P-10	B-046-G/094-P-10	11034
22387	1	Active	GAS	168.3	0.177	C-036-J/094-P-10	B-036-J/094-P-10	11034
22654	1	Active	GAS	406.4	1.433	D-059-H/094-P-10	D-051-G/094-P-10	11034
22654	2	Active	GAS	406.4	2.652	D-051-G/094-P-10	B-064-G/094-P-10	11034
22654	3	Active	GAS	406.4	2.531	B-064-G/094-P-10	B-046-G/094-P-10	11034
22654	4	Active	GAS	323.9	22.413	B-046-G/094-P-10	D-075-A/094-P-11	11034
22654	5	Active	LIQUID	179.9	8.208	D-075-A/094-P-11	D-016-E/094-P-10	11034
22744	1	Active	LIQUID	168.3	5.568	D-024-G/094-P-10	A-064-G/094-P-10	11034
22763	1	Active	GAS	114.3	1.112	B-071-G/094-P-10	A-062-G/094-P-10	11034
24552	1	Abandoned		88.9	0.121	C-073-A/094-P-11	C-073-A/094-P-11	11034
25708	1	Active	LIQUID	179.1	0.419	B-064-G/094-P-10	C-054-G/094-P-10	11034
84	1	New		114.3	0.278	D-036-L/094-P-06	D-036-L/094-P-06	11034
6101	1	New		168.3	5.014	C-036-H/094-P-06	C-088-H/094-P-06	11034

Project Number	Segment Number	Status	EMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
229	1	Active	GAS	114.3	1.001	04-31-088-18W6	12-30-088-18W6	11034
233	1	Active	GAS	88.9	0.264	13-19-088-19W6	12-19-088-19W6	11034
1029	1	Active	GAS	114.3	1.2875	D-017-C/094-A-14	B-025-C/094-A-14	11034
1343	1	Active	GAS	168.3	5.7912	C-022-F/094-A-14	A-098-C/094-A-14	11034
1383	1	Active	GAS	114.3	11.5873	06-11-086-19W6	04-24-086-20W6	11034
1622	1	Active	GAS	168.3	0.9312	A-098-C/094-A-14	D-089-C/094-A-14	11034
2349	1	Active	GAS	114.3	1.6764	B-044-A/094-A-13	D-043-A/094-A-13	11034
2499	2	Deactivated	GAS	88.9	1.5087	05-12-086-19W6	11-02-086-19W6	11034
3605	1	Abandoned	GAS	114.3	1.35	03-29-083-18W6	08-20-083-18W6	11034
3632	2	Active	GAS	60.3	0.11	A-025-E/094-A-14	A-025-E/094-A-14	11034
3632	3	Active	GAS	60.3	0.94	A-025-E/094-A-14	B-023-E/094-A-14	11034
4152	1	Abandoned	GAS	168.3	4.1	14-21-083-18W6	09-23-083-18W6	11034
5306	1	Active	GAS	114.3	2.5	07-25-088-19W6	11-23-088-19W6	11034
5460	1	Active	GAS	114.3	2.4	A-028-K/094-A-10	07-25-088-19W6	11034
5621	1	Active	GAS	114.3	1.185	10-24-088-19W6	16-23-088-19W6	11034
5871	1	Active	GAS	114.3	5.91	16-30-088-19W6	10-22-088-19W6	11034
5878	1	Active	GAS	114.3	2.865	07-24-088-20W6	09-30-088-19W6	11034
5908	1	Active	GAS	168.3	1.915	C-035-A/094-A-13	A-057-A/094-A-13	11034
6220	1	Active	GAS	114.3	2.508	B-004-H/094-A-13	D-075-A/094-A-13	11034
6316	1	Active	GAS	114.3	0.12	B-023-E/094-A-14	B-023-E/094-A-14	11034
6336	1	Active	GAS	88.9	1.5	C-024-A/094-A-13	C-035-A/094-A-13	11034
6386	1	Active	GAS	60.3	1.9	C-035-A/094-A-13	A-057-A/094-A-13	11034
6459	1	Active	LIQUID	114.3	3.092	B-099-F/094-H-05	C-072-E/094-H-05	11034
6811	1	Active	GAS	88.9	0.2999	04-09-083-17W6	04-09-083-17W6	11034
6812	1	Abandoned	GAS	219.1	1.5999	04-10-083-17W6	04-09-083-17W6	11034
6813	8	Active	GAS	60.3	0.1005	04-10-083-17W6	04-10-083-17W6	11034
6813	12	Active	GAS	168.3	0.83	16-04-083-17W6	04-10-083-17W6	11034
6813	15	Active	GAS	114.3	0.6501	14-04-083-17W6	04-09-083-17W6	11034
6818	1	Active	GAS	88.9	0.0549	15-32-082-17W6	15-32-082-17W6	11034
7096	1	Active	GAS	88.9	0.85	A-034-E/094-A-14	B-023-E/094-A-14	11034
7166	1	Active	GAS	114.3	1.1735	14-14-088-18W6	11-23-088-19W6	11034
7166	2	Active	GAS	114.3	0.1981	14-14-088-19W6	11-23-088-19W6	11034
7190	1	Active	GAS	114.3	1.089	D-067-A/094-A-13	A-057-A/094-A-13	11034
7428	5	Abandoned	GAS	114.3	0.9997	08-05-083-17W6	04-09-083-17W6	11034
7466	1	Active	LIQUID	88.9	0.351	05-13-086-19W6	06-13-086-19W6	11034
7607	1	Active	GAS	114.3	3.3	B-011-L/094-H-05	B-099-F/094-H-05	11034
7710	1	Active	GAS	114.3	1.463	C-024-A/094-A-13	C-035-A/094-A-13	11034
7710	2	Active	GAS	88.9	1.3106	A-033-A/094-A-13	C-024-A/094-A-13	11034
7714	1	Active	GAS	88.9	2.56	C-001-H/094-A-13	B-004-H/094-A-13	11034
7773	1	Active	GAS	114.3	2.25	B-002-F/094-A-14	C-022-F/094-A-14	11034
7789	1	Active	GAS	114.3	3.9624	04-28-088-19W6	11-23-088-19W6	11034
9032	1	Active	GAS	88.9	2.8	11-19-086-18W6	06-13-086-19W6	11034

Project Number	Segment Number	Status	Asset Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Bar Id
9812	1	Active	GAS	114.3	0.51	A-053-A/094-A-13	B-053-A/094-A-13	11034
9819	1	Active	GAS	88.9	1.9	09-25-086-19W6	16-36-086-19W6	11034
9995	1	Active	LIQUID	323.9	0.2	D-093-K/094-A-11	D-093-K/094-A-11	11034
505	1	Active	GAS	88.9	1.2	10-30-086-18W6	09-25-086-19W6	11034
505	2	Active	GAS	114.3	1.3	09-25-086-19W6	16-24-086-19W6	11034
505	3	Active	GAS	114.3	1.5	15-19-086-18W6	16-24-086-19W6	11034
505	4	Active	GAS	114.3	2.3	16-26-086-19W6	16-24-086-19W6	11034
505	5	Active	GAS	168.3	5.4	16-24-086-19W6	06-11-086-19W6	11034
867	1	Active	GAS	88.9	0.05	10-20-083-18W6	10-20-083-18W6	11034
1703	1	Active	GAS	114.3	1.953	16-30-086-18W6	15-19-086-18W6	11034
2756	1	Active	GAS	273.1	0.1	04-09-083-17W6	04-09-083-17W6	11034
3807	1	Active	GAS	114.3	2.004	13-32-086-18W6	16-30-086-18W6	11034
4854	1	Active	GAS	114.3	0.869	B-088-C/094-A-14	B-078-C/094-A-14	11034
5322	1	Active	GAS	114.3	0.45	14-25-086-19W6	11-25-086-19W6	11034
6546	1	Active	GAS	114.3	0.8	05-30-088-19W6	16-30-088-19W6	11034
7706	1	Active	GAS	88.9	0.265	C-001-H/094-A-13	C-001-H/094-A-13	11034
7741	1	Active	GAS	168.3	2.577	D-075-A/094-A-13	A-057-A/094-A-13	11034
22417	1	Abandoned	GAS	168.3	1.746	03-29-083-18W6	14-21-083-18W6	11034
23695	3	Active	GAS	114.3	1.6	D-004-E/094-A-14	C-002-E/094-A-14	11034
25591	1	Active	GAS	168.3	1.65	B-023-E/094-A-14	C-002-E/094-A-14	11034
25591	3	Active	GAS	219.1	5.2	C-002-E/094-A-14	A-068-C/094-A-14	11034
25591	5	Active	GAS	114.3	0.93	D-089-C/094-A-14	A-090-C/094-A-14	11034
25591	7	Active	GAS	273.1	4.75	A-068-C/094-A-14	D-015-C/094-A-14	11034
25591	8	Active	GAS	114.3	1.96	B-078-C/094-A-14	A-079-C/094-A-14	11034
25591	9	Active	GAS	323.9	2.4	D-015-C/094-A-14	D-093-K/094-A-11	11034
25592	9	Abandoned	GAS	168.3	0.2	14-22-083-18W6	14-22-083-18W6	11034
25592	12	Abandoned	GAS	219.1	1.618	06-16-083-18W6	14-15-083-18W6	11034
25592	13	Abandoned	GAS	114.3	1.4	13-14-083-18W6	13-23-083-18W6	11034
25593	1	Active	GAS	88.9	1.86	11-31-086-18W6	16-36-086-19W6	11034
25594	1	Active	GAS	88.9	1.1451	B-044-F/094-A-14	D-033-F/094-A-14	11034
25594	2	Active	GAS	88.9	1.1064	D-033-F/094-A-14	C-022-F/094-A-14	11034
25595	4	Active	GAS	114.3	1.554	06-12-086-19W6	06-11-086-19W6	11034
25596	5	Abandoned	GAS	219.1	1.234	16-32-082-17W6	16-04-083-17W6	11034
25597	1	Active	GAS	88.9	1.71	06-13-086-19W6	05-12-086-19W6	11034
25598	2	Active	GAS	114.3	1.75	11-26-088-19W6	11-23-088-19W6	11034
25598	3	Active	GAS	114.3	0.25	11-23-088-19W6	14-23-088-19W6	11034
25598	4	Active	GAS	114.3	1.2	10-22-088-19W6	11-23-088-19W6	11034
25599	1	Active	GAS	114.3	3.8277	B-042-A/094-A-13	D-075-A/094-A-13	11034
25599	5	Active	GAS	114.3	1.9519	A-007-H/094-A-13	B-004-H/094-A-13	11034
25786	2	Active	GAS	88.9	0.244	05-12-086-19W6	06-12-086-19W6	11034
25786	5	Deactivated	GAS	88.9	1.289	06-11-086-19W6	05-12-086-19W6	11034

Facility ID	Column1	Facility Type	Pad ID	Location	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
803		Gas Dehydrator	4094	B-002-J/094-P-14	Removed	01-Mar-91	11034		0		GD	10-Jun-20
8272		Gas Sales Meter		B 002-J/094-P-14	Removed	01-Mar-91	11034				SM	10-Jun-20
19706		Well Facility	11230	A-001-K/094-P-06	Active	06-Apr-02	11034				WF	10-Jun-20
19700		Well Facility	11210	A-016-J/094-P-11	Active	24-Mar-01	11034				WF	10-Jun-20
19868		Well Facility	10515	A-018-J/094-P-11	Active	24-Mar-02	11034				WF	10-Jun-20
20019		Well Facility	12454	A-020-K/094-P-11	Active	26-Mar-03	11034				WF	10-Jun-20
7637		Compressor Station	12454	A-020-K/094-P-11	Active	20-Mar-07	11034		0		CS	10-Jun-20
20069		Well Facility	12620	A-028-L/094-P-06	Inactive	28-Mar-03	11034				WF	10-Jun-20
20812		Well Facility	14428	A-045-G/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
20811		Well Facility	14422	A-047-G/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
20809		Well Facility	14420	A-056-G/094-P-10	Active	31-Mar-06	11034				WF	10-Jun-20
20582		Well Facility	13899	A-057-L/094-P-06	Active	28-Feb-04	11034				WF	10-Jun-20
19576		Well Facility	10646	A-077-A/094-P-11	Suspended	18-Apr-00	11034				WF	10-Jun-20
19446		Well Facility	9990	A-097-A/094-P-11	Inactive	01-Apr-99	11034				WF	10-Jun-20
20015		Well Facility	12444	A-097-H/094-P-06	Active	13-Mar-04	11034				WF	10-Jun-20
20018		Well Facility	12453	B-003-K/094-P-11	Inactive	26-Mar-03	11034				WF	10-Jun-20
21591		Well Facility	15607	B-016-J/094-P-10	Active	22-Feb-06	11034				WF	10-Jun-20
7874		Battery Site	16888	B-024-G/094-P-10	Active	01-Jun-11	11034		0		B	10-Jun-20
20799		Well Facility	14391	B-036-J/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
21684		Well Facility	15713	B-058-I/094-P-11	Active	09-Apr-06	11034				WF	10-Jun-20
19447		Well Facility	9995	B-064-G/094-P-10	Suspended	05-Mar-99	11034				WF	10-Jun-20
20829		Well Facility	9995	B-064-G/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
23565		Well Facility	16617	B-064-G/094-P-10	Active	10-Oct-08	11034				WF	10-Jun-20
7393		Compressor Dehydrator		B-071-G/094-P-10	Active	22-Mar-05	11034		0		CD	10-Jun-20
19445		Well Facility	9989	B-076-G/094-P-10	Active	05-Mar-99	11034				WF	10-Jun-20
20020		Well Facility	12457	B-083-H/094-P-06	Active	13-Mar-04	11034				WF	10-Jun-20
7603		Compressor Station		C-009-I/094-P-06	Active	01-Apr-07	11034		470		CS	10-Jun-20
19702		Well Facility	11218	C-025-C/094-P-11	Active	06-Apr-02	11034				WF	10-Jun-20
7116		Compressor Dehydrator		C-051-L/094-P-06	Active	06-Apr-02	11034		2506		CD	10-Jun-20
19329		Well Facility	9374	C-057-A/094-P-11	Active	18-Mar-98	11034				WF	10-Jun-20
19436		Well Facility	9374	C-057-A/094-P-11	Active	01-Apr-99	11034				WF	10-Jun-20
20920		Well Facility	14671	C-063-F/094-P-06	Active	26-Mar-05	11034				WF	10-Jun-20
23570		Well Facility	16617	C-064-G/094-P-10	Active	05-Oct-12	11034	15			WF	10-Jun-20
19716		Well Facility	11257	C-068-L/094-P-06	Active	21-Mar-01	11034				WF	10-Jun-20
20997		Well Facility	14832	C-083-E/094-P-06	Active	04-Apr-05	11034				WF	10-Jun-20
18879		Well Facility	5314	C-089-G/094-P-10	Active	01-Mar-03	11034				WF	10-Jun-20
19599		Well Facility	10776	C-094-D/094-P-11	Active	29-Nov-09	11034				WF	10-Jun-20
20496		Well Facility	13670	C-100-H/094-P-06	Active	14-Mar-04	11034				WF	10-Jun-20
24909		Well Facility	18598	D-016-E/094-P-10	Active	25-Mar-12	11034				WF	10-Jun-20
20992		Well Facility	14827	D-016-I/094-P-06	Active	19-Apr-05	11034				WF	10-Jun-20
19718		Well Facility	11260	D-029-J/094-P-11	Active	23-Mar-01	11034				WF	10-Jun-20
20025		Well Facility	12478	D-031-D/094-P-11	Active	01-Mar-04	11034				WF	10-Jun-20
19695		Well Facility	11173	D-041-K/094-P-06	Active	25-Mar-01	11034				WF	10-Jun-20
21625		Well Facility	15643	D-047-H/094-P-06	Inactive	07-Apr-06	11034				WF	10-Jun-20
25199		Well Facility	18605	D-051-G/094-P-10	Active	18-Aug-12	11034				WF	10-Jun-20
25323		Well Facility	18605	D-051-G/094-P-10	Inactive	24-Aug-12	11034				WF	10-Jun-20
25324		Well Facility	18605	D-051-G/094-P-10	Inactive	18-Aug-12	11034				WF	10-Jun-20
25359		Well Facility	18605	D-051-G/094-P-10	Active	18-Aug-12	11034				WF	10-Jun-20
25360		Well Facility	18605	D-051-G/094-P-10	Active	31-Aug-12	11034				WF	10-Jun-20
25361		Well Facility	18605	D-051-G/094-P-10	Active	21-Sep-12	11034				WF	10-Jun-20
25362		Well Facility	18605	D-051-G/094-P-10	Inactive	24-Sep-12	11034				WF	10-Jun-20
25363		Well Facility	18605	D-051-G/094-P-10	Active	17-Sep-12	11034				WF	10-Jun-20

Facility ID	Column1	Facility Type	Pad ID	Location	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	OperatoreffectiveDate
25364		Well Facility	18605	D-051-G/094-P-10	Active	17-Sep-12	11034				WF	10-Jun-20
19600		Well Facility	10780	D-051-K/094-P-06	Active	31-Mar-08	11034				WF	10-Jun-20
25246		Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25376		Well Facility	18674	D-055-A/094-P-10	Under Construction		11034				WF	10-Jun-20
25399		Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25400		Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25401		Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25402		Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25403		Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
24563		Well Facility	16617	D-064-G/094-P-10	Active	05-Oct-12	11034				WF	10-Jun-20
25194		Well Facility	16617	D-064-G/094-P-10	Active	06-Oct-12	11034				WF	10-Jun-20
25195		Well Facility	16617	D-064-G/094-P-10	Active	05-Oct-12	11034				WF	10-Jun-20
25196		Well Facility	16617	D-064-G/094-P-10	Active	24-Oct-12	11034				WF	10-Jun-20
25200		Well Facility	16617	D-064-G/094-P-10	Active	06-Oct-12	11034				WF	10-Jun-20
25201		Well Facility	16617	D-064-G/094-P-10	Inactive	25-Oct-12	11034				WF	10-Jun-20
7619		Compressor Station	11952	A 060-K/094-P-06	Permit Approved		11034				CS	10-Jun-20
20490		Well Facility		A 002-H/094-P-06	Cancelled		11034				WF	10-Jun-20
20497		Well Facility		C 036-H/094-P-06	Cancelled		11034				WF	10-Jun-20
20023		Well Facility		B 054-J/094-P-10	Cancelled		11034				WF	10-Jun-20
19696		Well Facility		D 048-C/094-P-11	Cancelled		11034				WF	10-Jun-20
8425		Gas Sales Meter		D 075-A/094-P-11	Active	18-Mar-98	11034				SM	10-Jun-20
8452		Gas Sales Meter		B 033-A/094-P-10	Active	01-Mar-99	11034				SM	10-Jun-20
21617		Well Facility		D 043-F/094-P-06	Cancelled		11034				WF	10-Jun-20
21618		Well Facility		B 086-G/094-P-06	Cancelled		11034				WF	10-Jun-20
21619		Well Facility		B 034-I/094-P-06	Cancelled		11034				WF	10-Jun-20
21621		Well Facility		C 098-H/094-P-06	Cancelled		11034				WF	10-Jun-20
21630		Well Facility		B 079-F/094-P-06	Cancelled		11034				WF	10-Jun-20
21680		Well Facility		A 045-F/094-P-06	Cancelled		11034				WF	10-Jun-20
21955		Well Facility		C 058-G/094-P-06	Cancelled		11034				WF	10-Jun-20
19742		Well Facility	11386	A-012-B/094-P-15	Inactive	01-Mar-01	11034				WF	10-Jun-20
21639		Well Facility	15660	A-014-B/094-P-14	Active	01-Apr-06	11034				WF	10-Jun-20
21624		Well Facility	15642	A-017-G/094-P-14	Suspended	07-Apr-06	11034				WF	10-Jun-20
21628		Well Facility	15646	A-039-G/094-P-14	Active	07-Apr-06	11034				WF	10-Jun-20
21627		Well Facility	15645	A-071-J/094-P-11	Active	09-Apr-06	11034				WF	10-Jun-20
21629		Well Facility	15647	A-092-J/094-P-11	Active	10-Apr-06	11034				WF	10-Jun-20
7616		Compressor Station	14719	A-098-B/094-P-14	Active	19-Feb-07	11034		0		CS	10-Jun-20
21626		Well Facility	15644	A-100-I/094-P-11	Active	10-Apr-06	11034				WF	10-Jun-20
7617		Compressor Station	14666	B-020-A/094-P-14	Active	07-Feb-07	11034		0		CS	10-Jun-20
3486		Gas Dehydrator	9994	B-062-G/094-P-10	Removed	05-Mar-99	11034		0		GD	10-Jun-20
18880		Well Facility	5315	B-071-J/094-P-10	Suspended	19-Mar-99	11034				WF	10-Jun-20
7636		Compressor Station	13883	B-077-B/094-P-14	Active	20-Mar-07	11034		0		CS	10-Jun-20
20918		Well Facility	14664	C-083-J/094-P-11	Active	09-Apr-06	11034				WF	10-Jun-20
19487		Well Facility	10207	D-010-A/094-P-15	Inactive	05-Feb-00	11034				WF	10-Jun-20
7615		Compressor Station	14725	D-081-C/094-P-14	Active	19-Feb-07	11034		0		CS	10-Jun-20
18587		Well Facility	2125	B 082-G/094-P-14	Removed	01-Apr-91	11034				WF	10-Jun-20
18717		Well Facility	3744	A 023-J/094-P-14	Removed	01-Jun-91	11034				WF	10-Jun-20
18978		Well Facility	6374	D 031-G/094-P-14	Removed	01-Apr-91	11034				WF	10-Jun-20
18988		Well Facility	6433	A 098-J/094-P-14	Removed	01-Apr-91	11034				WF	10-Jun-20
19060		Well Facility	7068	A 003-J/094-P-14	Removed	01-May-92	11034				WF	10-Jun-20
19117		Well Facility	7494	A 072-G/094-P-14	Removed	07-Feb-94	11034				WF	10-Jun-20
7618		Compressor Station	14663	A 079-I/094-P-11	Permit Approved		11034				CS	10-Jun-20
2917		Gas Processing Plant	8166	D-075-A/094-P-11	Active	18-Mar-98	11034	3944	0		GP	10-Jun-20

Facility ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
2277	Compressor Dehydrator	160	04-09-083-17	Y	RC/OWF		Suspended	20-Aug-96	11034		1080		CD	10-Jun-20
22440	Well Facility		04-31-088-18	Y	RC/OWF		Inactive	06-Mar-08	11034				WF	10-Jun-20
194	Processing Battery	1747	06-11-086-19	Y	RC/OWF		Active	01-Apr-89	11034		875		B2	10-Jun-20
254	Compressor Dehydrator		10-23-083-18	Y	RC/OWF		Suspended	01-Apr-89	11034		906		CD	10-Jun-20
22423	Well Facility		13-19-088-19	Y	RC/OWF		Active	04-Mar-08	11034				WF	10-Jun-20
27926	Well Facility		A-057-A/094-A-13	Y	RC/OWF		Active	13-Mar-03	11034				WF	13-Mar-03
435	Compressor Dehydrator		D-093-K/094-A-11	Y	RC/OWF		Active	01-Apr-89	11034		940		CD	10-Jun-20
8007	Gas Sales Meter		10-23-083-18	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
8050	Gas Sales Meter		06-11-086-19	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
8231	Gas Sales Meter		D 093-K/094-A-11	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
8263	Gas Sales Meter		14-23-088-19	Y	RC/OWF		Active	01-Jan-91	11034				SM	10-Jun-20
18383	Well Facility	41	04-10-083-17	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
19097	Well Facility	7357	04-28-088-19	Y	RC/OWF		Active	01-Oct-98	11034				WF	10-Jun-20
19313	Well Facility	9264	05-13-086-19	Y	RC/OWF		Inactive	06-Dec-97	11034				WF	10-Jun-20
2880	Battery Site	9264	05-13-086-19	Y	RC/OWF		Removed	16-Dec-97	11034		0		B	10-Jun-20
21779	Well Facility	15828	05-30-088-19	Y	RC/OWF		Active	21-Mar-06	11034				WF	10-Jun-20
19221	Well Facility	8497	06-12-086-19	Y	RC/OWF		Inactive	17-Aug-96	11034				WF	10-Jun-20
2336	Battery Site	8497	06-12-086-19	Y	RC/OWF		Removed	01-Aug-96	11034		0		B	10-Jun-20
18391	Well Facility	182	06-16-083-18	Y	RC/OWF		Suspended	01-Nov-57	11034				WF	10-Jun-20
19048	Well Facility	6991	07-25-088-19	Y	RC/OWF		Inactive	01-Dec-91	11034				WF	10-Jun-20
18378	Well Facility	164	08-20-083-18	Y	RC/OWF		Active	01-Oct-57	11034				WF	10-Jun-20
18638	Well Facility	3004	10-24-088-19	Y	RC/OWF		Inactive	17-Feb-93	11034				WF	10-Jun-20
19840	Well Facility	11786	10-30-086-18	Y	RC/OWF		Inactive	06-Apr-02	11034				WF	10-Jun-20
27117	Well Facility	9644	11-19-086-18	Y	RC/OWF		Inactive	30-Dec-97	11034				WF	10-Jun-20
3171	Battery Site	9644	11-19-086-18	Y	RC/OWF		Removed	09-Mar-98	11034		0		B	10-Jun-20
19015	Well Facility	6754	11-23-088-19	Y	RC/OWF		Active	01-Jan-91	11034				WF	10-Jun-20
754	Compressor Dehydrator	6754	11-23-088-19	Y	RC/OWF		Active	01-Sep-90	11034		281		CD	10-Jun-20
19355	Well Facility	9566	11-31-086-18	Y	RC/OWF		Inactive	08-Jul-99	11034				WF	10-Jun-20
18386	Well Facility	178	13-14-083-18	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
18365	Well Facility	80	13-23-083-18	Y	RC/OWF		Active	01-Oct-57	11034				WF	10-Jun-20
20711	Well Facility	14192	13-32-086-18	Y	RC/OWF		Inactive	21-Dec-04	11034				WF	10-Jun-20
19272	Well Facility	8950	14-14-088-19	Y	RC/OWF		Inactive	15-Mar-97	11034				WF	10-Jun-20
18382	Well Facility	28	14-21-083-18	Y	RC/OWF		Active	01-Apr-98	11034				WF	10-Jun-20
18364	Well Facility	74	14-22-083-18	Y	RC/OWF		Active	01-Nov-57	11034				WF	10-Jun-20
21367	Well Facility	15337	14-25-086-19	Y	RC/OWF		Inactive	20-Nov-05	11034				WF	10-Jun-20
19782	Well Facility	11629	16-26-086-19	Y	RC/OWF		Inactive	01-Apr-02	11034				WF	10-Jun-20
18507	Well Facility	1300	A-028-K/094-A-10	Y	RC/OWF		Inactive	20-Oct-63	11034				WF	10-Jun-20
19244	Well Facility	8684	A-034-E/094-A-14	Y	RC/OWF		Inactive	11-Mar-97	11034				WF	10-Jun-20
19784	Well Facility	11640	A-053-A/094-A-13	Y	RC/OWF		Active	20-Dec-02	11034				WF	10-Jun-20
2118	Compressor Dehydrator	471	A-057-A/094-A-13	Y	RC/OWF		Active	01-Jan-96	11034		550		CD	10-Jun-20
18641	Well Facility	3047	B-042-A/094-A-13	Y	RC/OWF		Active	30-Sep-75	11034				WF	10-Jun-20
18703	Well Facility	3609	B-044-A/094-A-13	Y	RC/OWF		Active	04-Mar-77	11034				WF	10-Jun-20
20963	Well Facility	14780	B-088-C/094-A-14	Y	RC/OWF		Inactive	18-Nov-05	11034				WF	10-Jun-20
18403	Well Facility	235	B-091-D/094-A-14	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
19184	Well Facility	8172	B-099-F/094-H-05	Y	RC/OWF		Active	01-Jun-95	11034				WF	10-Jun-20
21323	Well Facility	15294	C-001-H/094-A-13	Y	RC/OWF		Active	06-Jun-06	11034				WF	10-Jun-20
18397	Well Facility	219	C-002-E/094-A-14	Y	RC/OWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
18539	Well Facility	1660	C-022-F/094-A-14	Y	RC/OWF		Inactive	01-Dec-65	11034				WF	10-Jun-20
308	Compressor Station	1660	C-022-F/094-A-14	Y	RC/OWF		Active	01-Apr-89	11034		101		CS	10-Jun-20
18414	Well Facility	354	D-017-C/094-A-14	Y	RC/OWF		Inactive	04-Oct-58	11034				WF	10-Jun-20
8103	Gas Sales Meter	471	A 057-A/094-A-13	Y	RC/OWF		Active	01-Apr-89	11034				SM	10-Jun-20
19860	Well Facility	11936	A-012-K/094-P-06		RC/OWF		Suspended	06-Apr-02	11034				WF	10-Jun-20

Facility ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
19870	Well Facility	11992	A-038-J/094-P-11		RC/OWF		Suspended	24-Mar-02	11034				WF	10-Jun-20
19541	Well Facility	10499	A-044-G/094-P-11		RC/OWF		Suspended	31-Mar-00	11034				WF	10-Jun-20
2223	Battery Site	8450	A-078-A/094-P-11		RC/OWF		Removed	15-Mar-96	11034		0		B	10-Jun-20
19717	Well Facility	11258	B-039-K/094-P-06		RC/OWF		Suspended	02-Mar-01	11034				WF	10-Jun-20
20919	Well Facility	14667	B-044-H/094-P-11		RC/OWF		Suspended	21-Mar-05	11034				WF	10-Jun-20
21620	Well Facility	15638	B-071-G/094-P-06		RC/OWF		Suspended	07-Apr-06	11034				WF	10-Jun-20
20504	Well Facility	13679	C-028-I/094-P-06		RC/OWF		Inactive	01-Apr-07	11034				WF	10-Jun-20
19705	Well Facility	11226	C-034-I/094-P-05		RC/OWF		Suspended	27-Mar-03	11034				WF	10-Jun-20
18854	Well Facility	3155	C-034-L/094-P-06		RC/OWF		Suspended	14-Mar-01	11034				WF	10-Jun-20
19602	Well Facility	10798	C-048-D/094-P-11		RC/OWF		Suspended	06-Apr-02	11034				WF	10-Jun-20
19871	Well Facility	11994	D-005-K/094-P-11		RC/OWF		Suspended	24-Mar-02	11034				WF	10-Jun-20
19862	Well Facility	11945	D-055-F/094-P-06		RC/OWF		Suspended	16-Mar-03	11034				WF	10-Jun-20
20016	Well Facility	12446	D-065-I/094-P-05		RC/OWF		Suspended	26-Mar-03	11034				WF	10-Jun-20
19182	Well Facility	8166	D-075-A/094-P-11		RC/OWF		Suspended	18-Mar-98	11034				WF	10-Jun-20
7620	Compressor Station	10254	B 064-L/094-P-06		RC/OWF		Approved		11034				CS	10-Jun-20

Permit	Company Name	Surface Location	Field	Region
100073200	ERIKSON NATIONAL ENERGY INC	D-024-G/094P10	HELMET	NORTH BC

From: [Janzen, Mike](#)
To: vf@kingscrestenergy.com
Bcc: [Gregory, Sara](#)
Subject: RE: Erikson Master Well, Pipeline & Facilities list
Date: Wednesday, September 4, 2024 1:27:00 PM
Attachments: [Erikson Asset Schedule - clean.xlsx](#)
[image001.png](#)
[image002.png](#)
[image003.png](#)

Hi Victor,

Attached is a clean version. It confirms the 16 facilities as RC and the 63 pipelines as Keep. The 3 wells in the WI tab have been removed. That tab isn't so much for our reference, but there may be interests to settle.



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From: vf@kingscrestenergy.com <vf@kingscrestenergy.com>
Sent: Wednesday, September 4, 2024 11:53 AM
To: Janzen, Mike <Mike.Janzen@bc-er.ca>
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Good day Mike,

Below are the confirmations for each item and here are my comments for spreadsheet in **RED**.

Here are the reviewed and revised schedules with the following comments:

- 3 duplicate wells between Keep and WI to resolve schedules
 - Highlighted in blue on each list licenses 5719, 5255, 13676
 - We will leave as Keep and remove from WI
- Pipelines schedules are good
- Have moved 16 facilities associated to RC wells from Keep list to RC Facilities schedule. Highlighted in orange
- Frac Pond to remain in RC

Can you please check this spreadsheet and if you agree, can you please send me a clean version with changes?

We need this I the next 10 minutes and I apologize for the hurry.

VF

From: Janzen, Mike <Mike.Janzen@bc-er.ca>
Sent: Tuesday, September 3, 2024 3:16 PM
To: victor@truoilfield.com
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

I have cleaned up a spreadsheet for the distribution of assets. You may have already put forward a Schedule for your documentation, but if not, this might help.

The wells, facilities and pipes have been split into separate tabs based on whether they are in Keep or associated with Residual Co (RC). Some notes:

- The wells are as we had previously discussed and confirmed (247 in Keep). **Confirm the 247 in Keep**
- 16 of the facilities in Erikson keep are associated with RC well pads. 14 of these are well facilities and are not necessary for flowing gas if you won't have the well. 2 of these are either removed or weren't built. I suggest that these go to RC, which we can move if you confirm. **Confirm to move to RC**
- As previously mentioned, 63 of the pipes are linked to RC wells. If you require these to flow or if it is easier to not have to deal with dead legs or disconnects, perhaps you want to keep them with Erikson. **We can discuss if you want to move them to RC. We will Keep as KC**
- There is a sheet added for the Frac Water Storage site. This has a separate permit, so it can be referenced in the Schedule and language to remain with RC. **Confirm that frac pond to remain on RC**

Hope that helps.



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From: victor@truoilfield.com <victor@truoilfield.com>
Sent: Friday, August 30, 2024 10:36 AM
To: Janzen, Mike <Mike.Janzen@bc-er.ca>
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Great. Thanks for clarifying!

VF

From: Janzen, Mike <Mike.Janzen@bc-er.ca>
Sent: Friday, August 30, 2024 12:33 PM
To: victor@truoilfield.com
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Sorry, to clarify. The associated land act tenures are commonly addressed during any transfer of permits that follows a transaction. So in the proposed case, associated land tenure would stay with Erikson (share sale) and any others would move to RC/OWF as we address those permits following conclusion of proceedings. There would be language that the regulator would address any necessary administration.

Don't think there is anything needed there at this time.



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From: victor@truoilfield.com <victor@truoilfield.com>
Sent: Friday, August 30, 2024 10:11 AM
To: Janzen, Mike <Mike.Janzen@bc-er.ca>
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hey Mike,

Thanks for the response. We will wait on your team to address in distribution of assets.

I will also check with our legal counsel as you recommend for the mineral tenure.

VF

From: Janzen, Mike <Mike.Janzen@bc-er.ca>
Sent: Friday, August 30, 2024 12:08 PM
To: Victor Figueroa <victor@truoilfield.com>
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

I don't have a list of the associated land act tenure, but we could get that. Not sure if it is needed – our permit administration team would address that in a distribution of assets.

Regarding mineral tenure, that is managed by the Ministry. A list of all mineral tenure that is held by Erikson can be found on their website ([IPS Web \(gov.bc.ca\)](https://www2.gov.bc.ca) client title query), but it is not allocated to various wells (the linked wells are often listed in each individual tenure). I'm also not sure whether Erikson farms in on any tenure that is held by others. Would Erikson's counsel be able to provide? Might be the most straight forward.



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From: Victor Figueroa <victor@truoilfield.com>
Sent: Friday, August 30, 2024 4:10 AM
To: Janzen, Mike <Mike.Janzen@bc-er.ca>
Subject: Re: Erikson Master Well, Pipeline & Facilities list

Thanks Mike.

It is helpful, will look into your recommended changes and work today to get everything updated.

Do you have a list with the land (surface and minerals, if any) that would come with the property?

VF

Sent from my iPhone

On Aug 29, 2024, at 11:02 PM, Janzen, Mike <Mike.Janzen@bc-er.ca> wrote:

Hi Victor,

I have taken a further look at the facilities and pipelines that are associated with the portfolio. If the 247 wells that we spoke of in our last meeting are the same as I had identified in the previous list, then the attached may be helpful. Some notes:

1. The master well list indicates the 247 wells that were previously identified and remains unchanged from the previous spreadsheet
2. I have added tabs for both permitted facilities and permitted pipelines. These may appear slightly different from what you have used previously. These are based on actual permits that the BCER issues, which are used to generate reporting facilities and pipes in Petrinex. The list you used appeared to have reporting facilities and pipes. Most are consistent, though there are a few additions in the attached.
3. I have no real concerns with the assignment of pipes that you previously provided, which has been referenced in the pipelines tab. Those assignments still appear to work with the 247 wells. There are 63 pipes that begin at wells that are identified as RC/OWF. It may be easier to keep these rather than worry about dead legs or disconnects from your pipeline network. We can discuss and manage this on a go forward basis.
4. There are 16 facilities in blue highlight that had been highlighted as "Keep", but they are located on RC/OWF pads. If these are needed for processing, then they can be kept. It may be easier to leave them to the RC/OWF if they are not required. See notes at the bottom of the list.
5. There are 24 facilities that were not included in your previous list, but are associated with keep well pads. Suggest these be in keep for processing and efficient management.

Hope that helps.

<[image001.png](#)> <[image002.png](#)>

<[image003.png](#)>

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From: Janzen, Mike
Sent: Tuesday, August 27, 2024 10:20 AM
To: victor@truoilfield.com
Subject: RE: Erikson Master Well, Pipeline & Facilities list

Hi Victor,

Following up on our call, I have made some further revisions to the numbers that I was discussing to reflect your points. I have also provided some context below.

Based on your proposal, under normal review processes, a total of \$22.2M in security would be required to address the modeled liability in the RC/OWF portfolio. This would be before we would consider a security amount for the acquiring party. We recognize that these requirements would not be favourable in a realistic and marketable transaction.

With a recognition of the large amount of liability and number of unproductive assets in the current Erikson portfolio, balanced with our principles to mitigate impact to the Orphan Fund, we may be able to consider a variance to some requirements. Based on the distribution of assets that was proposed by KC, we would consider \$3.8M to be provided by KC to cover Type A dormant liability in the portfolio of Keep assets. We would also expect \$6.6M to be provided for the RC/OWA portfolio – this equates to 30% of modeled liability.

That said, we believe there are some inefficiencies in the proposed distribution of assets that may create some challenges for KC and the operator of the residual RC/OWF. In addition, there are complexities to addressing assets that are permitted to Erikson that would be transferred to working interests. Some general comments in our evaluation:

1. T/O group: transfer of the permit to a working interest would require signature and support of the acquiring party. This may be a challenge unless directed in insolvency proceedings. It is likely that these would be residual liabilities, so we should consider this group as either RC/OWF or Keep
2. WI Transfer: permits held by other parties. Interest would continue with residual corp, via quit-claim in insolvency proceeding, or permit holder would carry responsibility for defunct interest. No action for BCER
3. Keep: no initial concerns with Keep list. The list has been expanded to include additional wells that are located on Keep pads (more straightforward for management by a single entity), as well as other wells that are in the vicinity of Keep list or RC/OWF list (assignment of assets on the basis of area-based efficiencies). Happy to take you through my thoughts.

The attached includes comments from the BCER in how assets may be allocated. BCER additions and edits are displayed in red. Based on the adjusted allocations, which you would find in column F, the revised breakdown is below in 3 groups:

Outcome	Count of Permits	Sum of Liability
WI Transfer	15	\$1,308,355
RC/OWF	204	\$23,818,410
Keep	247	\$34,853,190
Grand Total	466	\$59,979,955

This equates to an additional \$4.8M in modeled liability under the new KC entity. This liability can be managed over time in accordance with planned reactivations and asset retirement work that also serves to meet the Dormancy and Shutdown Regulation.

KC has indicated plans for potential reactivation of wells on the Keep list, some of which are currently dormant sites. With the acquisition of some additional wells that would limit some impact to the Orphan Fund, there are some assets that would likely continue to be dormant and would not be reactivated. Those include currently decommissioned wells that would require restoration. The outstanding restoration liability for those decommissioned wells is \$1.12M.

The acquisition of the additional wells would reduce some residual orphan impact and liability. Recognizing that additional liability would be acquired, to address some residual portfolio risk, we would expect KC to provide \$1.12M. We would also hope to receive \$2.5M – this equates to the funding requirement to manage the obligations of assets under RC/OWF for the first 12 months.

I am prepared to discuss the balance of the portfolio distribution and potential funds to be provided.

[<image001.png>](#) [<image002.png>](#)

[<image003.png>](#)
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From: victor@truoilfield.com <victor@truoilfield.com>
Sent: Saturday, August 24, 2024 11:30 AM
To: Janzen, Mike <Mike.Janzen@bc-er.ca>; Gregory, Sara <Sara.Gregory@bc-er.ca>
Cc: 'John Chambers' <jc@kingscrestenergy.com>; 'Louis Schott' <louisgshott@gmail.com>; 'Darrell Peterson' <darrellpeterson10@gmail.com>; 'Robin Junger' <Robin.Junger@mcmillan.ca>; cw@kingscrestenergy.com;
jm@kingscrestenergy.com; 'Victor Figueroa' <vf@kingscrestenergy.com>
Subject: Erikson Master Well, Pipeline & Facilities list

Hi Mike and Sara,

Thanks again for the discussion yesterday. As a follow-up I am attaching some spreadsheets we have prepared to help flesh out the line of thinking we mentioned. We would welcome the chance to discuss this with you at your earliest convenience.

In the Well List workbook, you will find three sheets: Master Well List, Pivot, and LMR Report.

The Master Well List is the detailed report by Well License, with well licensee, assigned well outcome, and liability.

The assigned Well Outcome is one of four buckets:

1. Keep - Erikson retains
2. T/O - Erikson is licensee but there is a working interest partner to Take Over (T/O) well
3. WI Transfer - Operated by another licensee, Erikson WI transferred
4. RC/OWF - Goes to new Residual Corp or Orphan Well Fund

The split of license count and liabilities is the following:

Outcome	Count of Licenses	Sum of Liability
		\$
WI Transfer	17	1,308,355
		\$
RC/OWF	199	22,178,450
		\$
Keep	207	29,972,930
		\$
T/O	36	6,520,220
		\$
Grand Total	459	\$59,979,955

The liabilities are from the BCER LMR which is in the last sheet. These are deemed liability values from the BCER.

Kingscrest sees the 207 wells being active and producing for the next 5 years. Very low liability spend in the first 3-4 years. There will be some that don't pan out on test and can be dealt with in early years. An estimate would be 2-5 wells per year at \$75K each (including pipeline and facilities belonging to wells). Starting 2026 and forward. This will be part of the liability reduction plan. Note that we will want to start production up on some of the wells that have been shut in for a long time to restart the liability clock. This capital would be considered reactivation capital. Again this is part of the liability reduction plan which we will be working on in conjunction with Veracity.

On a similar analysis and breakdown as the well licenses below is the split for pipeline and facilities between Keep and RC/OWF.

Pipeline Summary:

Row Labels	Count of License	Sum of Liability
RC/OWF	83	\$552,500

Keep	286	\$1,662,500
Grand Total	369	\$2,215,000

Facility Summary:

Row Labels	Count of Govt Code	Sum of Liability
		\$
RC/OWF	59	13,226,849
		\$
Keep	97	15,082,633
Grand Total	156	28,309,482

Totals Including Wells:

Outcome	# of Licenses	Liability (\$MM)
Keep	590	46.7
RC/OWF	341	36.0
T/O	36	6.5
WI Transfer	17	1.3
Total	984	90.5

We look forward to your response.

Regards,

Victor Figueroa
 <Erikson Master Sales list - For KC.xlsx>

Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
27762	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27763	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27764	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27787	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27866	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27867	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27970	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27877	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27953	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
27954	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-059-H/094P10	100.0000%	HELMET	NORTH BC
30186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC
30187	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-015-E/094P15	100.0000%	HELMET	NORTH BC
30188	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC
30189	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-072-K/094P10	100.0000%	HELMET	NORTH BC
4760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-027-J/094P10	100.0000%	HELMET	NORTH BC
3930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-007-A/094P15	87.5000%	HELMET	NORTH BC
5719	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-J/094P10	87.5000%	HELMET	NORTH BC
5718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC
6789	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-025-J/094P10	100.0000%	HELMET	NORTH BC
6788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-075-J/094P10	100.0000%	HELMET	NORTH BC
5255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-074-I/094P10	87.5000%	HELMET	NORTH BC
7008	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-031-G/094P14	100.0000%	HOSSITL	NORTH BC
18698	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-029-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
9233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-066-H/094P11	100.0000%	HELMET	NORTH BC
11706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-078-G/094P11	100.0000%	HELMET	NORTH BC
17043	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-054-J/094P11	100.0000%	HELMET	NORTH BC
17165	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-J/094P11	100.0000%	HELMET	NORTH BC
18603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-079-I/094P11	100.0000%	HELMET	NORTH BC
18612	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-067-I/094P11	100.0000%	HELMET	NORTH BC
5619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-059-L/094P09	100.0000%	HELMET	NORTH BC
23622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-054-G/094P10	100.0000%	HELMET	NORTH BC
20226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-039-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
18642	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-025-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC
11773	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-062-G/094P10	100.0000%	HELMET	NORTH BC
17395	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-077-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
18697	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-098-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
18706	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-081-C/094P14	100.0000%	BLK C-094P14_BC	NORTH BC
12847	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-094-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC

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7545	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-032-G/094P10	100.0000%	HELMET	NORTH BC
7823	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-096-G/094P10	100.0000%	HELMET	NORTH BC
11705	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-059-G/094P11	100.0000%	HELMET	NORTH BC
10086	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-026-H/094P11	100.0000%	HELMET	NORTH BC
10852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC
10855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-098-A/094P11	100.0000%	HELMET	NORTH BC
10859	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-028-H/094P11	100.0000%	HELMET	NORTH BC
10860	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-038-H/094P11	100.0000%	HELMET	NORTH BC
11675	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-065-A/094P11	100.0000%	HELMET	NORTH BC
11676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC
11677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-073-A/094P11	100.0000%	HELMET	NORTH BC
11679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC
11709	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC
11710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-037-G/094P11	100.0000%	HELMET	NORTH BC
11768	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC
11770	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-015-G/094P11	100.0000%	HELMET	NORTH BC
11772	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-007-H/094P11	100.0000%	HELMET	NORTH BC
18310	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC
11982	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-041-A/094P11	100.0000%	HELMET	NORTH BC
12133	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-063-F/094P11	100.0000%	HELMET	NORTH BC
12294	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-089-G/094P11	100.0000%	HELMET	NORTH BC
12295	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-071-F/094P11	100.0000%	HELMET	NORTH BC
12297	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-G/094P11	100.0000%	HELMET	NORTH BC
12298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-068-G/094P11	100.0000%	HELMET	NORTH BC
12453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-070-H/094P11	100.0000%	HELMET	NORTH BC
12456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-083-G/094P11	100.0000%	HELMET	NORTH BC
12469	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-040-G/094P11	100.0000%	HELMET	NORTH BC
12470	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-018-G/094P11	100.0000%	HELMET	NORTH BC
12471	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC
10856	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-001-G/094P11	100.0000%	HELMET	NORTH BC
12852	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-K/094P06	100.0000%	HELMET	NORTH BC
13397	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-052-K/094P06	100.0000%	HELMET	NORTH BC
13398	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-041-K/094P06	100.0000%	HELMET	NORTH BC
13400	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-005-G/094P11	100.0000%	HELMET	NORTH BC
11769	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-A/094P11	100.0000%	HELMET	NORTH BC
13427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-063-K/094P06	100.0000%	HELMET	NORTH BC
13459	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-014-J/094P11	100.0000%	HELMET	NORTH BC
13444	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-010-J/094P11	100.0000%	HELMET	NORTH BC
13500	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-029-J/094P11	100.0000%	HELMET	NORTH BC
13501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-011-K/094P11	100.0000%	HELMET	NORTH BC
12070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-010-A/094P15	87.5000%	HELMET	NORTH BC
13518	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-068-H/094P11	100.0000%	HELMET	NORTH BC
13519	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-091-F/094P11	100.0000%	HELMET	NORTH BC
14039	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-087-K/094P06	100.0000%	HELMET	NORTH BC
14501	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC

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14502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-H/094P11	100.0000%	HELMET	NORTH BC
14541	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-007-C/094P11	100.0000%	HELMET	NORTH BC
14543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-098-K/094P06	100.0000%	HELMET	NORTH BC
14571	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-022-J/094P11	100.0000%	HELMET	NORTH BC
14573	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-061-K/094P11	100.0000%	HELMET	NORTH BC
14575	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-056-J/094P11	100.0000%	HELMET	NORTH BC
15223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-042-J/094P11	100.0000%	HELMET	NORTH BC
13502	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-088-H/094P11	100.0000%	HELMET	NORTH BC
15242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-015-C/094P11	100.0000%	HELMET	NORTH BC
15245	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-065-B/094P11	100.0000%	HELMET	NORTH BC
13677	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-090-I/094P10	87.5000%	HELMET	NORTH BC
15308	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-038-C/094P11	100.0000%	HELMET	NORTH BC
17172	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-034-J/094P10	62.5000%	HELMET	NORTH BC
17178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-038-J/094P10	100.0000%	HELMET	NORTH BC
17180	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-031-K/094P10	100.0000%	HELMET	NORTH BC
17394	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-021-K/094P10	100.0000%	HELMET	NORTH BC
17475	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-033-F/094P10	100.0000%	HELMET	NORTH BC
17476	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-023-F/094P10	100.0000%	HELMET	NORTH BC
17611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-094-G/094P10	100.0000%	HELMET	NORTH BC
18197	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-036-J/094P10	100.0000%	HELMET	NORTH BC
18242	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-047-G/094P10	100.0000%	HELMET	NORTH BC
18248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-045-G/094P10	100.0000%	HELMET	NORTH BC
18609	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-020-A/094P14	100.0000%	HOSSITL	NORTH BC
13462	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-001-K/094P06	100.0000%	THETLAANDOA	NORTH BC
14507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-037-K/094P06	100.0000%	THETLAANDOA	NORTH BC
15266	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-031-D/094P11	100.0000%	THETLAANDOA	NORTH BC
13449	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-025-C/094P11	100.0000%	THETLAANDOA NORTH	NORTH BC
13676	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-012-B/094P15	87.5000%	HELMET	NORTH BC
5178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-093-K/094P10	100.0000%	HELMET	NORTH BC
14503	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-071-H/094P11	100.0000%	HELMET	NORTH BC
15306	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-085-K/094P11	100.0000%	HELMET	NORTH BC
20221	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-017-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
20225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-071-J/094P11	100.0000%	HELMET	NORTH BC
20316	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-058-I/094P11	100.0000%	HELMET	NORTH BC
11674	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC
12659	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-077-A/094P11	100.0000%	HELMET	NORTH BC
14417	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-004-B/094P11	100.0000%	HELMET	NORTH BC
12906	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-043-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13463	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-024-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13497	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-068-L/094P06	100.0000%	THETLAANDOA	NORTH BC
14536	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-061-I/094P05	100.0000%	THETLAANDOA	NORTH BC
14540	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-036-L/094P06	100.0000%	THETLAANDOA	NORTH BC
14596	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-062-L/094P06	100.0000%	THETLAANDOA	NORTH BC
14539	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-060-K/094P06	100.0000%	THETLAANDOA	NORTH BC
24229	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC

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20223	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-100-I/094P11	100.0000%	HELMET	NORTH BC
20227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-092-J/094P11	100.0000%	HELMET	NORTH BC
24243	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
15238	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-083-H/094P06	100.0000%	DESAN	NORTH BC
15235	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-020-K/094P11	100.0000%	HELMET	NORTH BC
15234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-003-K/094P11	100.0000%	HELMET	NORTH BC
15224	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-097-H/094P06	100.0000%	THETLAANDOA	NORTH BC
17056	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-100-H/094P06	100.0000%	THETLAANDOA	NORTH BC
17057	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-095-G/094P06	100.0000%	THETLAANDOA	NORTH BC
15453	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-028-L/094P06	100.0000%	THETLAANDOA	NORTH BC
17419	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-057-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18616	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-063-F/094P06	100.0000%	THETLAANDOA	NORTH BC
18621	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-075-G/094P06	100.0000%	THETLAANDOA	NORTH BC
18752	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-041-L/094P06	50.0000%	THETLAANDOA	NORTH BC
18869	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-016-I/094P06	100.0000%	THETLAANDOA	NORTH BC
18878	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-083-E/094P06	100.0000%	THETLAANDOA	NORTH BC
18882	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-085-E/094P06	100.0000%	THETLAANDOA	NORTH BC
18883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-087-E/094P06	100.0000%	THETLAANDOA	NORTH BC
19298	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-081-E/094P06	100.0000%	THETLAANDOA	NORTH BC
20246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-014-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
18239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-056-G/094P10	100.0000%	HELMET	NORTH BC
20167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-016-J/094P10	100.0000%	HELMET	NORTH BC
26868	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-016-E/094P10	100.0000%	HELMET	NORTH BC
15508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-035-G/094P14	100.0000%	BLK G-094P14_BC	NORTH BC
25879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-036-E/094P16	100.0000%	HELMET	NORTH BC
26002	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC
26899	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-045-A/094P10	100.0000%	HELMET	NORTH BC
18604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-083-J/094P11	100.0000%	HELMET	NORTH BC
2234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC
6806	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-048-A/094P14	100.0000%	HOSSITL	NORTH BC
20222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-047-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
10222	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-097-F/094P11	100.0000%	HELMET	NORTH BC
12846	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-085-C/094P11	100.0000%	HELMET	NORTH BC
12967	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-076-F/094P11	100.0000%	HELMET	NORTH BC
14542	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-090-C/094P11	100.0000%	HELMET	NORTH BC
14572	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-073-J/094P11	100.0000%	HELMET	NORTH BC
15260	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-054-J/094P10	100.0000%	HELMET	NORTH BC
17066	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-074-K/094P11	100.0000%	HELMET	NORTH BC
17071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-016-E/094P10	100.0000%	HELMET	NORTH BC
27535	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
13431	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-060-D/094P10	100.0000%	HELMET	NORTH BC
17058	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-036-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
14510	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-006-J/094P06	100.0000%	HELMET	NORTH BC
15246	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-030-J/094P06	100.0000%	HELMET	NORTH BC

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15303	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-019-D/094P11	100.0000%	THETLAANDOA	NORTH BC
15228	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-014-K/094P06	100.0000%	THETLAANDOA	NORTH BC
17041	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-092-F/094P06	100.0000%	THETLAANDOA	NORTH BC
27439	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
11774	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-G/094P10	100.0000%	HELMET	NORTH BC
13440	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-016-J/094P11	100.0000%	HELMET	NORTH BC
26093	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
7810	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-003-J/094P14	100.0000%	HOSSITL	NORTH BC
7814	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-069-A/094P14	100.0000%	HOSSITL	NORTH BC
8327	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-072-G/094P14	100.0000%	HOSSITL	NORTH BC
12194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-052-A/094P11	100.0000%	HELMET	NORTH BC
10853	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-057-A/094P11	100.0000%	HELMET	NORTH BC
12130	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-045-A/094P11	100.0000%	HELMET	NORTH BC
14505	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-061-G/094P11	100.0000%	HELMET	NORTH BC
14580	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-018-J/094P11	100.0000%	HELMET	NORTH BC
17141	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-042-H/094P11	100.0000%	HELMET	NORTH BC
20168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-089-G/094P10	70.3125%	HELMET	NORTH BC
20152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-076-G/094P10	100.0000%	HELMET	NORTH BC
27427	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27429	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27438	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
24244	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
26771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27019	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27020	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27021	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
27437	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27679	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27757	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27758	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27759	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27760	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27761	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-051-G/094P10	100.0000%	HELMET	NORTH BC
27872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27874	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27875	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
27876	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
17030	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-084-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
9861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-082-B/094P11	100.0000%	HELMET	NORTH BC
13401	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-081-K/094P06	100.0000%	HELMET	NORTH BC
17076	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-079-J/094P11	100.0000%	HELMET	NORTH BC
17077	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-063-B/094P11	100.0000%	HELMET	NORTH BC
26923	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-077-L/094P09	100.0000%	HELMET	NORTH BC

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27534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-047-E/094P16	100.0000%	HELMET	NORTH BC
27108	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-025-I/094P10	100.0000%	HELMET	NORTH BC
17168	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-051-B/094P14	100.0000%	HOSSITL	NORTH BC
17393	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-017-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18619	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-060-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
15250	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-005-C/094P14	100.0000%	HELMET	NORTH BC
15452	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-038-J/094P14	100.0000%	HOSSITL	NORTH BC
3919	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-015-D/094P15	100.0000%	HELMET	NORTH BC
17078	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-092-K/094P11	100.0000%	HELMET	NORTH BC
18618	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-028-B/094P14	100.0000%	BLK B-094P14_BC	NORTH BC
9690	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-082-G/094P14	100.0000%	HOSSITL	NORTH BC
24234	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-064-G/094P10	100.0000%	HELMET	NORTH BC
26192	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27428	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-064-G/094P10	100.0000%	HELMET	NORTH BC
27833	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-A/094P10	100.0000%	HELMET	NORTH BC
12692	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-040-H/094P11	100.0000%	HELMET	NORTH BC
25911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
26092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-024-G/094P10	100.0000%	HELMET	NORTH BC
24578		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	N	D-074-L/094P09			
26883		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	N	D-A077-L/094P09			
15227	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-073-F/094P14	100.0000%	BLK F-094P14_BC	NORTH BC
3965	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-023-J/094P14	100.0000%	HOSSITL	NORTH BC
7069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-098-J/094P14	100.0000%	HOSSITL	NORTH BC

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Permit/WA	As Of	Company Name	Licensee Name	Well Outcome	Status	COR	Surface Location	Working Interest (%)	Field	Region
3481	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Active	#N/A	A-058-F/094P06	16.6667%	THETLAANDOA	NORTH BC
86	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	B-023-E/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
644	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	A-078-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
8278	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	13-30-086-18W6	50.0000%	MONTNEY	SOUTHEAST BC
8681	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	09-25-086-19W6	50.0000%	MONTNEY	SOUTHEAST BC
17780	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	04-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17805	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	08-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17643	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	RC/OWF	Abandoned	#N/A	13-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
1370	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-028-K/094A10	25.0000%	RIGEL	SOUTHEAST BC
7724	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	07-25-088-19W6	25.0000%	BUICK CREEK	SOUTHEAST BC
3350	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-030-K/094P06	50.0000%	THETLAANDOA	NORTH BC
3322	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-034-L/094P06	50.0000%	THETLAANDOA	NORTH BC
186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
184	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	04-10-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	14-21-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
10274	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	D-067-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
179	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
170	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Abandoned	N	08-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
3413	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Abandoned	N	C-089-G/094P06	50.0000%	THETLAANDOA	NORTH BC
17911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	13-32-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
10718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	05-13-086-19W6	50.0000%	STODDART	SOUTHEAST BC
9499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	14-04-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9560	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	04-09-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	15-32-082-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
10594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
19683	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
14046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	16-26-086-19W6	50.0000%	OAK_BC	SOUTHEAST BC
9655	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	06-12-086-19W6	50.0000%	STODDART	SOUTHEAST BC
21930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	04-31-088-18W6	50.0000%	BUICK CREEK	SOUTHEAST BC
14371	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	10-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
8567	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
16092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-057-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
10597	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Abandoned	N	08-05-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
1753	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	C-022-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
2026	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-002-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
5754	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	D-004-E/094A14	75.0000%	BUICK CREEK WEST	SOUTHEAST BC
3203	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-042-A/094A13	77.0190%	FIREWEED	SOUTHEAST BC
3813	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	B-044-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
9263	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-033-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
14062	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	T/O	Active	N	A-053-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
16664	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-084-K/094P10	12.5000%	HELMET	NORTH BC
95	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	Reclaimed	#N/A	C-014-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
198	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	WI Transfer	Reclaimed	#N/A	06-16-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
7350	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	D-037-I/094P10	50.0000%	HELMET	NORTH BC
7355	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-041-A/094P15	50.0000%	HELMET	NORTH BC
7622	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-094-I/094P10	50.0000%	HELMET	NORTH BC
7658	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-025-I/094P10	50.0000%	HELMET	NORTH BC

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7783	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-054-I/094P10	50.0000%	HELMET	NORTH BC
7784	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	B-050-I/094P10	50.0000%	HELMET	NORTH BC
7806	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-021-A/094P15	50.0000%	HELMET	NORTH BC
7807	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-034-A/094P15	50.0000%	HELMET	NORTH BC
7808	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	B-068-D/094P16	50.0000%	HELMET	NORTH BC
9229	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-017-E/094P16	50.0000%	HELMET	NORTH BC
13417	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-080-D/094P16	50.0000%	HELMET	NORTH BC
192	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANLIN ENERGY CORPORATION	WI Transfer	Reclaimed	#N/A	14-22-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
7785	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	A-089-I/094P10	62.5000%	HELMET	NORTH BC
7794	4/30/2024	ERIKSON NATIONAL ENERGY INC	CANADIAN NATURAL RESOURCES LIMITED	WI Transfer	Active	N	C-092-J/094P10	62.5000%	HELMET	NORTH BC

Permit/WA	As Of	Company Name	Licensee Name	Status	COR	Surface Location	Working Interest (%)	Field	Region
95	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	Reclaimed	#N/A	C-014-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
198	4/30/2024	ERIKSON NATIONAL ENERGY INC	PREDATOR OIL BC LTD	Reclaimed	#N/A	06-16-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
3481	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Active	#N/A	A-058-F/094P06	16.6667%	THETLAANDOA	NORTH BC
86	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	B-023-E/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
644	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	A-078-C/094A14	50.0000%	BUICK CREEK WEST	SOUTHEAST BC
8278	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	13-30-086-18W6	50.0000%	MONTNEY	SOUTHEAST BC
8681	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	09-25-086-19W6	50.0000%	MONTNEY	SOUTHEAST BC
17780	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	04-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17805	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	08-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
17643	4/30/2024	ERIKSON NATIONAL ENERGY INC	ORPHAN FUND	Abandoned	#N/A	13-30-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
3350	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-030-K/094P06	50.0000%	THETLAANDOA	NORTH BC
3322	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-034-L/094P06	50.0000%	THETLAANDOA	NORTH BC
1799	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-044-F/094A14	100.0000%	BUICK CREEK NORTH	SOUTHEAST BC
194	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-14-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
186	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
3203	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-042-A/094A13	77.0190%	FIREWEED	SOUTHEAST BC
5023	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-025-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
1753	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-022-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-091-D/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
184	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-10-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
3152	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-007-H/094A13	100.0000%	FIREWEED	SOUTHEAST BC
455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
89	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-078-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-002-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
268	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-089-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-017-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
3160	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-24-088-19W6	100.0000%	RIGEL	SOUTHEAST BC
2026	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-002-F/094A14	75.0000%	BUICK CREEK NORTH	SOUTHEAST BC
5754	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-004-E/094A14	75.0000%	BUICK CREEK WEST	SOUTHEAST BC
3813	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-044-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
1370	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-028-K/094A10	25.0000%	RIGEL	SOUTHEAST BC
12454	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-044-G/094P11	100.0000%	HELMET	NORTH BC
12468	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-085-G/094P11	100.0000%	HELMET	NORTH BC
11673	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC
14508	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-029-K/094P06	100.0000%	THETLAANDOA	NORTH BC
9603	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-078-A/094P11	100.0000%	HELMET	NORTH BC
9604	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-096-A/094P11	100.0000%	HELMET	NORTH BC
10085	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-020-H/094P11	100.0000%	HELMET	NORTH BC
10220	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-093-A/094P11	100.0000%	HELMET	NORTH BC
10857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-005-H/094P11	100.0000%	HELMET	NORTH BC
12455	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-A/094P11	100.0000%	HELMET	NORTH BC
13430	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-K/094P06	100.0000%	HELMET	NORTH BC
14511	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-003-J/094P06	100.0000%	THETLAANDOA	NORTH BC

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10384	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-057-G/094P11	100.0000%	HELMET	NORTH BC
11707	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-032-G/094P11	100.0000%	HELMET	NORTH BC
11771	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-052-G/094P11	100.0000%	HELMET	NORTH BC
12293	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-035-G/094P11	100.0000%	HELMET	NORTH BC
12296	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-013-G/094P11	100.0000%	HELMET	NORTH BC
12299	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-065-G/094P11	100.0000%	HELMET	NORTH BC
13456	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-081-G/094P11	100.0000%	HELMET	NORTH BC
12873	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-048-D/094P11	100.0000%	THETLAANDOA	NORTH BC
12458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-036-J/094P11	100.0000%	HELMET	NORTH BC
13588	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-004-K/094P11	100.0000%	HELMET	NORTH BC
13801	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-010-K/094P11	100.0000%	HELMET	NORTH BC
76	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-22-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
82	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-23-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
178	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-21-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
15226	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-065-I/094P05	100.0000%	THETLAANDOA	NORTH BC
12827	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-007-B/094P11	100.0000%	HELMET	NORTH BC
15232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-092-J/094P06	100.0000%	HELMET	NORTH BC
18607	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-003-H/094P11	100.0000%	HELMET	NORTH BC
12134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-064-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13458	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-037-D/094P11	100.0000%	THETLAANDOA	NORTH BC
13498	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-039-K/094P06	100.0000%	THETLAANDOA	NORTH BC
14509	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-012-K/094P06	100.0000%	THETLAANDOA	NORTH BC
14537	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-088-L/094P06	100.0000%	THETLAANDOA	NORTH BC
17075	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-028-I/094P06	100.0000%	THETLAANDOA	NORTH BC
14591	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-035-D/094P11	100.0000%	THETLAANDOA	NORTH BC
14592	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-038-J/094P11	100.0000%	HELMET	NORTH BC
14594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-005-K/094P11	100.0000%	HELMET	NORTH BC
18611	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-035-J/094P11	100.0000%	HELMET	NORTH BC
18610	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-044-H/094P11	100.0000%	HELMET	NORTH BC
14529	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-055-F/094P06	100.0000%	THETLAANDOA	NORTH BC
17230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-072-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18622	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-098-K/094P11	100.0000%	HELMET	NORTH BC
10274	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-067-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
7507	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-22-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
179	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	03-29-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
212	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	06-16-083-18W6	100.0000%	FORT ST JOHN	SOUTHEAST BC
170	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	08-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
6050	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-031-F/094P11	100.0000%	HELMET	NORTH BC
3413	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-089-G/094P06	50.0000%	THETLAANDOA	NORTH BC
18788	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-088-C/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
7379	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-26-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
7435	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-23-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
7534	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	07-24-088-20W6	100.0000%	BUICK CREEK	SOUTHEAST BC
8255	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	16-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC

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10275	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-14-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
17911	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-32-086-18W6	50.0000%	OAK_BC	SOUTHEAST BC
10718	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	05-13-086-19W6	50.0000%	STODDART	SOUTHEAST BC
8889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-023-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
9930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-034-E/094A14	100.0000%	BUICK CREEK WEST	SOUTHEAST BC
9499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-04-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9560	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-09-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
9710	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	15-32-082-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
11678	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-080-A/094P11	100.0000%	HELMET	NORTH BC
12793	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-065-B/094P11	100.0000%	HELMET	NORTH BC
13399	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-048-C/094P11	100.0000%	HELMET	NORTH BC
13499	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-057-J/094P06	100.0000%	HELMET	NORTH BC
17068	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-010-F/094P11	100.0000%	HELMET	NORTH BC
20217	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-071-G/094P06	100.0000%	THETLAANDOA	NORTH BC
12467	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-034-A/094P11	100.0000%	HELMET	NORTH BC
12872	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-086-I/094P05	100.0000%	THETLAANDOA	NORTH BC
13457	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-034-I/094P05	100.0000%	THETLAANDOA	NORTH BC
21883	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-19-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
8166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-28-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
9239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-099-F/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC
10378	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-011-L/094H05	100.0000%	LAPRISE CREEK	SOUTHEAST BC
11134	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-31-086-18W6	100.0000%	MONTNEY	SOUTHEAST BC
11257	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	11-19-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
14270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
15269	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	16-30-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC
19756	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	14-25-086-19W6	100.0000%	MONTNEY	SOUTHEAST BC
7724	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	07-25-088-19W6	25.0000%	BUICK CREEK	SOUTHEAST BC
9263	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-033-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
10594	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
14062	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-053-A/094A13	81.8790%	FIREWEED	SOUTHEAST BC
19683	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-001-H/094A13	50.0000%	FIREWEED	SOUTHEAST BC
14046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	16-26-086-19W6	50.0000%	OAK_BC	SOUTHEAST BC
9655	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	06-12-086-19W6	50.0000%	STODDART	SOUTHEAST BC
13460	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-088-A/094P11	100.0000%	HELMET	NORTH BC
13495	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-022-L/094P06	100.0000%	THETLAANDOA	NORTH BC
13496	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-001-L/094P06	100.0000%	THETLAANDOA	NORTH BC
15233	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-056-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
20489	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	05-30-088-19W6	100.0000%	BUICK CREEK	SOUTHEAST BC
21930	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	04-31-088-18W6	50.0000%	BUICK CREEK	SOUTHEAST BC
9232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-075-A/094P11	100.0000%	HELMET	NORTH BC
10861	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-049-H/094P11	100.0000%	HELMET	NORTH BC
3721	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-035-C/094P11	100.0000%	HELMET	NORTH BC
14371	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	10-20-083-18W6	50.0000%	FORT ST JOHN	SOUTHEAST BC
17912	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	13-32-086-18W6	100.0000%	OAK_BC	SOUTHEAST BC

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8567	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	C-024-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
16092	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-057-A/094A13	50.0000%	FIREWEED	SOUTHEAST BC
13396	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-059-J/094P06	100.0000%	HELMET	NORTH BC
13402	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-079-J/094P06	100.0000%	HELMET	NORTH BC
13432	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-038-J/094P06	100.0000%	HELMET	NORTH BC
12870	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	A-012-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
13464	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	B-053-D/094P11	100.0000%	BLK D-094P11_BC	NORTH BC
14582	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-078-K/094P11	100.0000%	HELMET	NORTH BC
14590	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Active	N	D-016-J/094P11	100.0000%	HELMET	NORTH BC
10597	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	08-05-083-17W6	50.0000%	FORT ST JOHN SOUTHEAST	SOUTHEAST BC
15241	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-092-C/094P06	100.0000%	BLK C-094P06_BC	NORTH BC
14532	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-051-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC
20214	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-043-F/094P06	100.0000%	BLK F-094P06_BC	NORTH BC
14530	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-039-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC
15240	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-005-G/094P06	100.0000%	BLK G-094P06_BC	NORTH BC
18905	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-059-H/094P05	100.0000%	BLK H-094P05_BC	NORTH BC
13461	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-068-I/094P05	100.0000%	BLK I-094P05_BC	NORTH BC
17070	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-049-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC
20216	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-034-I/094P06	100.0000%	BLK I-094P06_BC	NORTH BC
15248	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-043-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC
17055	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-063-H/094P06	100.0000%	DESAN	NORTH BC
11981	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-009-F/094P11	100.0000%	HELMET	NORTH BC
14544	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-065-K/094P06	100.0000%	HELMET	NORTH BC
15225	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-039-A/094P11	100.0000%	HELMET	NORTH BC
15237	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-035-B/094P11	100.0000%	HELMET	NORTH BC
17046	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-091-H/094P11	100.0000%	HELMET	NORTH BC
17069	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-016-B/094P11	100.0000%	HELMET	NORTH BC
18620	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-025-L/094P06	100.0000%	THETLAANDOA	NORTH BC
18879	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-098-E/094P06	100.0000%	THETLAANDOA	NORTH BC
18889	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-012-I/094P06	100.0000%	THETLAANDOA	NORTH BC
20215	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-086-G/094P06	100.0000%	THETLAANDOA	NORTH BC
20218	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-098-H/094P06	100.0000%	THETLAANDOA	NORTH BC
20232	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-079-F/094P06	100.0000%	THETLAANDOA	NORTH BC
14579	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-068-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
14593	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-091-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
14583	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-040-D/094P11	100.0000%	THETLAANDOA	NORTH BC
14581	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-029-K/094P11	100.0000%	HELMET	NORTH BC
15304	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-007-K/094P11	100.0000%	HELMET	NORTH BC
17166	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-069-K/094P11	100.0000%	HELMET	NORTH BC
15249	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-057-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
18615	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-005-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC
17042	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-002-H/094P06	100.0000%	DESAN	NORTH BC
17300	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-086-H/094P06	100.0000%	DESAN	NORTH BC
12828	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-060-B/094P11	100.0000%	HELMET	NORTH BC

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14416	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-080-I/094P06	100.0000%	HELMET	NORTH BC
18602	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-098-F/094P11	100.0000%	HELMET	NORTH BC
20855	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-009-J/094P06	100.0000%	HELMET	NORTH BC
14512	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-099-G/094P06	100.0000%	THETLAANDOA	NORTH BC
12071	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-054-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
13450	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	D-052-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
15239	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-023-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
17167	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-040-A/094P12	100.0000%	BLK A-094P12_BC	NORTH BC
15779	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-071-H/094P12	100.0000%	BLK H-094P12_BC	NORTH BC
15822	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	B-018-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC
17164	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	A-056-E/094P11	100.0000%	BLK E-094P11_BC	NORTH BC
18680	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Abandoned	N	C-004-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
14538		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	N	C-067-L/094P06			
11708	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-039-B/094P11	100.0000%	HELMET	NORTH BC
15273	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	D-043-C/094P11	100.0000%	HELMET	NORTH BC
12072	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-054-L/094P06	100.0000%	THETLAANDOA	NORTH BC
11983	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-087-H/094P06	100.0000%	BLK H-094P06_BC	NORTH BC
12658	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	C-095-A/094P11	100.0000%	HELMET	NORTH BC
12857	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	A-026-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
12871	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	D-042-E/094P11	100.0000%	HELMET	NORTH BC
13543	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-089-C/094P11	100.0000%	HELMET	NORTH BC
15270	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-033-D/094P11	100.0000%	THETLAANDOA	NORTH BC
15272	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-066-J/094P05	100.0000%	BLK J-094P05_BC	NORTH BC
14578	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	B-076-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
15230	4/30/2024	ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Reclaimed	Y	D-056-L/094P11	100.0000%	BLK L-094P11_BC	NORTH BC
11303		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				
20312		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				
20872		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				
23644		ERIKSON NATIONAL ENERGY INC	ERIKSON NATIONAL ENERGY INC	Canceled	Y				

Project Number	Segment Number	Status	Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
7476	3	Active	GAS	114.3	1.2497	C-020-H/094-P-11	C-009-H/094-P-11	11034
7476	5	Active	GAS	60.3	2.3774	C-020-H/094-P-11	D-008-H/094-P-11	11034
7503	1	Active	GAS	60.3	0.64	A-049-H/094-P-11	B-048-H/094-P-11	11034
7503	3	Active	GAS	60.3	2.317	C-028-H/094-P-11	A-049-H/094-P-11	11034
7920	1	Active	GAS	114.3	1.0973	B-052-G/094-P-11	B-061-G/094-P-11	11034
7920	2	Active	GAS	273.1	3.048	B-061-G/094-P-11	A-049-H/094-P-11	11034
7920	3	Active	GAS	60.3	3.048	A-049-H/094-P-11	B-061-G/094-P-11	11034
7920	4	Active	GAS	60.3	1.0973	B-061-G/094-P-11	B-052-G/094-P-11	11034
7939	1	Active	GAS	168.3	1.6764	B-032-G/094-P-11	A-040-H/094-P-11	11034
7939	3	Active	GAS	60.3	2.9261	B-032-G/094-P-11	B-038-H/094-P-11	11034
7940	1	Active	GAS	168.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
7940	2	Active	GAS	60.3	2.7127	C-015-G/094-P-11	B-032-G/094-P-11	11034
8594	1	Active	GAS	114.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8594	2	Active	GAS	60.3	0.54	A-013-G/094-P-11	D-003-G/094-P-11	11034
8606	1	Active	GAS	168.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8606	6	Active	GAS	60.3	1.9394	A-035-G/094-P-11	D-038-G/094-P-11	11034
8616	1	Active	GAS	114.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8616	2	Active	GAS	60.3	1.54	B-071-A/094-P-11	C-073-A/094-P-11	11034
8619	1	Active	GAS	168.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8619	2	Active	GAS	60.3	1.9495	A-034-A/094-P-11	C-042-A/094-P-11	11034
8763	1	Active	GAS	114.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
8763	2	Active	GAS	60.3	1.3996	A-044-G/094-P-11	B-035-G/094-P-11	11034
9206	1	Active	GAS	323.9	22.6	C-034-L/094-P-06	A-078-A/094-P-11	11034
9424	1	Active	GAS	168.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9424	4	Active	GAS	60.3	4	C-004-K/094-P-11	C-089-G/094-P-11	11034
9427	1	Active	GAS	114.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9427	4	Active	GAS	60.3	3.05	C-081-G/094-P-11	A-085-G/094-P-11	11034
9453	1	Active	GAS	168.3	1.1	C-007-B/094-P-11	C-018-B/094-P-11	11034
9458	1	Deactivated	GAS	168.3	2.4	B-064-L/094-P-06	B-043-L/094-P-06	11034
9463	2	Deactivated	GAS	114.3	0.39	C-030-K/094-P-06	B-040-K/094-P-06	11034
9501	1	Active	GAS	114.3	1.95	D-060-D/094-P-10	B-071-A/094-P-11	11034
9501	2	Active	GAS	60.3	1.95	B-071-A/094-P-11	D-060-D/094-P-10	11034
9649	1	Active	GAS	168.3	4.7	C-068-L/094-P-06	C-034-L/094-P-06	11034
78	1	Deactivated	GAS	168.3	0.74	D-029-K/094-P-06	B-039-K/094-P-06	11034
112	4	Active	GAS	168.3	0.6	D-005-K/094-P-11	C-004-K/094-P-11	11034
124	1	Abandoned	GAS	114.3	1.527	C-089-G/094-P-06	C-098-G/094-P-06	11034
124	2	Abandoned	GAS	168.3	2.57	C-098-G/094-P-06	A-009-J/094-P-06	11034
124	3	Abandoned	GAS	168.3	0.235	D-099-G/094-P-06	C-098-G/094-P-06	11034
124	4	Active	GAS	168.3	1.72	A-009-J/094-P-06	A-001-K/094-P-06	11034
134	3	Active	GAS	114.3	0.05	D-037-D/094-P-11	D-037-D/094-P-11	11034
134	4	Active	GAS	114.3	0.015	A-035-D/094-P-11	A-035-D/094-P-11	11034
135	1	Deactivated	GAS	168.3	2.285	C-088-L/094-P-06	D-069-L/094-P-06	11034

151	2	Active	GAS	114.3	0.05	A-012-K/094-P-06	A-012-K/094-P-06	11034
298	1	Active	GAS	168.3	0.888	A-038-J/094-P-11	A-028-J/094-P-11	11034
854	2	Deactivated	GAS	406.4	2.922	C-034-L/094-P-06	C-051-L/094-P-06	11034
944	1	Deactivated	GAS	168.3	1.36	D-092-J/094-P-06	A-004-B/094-P-11	11034
958	1	Deactivated	GAS	168.3	3.195	D-052-A/094-P-12	C-048-A/094-P-11	11034
974	1	Active	GAS	168.3	2.23	D-003-J/094-P-06	D-006-J/094-P-06	11034
1003	1	Active	GAS	168.3	2.71	D-055-F/094-P-06	D-051-F/094-P-06	11034
1005	1	Active	GAS	219.1	5.04	D-051-F/094-P-06	A-001-K/094-P-06	11034
1030	1	Deactivated	GAS	168.3	3	C-034-I/094-P-05	D-063-I/094-P-05	11034
1057	1	Active	GAS	219.1	5.62	A-038-J/094-P-11	A-078-G/094-P-11	11034
1062	1	Active	GAS	114.3	0.72	C-010-K/094-P-11	B-019-K/094-P-11	11034
1071	1	Deactivated	GAS	168.3	2.82	D-065-I/094-P-05	D-061-I/094-P-05	11034
1095	1	Active	GAS	168.3	1.5	C-007-K/094-P-11	D-005-K/094-P-11	11034
2506	1	Active	GAS	114.3	0.21	B-072-L/094-P-06	C-062-L/094-P-06	11034
2569	1	Active	GAS	114.3	0.2	A-093-A/094-P-11	A-093-A/094-P-11	11034
3804	1	Active	GAS	168.3	1.819	B-044-H/094-P-11	D-042-H/094-P-11	11034
3874	1	Active	GAS	168.3	0.761	C-098-K/094-P-11	C-097-K/094-P-11	11034
3908	1	Active	GAS	114.3	0.059	C-035-J/094-P-11	C-035-J/094-P-11	11034
4079	1	Active	GAS	114.3	1.485	C-003-H/094-P-11	A-093-A/094-P-11	11034
6040	1	Active	GAS	168.3	2.3	B-071-G/094-P-06	C-078-H/094-P-06	11034
2501	1	New		168.3	2.099	C-028-I/094-P-06	C-009-I/094-P-06	11034
5107	1	Abandoned	GAS	114.3	10.6	A-098-J/094-P-14	B-002-J/094-P-14	11034
5107	2	Abandoned	GAS	88.9	2.3	B-082-G/094-P-14	B-002-J/094-P-14	11034
5107	3	Abandoned	GAS	88.9	15.9	B-048-A/094-P-14	D-031-G/094-P-14	11034
5107	4	Abandoned	GAS	60.3	2.4	B-002-J/094-P-14	A-023-J/094-P-14	11034
5317	1	Abandoned	GAS	88.9	0.51	A-003-J/094-P-14	B-002-J/094-P-14	11034
5317	2	Abandoned	GAS	88.9	0.2	B-069-A/094-P-14	A-069-A/094-P-14	11034
5856	1	Abandoned	GAS	88.9	1.3	B-082-G/094-P-14	A-072-G/094-P-14	11034
5920	1	Active	GAS	88.9	1.524	C-074-I/094-P-10	B-066-I/094-P-10	11034
5920	2	Active	GAS	88.9	0.975	B-007-A/094-P-15	C-088-I/094-P-10	11034
7447	1	Active	GAS	273.1	31.3792	D-075-A/094-P-11	B-033-A/094-P-10	11034
7476	1	Active	GAS	114.3	1.3411	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476	2	Active	GAS	60.3	1.341	B-026-H/094-P-11	C-028-H/094-P-11	11034
7476	4	Active	GAS	168.3	1.1278	C-009-H/094-P-11	D-008-H/094-P-11	11034
7476	6	Active	GAS	114.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476	7	Active	GAS	60.3	0.2835	C-098-A/094-P-11	D-098-A/094-P-11	11034
7476	8	Abandoned	GAS	168.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034
7476	9	Abandoned	GAS	60.3	0.7544	B-096-A/094-P-11	D-087-A/094-P-11	11034
7476	10	Active	GAS	88.9	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476	11	Active	GAS	114.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476	12	Deactivated	GAS	60.3	2.731	A-078-A/094-P-11	D-075-A/094-P-11	11034
7476	13	Active	GAS	168.3	0.1524	A-076-A/094-P-11	A-076-A/094-P-11	11034
7476	14	Active	GAS	273.1	5.3157	C-028-H/094-P-11	D-075-A/094-P-11	11034

7476	15	Active	GAS	60.3	5.0109	C-028-H/094-P-11	D-076-A/094-P-11	11034
7476	16	Deactivated	GAS	114.3	0.1418	A-078-A/094-P-11	A-078-A/094-P-11	11034
7503	2	Active	GAS	273.1	1.676	C-028-H/094-P-11	B-048-H/094-P-11	11034
7585	1	Deactivated	GAS	168.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585	2	Active	GAS	60.3	1.3716	A-005-H/094-P-11	B-096-A/094-P-11	11034
7585	3	Active	GAS	114.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7585	4	Deactivated	GAS	114.3	4.2977	C-057-A/094-P-11	D-075-A/094-P-11	11034
7585	5	Deactivated	GAS	60.3	1.4935	C-057-A/094-P-11	A-078-A/094-P-11	11034
7932	1	Active	GAS	88.9	2.12	B-076-G/094-P-10	B-064-G/094-P-10	11034
7932	2	Active	GAS	114.3	1.635	B-064-G/094-P-10	B-062-G/094-P-10	11034
7932	3	Active	GAS	114.3	0.265	B-062-G/094-P-10	A-062-G/094-P-10	11034
7938	1	Active	GAS	114.3	1.4752	C-073-A/094-P-11	D-075-A/094-P-11	11034
7938	2	Active	GAS	60.3	1.4752	D-075-A/094-P-11	C-073-A/094-P-11	11034
7939	2	Active	GAS	168.3	1.2497	A-040-H/094-P-11	B-038-H/094-P-11	11034
7942	1	Active	GAS	114.3	0.762	A-007-H/094-P-11	A-008-H/094-P-11	11034
7942	2	Active	GAS	60.3	0.762	A-008-H/094-P-11	A-007-H/094-P-11	11034
7943	1	Active	GAS	168.3	1.1079	A-001-G/094-P-11	C-009-H/094-P-11	11034
7943	2	Active	GAS	60.3	1.1079	C-009-H/094-P-11	A-001-G/094-P-11	11034
7944	1	Active	GAS	168.3	1.3106	C-045-A/094-P-11	A-065-A/094-P-11	11034
7944	2	Active	GAS	168.3	1.7678	A-065-A/094-P-11	D-075-A/094-P-11	11034
7944	3	Active	GAS	60.3	3.0785	D-075-A/094-P-11	C-045-A/094-P-11	11034
7950	1	Active	GAS	114.3	2.8	D-075-J/094-P-10	B-071-J/094-P-10	11034
7950	2	Active	GAS	114.3	2.528	B-071-J/094-P-10	A-089-I/094-P-10	11034
7950	4	Active	GAS	114.3	0.472	A-089-I/094-P-10	C-088-I/094-P-10	11034
7950	5	Active	GAS	88.9	1.8	D-025-J/094-P-10	B-027-J/094-P-10	11034
7950	6	Active	GAS	114.3	2.7	B-027-J/094-P-10	D-097-G/094-P-10	11034
8023	1	Active	GAS	168.3	1.4783	D-041-A/094-P-11	B-052-A/094-P-11	11034
8023	2	Active	GAS	60.3	1.4783	B-052-A/094-P-11	D-041-A/094-P-11	11034
8058	1	Active	GAS	168.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8058	2	Active	GAS	60.3	3.0785	B-052-A/094-P-11	D-075-A/094-P-11	11034
8099	1	Active	GAS	114.3	0.582	D-097-G/094-P-10	D-096-G/094-P-10	11034
8099	2	Active	GAS	88.9	0.4021	C-088-I/094-P-10	A-089-I/094-P-10	11034
8123	1	Active	GAS	114.3	0.841	D-010-A/094-P-15	C-020-A/094-P-15	11034
8371	1	Active	LIQUID	168.3	2.987	C-045-A/094-P-11	D-075-A/094-P-11	11034
8519	1	Active	GAS	320.7	16.7457	A-078-G/094-P-11	D-075-A/094-P-11	11034
8519	2	Active	GAS	60.3	16.8207	D-075-A/094-P-11	A-078-G/094-P-11	11034
8519	8	Active	GAS	320.6	0.6498	A-078-G/094-P-11	A-078-G/094-P-11	11034
8519	11	Active	GAS	114.3	0.1676	D-078-G/094-P-11	A-078-G/094-P-11	11034
8606	2	Active	GAS	114.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8606	7	Active	GAS	60.3	0.2298	D-037-G/094-P-11	D-037-G/094-P-11	11034
8615	1	Active	GAS	168.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034
8615	2	Active	GAS	60.3	1.2	D-070-H/094-P-11	B-061-G/094-P-11	11034
8633	1	Active	GAS	168.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034

8633	2	Active	GAS	60.3	0.8498	A-097-G/094-P-11	D-088-G/094-P-11	11034
8634	1	Active	GAS	114.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8634	2	Active	GAS	60.3	2.1	D-065-G/094-P-11	D-068-G/094-P-11	11034
8643	1	Active	GAS	114.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643	2	Active	GAS	168.3	0.96	A-059-G/094-P-11	D-058-G/094-P-11	11034
8643	6	Active	GAS	60.3	0.9699	D-057-G/094-P-11	D-058-G/094-P-11	11034
8643	7	Active	GAS	60.3	0.9601	A-059-G/094-P-11	D-058-G/094-P-11	11034
8668	1	Active	GAS	168.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668	2	Active	GAS	60.3	1.1997	C-089-G/094-P-11	D-088-G/094-P-11	11034
8668	5	Active	GAS	168.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8668	6	Active	GAS	60.3	1.2396	D-078-G/094-P-11	D-088-G/094-P-11	11034
8679	1	Active	GAS	168.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8679	2	Active	GAS	60.3	0.9498	B-018-G/094-P-11	A-028-G/094-P-11	11034
8693	1	Active	GAS	168.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693	2	Active	GAS	60.3	3.1593	B-063-F/094-P-11	A-059-G/094-P-11	11034
8693	3	Active	GAS	168.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8693	4	Active	GAS	60.3	1.5597	C-071-F/094-P-11	B-061-F/094-P-11	11034
8703	1	Active	GAS	168.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8703	2	Active	GAS	60.3	1.399	A-085-G/094-P-11	B-075-G/094-P-11	11034
8811	1	Active	GAS	168.3	4.4489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811	2	Active	GAS	60.3	4.3489	A-036-J/094-P-11	A-098-G/094-P-11	11034
8811	3	Active	GAS	114.3	0.1	A-018-J/094-P-11	A-018-J/094-P-11	11034
8818	1	Active	LIQUID	88.9	3.0992	D-075-A/094-P-11	B-052-A/094-P-11	11034
9381	1	Active	GAS	168.3	0.65	C-005-G/094-P-11	C-015-G/094-P-11	11034
9424	2	Active	GAS	168.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424	3	Active	GAS	114.3	0.05	D-010-J/094-P-11	D-010-J/094-P-11	11034
9424	5	Active	GAS	60.3	2.67	C-011-K/094-P-11	C-091-F/094-P-11	11034
9424	6	Active	GAS	114.3	0.05	C-091-F/094-P-11	C-091-F/094-P-11	11034
9426	1	Active	GAS	168.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9426	4	Active	GAS	60.3	2.6	B-014-J/094-P-11	A-018-J/094-P-11	11034
9427	2	Active	GAS	60.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034
9427	3	Active	GAS	114.3	0.17	D-083-G/094-P-11	D-083-G/094-P-11	11034
9430	1	Active	GAS	168.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9430	2	Active	GAS	60.3	1.1	D-029-J/094-P-11	A-028-J/094-P-11	11034
9431	1	Active	GAS	168.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034
9431	2	Active	GAS	114.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431	3	Active	GAS	114.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034
9431	4	Active	GAS	60.3	3	B-066-H/094-P-11	D-070-H/094-P-11	11034
9431	5	Active	GAS	60.3	1.7	C-088-H/094-P-11	C-068-H/094-P-11	11034
9431	6	Active	GAS	60.3	0.2	A-068-H/094-P-11	B-068-H/094-P-11	11034
9432	1	Active	GAS	168.3	1.87	B-040-G/094-P-11	C-028-G/094-P-11	11034
9462	1	Active	GAS	168.3	1.7	C-063-K/094-P-06	B-084-K/094-P-06	11034
9463	1	Removed	GAS	168.3	2.85	B-039-K/094-P-06	A-052-L/094-P-06	11034

9528	1	Active	GAS	88.9	1.23	A-090-I/094-P-10	B-071-J/094-P-10	11034
9528	2	Active	GAS	88.9	1.484	A-012-B/094-P-15	D-010-A/094-P-15	11034
9599	1	Active	LIQUID	88.9	0.65	B-052-A/094-P-11	C-042-A/094-P-11	11034
9639	1	Active	GAS	168.3	0.89	D-087-K/094-P-06	C-076-K/094-P-06	11034
9640	1	Deactivated	GAS	168.3	1.7	B-071-K/094-P-06	C-063-K/094-P-06	11034
9640	2	Active	GAS	168.3	2.9	D-041-K/094-P-06	C-063-K/094-P-06	11034
18	1	Active	GAS	273.1	32	D-075-A/094-P-11	B-033-A/094-P-10	11034
81	1	Active	GAS	114.3	0.93	A-060-K/094-P-06	C-051-L/094-P-06	11034
85	1	Active	GAS	168.3	2.84	A-004-B/094-P-11	C-007-B/094-P-11	11034
134	6	Active	GAS	168.3	0.05	B-062-L/094-P-06	B-062-L/094-P-06	11034
134	8	Active	GAS	219.1	11.667	C-048-D/094-P-11	A-052-L/094-P-06	11034
135	3	Active	GAS	168.3	2.135	D-061-I/094-P-05	C-068-L/094-P-06	11034
138	1	Active	LIQUID	114.3	3.815	C-024-L/094-P-06	C-051-L/094-P-06	11034
151	1	Active	GAS	219.1	9.44	A-001-K/094-P-06	A-052-L/094-P-06	11034
429	1	Active	GAS	168.3	4.69	C-025-C/094-P-11	B-085-K/094-P-06	11034
439	1	Active	GAS	273.1	3.6	C-068-L/094-P-06	D-036-L/094-P-06	11034
439	2	Active	GAS	323.9	1.09	D-036-L/094-P-06	C-034-L/094-P-06	11034
854	3	Active	GAS	406.4	22.063	C-051-L/094-P-06	D-075-A/094-P-11	11034
934	1	Active	GAS	114.3	0.3	B-037-K/094-P-06	B-037-K/094-P-06	11034
936	1	Active	GAS	168.3	2.32	A-038-C/094-P-11	A-026-C/094-P-11	11034
942	1	Active	GAS	114.3	2.02	A-028-L/094-P-06	D-036-L/094-P-06	11034
954	1	Active	GAS	114.3	0.15	B-003-K/094-P-11	B-003-K/094-P-11	11034
955	1	Active	GAS	114.3	1.25	D-015-C/094-P-11	C-025-C/094-P-11	11034
961	1	Deactivated	GAS	168.3	2.385	D-086-I/094-P-05	D-065-I/094-P-05	11034
962	1	Active	GAS	168.3	2.11	A-006-J/094-P-06	A-009-J/094-P-06	11034
969	1	Active	GAS	114.3	1.26	B-098-K/094-P-06	D-087-K/094-P-06	11034
969	2	Active	GAS	114.3	1.38	C-007-C/094-P-11	B-097-K/094-P-06	11034
978	1	Active	GAS	219.1	6.89	C-094-D/094-P-11	C-048-D/094-P-11	11034
989	1	Active	GAS	168.3	5.99	A-005-C/094-P-14	A-061-K/094-P-11	11034
993	1	Active	GAS	168.3	0.13	B-085-K/094-P-11	A-085-K/094-P-11	11034
1024	1	Active	GAS	114.3	0.62	A-097-H/094-P-06	C-086-H/094-P-06	11034
1031	1	Active	GAS	114.3	2.73	D-042-H/094-P-11	D-064-H/094-P-11	11034
1042	1	Active	GAS	168.3	2.76	D-064-H/094-P-11	B-066-H/094-P-11	11034
1043	1	Active	GAS	168.3	0.62	B-042-J/094-P-11	D-033-J/094-P-11	11034
1055	1	Active	GAS	114.3	2.09	C-071-H/094-P-11	A-074-H/094-P-11	11034
1063	1	Active	GAS	168.3	3.31	A-061-K/094-P-11	D-048-J/094-P-11	11034
1064	1	Active	GAS	219.1	2.61	B-056-J/094-P-11	A-038-J/094-P-11	11034
1094	1	Active	GAS	168.3	2.025	A-020-K/094-P-11	C-007-K/094-P-11	11034
1096	1	Active	GAS	114.3	1.938	C-089-G/094-P-10	A-097-G/094-P-10	11034
1102	1	Active	GAS	168.3	8.565	B-083-H/094-P-06	D-003-J/094-P-06	11034
1279	1	Active	GAS	168.3	4.4	B-065-B/094-P-11	A-071-B/094-P-11	11034
1398	1	Deactivated	GAS	273.1	1.96	D-061-I/094-P-05	C-068-L/094-P-06	11034
1533	1	Active	GAS	168.3	4.435	C-022-J/094-P-11	D-038-J/094-P-11	11034

2500	1	Active	GAS	114.3	1.015	D-095-G/094-P-06	A-006-J/094-P-06	11034
2503	1	Active	GAS	273.1	7.4	A-016-E/094-P-10	D-075-A/094-P-11	11034
2507	1	Active	GAS	114.3	0.11	A-057-L/094-P-06	A-057-L/094-P-06	11034
2510	1	Active	GAS	168.3	1.09	C-100-H/094-P-06	D-099-H/094-P-06	11034
2555	1	Active	GAS	168.3	2.1	D-031-D/094-P-11	A-038-C/094-P-11	11034
2559	1	Active	GAS	168.3	1.672	A-072-K/094-P-11	A-061-K/094-P-11	11034
2560	1	Active	GAS	168.3	1.764	C-074-K/094-P-11	A-072-K/094-P-11	11034
2561	1	Active	GAS	219.1	1.18	A-097-J/094-P-11	C-077-J/094-P-11	11034
2565	1	Active	GAS	219.1	2.711	C-077-J/094-P-11	B-056-J/094-P-11	11034
2567	1	Active	GAS	168.3	1.26	C-054-J/094-P-11	B-056-J/094-P-11	11034
2572	1	Active	GAS	168.3	1.64	B-034-J/094-P-10	B-036-J/094-P-10	11034
2572	2	Active	GAS	168.3	1.64	B-038-J/094-P-10	B-036-J/094-P-10	11034
2573	1	Active	GAS	273.1	0.66	D-029-J/094-P-10	B-038-J/094-P-10	11034
2574	1	Active	GAS	168.3	1.35	A-031-K/094-P-10	B-030-J/094-P-10	11034
2575	1	Active	GAS	168.3	1.16	B-021-K/094-P-10	B-029-J/094-P-10	11034
2576	1	Active	GAS	273.1	0.732	D-029-J/094-P-10	B-029-J/094-P-10	11034
2576	2	Deactivated	GAS	273.1	9.632	B-029-J/094-P-10	A-047-F/094-P-10	11034
2576	3	Active	GAS	273.1	7.036	A-047-F/094-P-10	A-016-E/094-P-10	11034
2671	1	Active	GAS	168.3	0.785	C-033-F/094-P-10	A-034-F/094-P-10	11034
2672	1	Active	GAS	168.3	3.565	C-023-F/094-P-10	B-047-F/094-P-10	11034
2786	1	Active	GAS	88.9	1.37	D-094-G/094-P-10	D-096-G/094-P-10	11034
3096	1	Active	GAS	219.1	8.15	B-077-B/094-P-14	A-097-J/094-P-11	11034
3743	1	Active	GAS	114.3	1.523	B-036-J/094-P-10	B-027-J/094-P-10	11034
3744	1	Active	GAS	114.3	1.65	A-047-G/094-P-10	A-045-G/094-P-10	11034
3744	2	Active	GAS	114.3	0.96	A-056-G/094-P-10	B-046-G/094-P-10	11034
3744	3	Active	GAS	114.3	1.224	A-045-G/094-P-10	C-033-G/094-P-10	11034
3788	1	Deactivated	GAS	168.3	4.74	B-071-G/094-P-10	A-065-H/094-P-10	11034
3803	1	Active	GAS	114.3	1.948	C-075-G/094-P-06	D-095-G/094-P-06	11034
3805	1	Active	GAS	168.3	2.27	A-067-I/094-P-11	A-079-I/094-P-11	11034
3830	1	Active	GAS	273.1	1.125	A-087-E/094-P-06	B-085-E/094-P-06	11034
3833	1	Active	GAS	273.1	1.1	C-083-E/094-P-06	A-085-E/094-P-06	11034
3864	1	Active	GAS	168.3	3.12	D-016-I/094-P-06	C-009-I/094-P-06	11034
3865	1	Active	GAS	219.1	3.472	D-029-G/094-P-14	A-098-B/094-P-14	11034
3867	1	Active	GAS	168.3	2.1	D-081-C/094-P-14	A-098-B/094-P-14	11034
3868	1	Active	GAS	219.1	1.82	A-098-B/094-P-14	B-077-B/094-P-14	11034
3870	1	Active	GAS	168.3	1.081	C-063-F/094-P-06	D-053-F/094-P-06	11034
3871	1	Active	GAS	168.3	0.624	C-083-J/094-P-11	B-093-J/094-P-11	11034
3900	1	Active	GAS	273.1	5.325	B-085-E/094-P-06	C-034-L/094-P-06	11034
3923	1	Abandoned	GAS	168.3	4.583	B-025-F/094-P-14	C-029-G/094-P-14	11034
3987	1	Active	GAS	168.3	6.263	B-020-A/094-P-14	A-097-J/094-P-11	11034
3988	1	Active	GAS	168.3	1.624	C-097-K/094-P-11	A-005-C/094-P-14	11034
4069	1	Active	GAS	168.3	3.385	A-079-I/094-P-11	B-042-J/094-P-11	11034
4564	1	Active	GAS	114.3	1.471	B-041-L/094-P-06	C-051-L/094-P-06	11034

4565	1	Active	GAS	273.1	1.492	C-081-E/094-P-06	C-083-E/094-P-06	11034
4618	1	Active	GAS	168.3	1.105	B-071-G/094-P-10	A-062-G/094-P-10	11034
5796	1	Active	GAS	168.3	0.735	B-016-J/094-P-10	A-017-J/094-P-10	11034
5796	3	Active	GAS	168.3	0.56	D-097-G/094-P-10	D-096-G/094-P-10	11034
5832	1	Active	GAS	168.3	4.65	D-096-G/094-P-10	A-071-G/094-P-10	11034
6016	1	Active	GAS	168.3	1.49	A-071-J/094-P-11	A-079-I/094-P-11	11034
6020	1	Active	GAS	168.3	2.574	A-014-B/094-P-14	D-007-B/094-P-14	11034
6022	1	Active	GAS	219.1	0.622	A-039-G/094-P-14	C-029-G/094-P-14	11034
6027	1	Active	GAS	168.3	0.567	A-100-I/094-P-11	C-100-I/094-P-11	11034
6028	1	Active	GAS	114.3	0.08	A-092-J/094-P-11	A-092-J/094-P-11	11034
6037	1	Active	GAS	168.3	1.844	B-058-I/094-P-11	A-051-J/094-P-11	11034
6110	1	Active	GAS	323.9	17.289	C-009-I/094-P-06	A-078-A/094-P-11	11034
7176	1	Active	GAS	168.3	0.75	D-051-K/094-P-06	D-052-K/094-P-06	11034
9346	1	Active	LIQUID	114.3	1.754	C-009-I/094-P-06	C-028-I/094-P-06	11034
21206	1	Active	GAS	219.1	2.82	B-064-G/094-P-10	B-046-G/094-P-10	11034
21206	2	Active	GAS	273.1	7.76	B-046-G/094-P-10	A-047-F/094-P-10	11034
21207	1	Active	GAS	273.1	2.358	B-024-G/094-P-10	B-046-G/094-P-10	11034
22387	1	Active	GAS	168.3	0.177	C-036-J/094-P-10	B-036-J/094-P-10	11034
22654	1	Active	GAS	406.4	1.433	D-059-H/094-P-10	D-051-G/094-P-10	11034
22654	2	Active	GAS	406.4	2.652	D-051-G/094-P-10	B-064-G/094-P-10	11034
22654	3	Active	GAS	406.4	2.531	B-064-G/094-P-10	B-046-G/094-P-10	11034
22654	4	Active	GAS	323.9	22.413	B-046-G/094-P-10	D-075-A/094-P-11	11034
22654	5	Active	LIQUID	179.9	8.208	D-075-A/094-P-11	D-016-E/094-P-10	11034
22744	1	Active	LIQUID	168.3	5.568	D-024-G/094-P-10	A-064-G/094-P-10	11034
22763	1	Active	GAS	114.3	1.112	B-071-G/094-P-10	A-062-G/094-P-10	11034
24552	1	Abandoned		88.9	0.121	C-073-A/094-P-11	C-073-A/094-P-11	11034
25708	1	Active	LIQUID	179.1	0.419	B-064-G/094-P-10	C-054-G/094-P-10	11034
84	1	New		114.3	0.278	D-036-L/094-P-06	D-036-L/094-P-06	11034
6101	1	New		168.3	5.014	C-036-H/094-P-06	C-088-H/094-P-06	11034

Project Number	Segment Number	Status	EMR Product Category	Pipe Diameter (Outside) (mm)	Pipe Length (KM)	Area (From)	Area (To)	Ba Id
229	1	Active	GAS	114.3	1.001	04-31-088-18W6	12-30-088-18W6	11034
233	1	Active	GAS	88.9	0.264	13-19-088-19W6	12-19-088-19W6	11034
1029	1	Active	GAS	114.3	1.2875	D-017-C/094-A-14	B-025-C/094-A-14	11034
1343	1	Active	GAS	168.3	5.7912	C-022-F/094-A-14	A-098-C/094-A-14	11034
1383	1	Active	GAS	114.3	11.5873	06-11-086-19W6	04-24-086-20W6	11034
1622	1	Active	GAS	168.3	0.9312	A-098-C/094-A-14	D-089-C/094-A-14	11034
2349	1	Active	GAS	114.3	1.6764	B-044-A/094-A-13	D-043-A/094-A-13	11034
2499	2	Deactivated	GAS	88.9	1.5087	05-12-086-19W6	11-02-086-19W6	11034
3605	1	Abandoned	GAS	114.3	1.35	03-29-083-18W6	08-20-083-18W6	11034
3632	2	Active	GAS	60.3	0.11	A-025-E/094-A-14	A-025-E/094-A-14	11034
3632	3	Active	GAS	60.3	0.94	A-025-E/094-A-14	B-023-E/094-A-14	11034
4152	1	Abandoned	GAS	168.3	4.1	14-21-083-18W6	09-23-083-18W6	11034
5306	1	Active	GAS	114.3	2.5	07-25-088-19W6	11-23-088-19W6	11034
5460	1	Active	GAS	114.3	2.4	A-028-K/094-A-10	07-25-088-19W6	11034
5621	1	Active	GAS	114.3	1.185	10-24-088-19W6	16-23-088-19W6	11034
5871	1	Active	GAS	114.3	5.91	16-30-088-19W6	10-22-088-19W6	11034
5878	1	Active	GAS	114.3	2.865	07-24-088-20W6	09-30-088-19W6	11034
5908	1	Active	GAS	168.3	1.915	C-035-A/094-A-13	A-057-A/094-A-13	11034
6220	1	Active	GAS	114.3	2.508	B-004-H/094-A-13	D-075-A/094-A-13	11034
6316	1	Active	GAS	114.3	0.12	B-023-E/094-A-14	B-023-E/094-A-14	11034
6336	1	Active	GAS	88.9	1.5	C-024-A/094-A-13	C-035-A/094-A-13	11034
6386	1	Active	GAS	60.3	1.9	C-035-A/094-A-13	A-057-A/094-A-13	11034
6459	1	Active	LIQUID	114.3	3.092	B-099-F/094-H-05	C-072-E/094-H-05	11034
6811	1	Active	GAS	88.9	0.2999	04-09-083-17W6	04-09-083-17W6	11034
6812	1	Abandoned	GAS	219.1	1.5999	04-10-083-17W6	04-09-083-17W6	11034
6813	8	Active	GAS	60.3	0.1005	04-10-083-17W6	04-10-083-17W6	11034
6813	12	Active	GAS	168.3	0.83	16-04-083-17W6	04-10-083-17W6	11034
6813	15	Active	GAS	114.3	0.6501	14-04-083-17W6	04-09-083-17W6	11034
6818	1	Active	GAS	88.9	0.0549	15-32-082-17W6	15-32-082-17W6	11034
7096	1	Active	GAS	88.9	0.85	A-034-E/094-A-14	B-023-E/094-A-14	11034
7166	1	Active	GAS	114.3	1.1735	14-14-088-18W6	11-23-088-19W6	11034
7166	2	Active	GAS	114.3	0.1981	14-14-088-19W6	11-23-088-19W6	11034
7190	1	Active	GAS	114.3	1.089	D-067-A/094-A-13	A-057-A/094-A-13	11034
7428	5	Abandoned	GAS	114.3	0.9997	08-05-083-17W6	04-09-083-17W6	11034
7466	1	Active	LIQUID	88.9	0.351	05-13-086-19W6	06-13-086-19W6	11034
7607	1	Active	GAS	114.3	3.3	B-011-L/094-H-05	B-099-F/094-H-05	11034
7710	1	Active	GAS	114.3	1.463	C-024-A/094-A-13	C-035-A/094-A-13	11034
7710	2	Active	GAS	88.9	1.3106	A-033-A/094-A-13	C-024-A/094-A-13	11034
7714	1	Active	GAS	88.9	2.56	C-001-H/094-A-13	B-004-H/094-A-13	11034
7773	1	Active	GAS	114.3	2.25	B-002-F/094-A-14	C-022-F/094-A-14	11034
7789	1	Active	GAS	114.3	3.9624	04-28-088-19W6	11-23-088-19W6	11034
9032	1	Active	GAS	88.9	2.8	11-19-086-18W6	06-13-086-19W6	11034

9812	1	Active	GAS	114.3	0.51	A-053-A/094-A-13	B-053-A/094-A-13	11034
9819	1	Active	GAS	88.9	1.9	09-25-086-19W6	16-36-086-19W6	11034
9995	1	Active	LIQUID	323.9	0.2	D-093-K/094-A-11	D-093-K/094-A-11	11034
505	1	Active	GAS	88.9	1.2	10-30-086-18W6	09-25-086-19W6	11034
505	2	Active	GAS	114.3	1.3	09-25-086-19W6	16-24-086-19W6	11034
505	3	Active	GAS	114.3	1.5	15-19-086-18W6	16-24-086-19W6	11034
505	4	Active	GAS	114.3	2.3	16-26-086-19W6	16-24-086-19W6	11034
505	5	Active	GAS	168.3	5.4	16-24-086-19W6	06-11-086-19W6	11034
867	1	Active	GAS	88.9	0.05	10-20-083-18W6	10-20-083-18W6	11034
1703	1	Active	GAS	114.3	1.953	16-30-086-18W6	15-19-086-18W6	11034
2756	1	Active	GAS	273.1	0.1	04-09-083-17W6	04-09-083-17W6	11034
3807	1	Active	GAS	114.3	2.004	13-32-086-18W6	16-30-086-18W6	11034
4854	1	Active	GAS	114.3	0.869	B-088-C/094-A-14	B-078-C/094-A-14	11034
5322	1	Active	GAS	114.3	0.45	14-25-086-19W6	11-25-086-19W6	11034
6546	1	Active	GAS	114.3	0.8	05-30-088-19W6	16-30-088-19W6	11034
7706	1	Active	GAS	88.9	0.265	C-001-H/094-A-13	C-001-H/094-A-13	11034
7741	1	Active	GAS	168.3	2.577	D-075-A/094-A-13	A-057-A/094-A-13	11034
22417	1	Abandoned	GAS	168.3	1.746	03-29-083-18W6	14-21-083-18W6	11034
23695	3	Active	GAS	114.3	1.6	D-004-E/094-A-14	C-002-E/094-A-14	11034
25591	1	Active	GAS	168.3	1.65	B-023-E/094-A-14	C-002-E/094-A-14	11034
25591	3	Active	GAS	219.1	5.2	C-002-E/094-A-14	A-068-C/094-A-14	11034
25591	5	Active	GAS	114.3	0.93	D-089-C/094-A-14	A-090-C/094-A-14	11034
25591	7	Active	GAS	273.1	4.75	A-068-C/094-A-14	D-015-C/094-A-14	11034
25591	8	Active	GAS	114.3	1.96	B-078-C/094-A-14	A-079-C/094-A-14	11034
25591	9	Active	GAS	323.9	2.4	D-015-C/094-A-14	D-093-K/094-A-11	11034
25592	9	Abandoned	GAS	168.3	0.2	14-22-083-18W6	14-22-083-18W6	11034
25592	12	Abandoned	GAS	219.1	1.618	06-16-083-18W6	14-15-083-18W6	11034
25592	13	Abandoned	GAS	114.3	1.4	13-14-083-18W6	13-23-083-18W6	11034
25593	1	Active	GAS	88.9	1.86	11-31-086-18W6	16-36-086-19W6	11034
25594	1	Active	GAS	88.9	1.1451	B-044-F/094-A-14	D-033-F/094-A-14	11034
25594	2	Active	GAS	88.9	1.1064	D-033-F/094-A-14	C-022-F/094-A-14	11034
25595	4	Active	GAS	114.3	1.554	06-12-086-19W6	06-11-086-19W6	11034
25596	5	Abandoned	GAS	219.1	1.234	16-32-082-17W6	16-04-083-17W6	11034
25597	1	Active	GAS	88.9	1.71	06-13-086-19W6	05-12-086-19W6	11034
25598	2	Active	GAS	114.3	1.75	11-26-088-19W6	11-23-088-19W6	11034
25598	3	Active	GAS	114.3	0.25	11-23-088-19W6	14-23-088-19W6	11034
25598	4	Active	GAS	114.3	1.2	10-22-088-19W6	11-23-088-19W6	11034
25599	1	Active	GAS	114.3	3.8277	B-042-A/094-A-13	D-075-A/094-A-13	11034
25599	5	Active	GAS	114.3	1.9519	A-007-H/094-A-13	B-004-H/094-A-13	11034
25786	2	Active	GAS	88.9	0.244	05-12-086-19W6	06-12-086-19W6	11034
25786	5	Deactivated	GAS	88.9	1.289	06-11-086-19W6	05-12-086-19W6	11034

Facility ID	Column1	Facility Type	Pad ID	Location	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Compressor HP	Inlet Capacity	Facility Type Code	OperatoreffectiveDate
803		Gas Dehydrator	4094	B-002-J/094-P-14	Removed	01-Mar-91	11034		0		GD	10-Jun-20
8272		Gas Sales Meter		B 002-J/094-P-14	Removed	01-Mar-91	11034				SM	10-Jun-20
19706		Well Facility	11230	A-001-K/094-P-06	Active	06-Apr-02	11034				WF	10-Jun-20
19700		Well Facility	11210	A-016-J/094-P-11	Active	24-Mar-01	11034				WF	10-Jun-20
19868		Well Facility	10515	A-018-J/094-P-11	Active	24-Mar-02	11034				WF	10-Jun-20
20019		Well Facility	12454	A-020-K/094-P-11	Active	26-Mar-03	11034				WF	10-Jun-20
7637		Compressor Station	12454	A-020-K/094-P-11	Active	20-Mar-07	11034		0		CS	10-Jun-20
20069		Well Facility	12620	A-028-L/094-P-06	Inactive	28-Mar-03	11034				WF	10-Jun-20
20812		Well Facility	14428	A-045-G/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
20811		Well Facility	14422	A-047-G/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
20809		Well Facility	14420	A-056-G/094-P-10	Active	31-Mar-06	11034				WF	10-Jun-20
20582		Well Facility	13899	A-057-L/094-P-06	Active	28-Feb-04	11034				WF	10-Jun-20
19576		Well Facility	10646	A-077-A/094-P-11	Suspended	18-Apr-00	11034				WF	10-Jun-20
19446		Well Facility	9990	A-097-A/094-P-11	Inactive	01-Apr-99	11034				WF	10-Jun-20
20015		Well Facility	12444	A-097-H/094-P-06	Active	13-Mar-04	11034				WF	10-Jun-20
20018		Well Facility	12453	B-003-K/094-P-11	Inactive	26-Mar-03	11034				WF	10-Jun-20
21591		Well Facility	15607	B-016-J/094-P-10	Active	22-Feb-06	11034				WF	10-Jun-20
7874		Battery Site	16888	B-024-G/094-P-10	Active	01-Jun-11	11034		0		B	10-Jun-20
20799		Well Facility	14391	B-036-J/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
21684		Well Facility	15713	B-058-I/094-P-11	Active	09-Apr-06	11034				WF	10-Jun-20
19447		Well Facility	9995	B-064-G/094-P-10	Suspended	05-Mar-99	11034				WF	10-Jun-20
20829		Well Facility	9995	B-064-G/094-P-10	Active	22-Mar-05	11034				WF	10-Jun-20
23565		Well Facility	16617	B-064-G/094-P-10	Active	10-Oct-08	11034				WF	10-Jun-20
7393		Compressor Dehydrator		B-071-G/094-P-10	Active	22-Mar-05	11034		0		CD	10-Jun-20
19445		Well Facility	9989	B-076-G/094-P-10	Active	05-Mar-99	11034				WF	10-Jun-20
20020		Well Facility	12457	B-083-H/094-P-06	Active	13-Mar-04	11034				WF	10-Jun-20
7603		Compressor Station		C-009-I/094-P-06	Active	01-Apr-07	11034		470		CS	10-Jun-20
19702		Well Facility	11218	C-025-C/094-P-11	Active	06-Apr-02	11034				WF	10-Jun-20
7116		Compressor Dehydrator		C-051-L/094-P-06	Active	06-Apr-02	11034		2506		CD	10-Jun-20
19329		Well Facility	9374	C-057-A/094-P-11	Active	18-Mar-98	11034				WF	10-Jun-20
19436		Well Facility	9374	C-057-A/094-P-11	Active	01-Apr-99	11034				WF	10-Jun-20
20920		Well Facility	14671	C-063-F/094-P-06	Active	26-Mar-05	11034				WF	10-Jun-20
23570		Well Facility	16617	C-064-G/094-P-10	Active	05-Oct-12	11034	15			WF	10-Jun-20
19716		Well Facility	11257	C-068-L/094-P-06	Active	21-Mar-01	11034				WF	10-Jun-20
20997		Well Facility	14832	C-083-E/094-P-06	Active	04-Apr-05	11034				WF	10-Jun-20
18879		Well Facility	5314	C-089-G/094-P-10	Active	01-Mar-03	11034				WF	10-Jun-20
19599		Well Facility	10776	C-094-D/094-P-11	Active	29-Nov-09	11034				WF	10-Jun-20
20496		Well Facility	13670	C-100-H/094-P-06	Active	14-Mar-04	11034				WF	10-Jun-20
24909		Well Facility	18598	D-016-E/094-P-10	Active	25-Mar-12	11034				WF	10-Jun-20
20992		Well Facility	14827	D-016-I/094-P-06	Active	19-Apr-05	11034				WF	10-Jun-20
19718		Well Facility	11260	D-029-J/094-P-11	Active	23-Mar-01	11034				WF	10-Jun-20
20025		Well Facility	12478	D-031-D/094-P-11	Active	01-Mar-04	11034				WF	10-Jun-20
19695		Well Facility	11173	D-041-K/094-P-06	Active	25-Mar-01	11034				WF	10-Jun-20
21625		Well Facility	15643	D-047-H/094-P-06	Inactive	07-Apr-06	11034				WF	10-Jun-20
25199		Well Facility	18605	D-051-G/094-P-10	Active	18-Aug-12	11034				WF	10-Jun-20
25323		Well Facility	18605	D-051-G/094-P-10	Inactive	24-Aug-12	11034				WF	10-Jun-20
25324		Well Facility	18605	D-051-G/094-P-10	Inactive	18-Aug-12	11034				WF	10-Jun-20
25359		Well Facility	18605	D-051-G/094-P-10	Active	18-Aug-12	11034				WF	10-Jun-20
25360		Well Facility	18605	D-051-G/094-P-10	Active	31-Aug-12	11034				WF	10-Jun-20
25361		Well Facility	18605	D-051-G/094-P-10	Active	21-Sep-12	11034				WF	10-Jun-20
25362		Well Facility	18605	D-051-G/094-P-10	Inactive	24-Sep-12	11034				WF	10-Jun-20
25363		Well Facility	18605	D-051-G/094-P-10	Active	17-Sep-12	11034				WF	10-Jun-20

25364	Well Facility	18605	D-051-G/094-P-10	Active	17-Sep-12	11034				WF	10-Jun-20
19600	Well Facility	10780	D-051-K/094-P-06	Active	31-Mar-08	11034				WF	10-Jun-20
25246	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25376	Well Facility	18674	D-055-A/094-P-10	Under Construction		11034				WF	10-Jun-20
25399	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25400	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25401	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25402	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
25403	Well Facility	18674	D-055-A/094-P-10	Suspended		11034				WF	10-Jun-20
24563	Well Facility	16617	D-064-G/094-P-10	Active	05-Oct-12	11034				WF	10-Jun-20
25194	Well Facility	16617	D-064-G/094-P-10	Active	06-Oct-12	11034				WF	10-Jun-20
25195	Well Facility	16617	D-064-G/094-P-10	Active	05-Oct-12	11034				WF	10-Jun-20
25196	Well Facility	16617	D-064-G/094-P-10	Active	24-Oct-12	11034				WF	10-Jun-20
25200	Well Facility	16617	D-064-G/094-P-10	Active	06-Oct-12	11034				WF	10-Jun-20
25201	Well Facility	16617	D-064-G/094-P-10	Inactive	25-Oct-12	11034				WF	10-Jun-20
7619	Compressor Station	11952	A 060-K/094-P-06	Permit Approved		11034				CS	10-Jun-20
20490	Well Facility		A 002-H/094-P-06	Cancelled		11034				WF	10-Jun-20
20497	Well Facility		C 036-H/094-P-06	Cancelled		11034				WF	10-Jun-20
20023	Well Facility		B 054-J/094-P-10	Cancelled		11034				WF	10-Jun-20
19696	Well Facility		D 048-C/094-P-11	Cancelled		11034				WF	10-Jun-20
8425	Gas Sales Meter		D 075-A/094-P-11	Active	18-Mar-98	11034				SM	10-Jun-20
8452	Gas Sales Meter		B 033-A/094-P-10	Active	01-Mar-99	11034				SM	10-Jun-20
21617	Well Facility		D 043-F/094-P-06	Cancelled		11034				WF	10-Jun-20
21618	Well Facility		B 086-G/094-P-06	Cancelled		11034				WF	10-Jun-20
21619	Well Facility		B 034-I/094-P-06	Cancelled		11034				WF	10-Jun-20
21621	Well Facility		C 098-H/094-P-06	Cancelled		11034				WF	10-Jun-20
21630	Well Facility		B 079-F/094-P-06	Cancelled		11034				WF	10-Jun-20
21680	Well Facility		A 045-F/094-P-06	Cancelled		11034				WF	10-Jun-20
21955	Well Facility		C 058-G/094-P-06	Cancelled		11034				WF	10-Jun-20
19742	Well Facility	11386	A-012-B/094-P-15	Inactive	01-Mar-01	11034				WF	10-Jun-20
21639	Well Facility	15660	A-014-B/094-P-14	Active	01-Apr-06	11034				WF	10-Jun-20
21624	Well Facility	15642	A-017-G/094-P-14	Suspended	07-Apr-06	11034				WF	10-Jun-20
21628	Well Facility	15646	A-039-G/094-P-14	Active	07-Apr-06	11034				WF	10-Jun-20
21627	Well Facility	15645	A-071-J/094-P-11	Active	09-Apr-06	11034				WF	10-Jun-20
21629	Well Facility	15647	A-092-J/094-P-11	Active	10-Apr-06	11034				WF	10-Jun-20
7616	Compressor Station	14719	A-098-B/094-P-14	Active	19-Feb-07	11034		0		CS	10-Jun-20
21626	Well Facility	15644	A-100-I/094-P-11	Active	10-Apr-06	11034				WF	10-Jun-20
7617	Compressor Station	14666	B-020-A/094-P-14	Active	07-Feb-07	11034		0		CS	10-Jun-20
3486	Gas Dehydrator	9994	B-062-G/094-P-10	Removed	05-Mar-99	11034		0		GD	10-Jun-20
18880	Well Facility	5315	B-071-J/094-P-10	Suspended	19-Mar-99	11034				WF	10-Jun-20
7636	Compressor Station	13883	B-077-B/094-P-14	Active	20-Mar-07	11034		0		CS	10-Jun-20
20918	Well Facility	14664	C-083-J/094-P-11	Active	09-Apr-06	11034				WF	10-Jun-20
19487	Well Facility	10207	D-010-A/094-P-15	Inactive	05-Feb-00	11034				WF	10-Jun-20
7615	Compressor Station	14725	D-081-C/094-P-14	Active	19-Feb-07	11034		0		CS	10-Jun-20
18587	Well Facility	2125	B 082-G/094-P-14	Removed	01-Apr-91	11034				WF	10-Jun-20
18717	Well Facility	3744	A 023-J/094-P-14	Removed	01-Jun-91	11034				WF	10-Jun-20
18978	Well Facility	6374	D 031-G/094-P-14	Removed	01-Apr-91	11034				WF	10-Jun-20
18988	Well Facility	6433	A 098-J/094-P-14	Removed	01-Apr-91	11034				WF	10-Jun-20
19060	Well Facility	7068	A 003-J/094-P-14	Removed	01-May-92	11034				WF	10-Jun-20
19117	Well Facility	7494	A 072-G/094-P-14	Removed	07-Feb-94	11034				WF	10-Jun-20
7618	Compressor Station	14663	A 079-I/094-P-11	Permit Approved		11034				CS	10-Jun-20
2917	Gas Processing Plant	8166	D-075-A/094-P-11	Active	18-Mar-98	11034	3944	0		GP	10-Jun-20

ID	Facility Type	Pad ID	Location	RC/OWF	KC List	Pad Site Notes	Facility Status	Operations effective Date	BA ID	Design Capacity (Raw Gas)	Operator HP	Inlet Capacity	Facility Type Code	Operatoreffectivedate
2277	Compressor Dehydrator	160	04-09-083-17	Y	RCOWF		Suspended	20-Aug-96	11034		1080		CD	10-Jun-20
22440	Well Facility		04-31-088-18	Y	RCOWF		Inactive	06-Mar-08	11034				WF	10-Jun-20
194	Processing Battery	1747	06-11-086-19	Y	RCOWF		Active	01-Apr-89	11034		875		B2	10-Jun-20
254	Compressor Dehydrator		10-23-083-18	Y	RCOWF		Suspended	01-Apr-89	11034		906		CD	10-Jun-20
22423	Well Facility		13-19-088-19	Y	RCOWF		Active	04-Mar-08	11034				WF	10-Jun-20
27926	Well Facility		A-057-A/094-A-13	Y	RCOWF		Active	13-Mar-03	11034				WF	13-Mar-03
435	Compressor Dehydrator		D-093-K/094-A-11	Y	RCOWF		Active	01-Apr-89	11034		940		CD	10-Jun-20
8007	Gas Sales Meter		10-23-083-18	Y	RCOWF		Active	01-Apr-89	11034				SM	10-Jun-20
8050	Gas Sales Meter		06-11-086-19	Y	RCOWF		Active	01-Apr-89	11034				SM	10-Jun-20
8231	Gas Sales Meter		D 093-K/094-A-11	Y	RCOWF		Active	01-Apr-89	11034				SM	10-Jun-20
8263	Gas Sales Meter		14-23-088-19	Y	RCOWF		Active	01-Jan-91	11034				SM	10-Jun-20
18383	Well Facility	41	04-10-083-17	Y	RCOWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
19097	Well Facility	7357	04-28-088-19	Y	RCOWF		Active	01-Oct-98	11034				WF	10-Jun-20
19313	Well Facility	9264	05-13-086-19	Y	RCOWF		Inactive	06-Dec-97	11034				WF	10-Jun-20
2880	Battery Site	9264	05-13-086-19	Y	RCOWF		Removed	16-Dec-97	11034		0		B	10-Jun-20
21779	Well Facility	15828	05-30-088-19	Y	RCOWF		Active	21-Mar-06	11034				WF	10-Jun-20
19221	Well Facility	8497	06-12-086-19	Y	RCOWF		Inactive	17-Aug-96	11034				WF	10-Jun-20
2336	Battery Site	8497	06-12-086-19	Y	RCOWF		Removed	01-Aug-96	11034		0		B	10-Jun-20
18391	Well Facility	182	06-16-083-18	Y	RCOWF		Suspended	01-Nov-57	11034				WF	10-Jun-20
19048	Well Facility	6991	07-25-088-19	Y	RCOWF		Inactive	01-Dec-91	11034				WF	10-Jun-20
18378	Well Facility	164	08-20-083-18	Y	RCOWF		Active	01-Oct-57	11034				WF	10-Jun-20
18638	Well Facility	3004	10-24-088-19	Y	RCOWF		Inactive	17-Feb-93	11034				WF	10-Jun-20
19840	Well Facility	11786	10-30-086-18	Y	RCOWF		Inactive	06-Apr-02	11034				WF	10-Jun-20
27117	Well Facility	9644	11-19-086-18	Y	RCOWF		Inactive	30-Dec-97	11034				WF	10-Jun-20
3171	Battery Site	9644	11-19-086-18	Y	RCOWF		Removed	09-Mar-98	11034		0		B	10-Jun-20
19015	Well Facility	6754	11-23-088-19	Y	RCOWF		Active	01-Jan-91	11034				WF	10-Jun-20
754	Compressor Dehydrator	6754	11-23-088-19	Y	RCOWF		Active	01-Sep-90	11034		281		CD	10-Jun-20
19355	Well Facility	9566	11-31-086-18	Y	RCOWF		Inactive	08-Jul-99	11034				WF	10-Jun-20
18386	Well Facility	178	13-14-083-18	Y	RCOWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
18365	Well Facility	80	13-23-083-18	Y	RCOWF		Active	01-Oct-57	11034				WF	10-Jun-20
20711	Well Facility	14192	13-32-086-18	Y	RCOWF		Inactive	21-Dec-04	11034				WF	10-Jun-20
19272	Well Facility	8950	14-14-088-19	Y	RCOWF		Inactive	15-Mar-97	11034				WF	10-Jun-20
18382	Well Facility	28	14-21-083-18	Y	RCOWF		Active	01-Apr-98	11034				WF	10-Jun-20
18364	Well Facility	74	14-22-083-18	Y	RCOWF		Active	01-Nov-57	11034				WF	10-Jun-20
21367	Well Facility	15337	14-25-086-19	Y	RCOWF		Inactive	20-Nov-05	11034				WF	10-Jun-20
19782	Well Facility	11629	16-26-086-19	Y	RCOWF		Inactive	01-Apr-02	11034				WF	10-Jun-20
18507	Well Facility	1300	A-028-K/094-A-10	Y	RCOWF		Inactive	20-Oct-63	11034				WF	10-Jun-20
19244	Well Facility	8684	A-034-E/094-A-14	Y	RCOWF		Inactive	11-Mar-97	11034				WF	10-Jun-20
19784	Well Facility	11640	A-053-A/094-A-13	Y	RCOWF		Active	20-Dec-02	11034				WF	10-Jun-20
2118	Compressor Dehydrator	471	A-057-A/094-A-13	Y	RCOWF		Active	01-Jan-96	11034		550		CD	10-Jun-20
18641	Well Facility	3047	B-042-A/094-A-13	Y	RCOWF		Active	30-Sep-75	11034				WF	10-Jun-20
18703	Well Facility	3609	B-044-A/094-A-13	Y	RCOWF		Active	04-Mar-77	11034				WF	10-Jun-20
20963	Well Facility	14780	B-088-C/094-A-14	Y	RCOWF		Inactive	18-Nov-05	11034				WF	10-Jun-20
18403	Well Facility	235	B-091-D/094-A-14	Y	RCOWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
19184	Well Facility	8172	B-099-F/094-H-05	Y	RCOWF		Active	01-Jun-95	11034				WF	10-Jun-20
21323	Well Facility	15294	C-001-H/094-A-13	Y	RCOWF		Active	06-Jun-06	11034				WF	10-Jun-20
18397	Well Facility	219	C-002-E/094-A-14	Y	RCOWF		Inactive	01-Nov-57	11034				WF	10-Jun-20
18539	Well Facility	1660	C-022-F/094-A-14	Y	RCOWF		Inactive	01-Dec-65	11034				WF	10-Jun-20
308	Compressor Station	1660	C-022-F/094-A-14	Y	RCOWF		Active	01-Apr-89	11034		101		CS	10-Jun-20
18414	Well Facility	354	D-017-C/094-A-14	Y	RCOWF		Inactive	04-Oct-58	11034				WF	10-Jun-20
8103	Gas Sales Meter	471	A 057-A/094-A-13	Y	RCOWF		Active	01-Apr-89	11034				SM	10-Jun-20
19860	Well Facility	11936	A-012-K/094-P-06		RCOWF		Suspended	06-Apr-02	11034				WF	10-Jun-20
19870	Well Facility	11992	A-038-J/094-P-11		RCOWF		Suspended	24-Mar-02	11034				WF	10-Jun-20
19541	Well Facility	10499	A-044-G/094-P-11		RCOWF		Suspended	31-Mar-00	11034				WF	10-Jun-20
2223	Battery Site	8450	A-078-A/094-P-11		RCOWF		Removed	15-Mar-96	11034		0		B	10-Jun-20
19717	Well Facility	11258	B-039-K/094-P-06		RCOWF		Suspended	02-Mar-01	11034				WF	10-Jun-20
20919	Well Facility	14667	B-044-H/094-P-11		RCOWF		Suspended	21-Mar-05	11034				WF	10-Jun-20
21620	Well Facility	15638	B-071-G/094-P-06		RCOWF		Suspended	07-Apr-06	11034				WF	10-Jun-20
20504	Well Facility	13679	C-028-I/094-P-06		RCOWF		Inactive	01-Apr-07	11034				WF	10-Jun-20
19705	Well Facility	11226	C-034-I/094-P-05		RCOWF		Suspended	27-Mar-03	11034				WF	10-Jun-20
18654	Well Facility	3155	C-034-L/094-P-06		RCOWF		Suspended	14-Mar-01	11034				WF	10-Jun-20
19602	Well Facility	10798	C-048-D/094-P-11		RCOWF		Suspended	06-Apr-02	11034				WF	10-Jun-20
19871	Well Facility	11994	D-005-K/094-P-11		RCOWF		Suspended	24-Mar-02	11034				WF	10-Jun-20
19862	Well Facility	11945	D-055-F/094-P-06		RCOWF		Suspended	16-Mar-03	11034				WF	10-Jun-20
20016	Well Facility	12446	D-065-I/094-P-05		RCOWF		Suspended	28-Mar-03	11034				WF	10-Jun-20
19182	Well Facility	8166	D-075-A/094-P-11		RCOWF		Suspended	18-Mar-98	11034				WF	10-Jun-20
7620	Compressor Station	10254	B 064-L/094-P-06		RCOWF		Permit Approved		11034				CS	10-Jun-20

Erikson Asset Schedule - clean.xlsx

Permit	Company Name	Surface Location	Field	Region
100073200	ERIKSON NATIONAL ENERGY INC	D-024-G/094P10	HELMET	NORTH BC

From: [Gregory, Sara](#)
To: [Darrell Peterson](#); [Robin Junger](#)
Subject: RE: Kingscrest/Erikson
Date: Monday, September 16, 2024 6:30:00 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Hello Darrell and Robin,

Following our call this morning, I checked with our internal team regarding the potential transaction changes (structure). We expect to be able to accommodate those changes (by providing letter regarding the proposed transaction for use in the hearing, and document through an order the adjusted expectations associated with the time period that KC would be owner/operator of Erikson's full portfolio of assets).



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Chief Legal Counsel, Governance & Regulatory Affairs
Sara.Gregory@bc-er.ca

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From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Monday, September 16, 2024 7:18 AM
To: Darrell Peterson <darrell.peterson@mcmillan.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: Re: Kingscrest/Erikson

Sure. I'll be in the office by 8 pst and give you a call

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From: Darrell Peterson <darrell.peterson@mcmillan.ca>
Sent: Sunday, September 15, 2024 7:02:30 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: Kingscrest/Erikson

Hi Sara - hope your weekend is going well. Might you have 15 minutes for a call with Robin and I first thing tomorrow morning?

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From: [Darrell Peterson](#)
To: [Robin Junger](#); [Gregory, Sara](#)
Subject: Re: Kingscrest/Erikson
Date: Monday, September 16, 2024 7:44:12 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Yes - thank you Sara. I'm addition to Robin's question - any concern with Kingscrest purchasing both the secured debt and the equity? Being able to control the process without Third Eye would make the transaction much quicker and more certain.

From: Robin Junger <Robin.Junger@mcmillan.ca>
Sent: Monday, September 16, 2024 7:09:33 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Darrell Peterson <darrell.peterson@mcmillan.ca>
Subject: Re: Kingscrest/Erikson

Thanks Sara. That is great. Are you able to say how quickly you might be able to have draft documentation to this effect for us to review? And is there anything we could do or provide to assist with that?

Regards

Robin

From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Monday, September 16, 2024 6:30:44 PM
To: Darrell Peterson <darrell.peterson@mcmillan.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: RE: Kingscrest/Erikson

[EXTERNAL/EXTERNE]

Hello Darrell and Robin,

Following our call this morning, I checked with our internal team regarding the potential transaction changes (structure). We expect to be able to accommodate those changes (by providing letter regarding the proposed transaction for use in the hearing, and document through an order the adjusted expectations associated with the time period that KC would be owner/operator of Erikson's full portfolio of assets).



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From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Monday, September 16, 2024 7:18 AM
To: Darrell Peterson <darrell.peterson@mcmillan.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: Re: Kingscrest/Erikson

Sure. I'll be in the office by 8 pst and give you a call

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From: Darrell Peterson <darrell.peterson@mcmillan.ca>
Sent: Sunday, September 15, 2024 7:02:30 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: Kingscrest/Erikson

Hi Sara - hope your weekend is going well. Might you have 15 minutes for a call with Robin and I first thing tomorrow morning?

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From: [Gregory, Sara](#)
To: [Robin Junger](#); [Darrell Peterson](#)
Cc: [Reid, James](#)
Subject: RE: Kingscrest/Erikson
Date: Wednesday, September 18, 2024 2:51:00 PM
Attachments: [image007.png](#)
[image003.png](#)
[image004.png](#)

Hi Robin,

Thanks for your note. We do understand the time sensitivities associated with this transaction. To be ready, we have engaged James Reid (copied here) to assist us with this matter, given the plan for proceedings in Calgary.

The BCER would generally provide the final affidavit and final letter of support regarding the proposed transaction and the detailed form of order(s) regarding the adjusted expectations associated with the time period that KC would be owner/operator of Erikson's full portfolio of assets/subsequently after reviewing the sale / proceeding documentation provided by the parties to the transaction (in draft or otherwise). That said, James will be working with us to keep this moving forward.



Sara Gregory she/her Chief Legal Counsel, Governance & Regulatory Affairs Sara.Gregory@bc-er.ca	Victoria Office Address Directory BCER Web Site	T. 250-419-4476 F. 250-419-4403 M. 778-679-3376
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From: Robin Junger <Robin.Junger@mcmillan.ca>
Sent: Wednesday, September 18, 2024 10:35 AM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Darrell Peterson <darrell.peterson@mcmillan.ca>
Subject: RE: Kingscrest/Erikson

Hi Sara

Sorry to pressure you but are you able to provide any insight into the below and Darrell's related email? We are under considerable timing pressure on our end.

Thank you.

Regards,

Robin



Robin Junger*
Counsel
d 778.329.7523 | f 604.685.7084
robin.junger@mcmillan.ca

* denotes law corporation

Assistant: Luisa Correa | 236.826.3078 | luisa.correa@mcmillan.ca

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From: Robin Junger <Robin.Junger@mcmillan.ca>
Sent: Monday, September 16, 2024 7:10 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Darrell Peterson <darrell.peterson@mcmillan.ca>
Subject: Re: Kingscrest/Erikson

Thanks Sara. That is great. Are you able to say how quickly you might be able to have draft documentation to this effect for us to review? And is there anything we could do or provide to assist with that?

Regards

Robin

From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Monday, September 16, 2024 6:30:44 PM
To: Darrell Peterson <darrell.peterson@mcmillan.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: RE: Kingscrest/Erikson

[EXTERNAL/EXTERNE]

Hello Darrell and Robin,

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From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Monday, September 16, 2024 7:18 AM
To: Darrell Peterson <darrell.peterson@mcmillan.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: Re: Kingscrest/Erikson

Sure. I'll be in the office by 8 pst and give you a call

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From: Darrell Peterson <darrell.peterson@mcmillan.ca>
Sent: Sunday, September 15, 2024 7:02:30 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Robin Junger <Robin.Junger@mcmillan.ca>

Subject: Kingscrest/Erikson

Hi Sara - hope your weekend is going well. Might you have 15 minutes for a call with Robin and I first thing tomorrow morning?

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From: [Robin Junger](#)
To: [Gregory, Sara](#); [Darrell Peterson](#)
Cc: [Reid, James](#)
Subject: RE: Kingscrest/Erikson
Date: Wednesday, September 18, 2024 3:23:57 PM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)

Thanks Sara.



Robin Junger*
Counsel
d 778.329.7523 | f 604.685.7084
robin.junger@mcmillan.ca

* denotes law corporation

Assistant: Luisa Correa | 236.826.3078 | luisa.correa@mcmillan.ca

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From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Wednesday, September 18, 2024 2:52 PM
To: Robin Junger <Robin.Junger@mcmillan.ca>; Darrell Peterson <darrell.peterson@mcmillan.ca>
Cc: Reid, James <jwreid@millerthomson.com>
Subject: RE: Kingscrest/Erikson

[EXTERNAL/EXTERNE]

Hi Robin,

Thanks for your note. We do understand the time sensitivities associated with this transaction. To be ready, we have engaged James Reid (copied here) to assist us with this matter, given the plan for proceedings in Calgary.

The BCER would generally provide the final affidavit and final letter of support regarding the proposed transaction and the detailed form of order(s) regarding the adjusted expectations associated with the time period that KC would be owner/operator of Erikson's full portfolio of assets/subsequently after reviewing the sale / proceeding documentation provided by the parties to the transaction (in draft or otherwise). That said, James will be working with us to keep this moving forward.



Sara Gregory she/her
Chief Legal Counsel, Governance & Regulatory Affairs
Sara.Gregory@bc-er.ca

Victoria
[Office Address Directory](#)
[BCER Web Site](#)

T. 250-419-4476
F. 250-419-4403
M. 778-679-3376

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From: Robin Junger <Robin.Junger@mcmillan.ca>
Sent: Wednesday, September 18, 2024 10:35 AM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Darrell Peterson <darrell.peterson@mcmillan.ca>
Subject: RE: Kingscrest/Erikson

Hi Sara

Sorry to pressure you but are you able to provide any insight into the below and Darrell's related email? We are under considerable timing pressure on our end.

Thank you.

Regards,

Robin



Robin Junger*
Counsel
d 778.329.7523 | f 604.685.7084
robin.junger@mcmillan.ca

* denotes law corporation

Assistant: Luisa Correa | 236.826.3078 | luisa.correa@mcmillan.ca

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Please consider the environment before printing this e-mail.

From: Robin Junger <Robin.Junger@mcmillan.ca>
Sent: Monday, September 16, 2024 7:10 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Darrell Peterson <darrell.peterson@mcmillan.ca>
Subject: Re: Kingscrest/Erikson

Thanks Sara. That is great. Are you able to say how quickly you might be able to have draft documentation to this effect for us to review? And is there anything we could do or provide to assist with that?

Regards

Robin

From: Gregory, Sara <Sara.Gregory@bc-er.ca>
Sent: Monday, September 16, 2024 6:30:44 PM
To: Darrell Peterson <darrell.peterson@mcmillan.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: RE: Kingscrest/Erikson

[EXTERNAL/EXTERNE]

Hello Darrell and Robin,

Following our call this morning, I checked with our internal team regarding the potential transaction changes (structure). We expect to be able to accommodate those changes (by providing letter regarding the proposed transaction for use in the hearing, and document through an order the adjusted expectations associated with the time period that KC would be owner/operator of Erikson's full portfolio of assets).



BC ENERGY REGULATOR

Sara Gregory she/her
Chief Legal Counsel, Governance & Regulatory Affairs
Sara.Gregory@bc-er.ca

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To: Darrell Peterson <darrell.peterson@mcmillan.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: Re: Kingscrest/Erikson

Sure. I'll be in the office by 8 pst and give you a call

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From: Darrell Peterson <darrell.peterson@mcmillan.ca>
Sent: Sunday, September 15, 2024 7:02:30 PM
To: Gregory, Sara <Sara.Gregory@bc-er.ca>; Robin Junger <Robin.Junger@mcmillan.ca>
Subject: Kingscrest/Erikson

Hi Sara - hope your weekend is going well. Might you have 15 minutes for a call with Robin and I first thing tomorrow morning?

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Reply to the Attention of: Darrell Peterson
Direct Line: 403.231.8399
Email Address: darrell.peterson@mcmillan.ca
Our File No.: 1021256/309538
Date: November 14, 2024

VIA EMAIL

Sara.Gregory@bc-er.ca

BC Energy Regulator
2950 Jutland Rd
Victoria, BC V8T 5K2

Attention: Sara Gregory

Dear Ms. Gregory,

Re: Kingscrest Energy, Inc. re Erikson National Energy Inc.

On behalf of our client, Kingscrest Energy, Inc. and its affiliates ("**Kingscrest**"), we are writing to inform you that Kingscrest continues to have an interest in acquiring certain assets of Erikson National Energy Inc. ("**Erikson**") and would be willing to transact with and within any receivership initiated by the BC Energy Regulator (the "**BCER**") in respect of Erikson.

We understand that:

1. On October 1, 2024, Erikson filed a Notice of Intention to Make a Proposal under subsection 50.4(1) of the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3 (the "**NOI Proceedings**"). KSV Restructuring Inc. ("**KSV**") was appointed the Proposal Trustee for Erikson and Erikson retained the services of Sayer Energy Advisors ("**Sayer**") to act as the sale advisor for the purposes of a sale and investment solicitation process (the "**Erikson SISP**").
2. The Erikson SISP is intended to solicit interest in, and opportunities for, a sale of all or some of Erikson's assets (a "**Sale Proposal**"), or an investment in Erikson and its business (an "**Investment Proposal**"), which are primarily comprised of various oil and gas interests located in the Wildboy and Greater Fort St. John areas of British Columbia.
3. On October 2, 2024 Miller Thomson LLP, on behalf of the BCER, filed an Originating Application with the Court of King's Bench of Alberta, wherein the BCER sought an Order, among other things:
 - (a) appointing Grant Thornton Limited as receiver and manager (the "**Receiver**") over all of the assets, undertakings and properties of Erikson pursuant to section 13(2) of the *Judicature Act*, RSA 2000, c. J- 2, section 99(a) of the *Business Corporations Act*, RSA 2000, c. B-9 (the "**ABCA**") and section 39 of the *Law and Equity Act*, RSBC 1996, c. 253; and

- (b) if necessary, an order pursuant to section 69.4 *Bankruptcy and Insolvency Act*, RSC 1985, c B-3 (the "**BIA**") lifting the stay of proceedings in the NOI Proceedings, *nunc pro tunc*,
- (collectively, the "**Application**").
4. Due to a scheduling conflict, the hearing of the Application was rescheduled from October 7, 2024 to October 11, 2024.
 5. On October 10, 2024 the BCER entered into an agreement with Erikson and certain of its stakeholders wherein, among other things, it agreed to adjourn the Application for thirty (30) days (until November 15, 2024) to facilitate the Sale/Investment Proposal.
 6. The Erikson SISP contemplates a Bid Deadline of 12:00 noon on November 14, 2024 with an Effective Date of November 1, 2024.
 7. The offer submission and evaluation stage of the Erikson SISP is comprised of a single phase offering process whereby Qualified Bidders (as defined in the SISP material) will be entitled to submit formal binding offers to Erikson and the Proposal Trustee. Information related to this process, including any bids received is to be shared with both Erikson and the BCER.
 8. In assessing the Potential Bidders, Qualified Bidders, Final Bids and Qualified Bids and in selecting Successful Bidders and Successful Bids (each as defined in the SISP material), Erikson, Sayer and the Proposal Trustee have the ability to consult with the BCER and Erikson's secured creditors with respect to all aspects of the SISP, and the bidders who are participating in the SISP, to assess, among other things, the bidders' ability to meet the BCER's regulatory and eligibility requirements, the amount of recovery that will be available for secured creditors, the assumption of regulatory obligations and liabilities, the financial capability of the bidders and the ability of bidders to consummate a transaction.

As the BCER may recall, Kingscrest had been negotiating with Third Eye Capital ("**TEC**") in respect of a potential acquisition of Erikson or its assets since June 2024 but terminated negotiations in early October when it was not able to come to commercially reasonable terms with TEC in respect of that potential acquisition. Kingscrest did not participate in the Erikson SISP as it felt that the sale process would be tainted by what it considered to be the unreasonable demands and tactics of TEC.

Kingscrest understands that if the Erikson SISP is not successful in identifying a bidder who is able to satisfy the BCER's regulatory and eligibility requirements, the BCER retains the right to proceed with its Application to appoint the Receiver and, if necessary, lift the stay of proceedings in the NOI Proceedings. In such circumstances, Kingscrest would be prepared to acquire certain assets of Erikson on the following terms:

1. Kingscrest would acquire Erikson, which will continue to own the assets identified and agreed to with the BCER in its various communications dated on or about September 3, 2024 including on the terms previously discussed with the BCER relating to, among other things, rescinding of orders, demands for security, etc. (the "**Retained Assets**");

2. Erikson would retain the Retained Assets pursuant to a reverse vesting order as agreed to with the BCER in its various communications dated on or about September 3, 2024;
3. all relevant mineral leases would be reinstated and be in good standing;
4. the relevant parties would enter into an agreement substantively in the form enclosed herewith; and
5. any transaction would close on or before November 29, 2024.

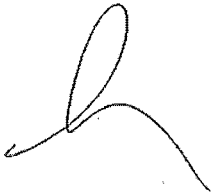
REDACTED

Kingscrest believes that its offer provides a number of benefits including, but not limited to:

1. minimizes the risk of sudden and significant increase in orphan wells through the acquisition of assets and injection of investment dollars;
2. ensures stream of further security/progressive improvement for other sites with BCER input on prioritization;
3. BCER can designate relative priority of spending towards outstanding liabilities; and
4. an opportunity for the local First Nations to participate for the benefit of their economy and local community (reference is made to the Memorandum of Understanding between Deh Tai Limited Partnership and Kingscrest Acquisition Corp. provided to the BCER).

If the BCER is willing to transact substantially as set out above, please contact me before 1700 hours (Pacific) on Monday, November 18, 2024.

Yours truly,

A handwritten signature in black ink, appearing to be 'Darrell Peterson', written in a cursive style.

Darrell Peterson

Encl.

cc: James W. Reid, *Miller Thomson LLP*

ACQUISITION AGREEMENT

BETWEEN

[ERIKSON NATIONAL ENERGY INC. / RECEIVER]

AND

[KINGSCREST ACQUISITION CORP.]

November [●], 2024

NOTICE TO READER:

THIS IS A DRAFT AGREEMENT ONLY AND DELIVERY OR DISCUSSION OF THIS DRAFT AGREEMENT SHOULD NOT BE CONSTRUED AS AN OFFER OR COMMITMENT WITH RESPECT TO THE PROPOSED TRANSACTION TO WHICH THIS DRAFT AGREEMENT PERTAINS. NO PARTY TO THE PROPOSED TRANSACTION (AND NO PERSON OR ENTITY RELATED TO ANY SUCH PARTY) WILL BE UNDER ANY LEGAL OBLIGATION WITH RESPECT THERETO UNLESS AND UNTIL THE DEFINITIVE AGREEMENT PROVIDING FOR THE TRANSACTION HAS BEEN EXECUTED AND DELIVERED BY ALL PARTIES THERETO.

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Schedule A – Land Schedule

Schedule B – Facilities and Pipelines

Schedule C – Wells

[REDACTED]

Schedule E – Vesting Order

Schedule F – Retained Contracts

ACQUISITION AGREEMENT

THIS AGREEMENT made as of November [●] of 2024,

BETWEEN

[KINGSCREST ACQUISITION CORP.], a corporation incorporated under the laws of Alberta (“**Purchaser**”)

AND

ERIKSON NATIONAL ENERGY INC., by and through its court-appointed receiver and manager [●], in its capacity as the court-appointed receiver and manager of the assets, properties, and undertakings of Erikson National Energy Inc. (“**Corporation**”) and not in its personal corporate capacity (“**Receiver**”)¹

RECITALS²

- A. Erikson National Energy Inc., a corporation continued under the laws of Alberta is a junior oil and natural gas exploration Corporation that owns certain assets located primarily in the Wildboy area of British Columbia.
- B. The Corporation wishes to issue to the Purchaser, and the Purchaser has agreed to subscribe for and purchase from the Corporation, the Purchased Shares, upon the terms and conditions set forth herein.
- C. At Closing, the Purchased Shares shall represent all of the issued and outstanding equity of the Corporation.
- D. Upon Closing, the Excluded Assets and Excluded Liabilities will be vested from the Corporation to ResidualCo in accordance with the terms of the Vesting Order.
- E. Certain of the Corporation’s Leases and Licenses have been cancelled or suspended, and each of the Purchaser has been in discussions with the Governmental Authorities (including the BCER and BC Ministry of Energy) regarding the resolution of the Corporation’s operational and Environmental issues following Closing, recognizing that it is condition of Closing that the Corporation has obtained all Leases and Licenses in respect of the Retained Lands and obtained the approval of the BCER.
- F. The Purchaser is in the process of preparing a final Land Schedule and associated list of Retained Assets, which list shall be finalized by November [●], 2024.
- G. The Transactions contemplated by this Acquisition Agreement are subject to the approval of the Court and will be consummated only pursuant to and in accordance with this Agreement and the approval of the Court pursuant to the Reverse Vesting Order.

NOW THEREFORE in consideration of the promises and mutual covenants contained in this Agreement and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

¹ NOTE: Confirm parties to the Acquisition Agreement

² NOTE: Include Recitals related to Receivership Process.

ARTICLE 1– INTERPRETATION

1.1 Definitions

In this Agreement the words set forth below shall have the meanings given below, namely:

- (a) **“Abandonment and Reclamation Liabilities”** means all past, present and future obligations to:
- (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles,
- all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;
- (b) **“ABCA”** means the *Business Corporations Act* (Alberta);
- (c) **“Affiliate”** in relation to any Person means any other Person that controls the first-mentioned Person; is controlled by the first-mentioned Person or is controlled by the same Person that controls the first-mentioned Person, for which purpose a corporation shall be deemed to be controlled by those Persons who own or effectively control, other than by way of security only, sufficient voting shares of the corporation (whether directly through the ownership of shares of the corporation or indirectly through the ownership of shares of another corporation that owns the shares of the corporation) to elect the majority of its board of directors; and a partnership or trust shall be deemed to be controlled by those Persons that are able to determine policies or material decisions of that partnership or trust;
- (d) **“Agreement”** means this acquisition agreement, including the recitals and all Schedules hereto;
- (e) **“Applicable Law”** means, in relation to any Person, property or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments and orders of courts of competent jurisdiction; (iii) regulations, orders and directives issued by Government Authorities, including the BCER and BC Ministry of Energy; (iv) the terms and conditions of all permits, licences, approvals and authorizations; and (v) that are applicable to such Person, property or circumstance;
- (f) **“Articles of Amendment”** means articles of amendment in respect of Corporation’s authorized and issued capital to (i) create a new class of shares of the Corporation, being the new common shares; and (ii) provide for the redemption or cancellation by Corporation

of all of the issued and outstanding common shares and other Equity Interests of the Corporation, other than the Purchased Shares, for no consideration at Closing; such articles of amendment to be in form and substance satisfactory to Purchaser, acting reasonably;


- (g) “**BCER**” means the British Columbia Energy Regulator;
- (h) “**BCER Approval**” means that the BCER shall have: (i) approved the Transaction and consented to the Vesting Order; (ii) issued all permits, licences, approvals and authorizations in relation to the construction, installation, ownership, use or operation of the Retained Assets; and (iii) provided a letter of support to the Purchaser in respect of the Transaction, substantially on terms and conditions set forth in the draft letter from the BCER provided to the Vendors on September 3, 2024, all on terms and conditions satisfactory to Purchaser, acting reasonably;
- (i) “**BC Ministry of Energy**” means the Ministry of Energy, Mines and Low Carbon Innovation of British Columbia;
- (j) “**BC Ministry of Energy Approval**” means: (i) the BC Ministry of Energy shall have issued all Leases in respect of the Retained Lands; and (ii) either (x) all taxes and costs (costs, fees, transfer taxes, arrears payment (royalties)) payable in connection with obtaining or re-instating such Leases shall have paid, or (y) the Corporation and Purchaser shall not be responsible for any taxes and costs (costs, fees, transfer taxes, arrears payment (royalties)) payable in connection with obtaining or re-instating such Leases, all on terms and conditions satisfactory to Purchaser, acting reasonably;
- (k) “**BIA**” means the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3;
- (l) “**BIA Court**” means the Alberta Court of King’s Bench;
- (m) “**Books and Records**” means all files, documents, instruments, papers, books and records (whether stored or maintained in hard copy, digital or electronic format or otherwise), including Title Documents, Tax and accounting books and records used or intended for use by, or in the possession of the Corporation or any of its Affiliates including information, documents and records relating to the Corporation’s Contracts, customer lists, customer information and account records, sales records, computer files, data processing records, employment and personnel records, sales literature, advertising and marketing data and records, cost and pricing information, production reports and records, equipment logs, operating guides and manuals, credit records, records relating to present and former suppliers and contractors, plans and projections and all other records, data and information stored electronically, digitally or on computer-related media;
- (n) “**Business Day**” means a day other than a Saturday, a Sunday or a statutory holiday in Alberta and British Columbia;
- (o) “**Canadian Dollar**” or “**\$**” means a Canadian dollar;
- (p) “**Claim**” means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise including without limiting the generality of the foregoing: (i) any encumbrances or charges created by the Receivership Order; (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal*

Property Security Act (Alberta), the *Personal Property Security Act* (British Columbia); (iii) any linear or non-linear municipal property tax claims; (iv) any outstanding amounts owing in respect of the claims which may be specifically identified in Schedule “●” to the Approval and Vesting Order, as applicable;

- (q) “**Closing**” means the closing of the Transaction in accordance with the provisions of this Agreement;
- (r) “**Closing Date**” means the date upon which all of the conditions to closing set forth in Article 5 have been satisfied or waived, or such other date as the Parties may agree;
- (s) “**Closing Time**” means 10:00 a.m. Calgary time on the Closing Date;
- (t) “**Contract**” means any contract, agreement, commitment of any nature, whether written or oral, including, for greater certainty and without limitation, leases, purchase agreements, loan documents, security documents and other arrangement;
- (u) “**Employees**” means all individuals employed by Corporation, whether on a full-time or part-time basis, and whether union or non-union, and including all individuals who are on an approved and unexpired leave of absence and all individuals who have been placed on temporary lay-off which has not expired and “**Employee**” means any one of them;
- (v) “**Encumbrances**” means all Royalties, caveats, Security Interests, hypothecs, pledges, mortgages, Liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed of any kind or character whatsoever;
- (w) “**Environment**” means any and all natural components of the earth and atmosphere, including without limitation: (i) the air, land, soil and subsurface soil; (ii) water, groundwater, surface water or aquifer contamination; and (iii) plants, animals, all organic and inorganic matter and living organisms; and “**Environmental**” has a corresponding meaning;
- (x) “**Environmental Laws**” means all Applicable Laws relating to pollution or protection of human health, the Environment (including, without limitation, ambient air, surface water, groundwater, land surface or subsurface strata) or natural resources wildlife, including, without limitation, or natural resources, including Applicable Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;
- (y) “**Environmental Liabilities**” means all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Laws or otherwise, arising from, relating to or associated with: (i) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement; (ii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any

Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property; (iii) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law; (iv) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or (v) the protection, reclamation, remediation or restoration of the Environment;

that relate to or arise by virtue of the Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Assets or on or in respect of the Lands or any lands pooled or unitized therewith;

- (z) **“Equity Interests”** means any capital share, capital stock, partnership, membership, joint venture or other ownership or equity interest, participation or securities (whether voting or nonvoting, whether preferred, common or otherwise, and including share appreciation, contingent interest or similar rights) of a Person;
- (aa) **“Excluded Assets”** means other than the Retained Assets: (i) any and all assets of Corporation, (ii) the Excluded Contracts; and (iii) any rights which accrue to ResidualCo under this Agreement;
- (bb) **“Excluded Contracts”** means, other than the Assumed Contracts, all Contracts to which Corporation is a party;
- (cc) **“Excluded Liabilities”** means, other than the Retained Liabilities, all Liabilities of Corporation or any predecessors, including, inter alia, (i) any and all liability relating to any change of control provision that may arise in connection with the change of control contemplated by the Transaction and to which Corporation may be bound as at Closing, (ii) all liabilities relating to or under the Excluded Contracts and Excluded Assets, (iii) liabilities for employees whose employment with Corporation is terminated on or before Closing,, (iv) all Tax liabilities attributable to a period starting prior to and ending prior to or on the Closing Date, and (v) any Termination Claims.
- (dd) **“Facilities”** means the Corporation’s entire interest in and to all facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including those facilities and pipelines identified in Schedule B under the headings entitled “Facilities” and “Pipelines”, respectively, and as applicable;³
- (ee) **“Filing Date”** means [●];
- (ff) **“GAAP”** means accounting standards for private enterprises, as issued by the Accounting Standard Board and as adopted in Canada, which are applicable as at the date on which any calculation made hereunder is to be effective or as at the date of any financial statements referred to herein, as the case may be;
- (gg) 

³ NOTE: Purchaser (with the assistance of the Corporation) to finalize the list of Facilities (i) associated with the Retained Lands and (ii) associated with the Excluded Lands.

- (ii) **“Governmental Authority”** means any federal, provincial, municipal, county or regional government or government authority or other law, regulation or rule making entity, including any court, department, commission, bureau, board, tribunal, administrative agency or regulatory body of any of the foregoing, that exercises jurisdiction over Corporation or the assets or operations of the Corporation, including for certainty, the BCER and the BC Ministry of Energy;
- (jj) **“Hazardous Materials”** means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (kk) **“Interim Period”** means the period from and including the date of this Agreement to and including the Closing Date;
- (ll) **“Land Schedule”** means the lands set out and described in Schedule A under the heading entitled “Lands Schedule/Mineral Property Report”, and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in the Title Documents as to Petroleum Substances and geological formations);⁴
- (mm) **“Lands”** means the Retained Lands and the Excluded Lands, as set out in the Land Schedule;
- (nn) **“Leased Substances”** means all Petroleum Substances in respect of which rights are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (oo) **“Leases”** means the leases, subleases, licences, and other tenures covering the Retained Lands, including those described in the Land Schedule, pursuant to which the holder thereof is granted the Petroleum and Natural Gas Rights and any associated surface rights or leases (which shall include for greater certainty all leases, licences, permits, tenures and any other consents, authorizations and approvals of the Governmental Authorities (including but not limited to the BCER and BC Ministry of Energy) that provide the right to the Corporation to explore for and produce and store and dispose Petroleum Substances and engage in oil and gas activities (including for greater certainty but not limited to, drilling) on and in respect of the Retained Lands;
- (pp) **“Legal Proceeding”** means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (qq) **“Losses and Liabilities”** means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or

⁴ NOTE: Purchaser (with the assistance of the Corporation) to finalize Land Schedule, setting out (i) Retained Lands to be retained by the Corporation, and (ii) Excluded Lands to be transferred to ResidualCo pursuant to the Vesting Order.

fixed, absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);

- (rr) “**Miscellaneous Interests**” means means, subject to any and all limitations and exclusions provided for in this definition, all of the Corporation’s entire right, title and interest in and to and in respect of property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following: (i) all Contracts relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents); (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights and the Tangibles; (iii) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells; (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them; (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists, records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files; and (vi) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment,

provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Corporation to an assignee;

- (ss) “**Operations**” means all operations on or in respect of the Lands or lands pooled or unitized therewith or the Tangibles, including: (i) drilling, completing, testing, recompleting, deepening, plugging back, sidetracking, whipstocking, fracking, stimulating, injecting, equipping, operating, repairing and abandoning Wells; (ii) construction, repair, expansion, decommissioning, maintenance and operation of Tangibles; (iii) producing, gathering, compressing, dehydrating, scrubbing, processing, treating, separating, extracting, collecting, refrigerating, measuring, storing, transporting or shipping Petroleum Substances; (iv) geological and geophysical activities; and (v) abandonment, reclamation, remediation and restoration operations;

- (tt) “**Order**” means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (uu) “**Outside Date**” means [December 31, 2024], which date may be extended upon the mutual agreement of the Parties;
- (vv) “**Party**” means collectively, the Corporation and Purchaser, and “**Parties**” means the Corporation and Purchaser, collectively;
- (ww) “**Person**” means any individual, firm, partnership, joint venture, venture capital fund, limited liability company, unlimited liability company, association, trust, trustee, executor, administrator, legal personal representative, estate, group, body corporate, corporation, unincorporated association or organization, Governmental Authority, syndicate or other entity, whether or not it has legal status;
- (xx) “**Permitted Encumbrances**” means, in respect of the Retained Assets: (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents in respect of the Retained Lands and set out in Schedule A; (ii) the terms and conditions of the Assumed Contracts and the Title Documents in respect of the Retained Lands, including rights of first refusal, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor’s interest in any of the Title Documents; (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document in respect of the Retained Lands or by Applicable Laws to terminate any Title Document; (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables; (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets; (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Corporation prior to the date of this Agreement; (vii) any obligation of the Corporation to hold any portion of their interest in and to any of the Assets in trust for Third Parties; (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Retained Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances; (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Retained Assets, as regards the Corporation’s share of the costs and expenses thereof which are not due or delinquent as of the date hereof; (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Retained Lands or interests therein, and statutory exceptions to title; (xi) provisions for penalties and forfeitures under Title Documents in respect of the Retained Lands as a consequence of non-participation in operations; and (xii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Retained Assets as regards the Corporation’s share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;

- (yy) **“Petroleum and Natural Gas Rights”** means the Corporation’s entire right, title and interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (zz) **“Petroleum Substances”** means any and all of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all related hydrocarbons (including liquid hydrocarbons and coalbed methane) and all other substances relating to any of the foregoing, whether liquid, gaseous or solid, and whether hydrocarbons or not (except coal but including sulphur);
- (aaa) **“Pipelines”** means the pipelines associated with the Lands described in Schedule B;⁵
- (bbb) **“Post-Filing Claim”** or **“Post-Filing Claims”** means any or all indebtedness, liability, or obligation of the Corporation of any kind that arises during and in respect of the period commencing on the Filing Date and ending on the day immediately preceding the Closing Date in respect of services rendered or supplies provided to the Corporation during such period;
- (ccc) **“Proprietary Seismic”** means all data respecting the seismic which is owned by the Corporation relating to the Retained Lands;⁶
- (ddd) **“Purchase Price”** has the meaning set forth in Section 2.1;
- (eee) **“Purchased Shares”** means 1,000 new common shares in the capital of the Corporation;
- (fff) **“Regulatory Approvals”** means the BCER Approval and the BC Ministry of Energy Approval;
- (ggg) **“Representatives”** means, with respect to the Corporation or Purchaser or any member thereof, as the case may be, its representatives, agents and professional advisors;
- (hhh) **“ResidualCo”** means a corporation to be formed by Corporation prior to the Closing;
- (iii) **“Retained Assets”** means the assets and properties of every kind, nature, character and description (whether real, personal or mixed, tangible or intangible, choate or inchoate, absolute, accrued, contingent, fixed or otherwise, and, in each case, wherever situated), including the goodwill related thereto, operated, owned or leased by or in the possession of the Corporation in respect of the Retained Lands, including collectively, the right, title, estate and direct and indirect interest of the Corporation in and to: (i) the Retained Petroleum and Natural Gas Rights; (ii) the Retained Tangibles; (iii) Retained Proprietary Seismic; and (iv) the Retained Miscellaneous Interests, in addition to the Retained Contracts (including the Permitted Encumbrances), and which list of Retained Assets shall be finalized by November [●], 2024 and set out in Schedules A, B and C, as contemplated by Section 7.2(b);
- (jjj) **“Retained Contracts”** means the Contracts referenced in subsection (i) of the definition of Miscellaneous Interests, which contracts shall be retained by the Corporation and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant Contracts and/or the Approval and Vesting Order, and/or other Order of the Court in form and substance satisfactory to the Parties;

⁵ NOTE: Purchaser to finalize list of all pipelines, (i) associated with the Retained Lands, and (ii) associated with the Excluded Lands.

⁶ NOTE: Purchaser to finalize list of Proprietary Seismic (i) associated with the Retained Lands, and (ii) associated with the Excluded Lands.

- (kkk) “**Retained Facilities**” means the Facilities identified in Schedule B as “Retained Facilities”.
- (lll) “**Retained Lands**” means the Lands identified as “Retained Lands” as set out at Schedule A and identified in accordance with Section 7.2(b), which Lands are to be retained by the Corporation pursuant to the Vesting Order, and which list shall be finalized by November [●], 2024, as contemplated by Section 7.2(b);
- (mmm) “**Retained Liabilities**” means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Retained Assets following Closing (including for greater certainty any municipal or property taxes that accrue commencing on the Closing Date), along with Environmental Liabilities and Abandonment and Reclamation Obligations;
- (nnn) “**Retained Petroleum and Natural Gas Rights**” means the Petroleum and Natural Gas Rights in respect of the Retained Lands;
- (ooo) “**Retained Pipelines**” means the Pipelines identified in Schedule B as “Retained Pipelines”;
- (ppp) “**Retained Proprietary Seismic**” means the Proprietary Seismic in respect of the Retained Lands;
- (qqq) “**Retained Tangibles**” means the Tangibles in respect of the Retained Lands;
- (rrr) “**Retained Wells**” means the Wells identified in Schedule C as “Retained Wells”;
- (sss) “**Royalties**” means all royalties, burdens, profits interests, production payments and similar interests reserved or payable (by way of a share in production of Petroleum Substances or by way of money) to the Crown, lessors and other Persons in respect of or relating to the production or sale of Petroleum Substances;
- (ttt) “**Security Interest**” means any mortgage, charge, pledge, lien, hypothec, assignment by way of or in effect as security, conditional sale, title retention, arrangement or other security interest;
- (uuu) “**Surface Rights**” means rights of Corporation to enter upon, use, occupy and enjoy the surface of the Lands, any lands with which the Retained Lands have been pooled or unitized, any lands upon which the Wells or the Tangibles are located and any lands used to gain access thereto, in each case for purposes related to the use or ownership of the Petroleum and Natural Gas Rights, the Tangibles or the Wells, whether the same are held by right-of-way or otherwise;
- (vvv) “**Tangibles**” means the Corporation’s entire right, title, estate and interest in and to the Facilities and any and all other tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Retained Lands and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject the Leased Substances or any of them;
- (www) “**Tax**” or “**Taxes**” means all taxes, fees, stamp taxes, duties, levies and other charges and assessments, together with any interest, fines, or penalties, with respect thereto, charged or imposed by any Governmental Authority, including all federal, provincial, territorial, local and other income, franchise, profits, capital gains, capital stock, transfer, sales, use, occupation, property, excise, severance, windfall profits, stamp, employment, social

security, license, payroll, withholding, production, value-added, general sales tax, and other taxes, assessments, charges, duties, fees, levies and governmental charges of any kind whatsoever;

- (xxx) **“Tax Act”** means the *Income Tax Act* (Canada), as amended;
- (yyy) **“Tax Returns”** means all returns, reports, declarations, elections, filings, information returns and statements required to be prepared or filed in respect of Taxes;
- (zzz) **“Third Party”** means any Person other than the Corporation and Purchaser;
- (aaaa) **“Title Documents”** means: (i) all leases (including Leases); (ii) all certificates of title; (iii) all agreements relating to the acquisition, ownership, operation or exploitation of the Petroleum and Natural Gas Rights, Tangibles or the Wells, including: (A) operating agreements, royalty agreements, farm-out or farm-in agreements, option agreements, participation agreements, pooling agreements, unit agreements, unit operating agreements, assignments, trust declarations, sale and purchase agreements and asset exchange agreements; (B) any marketing and midstream agreements and all other agreements for the purchase, sale or delivery of Petroleum Substances; (C) agreements pertaining to the Surface Rights; (D) agreements for the construction, ownership and operation of Facilities and Pipelines; (E) service agreements for the treating, gathering, storage, transportation or processing of Petroleum Substances or other substances, the injection or subsurface disposal of other substances, the use of well bores or the operation of any Tangibles or Wells by a Third Party; and (F) permits and other approvals, authorizations or licences required under Applicable Law; and any other documents or agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands or ands pooled or unitized therewith;
- (bbbb) **“Transaction”** means the transactions contemplated by with this Agreement, including the subscription for and issuance of the Purchased Shares to the Purchaser in accordance with this Agreement and the vesting of the Excluded Assets and Excluded Liabilities and Encumbrances in ResidualCo;
- (cccc) **“Transfer Taxes”** means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees, and any other similar or like taxes and charges imposed by a Governmental Authority in connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;
- (dddd) **“Vesting Order”** means an order of the BIA Court substantially in the form attached at Schedule [●], which order shall provide for, *inter alia*: (i) the approval of this Agreement and the Transaction; (ii) the vesting of the Excluded Assets and Excluded Liabilities and Encumbrances in ResidualCo; and [REDACTED] free and clear of any Encumbrance created by, through or under the Corporation; and
- (eeee) **“Wells”** means the Corporation’s entire interest in and to all producing, shut-in, abandoned, suspended, water source, capped, disposal, injection or other wells located on the Lands or lands pooled or unitized therewith or which otherwise have been, are or may be used in

connection with the removal of the Leased Substances, as well as and including those wells listed in Schedule C.

1.2 Interpretation

Unless otherwise stated or the context otherwise necessarily requires, in this Agreement:

- (a) the insertion of headings in this Agreement is for convenience of reference only and shall not affect the construction or the interpretation of this Agreement;
- (b) if there is any conflict or inconsistency between a provision in the body of this Agreement and that contained in a Schedule or any specific conveyance, assignment, transfer, novation or other document or instrument pertaining to the Transaction the provision in the body of this Agreement shall prevail;
- (c) references herein to any agreement or instrument, including this Agreement, shall be a reference to the agreement or instrument as varied, amended, modified, supplemented or replaced from time to time;
- (d) the term “the date hereof” means the date on the first page of this Agreement;
- (e) the terms “in writing” or “written” include printing, typewriting, electronic mail and facsimile transmission;
- (f) a reference to a statute is a reference to: (i) that enactment as amended or re-enacted from time to time and every statute that is substituted therefor; and (ii) the regulations, bylaws and other subsidiary legislation made pursuant to that statute;
- (g) words importing the singular number only shall include the plural and vice versa, and words importing the use of any gender shall include all genders;
- (h) a reference to time shall, unless otherwise specified, refer to Mountain Standard Time or Mountain Daylight Savings Time during the respective intervals in which each is in force in Alberta;
- (i) “including”, “includes” and like terms mean “including without limitation” and “includes without limitation”;
- (j) the terms “this Agreement”, “hereof”, “hereunder” and similar expressions refer to this Agreement in its entirety including the Schedules; and
- (k) unless something in the subject matter or context is inconsistent therewith, references herein to Articles, Clauses, Subclauses, Sections, Paragraphs and Subparagraphs are to Articles, Clauses, Subclauses, Sections, Paragraphs and Subparagraphs of this Agreement and references herein to Schedules are references to Schedules to this Agreement.

1.3 Schedules

The following schedules are attached to, form part of and are incorporated in the Agreement:

Schedule A – Land Schedule

Schedule B – Facilities and Pipelines

Schedule C – Wells

Schedule E – Vesting Order

Schedule F – Retained Contracts

ARTICLE 2 SUBSCRIPTION FOR PURCHASED SHARES

2.1 Subscription for Purchased Shares

Upon and subject to the terms and conditions of this Agreement and in accordance with the Vesting Order, at the Closing and effective as of the Closing Time: (a) Corporation shall issue to Purchaser, and Purchaser shall purchase from Corporation, free and clear of all Encumbrances, other than the Permitted Encumbrances, 1,000 new common shares in the capital of Corporation from treasury (the “**Purchased Shares**”) in exchange for [REDACTED] favour of [Receiver] (the “**Purchase Price**”); and (b) Pursuant to the Vesting Order, immediately prior to the issuance of the Purchased Shares, all Equity Interests of Corporation, as well as any agreement, contract, plan, indenture, deed, certificate, subscription rights, conversion rights, pre-emptive rights, options (including stock option or share purchase or equivalent plans), or other documents or instruments governing and/or having been created or granted in connection with any Equity Interest of Corporation shall be cancelled, without consideration, such that, upon issuance of the Purchased Shares, the Purchased Shares shall represent 100% of the outstanding Equity Interests in Corporation, with the result that the Purchaser shall hold all of the outstanding Equity Interests of Corporation on the Closing.

ARTICLE 3 RETAINED ASSETS, RETAINED LIABILITIES, VESTED ASSETS AND VESTED LIABILITIES

3.1 Retained Assets and Retained Liabilities

Pursuant to the Vesting Order, on the Closing Date and in accordance with the terms of this Agreement: (i) the Corporation shall retain all of the Retained Assets, and shall remain liable in respect of the Retained Contracts; and (ii) the Corporation shall retain all of the Retained Liabilities and shall remain liable in respect of the Retained Liabilities.

3.2 Transfer of Excluded Assets and Excluded Liabilities to ResidualCo

(1) Pursuant to the Vesting Order, on the Closing Date: (i) all of the Excluded Assets shall be transferred to and vested in ResidualCo immediately prior to the Closing Time; and (ii) all of the Excluded Liabilities shall be transferred to and assumed by ResidualCo immediately prior to the Closing Time. Notwithstanding any other provision of this Agreement, neither the Purchaser nor the Corporation shall assume or have any liability for any of the Excluded Liabilities and all Excluded Liabilities shall be discharged from the Corporation and its assets, undertakings, business and property from and after the Closing Time.

(2) The Parties agree that the ResidualCo shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the transfer of any Excluded Assets and Excluded Liabilities to ResidualCo.

3.3 Right to Exclude Assets and Liabilities

At any time prior to the day that is seven (7) days prior to the hearing date for the Vesting Order, the Purchaser may, by giving written notice to the Corporation, elect to:

- (a) exclude any assets or properties of the Corporation, including Lands and associated Tangibles, Contracts, from the Retained Assets, and add such assets or properties to the Excluded Assets; and
- (b) exclude any liability from the Retained Liabilities and add such liability to the Excluded Liabilities.

No change to the Purchase Price shall result from the exclusion of any assets, properties, Contracts or Liabilities from the initially identified Retained Assets or Retained Liabilities pursuant to this Section 3.3.

3.4 Right to Add Assets and Liabilities

At any time prior to the day that is seven (7) days prior to the hearing date for the Vesting Order, the Purchaser may, by giving written notice to the Corporation, elect to:

- (a) exclude any assets or properties (including Lands) of the Corporation from the Excluded Assets, and add such assets or properties to the Retained Assets; and
- (b) exclude any liability from the Excluded Liabilities and add such liability to the Retained Liabilities.

No change to the Purchase Price shall result from the addition of any assets, properties, Contracts or liabilities to the Retained Assets or Retained Liabilities pursuant to this Section 3.4.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

4.1 Representations and Warranties of the Corporation

The Corporation represents and warrants to and in favour of Purchaser as follows, and acknowledges that Purchaser is relying upon such representations and warranties in connection with the completion of the transactions contemplated by this Agreement:

- (a) The Corporation is duly formed and validly existing under the laws of its jurisdiction of formation and has all requisite corporate power and corporate authority to enter into this Agreement and to carry out its obligations hereunder.
- (b) This Agreement has been duly authorized and executed by the Corporation and constitutes a valid and binding obligation of the Corporation and is enforceable against the Corporation in accordance with its terms, except as enforcement thereof may be limited by bankruptcy, insolvency, reorganization, moratorium and other laws relating to or affecting the rights of creditors generally and except as limited by the application of equitable principles when equitable remedies are sought, and by the fact that rights to indemnity, contribution and waiver, and the ability to sever unenforceable terms, may be limited by applicable law.
- (c) The execution and delivery of this Agreement, the performance by the Corporation of its obligations hereunder, and the consummation of the transactions contemplated in this Agreement, do not and will not conflict with or result in a breach or violation of any of the terms or provisions of, or constitute a default under (whether after notice or lapse of time or both): (i) any law, statute, rule or regulation applicable to the Corporation; or (ii) the by-laws, articles or resolutions (whether of the directors, a committee of directors or the shareholders) of the Corporation which are in effect as at the date hereof; (iii) any Contract

to which the Corporation is a party or by which it is bound; or (iv) any judgment, decree or order binding the Corporation.

- (d) No consent, waiver, approval, order or authorization of, or registration, declaration or filing with, any third party or Governmental Authority is required by or with respect to the Corporation in connection with the execution and delivery of this Agreement by the Corporation, the performance of its obligations hereunder or the consummation by the Corporation of the transactions contemplated by this Agreement, other than the Regulatory Approvals and the Vesting Order by the BIA Court.
- (e) Each of the value of the assets of the Corporation and the gross revenues generated from such assets, as determined in accordance with the *Competition Act* (Canada) and the regulations thereunder, is less than \$96,000,000.
- (f) The Corporation does not have any direct or indirect subsidiaries.
- (g) The Corporation has conducted all transactions, negotiations, discussions and dealings in full compliance with anti-bribery and anti-corruption laws and regulations applicable in any jurisdiction in which it is located or conducting business (the “**Applicable Anti-Corruption Laws**”). The Corporation has not made any offer, payment, promise to pay or authorization of payment of money or anything of value to any government official, or any other Person while having reasonable grounds to believe that all or a portion of such money or thing of value will be offered, given or promised, directly or indirectly to a government official, for the purpose of (i) assisting the parties in obtaining, retaining or directing business; (ii) influencing any act or decision of a government official in his or its official capacity; (iii) inducing a government official to do or omit to do any act in violation of his or its lawful duty, or to use his or its influence with a government or instrumentality thereof to affect or influence any act or decision of such government or department, agency, instrumentality or entity thereof; or (iv) securing any improper advantage.
- (h) The operations of the Corporation are and have been conducted at all times in compliance with applicable financial recordkeeping and reporting requirements of the anti-money laundering statutes of all applicable jurisdictions, the rules and regulations thereunder and any related or similar rules, regulations or guidelines, issued, administered or enforced by a Governmental Authority (the “**Applicable Anti-Money Laundering Laws**”).
- (i) The Corporation is not a non-resident of Canada within the meaning of the Tax Act.

4.2 No Additional Warranties

- (a) Except as expressly set forth in this Agreement, the Corporation make no representation or warranty, and disclaim all liability and responsibility, with respect to the Corporation including its business, its assets, its Operations or its liabilities and, except for the representations and warranties set forth in Section 4.1 the Purchaser acknowledges and agrees that it is acquiring the Corporation, the Purchased Shares on an “*as is, where is*” and “*without recourse*” basis.
- (b) Without limiting the generality of the foregoing:
 - (i) Purchaser hereby acknowledges that: (x) it has made its own independent investigation, analysis, evaluation and inspection of the Corporation, its assets and the Operations, including all Environmental matters relating to the Corporation, its assets and the Operations, and all books, records, accounts, documents and information of the Corporation pertaining to the Corporation, its assets and the

Operations; and (y) it is relying solely upon its own Representatives and due diligence respecting Corporation, its assets and the Operations; and

- (ii) the Corporation makes no representation or warranty of any kind whatsoever, direct or indirect, express or implied, in fact or by law, with respect to: (i) merchantability or fitness for any particular purpose of the assets of the Corporation; (ii) the quantity, quality or recoverability of Petroleum Substances; (iii) the Environmental condition of the assets of the Corporation; (iv) the Operations of the Corporation; (v) the value of Corporation, the Purchased Shares or the assets of the Corporation, or the future revenues applicable thereto; (vi) any Claims relating to or associated with Corporation, the Purchased Shares, the assets of the Corporation or the Transaction; (vii) title to the assets of the Corporation; (viii) any engineering, geological, geophysical or other information or interpretations thereof, economic evaluations, or Environmental assessments respecting the assets of the Corporation; (ix) the quality, condition, merchantability or serviceability of all or any of the assets of the Corporation; (x) the Contracts to which the Corporation is a party or the Books and Records, Tax Returns and filings and other information and documents of the Corporation supplied to Purchaser or its Representatives in connection with Corporation, the Purchased Shares, the assets of the Corporation or the Transaction; or (xi) any other data or information supplied by the Corporation or its Representatives, to Purchaser or any of its Affiliates or their respective Representatives in connection with the Transaction.

4.3 Representation and Warranties of Purchaser

Purchaser represents and warrants to and in favour of the Corporation as follows, and acknowledges that the Corporation is relying upon such representations and warranties in connection with the completion of the transactions contemplated herein:

- (a) Purchaser is a corporation incorporated and validly existing under the laws of its jurisdiction of incorporation and has all requisite corporate power and corporate authority to enter into this Agreement and to carry out its obligations hereunder.
- (b) No consent, waiver, approval, order or authorization of, or registration, declaration or filing with, any third party or Governmental Authority is required by or with respect to Purchaser in connection with the execution and delivery of this Agreement by Purchaser, the performance of their obligations hereunder or the consummation by Purchaser of the Transactions, other than the Regulatory Approvals and the Vesting Order by the BIA Court.
- (c) The execution and delivery of this Agreement, the performance by Purchaser of its obligations hereunder, and the consummation of the Transactions, do not and will not conflict with or result in a breach or violation of any of the terms or provisions of, or constitute a default under (whether after notice or lapse of time or both): (i) any law, statute, rule or regulation applicable to Purchaser; (ii) the by-laws, articles or resolutions (whether of the directors, a committee of directors or the shareholders) of Purchaser, which are in effect as at the date hereof; (iii) any Contract to which Purchaser is a party or by which it is bound; (iv) any judgment, decree or order binding Purchaser.
- (d) This Agreement has been duly authorized and executed by Purchaser and constitutes a valid and binding obligation of Purchaser and is enforceable against Purchaser in accordance with its terms, except as enforcement thereof may be limited by bankruptcy, insolvency, reorganization, moratorium and other laws relating to or affecting the rights of creditors generally and except as limited by the application of equitable principles when

equitable remedies are sought, and by the fact that rights to indemnity, contribution and waiver, and the ability to sever unenforceable terms, may be limited by applicable law.

- (e) Purchaser (a) is a sophisticated party with sufficient knowledge and experience to evaluate properly the terms and conditions of this Agreement; (b) has had the opportunity to conduct and has conducted its own analysis, review, investigation, inspection and due diligence with respect to the Purchased Shares and the Corporation, and has made its own decision to enter into this Agreement and has obtained such independent advice in this regard as it deems appropriate; and (c) has not relied on the analysis, review, investigation, inspection, due diligence or decision of any Person other than its own independent advisors.
- (f) The Purchaser has conducted all transactions, negotiations, discussions and dealings in full compliance with Applicable Anti-Corruption Laws. The Corporation has not made any offer, payment, promise to pay or authorization of payment of money or anything of value to any government official, or any other Person while having reasonable grounds to believe that all or a portion of such money or thing of value will be offered, given or promised, directly or indirectly to a government official, for the purpose of (i) assisting the parties in obtaining, retaining or directing business; (ii) influencing any act or decision of a government official in his or its official capacity; (iii) inducing a government official to do or omit to do any act in violation of his or its lawful duty, or to use his or its influence with a government or instrumentality thereof to affect or influence any act or decision of such government or department, agency, instrumentality or entity thereof; or (iv) securing any improper advantage.
- (g) The operations of Purchaser are and have been conducted at all times in compliance with Applicable Anti-Money Laundering Laws.
- (h) Purchaser is not a non-resident of Canada within the meaning of the Tax Act.

4.4 Survival of Representations and Warranties

The representations and warranties made by the Parties and contained in this Agreement or any document or certificate given pursuant hereto will survive the Closing of the Transaction until the date that is 12 months from the date of Closing. No claim for breach of any representation or warranty will be valid unless that Party against whom such claim is made has been given notice thereof before the expiry of such 12-month period. Following the expiration of such 12-month period, the Parties shall be released from all liabilities in respect of any indemnities provided hereunder in connection with a breach of any representations and warranties provided herein or any bring-down certificate delivered in connection with this Agreement, except with respect to any claim for indemnification commenced by an Indemnified Party prior to the expiration of such period.

ARTICLE 5 CONDITIONS TO CLOSING

5.1 Mutual Conditions Precedent

The obligation of Purchaser and the Corporation to close and complete the Transaction is subject to the satisfaction of, or compliance with, or waiver by Purchaser of, at or prior to the Closing Time each of the following conditions (each of which is acknowledged to be for the mutual benefit of each of Purchaser and the Corporation):

- (a) Vesting Order. The Vesting Order shall have been granted by the BIA Court by not later than the Outside Date and shall be in full force and effect and shall not have been varied, amended, stayed or vacated, which Vesting Order shall be effective at the Closing Time;

- (b) No appeal. No notice of appeal or motion for leave to appeal, rehearing, argument or reconsideration is shall have been filed or served in relation to the Vesting Order; and
- (c) Applicable Law. The Closing shall not otherwise be prohibited by Applicable Law.

5.2 Purchaser's Conditions Precedent

The obligation of Purchaser to close and complete the Transaction is subject to the satisfaction of, or compliance with, or waiver by Purchaser of, at or prior to the Closing Time each of the following conditions (each of which is acknowledged to be for the exclusive benefit of Purchaser):

- (a) Retained Assets. The Purchaser, with the support of the Corporation, shall have prepared a final list of the Retained Assets (including the Retained Lands), as contemplated by Section 7.2(b), satisfactory to the Purchaser, acting reasonably.
- (b) Regulatory Approval. The Purchaser shall have obtained, or obtained conditional upon Closing, the Regulatory Approvals.
- (c) Canadian Natural Resources Limited Canadian Natural Resources Limited shall have entered into a Contract with the Corporation to provide the Corporation with access to the Retained Lands, as applicable, on terms satisfactory to the Purchaser, acting reasonably.
- (d) Performance of Covenants. The covenants contained in this Agreement to be performed or complied with by the Corporation at or prior to the Closing Time shall have been performed or complied with in all material respects as at the Closing Time;
- (e) Truth of Representations and Warranties. The representations and warranties of the Corporation shall be true and correct in all respects as of the Closing Date as if made at and as such date (except for *de minimis* inaccuracies), (except for representations and warranties made as of specified date, the accuracy of which shall be determined as of such specified date);
- (f) Officer's Certificate. Purchaser shall have received a certificate confirming the satisfaction of the conditions contained in Sections 5.3(a) (Performance of Covenants) and 5.3(b) (Truth of Representations and Warranties), signed for and on behalf of the Corporation, in form and substance reasonably satisfactory to Purchaser;
- (g) Vesting Order. The Excluded Assets and Excluded Liabilities shall have been assigned and shall have become the exclusive property and responsibility of ResidualCo pursuant to the terms of the Vesting Order and this Agreement, and, as of the Closing, the Corporation shall not have any obligation, duty, or liability of any kind whatsoever, whether accrued, contingent, known or unknown, express or implied, primary or secondary, direct or indirect, liquidated, unliquidated, absolute, accrued, contingent or otherwise, and whether due or to become due, and all such liabilities or obligations shall be the exclusive responsibility of ResidualCo.
- (h) Corporation Deliverables. The Corporation shall have delivered, to Purchaser all of the deliverables contained in Section 6.2 in form and substance reasonably satisfactory to Purchaser.

5.3 Corporation's Conditions Precedent

The obligation of the Corporation to close and complete the Transaction is subject to the satisfaction of, or compliance with, or waiver where applicable by the Corporation of, at or prior to the Closing Time,

each of the following conditions (each of which is acknowledged to be for the exclusive benefit of the Corporation):

- (a) Performance of Covenants. The covenants contained in this Agreement to be performed or complied with by Purchaser at or prior to the Closing Time shall have been performed or complied with in all material respects as at the Closing Time;
- (b) Truth of Representations and Warranties. The representations and warranties of Purchaser shall be true and correct in all respects as of the Closing Date, as if made at and as of such date (except for *de minimis* inaccuracies);
- (c) Officer's Certificate. The Corporation shall have received a certificate confirming the satisfaction of the conditions contained in Sections 5.3(a) (Performance of Covenants) and 5.3(b) (Truth of Representations and Warranties) signed for and on behalf of Purchaser without personal liability by a senior officer or director of Purchaser, in form and substance satisfactory to the Corporation; and
- (d) Purchaser Deliverables. Purchaser shall have delivered to the Corporation all of the deliverables contained in Section 6.3 in form and substance satisfactory to the Corporation, acting in a commercially reasonable manner.

5.4 Satisfaction of Conditions Precedent

Each Party shall proceed diligently and in good faith and use all commercially reasonable efforts to cause all of the conditions precedent described in this Article 4 which are to be obtained or complied with by that Party to be fulfilled and satisfied as soon as practicable and in any event before the Closing Date, provided however that each Party shall act in good faith in determining whether or not a condition precedent in its favour has been satisfied.


ARTICLE 6 CLOSING

6.1 Closing

The Closing will take place on the Closing Date by means of an electronic closing in which the closing documentation will be delivered by electronic mail exchange of signature pages in pdf or functionally equivalent electronic format, which delivery will be effective without any further physical exchange of the originals or copies of the originals.

6.2 Deliveries of the Corporation at Closing

At Closing, the Corporation shall deliver or cause the following to be delivered to Purchaser:

- (a) the certificate(s) representing the Purchased Shares issued in the name of the Purchaser;
- 
- (c) the minute book and corporate seal, as applicable, of the Corporation;
- (d) Corporation shall have delivered termination letters to each of the Terminated Employees, each in a form and substance agreeable to Corporation and Purchaser, acting reasonably, effective upon Closing, and any Termination Claim arising from or related thereto, shall be Excluded Liabilities which, pursuant the Vesting Order, shall be assigned and transferred from Corporation to ResidualCo;

- (e) a certified copy of the resolution of Corporation's board of directors authorizing the issuance of the Purchased Shares; and
- (f) an officer's certificate of the Corporation in accordance with Section 5.2(f).

6.3 Deliveries of Purchaser at Closing

At Closing, Purchaser shall deliver or cause the following to be delivered to the Corporation:

- (a) The final list of Retained Assets, agreed in writing by the Purchaser.
- (b) a certified copy of the resolution of Purchaser's board of directors authorizing the execution and delivery of this Agreement and the completion of the Transaction; and
- (c) an officer's certificate of Purchaser substantially in the form as set out at Schedule 5.3(c).

6.4 Form of Deliveries at Closing

All deliveries under Article 6 shall, except as otherwise stated, be in a form acceptable to the Party to whom the deliveries are intended to be made and their respective solicitors, acting reasonably.

ARTICLE 7 ADDITIONAL AGREEMENTS

7.1 Access to information

During the Interim Period, the Corporation shall give to Purchaser's personnel engaged in the Transaction and their accountants, legal advisers, consultants, financial advisers and representatives during normal business hours reasonable access to the Corporation's premises and to all of the Books and Records, and other information relating to the business of the Corporation (including Title Documents), the Purchased Shares, the Purchased Indebtedness, the Corporation (including the assets of the Corporation) and the employees, and shall furnish them with all such information relating to the business of the Corporation, the Purchased Shares, the Corporation (including the assets of the Corporation) and the employees as Purchaser may reasonably request in connection with the Transaction; provided that such access shall be conducted at Purchaser's expense, in accordance with Applicable Law and under supervision of Corporation's personnel and in such a manner as to maintain confidentiality, and the Corporation will not be required to provide access to or copies of any such Books and Records if making such information available would: (a) result in the loss of any lawyer-client or other legal privilege; or (b) cause the Corporation to be found in contravention of any Applicable Law, or contravene any fiduciary duty or agreement (including any confidentiality agreement to which Corporation or its Affiliates are a party). Notwithstanding anything in this Section 7.1 to the contrary, any such investigation shall be conducted upon reasonable advance notice and in such manner as does not materially disrupt the conduct of the business of the Corporation or the possible sale thereof to any other Person.

7.2 Covenants Relating to this Agreement

- (a) Each of the Parties shall perform all obligations required to be performed by the applicable Party under this Agreement, cooperate with the other Party in connection therewith and do all such other acts and things as may be reasonably necessary or desirable in order to consummate and make effective, as soon as reasonably practicable, the Transaction and, without limiting the generality of the foregoing, during the Interim Period, each Party shall and, where appropriate, shall cause each of its Affiliates to:

- (i) negotiate in good faith and use its commercially reasonable efforts to take or cause to be taken all actions and to do, or cause to be done, all things necessary, proper or advisable to satisfy the conditions precedent to the obligations of such Party hereunder (including, where applicable, negotiating in good faith with the applicable Governmental Authorities or third Persons in connection therewith), and to cause the fulfillment at the earliest practicable date of all of the conditions precedent to the other Party's obligations to consummate the Transaction;
 - (ii) use its commercially reasonable efforts to obtain the Vesting Order;
 - (iii) cooperate with and assist and consent to Purchaser seeking the Vesting Order, including by the Corporation providing Purchaser on a timely basis information regarding the Corporation or as reasonably requested by the Corporation or as required by Law to be supplied by the Purchaser in connection therewith; and
 - (iv) not take any action, or refrain from taking any action, or permit any action to be taken or not taken, which would reasonably be expected to prevent, materially delay or otherwise impede the consummation of the Transaction.
- (b) In addition to the obligations set out in Section 7.2(a), Purchaser and the Corporation shall cooperate to prepare as soon as reasonable but in no event later than November [●], 2024, a Land Schedule that identifies (i) the Lands associated with the Retained Pipelines, Retained Wells and Retained Facilities as identified by the Purchaser, which Land Schedule shall identify separately the Retained Lands, and (ii) the Lands that are not Retained Lands.
- (c) During the Interim Period, the Corporation to:
- (i) not to solicit or encourage any inquiries or proposals or initiate discussions or negotiations with, or provide any information to any third party (other than the Purchaser) concerning, or enter into any transaction involving, the acquisition of all or any part of the shares or business of the Corporation and to do or refrain from doing all acts and things in order to satisfy or cause to be satisfied the conditions in Article 5 which are within its control;
 - (ii) not sell or transfer any assets of the Corporation;
 - (iii) not make any capital expenditure other than pursuant to existing non-cancellable binding commitments previously disclosed in writing to and approved by the Purchaser, or enter into any contract or commitment for any single capital expenditure in excess of \$10,000 or any capital expenditures in the aggregate in excess of \$10,000;
 - (iv) not create, incur or assume any new indebtedness; or make any loans, advances or capital contributions to, or investments in, any other Person; and
 - (v) not terminate, disclaim, modify in any material respect or otherwise materially amend any Contract, without the prior written consent of Purchaser, which consent shall not be unreasonably withheld, conditioned, or delayed.

7.3 Regulatory Matters

The Purchaser acknowledges and understands that the Corporation is financially distressed and carries significant Environmental Liabilities which the Purchaser and the Corporation will be responsible for addressing following Closing, insofar as such liabilities relate to the Retained Land.

7.4 Tax Matters

- (a) Purchaser and Corporation agree to furnish or cause to be furnished to each other, as promptly as practicable, such information and assistance relating to the Purchased Shares and the Retained Liabilities as is reasonably necessary for the preparation and filing of any Tax Return, claim for refund or other required filings relating to Tax matters, for the preparation for and proof of facts during any Tax audit, for the preparation for any Tax protest, for the prosecution of any suit or other proceedings relating to Tax matters and for the answer to any governmental or regulatory inquiry relating to Tax matters. Purchaser and Corporation also agree to furnish or cause to be furnished to each other, as promptly as practicable, such information and assistance relating to Corporation, the Purchased Shares and the Retained Liabilities as is reasonably necessary for Purchaser to acquire them in a tax efficient manner for Corporation.
- (b) Purchaser and Corporation shall each be responsible for the preparation of their own statements required to be filed under the Tax Act and other similar forms and returns in accordance with Applicable Law.
- (c) For all purposes under this Agreement for which it is necessary to apportion taxes in a taxable period which includes (but does not end on) the Closing Date or Filing Date, as applicable (a “**Straddle Period**”), all real property Taxes, personal property Taxes and similar ad valorem obligations shall be apportioned between the taxable period up to and including the Closing Date or Filing Date, as applicable (such portion of such Straddle Period, the “**Pre-Closing Straddle Tax Period**”) and the taxable period after the Closing Date or Filing Date, as applicable (such portion of such Straddle Period, the “**Post-Closing Straddle Tax Period**”), on a per diem basis. Except as otherwise provided herein, with respect to the Purchased Shares, Corporation shall be liable for the proportionate amount of such real property Taxes, personal property Taxes and similar ad valorem obligations that are attributable to the Pre-Closing Straddle Tax Period, and Purchaser shall be liable for the proportionate amount of such real property Taxes, personal property Taxes and similar ad valorem obligations that are attributable to the Post-Closing Straddle Tax Period. For all purposes under this Agreement, in the case of any Tax based upon or related to income, receipts, sales, use, payroll, or withholding, in respect of any Straddle Period, the portion of such Tax allocable to the Pre-Closing Straddle Tax Period shall be deemed to be the amount that would be payable if the relevant Straddle Period ended on and included the Closing Date or Filing Date, as applicable. To the extent such closing of the books method is not incorporated under the law of a jurisdiction for particular types of entities, allocations of income among the periods shall be made to replicate the closing of the books method to the maximum extent possible. (d) Purchaser and Corporation shall cooperate, on a best efforts basis, to maximize the ability to utilize any Tax losses that cannot be carried forward in the taxation year ending immediately prior to Closing.

7.5 Employee Matters

On and subject to Closing, Corporation shall and terminate the employment of each of the Terminated Employees effective prior to the Closing Time.

7.6 Court Orders and Related Matters

- (a) From and after the date of this Agreement and until the Closing Date, Corporation shall deliver to Purchaser drafts of any and all pleadings, motions, notices, statements, applications, schedules, and other papers to be filed or submitted by Corporation in connection with or related to this Agreement, including with respect to the Vesting Order, for Purchaser's prior review at least three (3) days in advance of service and filing of such materials (or where circumstances make it impracticable to allow for three (3) days' review, with as much opportunity for review and comment as is practically possible in the circumstances). Corporation acknowledges and agrees (i) that any such pleadings, motions, notices, statements, applications, schedules, or other papers shall be in form and substance satisfactory to Purchaser, acting reasonably, and (ii) to consult and cooperate with Purchaser regarding any discovery, examinations and hearing in respect of any of the foregoing, including the submission of any evidence, including witnesses testimony, in connection with such hearing.
- (b) Notice of the motion seeking the issuance of the Vesting Order shall be served, or be caused to be served, by Corporation on all Persons required to receive notice under Applicable Law and the requirements of the BIA, BIA Court, and any other Person determined necessary by Corporation or Purchaser, acting reasonably.
- (c) As soon as practicable following the execution of this Agreement by Purchaser and Corporation, Corporation shall file a motion seeking the issuance of the Vesting Order.
- (d) Notwithstanding any other provision herein, it is expressly acknowledged and agreed that in the event that the Vesting Order has not been issued and entered by the BIA Court by [December 31, 2024] (the "Vesting Order Outside Date") or such later date agreed to in writing by Purchaser in its sole discretion, Purchaser may terminate this Agreement, provided that if all other conditions are satisfied, the Corporation shall be entitled to extend the Vesting Order Outside Date by an additional ten (10) Business Days.
- (e) If the Vesting Order is appealed or a motion for leave to appeal, rehearing, reargument or reconsideration is filed with respect thereto, Corporation agrees (subject to the available liquidity of the Corporation) to take all action as may be commercially reasonable and appropriate to defend against such appeal, petition or motion.
- (f) At Closing, pursuant to this Agreement and the Vesting Order, the Purchased Shares shall be transferred to vest in Purchaser free and clear of all Encumbrances.

ARTICLE 8 TERMINATION

8.1 Events of Termination

This Agreement may be terminated:

- (a) at any time by the mutual written consent of Purchaser and the Corporation;
- (b) by Purchaser or the Corporation, if Closing has not occurred on or before the Outside Date, provided that the terminating Party is not in breach of any representation, warranty, covenant or other agreement in this Agreement which would prevent the satisfaction of the conditions in Article 6 by the Outside Date;

- (c) by Purchaser, upon the appointment of a receiver, interim receiver, trustee in bankruptcy or similar official in respect of the Corporation or any of the property of the Corporation, other than with the prior written consent of Purchaser, other than as contemplated by the NOI and the application of the BCER in respect of the Corporation to appoint a receiver; and
- (d) by Purchaser or the Corporation, if a court of competent jurisdiction, including a Governmental Authority, or arbitrator or panel of arbitrators has issued an Order or taken any other action to restrain, enjoin or otherwise prohibit the Closing.

8.2 Effect of Termination

In the event of termination of this Agreement pursuant to Section 9.1, this Agreement shall become void and of no further force or effect without liability of any Party to any other Party to this Agreement except that: (i) this Section 8.1, Section **Error! Reference source not found.** (*Sole and Exclusive Remedy*), Section **Error! Reference source not found.** (*Consequential Damages*), Section 9.1 (*Public Notices*), Section 9.2 (*Injunctive Relief*), Section 9.3 (*Assignment; Binding Effect*), Section 9.4 (*Notices*) and Section 9.5 (*Counterparts; Electronic Signatures*) shall survive; and (ii) no termination of this Agreement shall relieve any Party of any liability for any willful breach by it of this Agreement or fraud, or impair the right of any Party to compel specific performance by any other Party of its obligations under this Agreement in accordance with Section 9.2.

ARTICLE 9 MISCELLANEOUS

9.1 Public Notices

The Corporation shall not make, and prior to Closing Purchaser shall not make, any press release or other public announcement concerning the Transaction without the prior consent of the other Party (such consent not to be unreasonably withheld, conditioned or delayed); provided, however, that subject to the last sentence of this Section 9.1, any Party may, without such consent, make such disclosure if the same is required by Applicable Law or by any stock exchange on which any of the securities of such Party or any of its Affiliates are listed, or by any insolvency or other court or securities commission, or other similar Governmental Authority having jurisdiction over such Party or any of its Affiliates, and, if such disclosure is required, the Party making such disclosure shall use commercially reasonable efforts to give prior oral or written notice to the other Party to the extent legally permissible and reasonably practicable, and if such prior notice is not legally permissible or reasonably practicable, to give such notice reasonably promptly following the making of such disclosure.

9.2 Injunctive Relief

- (a) The Parties agree that irreparable harm would occur for which money damages would not be an adequate remedy at law in the event that any of the provisions of this Agreement were not performed in accordance with their specific terms or were otherwise breached. It is accordingly agreed that the Parties shall be entitled to seek specific performance, injunctive and other equitable relief to prevent breaches or threatened breaches of this Agreement, and to enforce compliance with the terms of this Agreement, without any requirement for the securing or posting of any bond in connection with the obtaining of any such specific performance, injunctive or other equitable relief, this being in addition to any other remedy to which the Parties may be entitled at law or in equity.
- (b) Each Party hereby agrees not to raise any objections to the availability of the equitable remedies provided for herein and the Parties further agree that by seeking the remedies

provided in this Section 9.2 a Party shall not in any respect waive its right to seek any other form of relief that may be available to a Party under this Agreement.

- (c) Notwithstanding anything to the contrary herein, under no circumstances shall a Party be permitted or entitled to receive both monetary damages and specific performance and the election to pursue one shall be deemed to be an irrevocable waiver of the other.

Any Party seeking specific performance, injunctive and other equitable relief pursuant to the terms of this Section 9.2 shall be entitled to seek adjudication of such relief by the BIA Court.

9.3 Assignment; Binding Effect

No Party may assign or delegate its right or benefits or obligations under this Agreement without the consent of each of the other Party, except that without such consent Purchaser may, upon prior notice to the Corporation, assign this Agreement, or any or all of its rights and obligations hereunder, to one or more of its Affiliates; provided that no such assignment or direction shall relieve Purchaser of its obligations hereunder. This Agreement shall be binding upon and inure to the benefit of the Parties and their respective permitted successors and permitted assigns. **[Although not Party to this Agreement, the Receiver and its respective Affiliates and advisors shall have the benefits expressed to be conferred upon them in this Agreement. Subject to the preceding sentence, nothing in this Agreement shall create or be deemed to create any third Person beneficiary rights in any Person not a Party to this Agreement.]**

9.4 Notices

Any notice, request, demand or other communication required or permitted to be given to a Party pursuant to the provisions of this Agreement will be in writing and will be effective and deemed given under this Agreement on the earliest of: (i) the date of personal delivery; (ii) the date of transmission by email (if sent during normal business hours of the recipient, if not, then on the next Business Day); (iii) two (2) days after deposit with a nationally-recognized courier or overnight service such as Federal Express; or (iv) five (5) days after mailing via certified mail, return receipt requested. All notices not delivered personally or by email will be sent with postage and other charges prepaid and properly addressed to the Party to be notified at the address set forth for such Party:

Purchaser: **[KingsCrest Acquisition Corp.]**
 Centennial Place
 East Tower 1900
 520 – 3rd Avenue S.W.
 Calgary, AB T2P 0R3
 Attention: John Chambers
 Telephone No: [●]
 Email: [●]

with a copy to: **McMillan LLP**
 TD Canada Trust Tower
 Suite 1700
 421 – 7th Avenue S.W.
 Calgary, Alberta T2P 4K9
 Attention: Adam Maerov / Beth Riely
 Telephone No: 403.215.2752 / 403.531.4714
 Email: adam.maerov@mcmillan.ca / beth.riley@mcmillan.ca

Corporation: **[Receiver / Erikson]**

[●]

Attention: [●]
Telephone No: [●]
Email: [●]

with a copy to: [●]

Attention: [●]
Telephone No: [●]
Email: [●]

Any Party may change its address for service from time to time by notice given in accordance with the foregoing and any subsequent notice shall be sent to such Party at its changed address.

9.5 Counterparts; Electronic Signatures

This Agreement may be signed in counterparts and each of such counterparts shall constitute an original document and such counterparts, taken together, shall constitute one and the same instrument. Execution of this Agreement may be made by electronic signature which, for all purposes, shall be deemed to be an original signature.

[The remainder of this page is intentionally blank. Signature page follows this page.]

The Parties have executed this Agreement as of the date first above written.

KINGSCREST ACQUISITION CORP.

By: _____

Name: ●

Title: ●

[RECEIVER / ERIKSON]

By: _____

Name: ●

Title: ●

Schedule A – Land Schedule

[NOTE: Purchaser and Corporation to prepare a final of all Lands, identified separately for the Retained Lands and Vested Lands associated with the list of Wells, Facilities and Pipelines to be retained]

Retained Lands

Excluded Lands

Schedule B – Facilities and Pipelines

[NOTE: Purchaser to finalize list of all Facilities and all Pipelines, identified separately for the Retained Lands and Vested Lands]

Retained Facilities and Retained Pipelines

[●]

Excluded Facilities and Excluded Pipelines

[●]

Schedule C – Wells


[NOTE: Purchaser to finalize list of all Wells, identified separately for the Retained Lands and Vested Lands.]

Retained Wells

[●]

Excluded Wells

[●]

Schedule D 

[NOTE: Purchaser to provide]

Schedule E – Vesting Order

[Note: Purchaser to provide.]

Schedule F – Retained Contracts

[NOTE: Corporation to finalize list all Contracts associated with the Retained Assets]

From: Tom Pavic <TPavic@sayeradvisors.com>
Sent: Tuesday, November 19, 2024 1:21 PM
To: Keely Cameron; Reid, James; Jessica Cameron; Mark Horrox; Andrew Basi; Patrick Harnett
Cc: Jason Knight; Luc Rollingson
Subject: RE: [EXT] Gryphon Sale Proposal [FMD-CANADA.FID13323664]

Thank you Keely and James.

Regards,

Tom Pavic, CFA
President

SAYER ENERGY ADVISORS
1620, 540 - 5th Avenue SW
Calgary, Alberta T2P 0M2
P: 403.266.6133 F: 403.266.4467
C: 403.681.8109
www.sayeradvisors.com

Exhibit: 1
Witness: MICHAEL JANZEN
Date: NOVEMBER 29, 2024
Elizabeth Royal, CSR(A)
22Keys Reporting

From: Keely Cameron <CameronK@bennettjones.com>
Sent: November 19, 2024 12:22 PM
To: Reid, James <jwreid@millerthomson.com>; Jessica Cameron <jcameron@fasken.com>; Mark Horrox <Mark@thirdeyecapital.com>; Andrew Basi <abasi@ksvadvisory.com>; Patrick Harnett <patrick@thirdeyecapital.com>; Tom Pavic <TPavic@sayeradvisors.com>
Cc: Jason Knight <jknight@ksvadvisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>
Subject: RE: [EXT] Gryphon Sale Proposal [FMD-CANADA.FID13323664]

James and I have had an opportunity to discuss. The BCER is looking for \$12 million in security, but this amount could be reduced if the bidders provide an accelerated closure plan that provides for the addressing of its dormant sites and includes the completion of closure work to the BCER's satisfaction within a reasonable period of time.

Keely Cameron (She/Her), Partner*, Bennett Jones LLP

*Denotes Professional Corporation

T. 403 298 3324 | F. 403 265 7219 | M. 403 921 7783

From: Reid, James <jwreid@millerthomson.com>
Sent: Tuesday, November 19, 2024 11:35 AM
To: Keely Cameron <CameronK@bennettjones.com>; Jessica Cameron <jcameron@fasken.com>; Mark Horrox <Mark@thirdeyecapital.com>; Andrew Basi <abasi@ksvadvisory.com>; Patrick Harnett <patrick@thirdeyecapital.com>; Tom Pavic <TPavic@sayeradvisors.com>
Cc: Jason Knight <jknight@ksvadvisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>
Subject: RE: [EXT] Gryphon Sale Proposal [FMD-CANADA.FID13323664]

So you know where the security deposit number comes from, see the attached.

There are steps that can be taken by a purchaser to reduce the number security deposit amount. This includes proposing an accelerated liability reduction plan showing that there are contracts and resources in place to remediate the properties. Often purchasers will post funds in escrow whereby if it meets the reclamation targets, the escrow funds will get released back to it.

Sincerely,

JAMES W. REID
Partner

MILLER THOMSON LLP
525-8th Avenue S.W., 43rd Floor
Eighth Avenue Place East
Calgary, Alberta | T2P 1G1
T +1 403.298.2418
C +1 403.669.1930
jwreid@millერთhompson.com

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From: Keely Cameron <CameronK@bennettjones.com>
Sent: Tuesday, November 19, 2024 10:58 AM
To: Reid, James <jwreid@millერთhompson.com>; Jessica Cameron <jcameron@fasken.com>; Mark Horrox <Mark@thirdeyecapital.com>; Andrew Basi <abasi@ksvadvisory.com>; Patrick Harnett <patrick@thirdeyecapital.com>; Tom Pavic <TPavic@sayeradvisors.com>
Cc: Jason Knight <jknight@ksvadvisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>
Subject: RE: [EXT] Gryphon Sale Proposal [FMD-CANADA.FID13323664]

Hi James,

It is for everything, but if buying everything requires a \$12 million security deposit, my concern is that no one will buy the assets. My question for your client would be in what circumstances would the security deposit be less, would that only be in the case if they did not assume all of the liability. It was my recollection with Kingscrest that the BCER was seeking significantly less in terms of security.

Keely Cameron (She/Her), Partner*, Bennett Jones LLP
*Denotes Professional Corporation
T. 403 298 3324 | F. 403 265 7219 | M. 403 921 7783

From: Reid, James <jwreid@millერთhompson.com>
Sent: Tuesday, November 19, 2024 10:51 AM
To: Jessica Cameron <jcameron@fasken.com>; Keely Cameron <CameronK@bennettjones.com>; Mark Horrox <Mark@thirdeyecapital.com>; Andrew Basi <abasi@ksvadvisory.com>; Patrick Harnett <patrick@thirdeyecapital.com>; Tom Pavic <TPavic@sayeradvisors.com>
Cc: Jason Knight <jknight@ksvadvisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>
Subject: RE: [EXT] Gryphon Sale Proposal [FMD-CANADA.FID13323664]

I thought that Gryphon's bid was for all the assets? Is it now for something less?

JAMES W. REID
Partner

MILLER THOMSON LLP
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C +1 403.669.1930
jwreid@millerthomson.com

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From: Jessica Cameron <jcameron@fasken.com>
Sent: Tuesday, November 19, 2024 10:49 AM
To: Keely Cameron <CameronK@bennettjones.com>; Reid, James <jwreid@millerthomson.com>; Mark Horrox <Mark@thirdeyecapital.com>; Andrew Basi <abasi@ksvadvisory.com>; Patrick Harnett <patrick@thirdeyecapital.com>; Tom Pavic <TPavic@sayeradvisors.com>
Cc: Jason Knight <jknight@ksvadvisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>
Subject: RE: [EXT] Gryphon Sale Proposal [FMD-CANADA.FID13323664]

I similarly share Keely's concerns expressed below. I think it would be helpful for parties to have an itemized list of the security deposit associated with each licensed asset, given we understand that the BCER is willing to consider partial asset sales as was disclosed in the SISP.

Jessica Cameron (She/Her)
Partner
T +1 403 261 9468 | jcameron@fasken.com
Fasken Martineau DuMoulin LLP

From: Keely Cameron <CameronK@bennettjones.com>
Sent: November-19-24 10:24 AM
To: Reid, James <jwreid@millerthomson.com>; Mark Horrox <Mark@thirdeyecapital.com>; Andrew Basi <abasi@ksvadvisory.com>; Patrick Harnett <patrick@thirdeyecapital.com>; Jessica Cameron <jcameron@fasken.com>; Tom Pavic <TPavic@sayeradvisors.com>
Cc: Jason Knight <jknight@ksvadvisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>
Subject: RE: [EXT] Gryphon Sale Proposal

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Hi James,

Can you advise as to why the request is larger than what was sought from Erikson and whether there is anything a purchaser could do to reduce the security requested? For example, if less assets were sought to be required,

would the security requirements be reduced? I am concerned that we may not be able to sell any of the assets if that is the requirement.

Keely Cameron (She/Her), Partner*, Bennett Jones LLP

*Denotes Professional Corporation

T. 403 298 3324 | F. 403 265 7219 | M. 403 921 7783

From: Reid, James <jwreid@millerthomson.com>

Sent: Tuesday, November 19, 2024 10:11 AM

To: Mark Horrox <Mark@thirdeyecapital.com>; Andrew Basi <abasi@ksvadvisory.com>; Patrick Harnett <patrick@thirdeyecapital.com>; Jessica Cameron <jcameron@fasken.com>; Tom Pavic <TPavic@sayeradvisors.com>; Keely Cameron <CameronK@bennettjones.com>

Cc: Jason Knight <jknight@ksvadvisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>

Subject: RE: [EXT] RE: Gryphon Sale Proposal

The \$12,000,000 security would need to be posted at or prior to closing.

JAMES W. REID

Partner

MILLER THOMSON LLP

525-8th Avenue S.W., 43rd Floor

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Calgary, Alberta | T2P 1G1

T +1 403.298.2418

C +1 403.669.1930

jwreid@millerthomson.com

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From: Mark Horrox <Mark@thirdeyecapital.com>

Sent: Tuesday, November 19, 2024 9:37 AM

To: Reid, James <jwreid@millerthomson.com>; Andrew Basi <abasi@ksvadvisory.com>; Patrick Harnett <patrick@thirdeyecapital.com>; Jessica Cameron <jcameron@fasken.com>; Tom Pavic <TPavic@sayeradvisors.com>; Keely Cameron <CameronK@bennettjones.com>

Cc: Jason Knight <jknight@ksvadvisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>

Subject: Re: [EXT] RE: Gryphon Sale Proposal

James, how does this tally with the prior analysis BCER were showing Kingscrest? Is it their expectation that the buyer would put this all down at closing?

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From: Reid, James <jwreid@millerthomson.com>

Sent: Tuesday, November 19, 2024 8:26:33 AM

To: Andrew Basi <abasi@ksvadvisory.com>; Patrick Harnett <patrick@thirdeyecapital.com>; Jessica Cameron

<jcameron@fasken.com>; Tom Pavic <TPavic@sayeradvisors.com>; Keely Cameron <CameronK@bennettjones.com>
Cc: Jason Knight <jknight@ksv advisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>; Mark Horrox
<Mark@thirdeyecapital.com>

Subject: RE: [EXT] RE: Gryphon Sale Proposal

All,

In advance of your call with Gryphon (which I can't make), so that it has the necessary information, the upfront security requirement for the Regulator for its proposed transaction will be approximately \$12,000,000. The estimated full restoration liabilities associated with the properties is \$141,000,000.

Sincerely,

JAMES W. REID

Partner

MILLER THOMSON LLP

525-8th Avenue S.W., 43rd Floor

Eighth Avenue Place East

Calgary, Alberta | T2P 1G1

T +1 403.298.2418

C +1 403.669.1930

jwreid@millerthomson.com

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From: Andrew Basi <abasi@ksv advisory.com>

Sent: Monday, November 18, 2024 9:33 AM

To: Patrick Harnett <patrick@thirdeyecapital.com>; Jessica Cameron <jcameron@fasken.com>; Tom Pavic <TPavic@sayeradvisors.com>; Keely Cameron <CameronK@bennettjones.com>

Cc: Reid, James <jwreid@millerthomson.com>; Jason Knight <jknight@ksv advisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>; Mark Horrox <Mark@thirdeyecapital.com>

Subject: [**EXT**] Re: [EXT] RE: Gryphon Sale Proposal

Yes, that works. Thanks.

Sent from my Bell Samsung device over Canada's largest network.

From: Patrick Harnett <patrick@thirdeyecapital.com>

Sent: Monday, November 18, 2024 9:28:02 AM

To: Jessica Cameron <jcameron@fasken.com>; Tom Pavic <TPavic@sayeradvisors.com>; Keely Cameron <CameronK@bennettjones.com>

Cc: Andrew Basi <abasi@ksv advisory.com>; James Reid <jwreid@millerthomson.com>; Jason Knight <jknight@ksv advisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>; Mark Horrox <Mark@thirdeyecapital.com>

Subject: RE: [EXT] RE: Gryphon Sale Proposal

Good morning, yes it works for me too.

Thanks,

Pat



Patrick Harnett | VP, Legal and Restructuring
2830 - 181 Bay Street | Toronto, ON | M5J 2T3
T: 416-601-2280 | M: 437-922-8259 | F: 416-981-3393
patrick@thirdeyecapital.com | www.thirdeyecapital.com

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From: Jessica Cameron <jcameron@fasken.com>
Sent: November 18, 2024 11:26 AM
To: Tom Pavic <TPavic@sayeradvisors.com>; Keely Cameron <CameronK@bennettjones.com>; Patrick Harnett <patrick@thirdeyecapital.com>
Cc: Andrew Basi <abasi@ksvadvisory.com>; James Reid <jwreid@millerthomson.com>; Jason Knight <jknight@ksvadvisory.com>; Luc Rollingson <rollingsonl@bennettjones.com>; Mark Horrox <Mark@thirdeyecapital.com>
Subject: RE: [EXT] RE: Gryphon Sale Proposal

Thanks Tom. That works for me.

Jessica Cameron (She/Her)

Partner

T +1 403 261 9468 | jcameron@fasken.com

Fasken Martineau DuMoulin LLP

From: Tom Pavic <TPavic@sayeradvisors.com>
Sent: November-18-24 9:25 AM
To: Keely Cameron <CameronK@bennettjones.com>; Patrick Harnett <patrick@thirdeyecapital.com>
Cc: Andrew Basi <abasi@ksvadvisory.com>; James Reid <jwreid@millerthomson.com>; Jason Knight <jknight@ksvadvisory.com>; Jessica Cameron <jcameron@fasken.com>; Luc Rollingson <rollingsonl@bennettjones.com>; Mark Horrox <Mark@thirdeyecapital.com>
Subject: [EXT] RE: Gryphon Sale Proposal
Importance: High

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Hi Everyone,

I just heard back from Gryphon and unfortunately 11:00 AM MST this morning does not work for them. Gryphon was wondering if tomorrow morning at 11:00 AM MST would work for everyone?

Thanks

Regards,

Tom Pavic, CFA
President

SAYER ENERGY ADVISORS
1620, 540 - 5th Avenue SW
Calgary, Alberta T2P 0M2
P: 403.266.6133 F: 403.266.4467
C: 403.681.8109
www.sayeradvisors.com

From: Tom Pavic

Sent: November 17, 2024 7:59 PM

To: Keely Cameron <CameronK@bennettjones.com>; Patrick Harnett <patrick@thirdeyecapital.com>

Cc: Andrew Basi <abasi@ksvadvisory.com>; James Reid <jwreid@millertthomson.com>; Jason Knight <jknight@ksvadvisory.com>; Jessica Cameron <jcameron@fasken.com>; Luc Rollingson <rollingsonl@bennettjones.com>; Mark Horrox <Mark@thirdeyecapital.com>

Subject: RE: Gryphon Sale Proposal

Thanks Keely.

Tom

Sent from my Galaxy

----- Original message -----

From: Keely Cameron <CameronK@bennettjones.com>

Date: 2024-11-17 17:23 (GMT-07:00)

To: Patrick Harnett <patrick@thirdeyecapital.com>, Tom Pavic <TPavic@sayeradvisors.com>

Cc: Andrew Basi <abasi@ksvadvisory.com>, James Reid <jwreid@millertthomson.com>, Jason Knight <jknight@ksvadvisory.com>, Jessica Cameron <jcameron@fasken.com>, Luc Rollingson <rollingsonl@bennettjones.com>, Mark Horrox <Mark@thirdeyecapital.com>

Subject: RE: Gryphon Sale Proposal

That works for me as well.

Keely Cameron

From: Patrick Harnett <patrick@thirdeyecapital.com>

Date: Sunday, Nov 17, 2024 at 2:38 PM

To: Tom Pavic <TPavic@sayeradvisors.com>

Cc: Andrew Basi <abasi@ksvadvisory.com>, James Reid <jwreid@millerthomson.com>, Jason Knight <jknight@ksvadvisory.com>, Jessica Cameron <jcameron@fasken.com>, Keely Cameron <CameronK@bennettjones.com>, Luc Rollingson <rollingsonl@bennettjones.com>, Mark Horrox <Mark@thirdeyecapital.com>

Subject: Re: Gryphon Sale Proposal

That also works for me, thanks.

Pat

Patrick Harnett | VP, Legal and Restructuring
2830 - 181 Bay Street | Toronto, ON | M5J 2T3
T: 416-601-2280 | M: 437-922-8259 | F: 416-981-3393
patrick@thirdeyecapital.com | www.thirdeyecapital.com

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On Nov 17, 2024, at 4:36 PM, Tom Pavic <TPavic@sayeradvisors.com> wrote:

Thanks Andrew.

Tom

Sent from my Galaxy

----- Original message -----

From: Andrew Basi <abasi@ksvadvisory.com>

Date: 2024-11-17 14:32 (GMT-07:00)

To: Tom Pavic <TPavic@sayeradvisors.com>, James Reid <jwreid@millerthomson.com>, Jason Knight <jknight@ksvadvisory.com>, Jessica Cameron <jcameron@fasken.com>, Keely Cameron <CameronK@bennettjones.com>, Luc Rollingson <rollingsonl@bennettjones.com>, Mark Horrox <Mark@thirdeyecapital.com>, Patrick Harnett <patrick@thirdeyecapital.com>

Subject: Re: Gryphon Sale Proposal

Yes, works for me. Thx

Sent from my Bell Samsung device over Canada's largest network.

From: Tom Pavic <TPavic@sayeradvisors.com>

Sent: Sunday, November 17, 2024 2:30:47 PM

To: Andrew Basi <abasi@ksvadvisory.com>; James Reid <jwreid@millerthomson.com>; Jason Knight <jknight@ksvadvisory.com>; Jessica Cameron <jcameron@fasken.com>; Keely Cameron <CameronK@bennettjones.com>; Luc Rollingson <rollingsonl@bennettjones.com>; Mark Horrox <Mark@thirdeyecapital.com>; Patrick Harnett <patrick@thirdeyecapital.com>

Subject: FW: Gryphon Sale Proposal

Hi Everyone,

I hope you are all having a good weekend! See below from Gryphon. I'll suggest a time and go from there. Does 11:00 AM MST work for everyone for a call tomorrow?

Thanks

Tom

Sent from my Galaxy

----- Original message -----

From: Dan Tolhurst <tolhurst@gmail.com>

Date: 2024-11-17 07:22 (GMT-07:00)

To: Tom Pavic <TPavic@sayeradvisors.com>

Cc: steve@gryphonmining.com, Andrew Basi <abasi@ksvadvisory.com>, Eric Gallie <peteregallie@gmail.com>

Subject: Re: Gryphon Sale Proposal

Hi Tom,

Looking forward to getting this transaction done. Could we please set up a call for tomorrow with the relevant stakeholders from your side, not sure if it is Erikson, KSV, or both, to go through the comments and answer any questions?

We are available from 10:30 MT / 12:30 ET.

Best,
Dan

On Fri, 15 Nov 2024 at 11:25 PM, Tom Pavic <TPavic@sayeradvisors.com> wrote:

Hi Dan,

As per our discussion, please find attached some comments we received back from Erikson and KSV pertaining to Gryphon's offer. In addition, found below are some additional questions from Erikson and KSV.

We are wondering if Gryphon could be more specific as to what approvals they think they require from BC Hydro and the British Columbia Utilities Commission. Additionally, if clarity could be sought regarding Gryphon's business plans in terms of whether they intend to try and sell power back to the

grid/BC Hydro, or whether they are planning to solely generate power for their own operations, it would be appreciated.

Get back to me if you have any questions.

Thanks

Tom

Sent from my Galaxy

----- Original message -----

From: Steve Gutterman <steve@gryphonmining.com>

Date: 2024-11-14 08:17 (GMT-07:00)

To: "abasi@ksvadvisory.com" <jknight@ksvadvisory.com>, "Attention: Andrew Basi / Jason Knight" <abasi@ksvadvisory.com>, Tom Pavic <TPavic@sayeradvisors.com>

Cc: Dan Tolhurst <tolhurst@gmail.com>, Peter Gallie <peteregallie@gmail.com>, "Pizale, Alexander" <apizale@cassels.com>

Subject: Gryphon Sale Proposal

Gentlemen:

Attached please find our sale proposal for the acquisition of the Wildboy Property, as described herein. We are eager to work with you to acquire these assets and look forward to hearing from you.

Very best,

Steve

Steve Gutterman

CEO

Gryphon Digital Mining

303-881-4161

<Outlook-geobzm2l>

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